

Northern States Power, a Minnesota corporation
 2011 Test-Year - Year 2013
 Other Production Remaining Life Adjustment

EL12-xxx

Property Tax Rate 1.2140%
 Demand Prod SD Jur % 5.7712%
 Demand MN Co % 83.8019%
 South Dakota Post I/A 4.8364%

CWIP (Not Allowed in SD)

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	-	-	-	-	-	-
COSS Adj (000's)	-	-	-	-	-	-

Plant

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	-	-	-	-	-	-
COSS Adj (000's)	-	-	-	-	-	-

Reserve

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	(23,685,207.00)	(23,685,207.00)	(19,848,653.48)	(19,848,653.48)	(1,145,505.49)	(1,145,505.49)
COSS Adj (000's)	(23,685)	(23,685)	(19,849)	(19,849)	(1,146)	(1,146)

Accumulated Deferred

	Total Company		Total Company after IA		SD Jurisdiction	
	BOY	EOY	BOY	EOY	BOY	EOY
Production	9,654,746.00	9,654,746.00	8,090,860.59	8,090,860.59	466,939.75	466,939.75
COSS Adj (000's)	9,655	9,655	8,091	8,091	467	467

PF229-2

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Property Tax Rate 1.2140%
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 South Dakota Post I/A 4.8364%

Book Depreciation

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	(15,790,137.98)	(13,232,435.64)	(763,670.33)
COSS Adj (000's)	- (15,790)	- (13,232)	- (764)

Annual Deferred

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	6,435,254.94	5,392,865.91	311,233.08
COSS Adj (000's)	- 6,435	- 5,393	- 311

Tax Depreciation

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

AFUDC (Not allowed in SD)

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

Avoided Tax

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

Property Tax

	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	- -	- -	- -

1429-3

Prepared: Brandon Kirschner
 Reviewed & Approved:
 Depreciation Team Review & Approval:

PF 29-4



th:

Input Information

Company	NSP-Minnesota
Rate case name	2012 South Dakota Electric Rate Case
Docket Number (if known)	EL12-xxx
Budget/Forecast Title	Forecast 12 January
First Forecast Month	2012
First Year Adjusted	2012
Last Year Adjusted	2016
Functional Class	Steam Production - Decrease in deprecation expense resulting from remaining life adjustments for Black Dog Unit 3&4, Sherco Unit 3, Red Wing, Wilmarth, in addition to changes in steam production net salvage rates (align SD salvage rates with MN). These are changes proposed in settlement of 2011 SD rate case to be effective 1/2/12. Numbers are shown for total company.
Grandparent Number	
Grandparent Description	
Parent Number	
Parent Description	
State	
Vintage Year	
Asset Depr Grp ID	
Depr Grp ID	
Tax Class ID	
Major Location ID	
Utility Account ID	
Asset Location Description	
CFM Plant Account ID	



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Project Identification Information		CWIP/RWIP					Plant In-service				Depreciation Reserve				Tax Depreciation/Deductions			Deferred Taxes			RWIP										
Grandparent or Parent	Work Order	Description	Functional Use	Beginning	(CWIP) Expenditures	AFUDC Debt	AFUDC Equity	Closings	Ending	Beginning	Additions	Retirements	Ending	Beginning	Provision	(RWIP) Salvage/Removal	Retirements	Ending	Tax Depreciation	Tax Removal	Avoided Tax	Beginning	Annual	Ending	Beginning	Spend	Closing	Ending			
NSP-Minnesota																															
2012 South Dakota Electric Rate Case, EL12-xxx																															
Forecast 12 January																															
cast impact - Plant & Plant 2012-2016																															
Steam Production - Decrease in depreciation expense resulting from remaining life adjustments for Black Dog Unit 3&4, Sherco Unit 3, Red Wing, Wilmarth, in addition to changes in steam production net salvage rates (align SD salvage rates with MN). These are changes proposed in settlement of 2011 SD rate case to be effective 1/2/12. Numbers are shown for total company.																															
\$0																															
2011																															
2012																															
	February			0	0	0	0	0	0					0	(1,315,845)	(1,315,845)			(1,315,845)						536,427	536,427	536,427				
	March													0	(2,631,690)	(1,315,845)			(2,631,690)						536,427	536,427	1,072,853				
	April													0	(3,947,534)	(1,315,845)			(3,947,534)						536,427	536,427	1,609,280				
	May													0	(5,263,379)	(1,315,845)			(5,263,379)						536,427	536,427	2,145,706				
	June													0	(6,579,224)	(1,315,845)			(6,579,224)						536,427	536,427	2,682,133				
	July													0	(7,895,069)	(1,315,845)			(7,895,069)						536,427	536,427	3,218,559				
	August													0	(9,210,914)	(1,315,845)			(9,210,914)						536,427	536,427	3,754,986				
	September													0	(10,526,759)	(1,315,845)			(10,526,759)						536,427	536,427	4,291,412				
	October													0	(11,842,603)	(1,315,845)			(11,842,603)						536,427	536,427	4,827,839				
	November													0	(13,158,448)	(1,315,845)			(13,158,448)						536,427	536,427	5,364,265				
	December													0	(14,474,293)	(1,315,845)			(14,474,293)						536,427	536,427	5,900,692				
	2012 Total													0	(14,474,293)	(1,315,845)			(14,474,293)						5,900,692	536,427	5,900,692				
	2012 13 Mo Avg														(15,790,138)				(15,790,138)						6,437,118		3,218,559				
																									Triangle Check	6,000,316	1,149,468				
	2012 December														(15,790,138)				(15,790,138)								6,437,118				
	2013 January													0	(17,105,983)	(1,315,845)			(17,105,983)							536,271	536,271	6,973,389			
	February													0	(18,421,828)	(1,315,845)			(18,421,828)						536,271	536,271	7,509,661				
	March													0	(19,737,672)	(1,315,845)			(19,737,672)						536,271	536,271	8,045,932				
	April													0	(21,053,517)	(1,315,845)			(21,053,517)						536,271	536,271	8,582,203				
	May													0	(22,369,362)	(1,315,845)			(22,369,362)						536,271	536,271	9,118,474				
	June													0	(23,685,207)	(1,315,845)			(23,685,207)						536,271	536,271	9,654,746				
	July													0	(25,001,052)	(1,315,845)			(25,001,052)						536,271	536,271	10,191,017				
	August													0	(26,316,897)	(1,315,845)			(26,316,897)						536,271	536,271	10,727,288				
	September													0	(27,632,741)	(1,315,845)			(27,632,741)						536,271	536,271	11,263,559				
	October													0	(28,948,586)	(1,315,845)			(28,948,586)						536,271	536,271	11,799,831				
	November													0	(30,264,431)	(1,315,845)			(30,264,431)						536,271	536,271	12,336,102				
	December													0	(31,580,276)	(1,315,845)			(31,580,276)						536,271	536,271	12,872,373				
	2013 Total													0	(30,264,431)	(1,315,845)			(30,264,431)						6,435,255		9,654,746				
	2013 13 Mo Avg														(15,790,138)				(15,790,138)						6,435,255		9,654,746				
																									Triangle Check	6,000,316	1,144,565				