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11101498 PI-9 TN-40 Casks (30-38)		SERVIÇII (SESSI)		Mn Co	Electri	C		<u>Sau</u>	Jur E	lectric
Template V1.2	Period	Production MN ND SD	<del></del>		smission		Distribution ND SD	Whis	MN ND	SD Whi
Rate Base	renou	MIN NO OD	AAIIIS	VIII IND	, OD - VV	IIIS WIIN	110 00	VVIIIS.	WIN IND	OD WIN
Plant Investment	BOY	22,417								1,294
Plant Investment	EOY	22,417								1,294
Depreciation Reserve	BOY	693								40
Depreciation Reserve	EOY	693								40
C.W.I.P.	BOY									
C.W.I.P.	EOY									
Accumulated Deferred Taxes Accumulated Deferred Taxes	BOY EOY	7,963								460 460
Materials & Supplies	BOY	7,963								460
Materials & Supplies Materials & Supplies	EOY									
Fuel Inventory	BOY									
Fuel Inventory	EOY									
Non-Plant Assets & Liab	BOY									
Non-Plant Assets & Liab	EOY									
Prepaids & Other	BOY									
Prepaids & Other	EOY									
Statement of Income Operating Expenses:										
Fuel & Purchased Energy	Annual			190585						
Power Production	Annual									
Transmission	Annual									
Distribution	Annual									
Customer Accounting	Annual									
Customer Service & Information	Annual	emphisera companistaria e viva con								
Sales, Econ Dvlp & Other	Annual	TOTAL TOTAL CONTROL AND ADDRESS OF THE ADDRESS OF T								
Administrative & General Total Operating Expenses:	Annual Annual		0	0 0	0	0 0	0 0	0	0 0	0 0
		DWGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG	8948844848	5 1901.5.1	grangoon	· . Wassesses		***************************************	Become and the	
Depreciation Amortization	Annual Annual	- #550000 bbs@000000000000000								61
Taxes:		DITTURY S & DITATURE NAME AT THE PLANE.	marantire.				NIA DAGUSAN AND AND AND AND AND AND AND AND AND A	entertog	XUKARNI DIE GLUM	WAS DITTERED TO SHE
Property	Annual	Reservable and the Control of the Co								15
Gross Earnings Tax	Annual	No. 2010/2010/2010 (2010/2010)								
Deferred Income Tax & ITC	Annual	A. C.								309
Payroll & other Total Taxes:	Annual Annual		0	0 0	0	0 0	0 0	0	0 0	324 C
			conservato della			- 1 - 1 Nataurus saudum	UVR/INStituters.com	internation control		
AFUDC	Annual									
Juris Income Tax										
Tax Additions:										
Nuclear Fuel Burn (ex D&D)	Annual									
Nuclear Outage Accounting	Annual									
Avoided Tax Interest	Annual									37
Open	Annua									
Open	Annua	A DESCRIPTION OF THE PROPERTY								
Open Open	Annua Annua									
Open Open	Annua									
Other Book Additions	Annua	<ul> <li>Byth (Schiller Grant Government)</li> </ul>								
Total Tax Additions	Annua		0	0 0	0	0 0	0 0	0	0 0	37 (
Tax Deductions:										
Tax Depreciation & Removal	Annua	1 14,559			HYEN-E					840
Manufacture Production Deduction	Annua									
Open	Annua	44444								
Open	Annua									
Open	Annua	- 11x30xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx								
Other Tax/Book Timing Differences	Annua				***					0.40
Total Tax Deductions	Annua	0 0 14,559	0	0 0	0	0 0	0 0	0	0 0	840 (
Tax Credits:		\$2000000000000000000000000000000000000	Santanun			toria de la composición del composición de la co			\$400000000	
State R&E Credits										
Other State Credits										
Federal Production Tax Credit (PTC) Other Federal Tax Credits										
Total Tax Credits	Annua	1 0 0 0	0	0 0	0	0 0	0 0	0	0 0	0 (
IVIIII IUA VIVIIIV	, aniud			- U		J	· · · · · · · · · · · · · · · · · · ·			and the second





Northern States Power, a Minnesota corporation **Annual Revenue Requirement** 11101498 PI-9 TN-40 Casks (30-38) 2011 Test Year South Dakota Electric Rate Case - 2011 Rev Requirement

