

**2011 Wholesale Cost Assignment Adjustment**

Template V1.2

	Period	Mn Co Electric												Jur Electric				
		Production				Transmission				Distribution				MN	ND	SD	Whls	
		MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls					
<b>Statement of Income</b>																		
Operating Expenses:																		
Fuel & Purchased Energy	Annual																	
Power Production	Annual																	
Transmission	Annual																	
Distribution	Annual																	
Customer Accounting	Annual									0	0	0	0	(66)	(5)	(5)	76	
Customer Service & Information	Annual																	
Sales, Econ Dvlp & Other	Annual																	
Administrative & General	Annual		0	0	0	0	0	0	0	0	0	0	0	0	(32)	(2)	(2)	36
<b>Total Operating Expenses:</b>	<b>Annual</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(98)</b>	<b>(7)</b>	<b>(7)</b>	<b>112</b>
<b>Jurisdiction Cash Working Capital</b>																		
Fuel Expenses																		
Coal & Rail Transport	Annual																	
Gas for Generation	Annual																	
Oil	Annual																	
Nuclear & EOL	Annual																	
Nuclear Disposal	Annual																	
<b>Total Fuel Expenses</b>	<b>Annual</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Purchased Power																		
Purchases	Annual																	
Interchange	Annual																	
<b>Total Purchased Power</b>	<b>Annual</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Labor Related																		
Regular Payroll	Annual		0	0	0	0	0	0	0	0	0	0	0	0	(98)	(7)	(7)	111
Incentive Compensation	Annual																	
Pension & Benefits	Annual																	
<b>Total Labor &amp; Related</b>	<b>Annual</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(98)</b>	<b>(7)</b>	<b>(7)</b>	<b>111</b>

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**Summarized Adjustment for Direct Services Provided to Full Requirement Wholesale Customers**

	<b>Functional Class</b>	<b>Total</b>	<b>MN</b>	<b>ND</b>	<b>SD</b>	<b>Whlsl</b>
Credit for Billing Expenses	Cust Acctg	-	(34,832)	(2,494)	(2,387)	39,713
Account Management Expenses	Cust Acctg	-	(30,846)	(2,209)	(2,115)	35,170
Subtotal Cust Acctg		-	(65,678)	(4,703)	(4,502)	74,883
Account Management Expenses	A&G	-	(31,883)	(2,173)	(2,131)	36,187
Total O&M Adjustment for Wholesale Services		-	(97,561)	(6,876)	(6,633)	111,070

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Northern States Power Minnesota  
 Customer Services Provided by Account Management Group  
 to Full Requirements Customers  
 2011 Actuals

