

Other Production Remaining Life Adj - Blue Lk etc

Template V1.2

	Period	Mn Co Electric												Jur Electric			
		Production				Transmission				Distribution				MN	ND	SD	Whls
		MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls				
Rate Base																	
Plant Investment	BOY			0												0	
Plant Investment	EOY			0												0	
Depreciation Reserve	BOY			(8,012)											(462)		
Depreciation Reserve	EOY			(8,012)											(462)		
C.W.I.P.	BOY																
C.W.I.P.	EOY																
Accumulated Deferred Taxes	BOY			3,266											188		
Accumulated Deferred Taxes	EOY			3,266											188		
Statement of Income																	
Depreciation	Annual			(5,342)											(308)		
Amortization	Annual																
Taxes:																	
Property	Annual			0											0		
Gross Earnings Tax	Annual																
Deferred Income Tax & ITC	Annual			2,177											126		
Payroll & other	Annual																
Total Taxes:	Annual	0	0	2,177	0	0	0	0	0	0	0	0	0	0	126	0	
AFUDC	Annual																
Juris Income Tax																	
Tax Additions:																	
Nuclear Fuel Burn (ex D&D)	Annual																
Nuclear Outage Accounting	Annual																
Avoided Tax Interest	Annual			0											0		
Other Book Additions	Annual																
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tax Deductions:																	
Tax Depreciation & Removal	Annual			0											0		
Manufacture Production Deduction	Annual																
Other Tax/Book Timing Differences	Annual																
Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tax Credits:																	
State R&E Credits																	
Other State Credits																	
Federal Production Tax Credit (PTC)																	
Other Federal Tax Credits																	
Total Tax Credits	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

PF 32-1

Northern States Power, a Minnesota corporation
 2011 Test-Year - Year 2013
 Other Production Remaining Life Adjustment

Docket EL12-xxx

Property Tax Rate 0.0000%
 Demand Prod SD Jur % 5.7712%
 Demand MN Co % 83.8019%
 South Dakota Post I/A 4.8364%

CWIP (Not Allowed in SD)

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	-	-	-	-	-	-
COSS Adj (000's)	-	-	-	-	-	-

Plant

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	-	-	-	-	-	-
COSS Adj (000's)	-	-	-	-	-	-

Reserve

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	(9,561,029.00)	(9,561,029.00)	(8,012,323.96)	(8,012,323.96)	(462,407.24)	(462,407.24)
COSS Adj (000's)	(9,561)	(9,561)	(8,012)	(8,012)	(462)	(462)

Accumulated Deferred

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	3,897,340.00	3,897,340.00	3,266,044.97	3,266,044.97	188,489.99	188,489.99
COSS Adj (000's)	3,897	3,897	3,266	3,266	188	188

Book Depreciation

	Total Company		Total Company after IA		SD Jurisdiction	
	Annual		Annual		Annual	
Production	(6,374,019.22)		(5,341,549.21)		-	
COSS Adj (000's)	-	(6,374)	-	(5,342)	-	(308)

PF32-2

Northern States Power, a Minnesota corporation
 2011 Test-Year - Year 2013
 Other Production Remaining Life Adjustment

Docket EL12-xxx

Property Tax Rate 0.0000%
 Demand Prod SD Jur % 5.7712%
 Demand MN Co % 83.8019%
 South Dakota Post I/A 4.8364%

Annual Deferred

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	2,597,725.16	2,176,943.04	125,635.74
COSS Adj (000's)	- 2,598	- 2,177	- 126

Tax Depreciation

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

AFUDC (Not allowed in SD)

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

Avoided Tax

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

Property Tax

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

Project Identification Information		Plant In-service				Depreciation Reserve					Tax Depreciation/Deductions			Deferred Taxes			RWIP			
Grandparent	Parent	Beginning	Additions	Retirements	Ending	Beginning	Provision	(RWIP) Salvage/Removal	Retirements	Ending	Tax Depreciation	Tax Removal	Avoided Tax	Beginning	Annual	Ending	Beginning	Spend	Closing	Ending
Work Order	Description	Functional Use																		

NSP-Minnesota
 2012 South Dakota Electric Rate Case, EL12-xxx
 Forecast 12 January

Original Forecast
 Rate Case Impact - Plant & Plant 2012-2016

\$0 \$0 Other Production - Decrease in depreciation expense resulting from remaining life adjustments for Blue Lake Units 1-4, Granite City, and Key City. These are changes proposed to go into effect 1/1/12. Numbers are shown for total company.