•	to-			
Doc	ket	F١	12-yyy	

Rate Analysis	Total Company SD Ju	urisdiction
Plant Investment	-	-
Depreciation Reserve	-	-
CWIP	-	-
Accumulated Deferred Taxes	(51)	(2)
	51	2
Average Rate Base	51	2
Tax Preferenced Items:		
Tax Depreciation & Removal Expense	-	-
Avoided Tax Interest	464	22
B.14B.4		•
Debt Return	1	0
Equity Return	3	0
Current Income Tax Requirement	204	10
Book Depreciation	-	-
Annual Deferred Tax	(87)	(4)
ITC Flow Thru	-	-
AFUDC Expenditure	-	-
Property Taxes	-	-
Total Revenue Requirements	121	6
	dipandipalanangan persentah mendalah kelalah panjan pengan pengangan pendanggi dibigi dibida dalah dalah belah Pendangan	

Last Authorized			
			Weighted
Capital Structure	Rate	Ratio	Cost
Long Term Debt	6.1300%	46.9600%	2.8800%
Short Term Debt	0.0000%	0.0000%	0.0000%
Preferred Stock	0.0000%	0.0000%	0.0000%
Common Equity	9.2500%	53.0400%	4.9100%
Required Rate of	Return	·	7.7900%
Tax Rate (SD)	35.0000%		
Tax Rate (SD)	35.0000%		

Ave RB \* Weighted Cost of St & LT Debt Ave RB \* Weighted Cost of Equity (Eq Ret+Bk Depre+Def Tx+ITC-Tax Depre-ADUDC+Avoid Tax)\* T/(1-T)

Dt Ret+Eq Ret+Cur Tax+Bk Depre+Def Tax+ITC+ADUDC+Prop Tax







Northern States Power, a Minnesota corporation
Annual Revenue Requirement
11101498 PI-9 TN-40 Casks (30-38)
2011 Test Year South Dakota Electric Rate Case - 2013 Step Rev Requirement



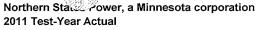
Rate Analysis	Total Company SD	Jurisdiction
Plant Investment	26,749	1,294
Depreciation Reserve	827	40
CWIP	-	-
Accumulated Deferred Taxes	9,502	460
•	16,420	794
Average Rate Base	16,420	794
Tax Preferenced Items:		
Tax Depreciation & Removal Expense	17,373	840
Avoided Tax Interest	772	37
Debt Return	473	23
Equity Return	806	39
Current Income Tax Requirement	(4,389)	(212)
Book Depreciation	1,252	61
Annual Deferred Tax	6,391	309
ITC Flow Thru	-	-
AFUDC Expenditure	=	=
Property Taxes	308	15
Total Revenue Requirements	4,841	235

Last Authorized			Weighted
Capital Structure	Rate	Ratio	Cost
Long Term Debt	6.1300%	46.9600%	2.8800%
Short Term Debt	0.0000%	0.0000%	0.0000%
Preferred Stock	0.0000%	0.0000%	0.0000%
Common Equity	9.2500%	53.0400%	4.9100%
Required Rate of	Return		7.7900%
Tax Rate (SD)	35.0000%		

Ave RB * Weighted Cost of St & LT Debt
Ave RB * Weighted Cost of Equity
(Eq Ret+Bk Depre+Def Tx+ITC-Tax Depre-ADUDC+Avoid Tax)* T/
Per 2012 Step tab
Dt Ret+Eq Ret+Cur Tax+Bk Depre+Def Tax+ITC+ADUDC+Prop Ta







11101498 PI-9 TN-40 Casks (30-38)





0.0000%

5.7712%

83.8019%

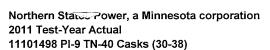
4.8364%

**Property Tax Rate** 

Demand MN Co %

Demand Prod SD Jur %

South Dakota Post I/A CWIP (Not Allowed in SD) **Total Company** Total Company after IA SD Jurisdiction BOY EOY BOY EOY BOY EOY Production COSS Adj (000's) Plant **Total Company** Total Company after IA SD Jurisdiction **BOY EOY** BOY EOY BOY EOY Production COSS Adj (000's) Reserve **Total Company** Total Company after IA SD Jurisdiction EOY BOY EOY EOY BOY BOY Production COSS Adj (000's) **Accumulated Deferred Total Company** Total Company after IA SD Jurisdiction BOY BOY EOY EOY BOY EOY (2,454.61)Production (50,753.00) (50,753.00) (42,531.98)(42,531.98)(2,454.61)COSS Adj (000's) (43) (2) (2) (51) (43) (2) (51)