2011 Electric Actual

ALS Data Set for SD Queries

Year	FERC	Reg Bus Area Desc CC1	Lvl 2 Desc BC26	FY 2011	MN Jurisdiction	ND Jurisdiction	SD Jurisdiction	Wholesale	CFR FERC Desc AC22	Object Account Allocated.Posting Full Acct Desc	Subledger Cd	Subldgr Desc	Business Unit Allocated.Bus Unit Full Desc
2011	920	Financial Operations	.	6,525	5,753	386	381	5	A&G Salaries	711142 Productive Labor	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	920	Financial Operations	.	1,072	945	63	63	1	A&G Salaries	711143 Reg Labor Loading-NonProductiv	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	920	Financial Operations	.	1,090	961	64	64	1	A&G Salaries	711160 Reg Labor Load-Incentive	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	920	Financial Operations	.	9,691	8,544	573	566	8	A&G Salaries	711142 Productive Labor	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	920	Financial Operations	.	1,608	1,418	95	94	1	A&G Salaries	711143 Reg Labor Loading-NonProductiv	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	920	Financial Operations	.	1,834	1,618	108	107	1	A&G Salaries	711160 Reg Labor Load-Incentive	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	925	Financial Operations	.	21	19	1	1	-	A&G Injuries & Damages	711149 Reg Labor Loading-Inj & Dam	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	925	Financial Operations	.	30	26	2	2	-	A&G Injuries & Damages	711149 Reg Labor Loading-Inj & Dam	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	926	Financial Operations	.	1,023	902	60	60	1	A&G Pen & Ben	711144 Reg Labor Loading-Pension&401K	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	926	Financial Operations	.	1,130	996	67	66	1	A&G Pen & Ben	711145 Reg Labor Loading-Insurance	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	926	Financial Operations	.	1,514	1,335	90	88	1	A&G Pen & Ben	711144 Reg Labor Loading-Pension&401K	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	926	Financial Operations	.	1,613	1,423	95	94	1	A&G Pen & Ben	711145 Reg Labor Loading-Insurance	11454490	NSPM Wholesale Customers	331015 CF NSPM Admin & Gen E
2011	925	Utilities Group	ES Account Management	86	76	5	5	-	A&G Injuries & Damages	711149 Reg Labor Loading-Inj & Dam	331030	ES-NSPM Cust Assist Elec-908	331030 ES-NSPM Cust Assist Elec-908
2011	926	Utilities Group	ES Account Management	4,218	3,699	265	254	-	A&G Pen & Ben	711144 Reg Labor Loading-Pension&401K	331030	ES-NSPM Cust Assist Elec-908	331030 ES-NSPM Cust Assist Elec-908
2011	926	Utilities Group	ES Account Management	4,753	4,168	299	286	-	A&G Pen & Ben	711145 Reg Labor Loading-Insurance	331030	ES-NSPM Cust Assist Elec-908	331030 ES-NSPM Cust Assist Elec-908
Total A&G by Jurisdiction				36,208	31,883	2,173	2,131	21					
A& G Assign to Wholesale				-	(31,883)	(2,173)	(2,131)	36,187					
Total After Assignment				36,208	-	-	-	36,208					
2011	908	Utilities Group	ES Account Management	26,496	23,239	1,664	1,593	-	Customer Asst Expense	711142 Productive Labor	331030	ES-NSPM Cust Assist Elec-908	331030 ES-NSPM Cust Assist Elec-908
2011	908	Utilities Group	ES Account Management	3,719	3,261	234	224	-	Customer Asst Expense	711143 Reg Labor Loading-NonProductiv	331030	ES-NSPM Cust Assist Elec-908	331030 ES-NSPM Cust Assist Elec-908
2011	908	Utilities Group	ES Account Management	4,955	4,346	311	298	-	Customer Asst Expense	711160 Reg Labor Load-Incentive	331030	ES-NSPM Cust Assist Elec-908	331030 ES-NSPM Cust Assist Elec-908
Total				35,170	30,846	2,209	2,115	-					
Cust Acctg Assign to Wholesale				-	(30,846)	(2,209)	(2,115)	35,170					
Total After Assignment				35,170	-	-	-	35,170					

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RE: Quest for knowledge - Message (HTML)

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Reply Reply to All Forward

From: Kochevar, Brian L  
To: Kramer, Thomas E  
Cc:  
Subject: RE: Quest for knowledge

Sent: Tue 5/15/2012 8:57 AM

Hi Tom, see rates below for 2011:

**2011 Rate Summary**

	<u>Ave</u>
<b>XS</b>	
<b>Non-Productive</b>	16.43%
<b>FICA</b>	9.01%
<b>Fed Unemp</b>	0.10%
<b>ST Unemp</b>	0.55%
<b>Insurance (hlth care)</b>	17.44%
<b>Pension</b>	15.81%
<b>Total PITS</b>	<u>42.91%</u>
<b>Work Comp</b>	0.32%
<b>Incentive</b>	18.46%
<b>TOTAL</b>	<u><u>78.12%</u></u>

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Total Actual Calendar Month Customer Counts from EEF

	<u>MN</u>	<u>ND</u>	<u>SD</u>
Jan-11	1,226,115	88,786	83,812
Feb-11	1,226,724	88,836	83,881
Mar-11	1,227,464	88,895	83,944
Apr-11	1,227,637	88,923	83,991
May-11	1,227,299	88,964	84,036
Jun-11	1,226,588	88,883	84,121
Jul-11	1,226,528	84,252	84,155
Aug-11	1,228,152	86,107	84,264
Sep-11	1,227,620	87,065	84,298
Oct-11	1,228,938	87,691	84,376
Nov-11	1,229,623	88,146	84,496
Dec-11	1,230,524	88,459	84,561
Ave	<u>1,227,768</u>	<u>87,917</u>	<u>84,161</u>

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2011 Full Requirement Wholesale Customers

	Customer	Asset Location	# of Meters	# of Subs	Sub Name	Served by Trans / Dist	Service Date
1	Ada	10022	3	2	Ada West Ada East Ada Emergency Tie	Trans Line (owned Mincoda) 69 kV Ada Dist Sub (Wholesale 100%) 23 kV Distribution (Wholesale 100%)	All of 2011
2	Kasota		1	2	City of Kasota	13.8 kV Dist Line ( % ) between Wilmarth & Lake Emily Subs	All of 2011
3	HCPD for Lake Crystal		1			Trans Line	Starts 1/1/2011
4	Kasson	10158	2	1	City of Kasson	12.5 kV Dist Line (100% Wholesale) Kasson Sub & Mantorville	Ends 4/30/11
Totals			7				

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