2011	December																				
2012	January	-	-	-	0	-	(531,168)	-	-	(531,168)	-	-	-	-	216,540	216,540	-	-	-	-	
	February	-	-	-	0	(531,168)	(531,168)	-	-	(1,062,337)	-	-	-	216,540	216,540	433,080	-	-	-	-	
	March	-	-	-	0	(1,062,337)	(531,168)	-	-	(1,593,505)	-	-	-	433,080	216,540	649,619	-	-	-	-	
	April	-	-	-	0	(1,593,505)	(531,168)	-	-	(2,124,673)	-	-	-	649,619	216,540	866,159	-	-	-	-	
	May	-	-	-	0	(2,124,673)	(531,168)	-	-	(2,655,841)	-	-	-	866,159	216,540	1,082,699	-	-	-	-	
	June	-	-	-	0	(2,655,841)	(531,168)	-	-	(3,187,010)	-	-	-	1,082,699	216,540	1,299,239	-	-	-	-	
	July	-	-	-	0	(3,187,010)	(531,168)	-	-	(3,718,178)	-	-	-	1,299,239	216,540	1,515,778	-	-	-	-	
	August	-	-	-	0	(3,718,178)	(531,168)	-	-	(4,249,346)	-	-	-	1,515,778	216,540	1,732,318	-	-	-	-	
	September	-	-	-	0	(4,249,346)	(531,168)	-	-	(4,780,514)	-	-	-	1,732,318	216,540	1,948,858	-	-	-	-	
	October	-	-	-	0	(4,780,514)	(531,168)	-	-	(5,311,683)	-	-	-	1,948,858	216,540	2,165,398	-	-	-	-	
	November	-	-	-	0	(5,311,683)	(531,168)	-	-	(5,842,851)	-	-	-	2,165,398	216,540	2,381,938	-	-	-	-	
2012	December	-	-	-	0	(5,842,851)	(531,168)	-	-	(6,374,019)	-	-	-	2,381,938	216,540	2,598,477	-	-	-	-	
	2012 Total						(6,374,019)								2,598,477						
	2012 13 Mo Avg									(3,187,010)						1,299,239					
																	Triangle Check	2,422,153		464,007	
2012	December									(6,374,019)						2,598,477				2,598,477	
2013	January	-	-	-	0	(6,374,019)	(531,168)	-	-	(6,905,187)	-	-	-	2,598,477	216,477	2,814,954	-	-	-	-	
	February	-	-	-	0	(6,905,187)	(531,168)	-	-	(7,436,356)	-	-	-	2,814,954	216,477	3,031,431	-	-	-	-	
	March	-	-	-	0	(7,436,356)	(531,168)	-	-	(7,967,524)	-	-	-	3,031,431	216,477	3,247,909	-	-	-	-	
	April	-	-	-	0	(7,967,524)	(531,168)	-	-	(8,498,692)	-	-	-	3,247,909	216,477	3,464,386	-	-	-	-	
	May	-	-	-	0	(8,498,692)	(531,168)	-	-	(9,029,861)	-	-	-	3,464,386	216,477	3,680,863	-	-	-	-	
	June	-	-	-	0	(9,029,861)	(531,168)	-	-	(9,561,029)	-	-	-	3,680,863	216,477	3,897,340	-	-	-	-	
	July	-	-	-	0	(9,561,029)	(531,168)	-	-	(10,092,197)	-	-	-	3,897,340	216,477	4,113,817	-	-	-	-	
	August	-	-	-	0	(10,092,197)	(531,168)	-	-	(10,623,365)	-	-	-	4,113,817	216,477	4,330,294	-	-	-	-	
	September	-	-	-	0	(10,623,365)	(531,168)	-	-	(11,154,534)	-	-	-	4,330,294	216,477	4,546,771	-	-	-	-	
	October	-	-	-	0	(11,154,534)	(531,168)	-	-	(11,685,702)	-	-	-	4,546,771	216,477	4,763,248	-	-	-	-	
	November	-	-	-	0	(11,685,702)	(531,168)	-	-	(12,216,870)	-	-	-	4,763,248	216,477	4,979,725	-	-	-	-	
2013	December	-	-	-	0	(12,216,870)	(531,168)	-	-	(12,748,038)	-	-	-	4,979,725	216,477	5,196,202	-	-	-	-	
	2013 Total						(6,374,019)								2,597,725					3,897,340	
	2013 13 Mo Avg									(9,561,029)											
																					Triangle Check
																					2,422,153
																					462,028