 Property Tax Rate
 0.0000%

 Demand Prod SD Jur %
 5.7712%

 Demand MN Co %
 83.8019%

 South Dakota Post I/A
 4.8364%

RB 11101498 PI 9TN Casks (30-38) 2013.xls[2011 Summary

Book Depreciation	Total Company	Total Company after IA	SD Jurisdiction
Production	Annual -	Annual -	Annual 
COSS Adj (000's)			
Annual Deferred	Total Company	Total Company after IA	SD Jurisdiction
Production	<b>Annual</b> (86,715.87)	<b>Annual</b> (72,669.55)	<b>Annual</b> - (4,193.90)
COSS Adj (000's)	- (87)	- (73)	- (4)
Tax Depreciation	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	Alliluai -	Alliludi -	
COSS Adj (000's)			-
AFUDC (Not allowed in SD)	Total Company	Total Company after IA	SD Jurisdiction Annual
Production	Annual -	Annual -	Annuai 
COSS Adj (000's)			
Avoided Tax	Total Company	Total Company after IA	SD Jurisdiction
Production	<b>Annual</b> 464,270.24	<b>Annual</b> 389,067.28	<b>Annual</b> - 22,453.85
COSS Adj (000's)	- 464	- 389	- 22
Property Tax	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	Allitual -	Ailliuai -	
COSS Adj (000's)	-		R

