Section No. 3
3rd 2nd-Revised Sheet No. D-50c
Canceling 2nd 1st-Revised Sheet No. D-50c

MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Rider No. 54, continued

Service Credits   To be credited to customer each month for energy supplied to the Company

Energy Credit per kWh	Summer	Winter	
On-Peak	*$0.0244*$0.0226	*$0.0144*$0.0178	I/R
Off-Peak	*$0.0166*$0.0132	*$0.0097*$0.0112	I/R

Seasonal Provision   Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Periods

Peak Periods	Hours between 6:00 a.m. and 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

Capacity Credit   Applicable for generation capacity received only during the summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently *$10.00* $15.00 per annual kW, and will be the lesser amount as determined by either Method 1 or Method 2, as follows: R

Method 1:

$$A = \frac{B}{C} \times D \qquad \text{Where:}$$

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Issued by: Naomi G. Czachura
Vice President

Section No. 3
2nd 1st Revised Sheet No. D-50d
Canceling *1st Revised* ~~Original~~ Sheet No. D-50d

MIDAMERICAN ENERGY COMPANY
ELECTRIC TARIFF NO. I
FILED with the SOUTH DAKOTA P.U.C.

Rider No. 54, continued

Capacity Credit, Continued

A is the capacity credit,
B is the kWh delivered during the applicable summer on-peak period,
C is the number of hours in the applicable summer on-peak period, and
D in the current capacity charge adjusted to a monthly basis (***$2.50*** ~~$3.75~~ per kW).   R

Method 2:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

A is the capacity credit,
B is the kWh delivered during the applicable summer month,
C is the number of hours in the applicable summer month, and
D is the current capacity charge adjusted to a monthly basis (***$2.50*** ~~$3.75~~ per kW).   R

Tax Adjustment
Service provided according the this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premises is located. See Sheet No. C-2.

Payment Terms
Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.