Docket EL12-xxx

Project Identification Inform	nation	Signatur Sassaint	CWIP/RWIP						Plant In-service			De	preciation Reserve					1	Tax Depreciation			ī	Deferred Taxes		IRV	VIP	
Grandparent or Parent Work Order Description	F	unctional Use	Beginning	(CWIP) Expenditures	AFUDC Debt Al	TUDC Equity	Closings	Ending	Beginning	Additions l	Retirements	Ending	F	Reginning		WIP) Salvage/ Removal Re	etirements	Ending	Tax Composite 1			Avoided Tax	Beginning	Annual		eginning Spend	l Closing Ending
			a - Ban Ban					A 1.300. 23	LPROVIDED CONTRACTOR		nda whata tala Sal Shillia.	adadaha Tahu 🖦								•			-g <b>g</b>			същинь орси	
.N 20 ₁∠ SD Rate Case, 2011 Actual Costs																											
As Reported by Cap		et Accountin	g																								
Aute Gase Impact - Fiant G		clear																									
	2010	December						3,783,817				_							_						(7,395)		
	2011	January	3,783,817	24,269	8,602	15,381	•	3,832,069	-	-	-	-	280	-	-	-	-	-	-	-	-	14,538	(7,395)	(7,226)	(14,621)	-	
		February March	3,832,069 3,917,834	62,566 12,965	8,364 9,915	14,835 18,450	-	3,917,834 3,959,163	_	-	-	-	279 278	-	-	-	-	-	-	-	-	16,248	(14,621)	(7,226)	(21,848)	-	
		April	3,959,163	39,635	9,930	18,399	-	4,027,128	-	-	-	-	277	-	-	-	-	-	-	-	_	17,055 15,562	(21,848) (29,074)	(7,226) (7,226)	(29,074) (36,300)	-	
		May	4,027,128	63,471	9,957	18,351	-	4,118,907	-	-	-	-	276	-	-	-	-	-	-	-	-	18,730	(36,300)	(7,226)	(43,527)	-	-
		June July	4,118,907 4,184,152	36,279 9,267,270	10,173 21,197	18,793 38,987	-	4,184,152 13,511,606	-		-	-	275 274	-	-	-		-	-	-	-	19,858	(43,527)	(7,226)	(50,753)	-	
		August	13,511,606	41,315	32,735	60,259	_	13,645,915			_	-	273	-	-	-	-	-	-	-	-	42,705 62,364	(50,753) (57,979)	(7,226) (7,226)	(57,979) (65,206)	-	
		September	13,645,915	44,018	31,121	56,764	-	13,777,818	-	-	-	-	272	-	-	-	-	-	-		-	63,389	(65,206)	(7,226)	(72,432)	-	
•		October November	13,777,818 14,005,021	132,801 319,921	33,281 40,194	61,121 75,433		14,005,021 14,440,569	-	-	•	-	271 270	-	-	-	- '	-	-	-	-	63,825	(72,432)	(7,226)	(79,658)	-	
	2011	December	14,440,569	1,383,306	36,090	66,249	-	15,926,215	-	-	-	-	269	-	-	-		-	-	-	-	63,225 66,771	(79,658) (86,885)	(7,226) (7,226)	(86,885) (94,111)	-	-
	_	2011 Total		11,427,817	251,558	463,023	-			•	-					-	-		•	-	- 1	464,270	(00,000)	(86,716)	(94,111)		<del></del>
		11 Beg/End Avg 2011 13 Mo Avg						9,855,016 8,702,324				0						0							(50,753) (50,753)		0
	2011	December						15,926,215				-							-					•	(94,111)		
	2012	January	15,926,215	12,733,165	45,908	87,041 112,752	•	28,792,328 29,083,549	-	-	-	-	268 267	-		-	-	-	1,403,943	1,403,943	1,403,943	105,512	(94,111)	532,789	438,678	•	
		February March	28,792,328 29,083,549	119,000 1,592,875	59,469 61,595	116,782	-	30,854,801	-	-	-	_	266	-	-	-	-	-	1,403,943 1,403,943	1,403,943 1,403,943	1,403,943 1,403,943	136,345 141,029	438,678	532,789	971,467	-	
		April	30,854,801	2,848,609	66,555	126,186	-	33,896,151	-	-	-	-	265	-	-	-	-	€.	1,403,943	1,403,943	1,403,943	152,178	971,467 1,504,256	532,789 532,789	1,504,256 2,037,045	· -	
		May	33,896,151	304,000	70,212	133,121	-	34,403,484 35,949,132	-	-	-	-	264	-	-	-	-	-	1,403,943	1,403,943	1,403,943	160,337	2,037,045	532,789	2,569,834	-	
		June July	34,403,484 35,949,132	1,336,187 281,000	72,328 74,433	137,133 141,123	-	35,949,132	-	-	-	-	263 262	-		-	-	-	1,403,943 1,403,943	1,403,943 1,403,943	1,403,943	164,965 169,561	2,569,834	532,789	3,102,623	-	
		August	36,445,689	2,178,500	60,261	114,254	(17,199,233)	21,599,471	-	17,199,233	-	17,199,233	261	-	32,949	-	_	32,949	1,403,943	1,403,943	1,403,943 1,403,943	137,120	3,102,623 3,635,412	532,789 532,789	3,635,412 4,168,201		
		September	21,599,471	376,000	44,944	85,213	-	22,105,628	17,199,233	-	-	17,199,233	260	32,949	66,024	-	-	98,973	1,403,943	1,403,943	1,403,943	102,183	4,168,201	532,789	4,700,990	-	
		October November	22,105,628 22,359,053	121,000 1,774,908	45,727 47,961	86,697 90,932	-	22,359,053 24,272,854	17,199,233 17,199,233	-	-	17,199,233 17,199,233	259 258	98,973 164,997	66,024	-	-	164,997	1,403,943	1,403,943	1,403,943	103,839	4,700,990	532,789	5,233,779	-	
	2012	December	24,272,854	2,475,213	52,642	99,807		26,900,516	17,199,233	-	-	17,199,233	257	231,021	66,024 66,024	-	-	231,021 297,045	1,403,943 1,403,943	1,403,943 1,403,943	1,403,943 1,403,943	108,804 119,349	5,233,779 5,766,567	532,789 532,789	5,766,567 6,299,356	-	
	_	2012 Total		26,140,457	702,036	1,331,040	(17,199,233)			17,199,233					297,045	-	+		16,847,319	16,847,319		1,601,220	3,700,307	6,393,467	0,299,330		-
		112 Beg/End Avg 2012 13 Mo Avg						21,413,365 27,891,452				8,599,616 <b>6.615,089</b>						148,523 <b>63,460</b>							3,102,623 3,102,623		0
	2012	December						26,900,516				17,199,233						297,045							6,299,356		
	2013	January	26,900,516	94,000	49,302	107,673	-	27,151,490	17,199,233	-	-	17,199,233	256	297,045	66,024	-	-	363,070	1,447,770	1,447,770	1,447,770	128,277	6,299,356	525,388	6,824,744		-
		February March	27,151,490 30,176,434	2,858,438 253,500	52,295 55,452	114,210 121,105	-	30,176,434 30,606,491	17,199,233 17,199,233	-	-	17,199,233 17,199,233	255 254	363,070 429,094	66,024	-	-	429,094	1,447,770	1,447,770	1,447,770	135,989	6,824,744	525,388	7,350,132	-	
		April	30,606,491	370,000	56,347	123,060	-	31,155,898	17,199,233	-	- 2	17,199,233	253	495,118	66,024 66,024	-	-	495,118 561,142	1,447,770 1,447,770	1,447,770 1,447,770	1,447,770 1,447,770	144,122 146,313	7,350,132 7,875,520	525,388 525,388	7,875,520 8,400,908	-	
		May	31,155,898	340,500	57,327	125,200	- '	31,678,926	17,199,233	-	-	17,199,233	252 251	561,142	66,024	-	-	627,166	1,447,770	1,447,770	1,447,770	148,724	8,400,908	525,388	8,400,908 8,926,296	-	
		June	31,678,926	500,000	42,396	92,592	(17,736,138)	14,577,776	17,199,233	17,736,138	-	34,935,370	251	627,166	101,355	-	=	728,521	1,447,770	1,447,770	1,447,770	109,894	8,926,296	525,388	9,451,684		
		July August	14,577,776 14,662,720	40,000	26,679 26,871	58,265 58,685	-	14,662,720 14,788,277	34,935,370 34,935,370			34,935,370 34,935,370	250 249	728,521 865,349	136,827 136,827	-	-	865,349 1,002,176	1,447,770 1,447,770	1,447,770	1,447,770	69,108 69,537	9,451,684	525,388	9,977,072	-	
		September	14,788,277		27,065	59,108	-	14,874,449	34,935,370	-	•	34,935,370	248	1,002,176	136,827	-	-	1,139,004	1,447,770 1,447,770	1,447,770 1,447,770	1,447,770 1,447,770	69,967	9,977,072 10,502,460	525,388 525,388	10,502,460 11,027,848	-	
		October	14,874,449	-	27,223	59,453	-	14,961,125	34,935,370	-	-	34,935,370	247	1,139,004	136,827	-	-	1,275,831	1,447,770	1,447,770	1,447,770	70,303	11,027,848	525,388	11,553,237	-	
	2012	November December	14,961,125 15,048,306	865,395	27,381 28,334	59,800 61,881	-	15,048,306 16,003,916	34,935,370 34,935,370	-	-	34,935,370 34,935,370	246 245	1,275,831 1,412,658	136,827	-	-	1,412,658	1,447,770	1,447,770	1,447,770	70,641	11,553,237	525,388	12,078,625	-	
	2013	2013 Total	10,040,000	5,321,833	476,674	1,041,032	(17,736,138)	10,000,710	54,755,570	17,736,138		010,000	243	1,414,000	136,827 1,252,440	-	-	1,549,486	1,447,770	1,447,770 17,373,239	1,447,770	73,061 1,235,937	12,078,625	525,388 6,304,656	12,604,013	-	
		013 Beg/End Avg				•		21,452,216			******	26,067,301						923,266	ergal Opens	11 101 01607	11,010,1207	*14JJJ731	- Vi	0,304,030	9,451,684		- 0
		2013 13 Mo Avg						21,737,409				26,749,461						826,589							9,451,684		0

Northern States Power, a Minnesota corporation Annual Revenue Requirement 11101498 PI-9 TN-40 Casks (30-38) 2011 Test Year South Dakota Electric Rate Case - 2013 Rev Requirement (000's)

Rate Analysis	Total Company SD Jurisdiction					
Plant Investment	26,749	1,294				
Depreciation Reserve	827	40				
CWIP	-	-				
Accumulated Deferred Taxes	9,452	457				
	16,470	797				
Average Rate Base	16,470	797				
Tax Preferenced Items:						
Tax Depreciation & Removal Expense	17,373	840				
Avoided Tax Interest	1,236	60				
Debt Return	474	23				
Equity Return	809	39				
Current Income Tax Requirement	(4,185)	(202)				
Book Depreciation	1,252	61				
Annual Deferred Tax	6,305	305				
ITC Flow Thru	-	-				
AFUDC Expenditure		-				
Property Taxes	308	15				
Total Revenue Requirements	4,963	241				

Last Authorized				
			Weighted	
Capital Structure	Rate	Ratio	Cost	
Long Term Debt	6.1300%	46.9600%	2.8800%	
Short Term Debt	0.0000%	0.0000%	0.0000%	
Preferred Stock	0.0000%	0.0000%	0.0000%	
Common Equity	9.2500%	53.0400%	4.9100%	
Required Rate of	Return	-	7.7900%	
Tax Rate (SD)	35.0000%			

Ave RB * Weighted Cost of St & LT Debt
Ave RB * Weighted Cost of Equity
(Eq Ret+Bk Depre+Def Tx+ITC-Tax Depre-ADUDC+Avoid Tax)* T/
Per 2012 Step tab
Dt Ret+Eq Ret+Cur Tax+Bk Depre+Def Tax+ITC+ADUDC+Prop Ta







Northern States Power, a Minnesota corporation 2013 Step Adjustment 11101498 PI-9 TN-40 Casks (30-38)





5.7712%

83.8019% 4.8364%

Demand Prod SD Jur %

Demand MN Co %

CMID (Not Allowed i	n CD)						South Dakota Post I/A
CWIP (Not Allowed in	Total Co	mpany	Total Compa	ny after IA	SD Juris	diction	
Production	BOY -	EOY -	BOY -	EOY -	BOY -	EOY -	
COSS Adj (000's)	-	-	_	•	-	-	
Plant	Total Co	mpanv	Total Compa	nv after IA	SD Juris	diction	
Production	<b>BOY</b> 26,749,461.00	<b>EOY</b> 26,749,461.00	BOY 22,416,556.56	<b>EOY</b> 22,416,556.56	<b>BOY</b> 1,293,704.31	<b>EOY</b> 1,293,704.31	
COSS Adj (000's)	26,749	26,749	22,417	22,417	1,294	1,294	1,294
Reserve Total Company		Total Company after IA		SD Jurisdiction			
Production	<b>BOY</b> 826,589.00	<b>EOY</b> 826,589.00	<b>BOY</b> 692,697.29	<b>EOY</b> 692,697.29	<b>BOY</b> 39,976.95	<b>EOY</b> 39,976.95	
COSS Adj (000's)	827	827	693	693	40	40	20000000000000000000000000000000000000
Accumulated Deferre			7.10		OD Justin	-11 - 42	
	Total Company BOY EOY		BOY	Total Company after IA BOY EOY		diction EOY	
Production	9,502,437.00	9,502,437.00	7,963,222.75	7,963,222.75	<b>BOY</b> 459,573.51	459,573.51	
COSS Adj (000's)	9,502	9,502	7,963	7,963	460	460	460

Northern Stace Power, a Minnesota corporation 2013 Step Adjustment 11101498 PI-9 TN-40 Casks (30-38)

5.7712%
83.8019%
4.8364%

Book Depreciation	Total Company	Total Company after IA	SD Jurisdiction
Production	<b>Annual</b> 1,252,440.34	Annual 1,049,568.80	<b>Annual</b> 60,572.71
COSS Adj (000's)	- 1,252	- 1,050	- 61
Annual Deferred	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	6,391,371.97	5,356,091.15	309,110.73
COSS Adj (000's)	- 6,391	- 5,356	- 309
Tax Depreciation	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	17,373,239.13	14,559,104.48	840,235.04
COSS Adj (000's)	- 17,373	- 14,559	
AFUDC	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	-	-	-
COSS Adj (000's)	-		• W227 (see growing 5, green
Avoided Tax	Total Company Annual	Total Company after IA Annual	SD Jurisdiction Annual
Production	771,666.31	646,671.03	37,320.68
COSS Adj (000's)	- 772	- 647	- 37
Property Tax	Total Company	Total Company after IA	SD Jurisdiction
Production	<b>Annual</b> 307,618.80	<b>Annual</b> 257,790.40	<b>Annual</b> 14,877.60
COSS Adj (000's)	- 308	- 258	- 15



Northern State Power, a Minnesota corporation 2011 Test-Year - Year 2013 11101498 Pl-9 TN-40 Casks (30-38)

Property Tax Rate	1.1500%
Demand Prod SD Jur %	5.7712%
Demand MN Co %	83.8019%
South Dakota Post I/A	4.8364%

CWIP (Not Allowed in SD)							
Total Company			Total Company after IA		SD Jurisdiction		
Production	BOY -	EOY -	BOY -	EOY -	BOY -	EOY -	
COSS Adj (000's)	-	-	-	-	_	-	
Plant							
	Total Co		Total Compa	-	SD Jurise		
	BOY	EOY	BOY	EOY	BOY	EOY	
Production	26,749,461.00	26,749,461.00	22,416,556.56	22,416,556.56	1,293,704.31	1,293,704.31	
COSS Adj (000's)	26,749	26,749	22,417	22,417	1,294	1,294	1,294
Reserve							
	Total Co	mpany	Total Compa	any after IA	SD Juriso		
	BOY	EOY	BOY	EOY	BOY	EOY	
Production	826,589.00	826,589.00	692,697.29	692,697.29	39,976.95	39,976.95	
COSS Adj (000's)	827	827	693	693	40	40	40
Accumulated Deferre	ed						
	Total Company		Total Company after IA		SD Jurisdiction		
	BOY	EOY	BOY	EOY	BOY	EOY	
Production	9,451,684.00	9,451,684.00	7,920,690.77	7,920,690.77	457,118.91	457,118.91	
COSS Adj (000's)	9,452	9,452	7,921	7,921	457	457	457



Northern State Fower, a Minnesota corporation 2011 Test-Year - Year 2013 11101498 PI-9 TN-40 Casks (30-38)



 Property Tax Rate
 1.1500%

 Demand Prod SD Jur %
 5.7712%

 Demand MN Co %
 83.8019%

 South Dakota Post I/A
 4.8364%

				South Dakota Post I/A 4.6364%
Book Depreciation				
	Total Company	Total Company after IA	SD Jurisdiction	
	Annual	Annual	Annual	
Production	1,252,440.34	1,049,568.80	- 60,572.71	
	•			
COSS Adj (000's)	- 1,252	- 1,050	- 61	
00007.103 (00000)	.,202			1
A I D C				
Annual Deferred	- / 10	T-1-1 O	CD lumin disting	
	Total Company	Total Company after IA	SD Jurisdiction	
	Annual	Annual	Annual	
Production	6,304,656.10	5,283,421.60	- 304,916.83	
				_
COSS Adj (000's)	- 6,305	- 5,283	- 305	
, , ,				•
Tax Depreciation				
Tax Depresiation	Total Company	Total Company after IA	SD Jurisdiction	
	Annual	Annual	Annual	
			- 840,235.04	
Production	17,373,239.13	14,559,104.48	- 640,235.04	
				1
COSS Adj (000's)	- 17,373	- 14,559	- 840	1
AFUDC (Not allowed in SD)				
	Total Company	Total Company after IA	SD Jurisdiction	
	Annual	Annual	Annual	•
Production	-	-		
110000001				
COSS Adj (000's)		1		1
CO33 Adj (000's)				<u>.</u>
Avoided Tax		T ( 10	CD Invitediation	
	Total Company	Total Company after IA	SD Jurisdiction	
	Annual	Annual	Annual	
Production	1,235,936.55	1,035,738.31	- 59,774.53	
COSS Adj (000's)	- 1,236	- 1,036	- 60	
				_
Property Tax				
1 Topolty Tax	Total Company	Total Company after IA	SD Jurisdiction	
	Annual	Annual	Annual	
<b>5</b>			- 14,877.60	
Production	307,618.80	257,790.40	- 14,077.00	
			. –	1
COSS Adj (000's)	- 308	- 258	- 15	98 PI 9TN Casks (30-38) 2013.xls[2013 Summary
	-		KD 111014	30 1 1 3 114 Casks (30-30) 20 13. Alsizo 13 Sullillary