

Misc Debits & Credits - Rate Base

Rate Base

Plant Investment
 Plant Investment
 Depreciation Reserve
 Depreciation Reserve
 C.W.I.P.
 C.W.I.P.
 Accumulated Deferred Taxes
 Accumulated Deferred Taxes
 Materials & Supplies
 Materials & Supplies
 Fuel Inventory
 Fuel Inventory
 Non-Plant Assets & Liab
 Non-Plant Assets & Liab
 Prepays & Other
 Prepays & Other

Period	Mn Co Electric												Jur Electric			
	Production				Transmission				Distribution							
	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis
BOY																
EOY																
BOY																
EOY																
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BOY																
EOY	2,639	2,639	2,639	2,639	525	525	525	525	1,381	1,381	1,381	1,381	4,053	251	241	1
BOY	2,639	2,639	2,639	2,639	525	525	525	525	1,381	1,381	1,381	1,381	4,053	251	241	1

Statement of Income

Juris Income Tax

Jurisdiction Cash Working Capital

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**Northern States Power Company (M)
 FERC/NSP Account Summary
 December 2010 - December 2011**

FERC		13 Month Average	Include	Electric Amount	Electric MN	Electric ND	Electric SD	Electric WHLs
135 Total	13500 WORKING FUNDS	\$ 137,184	\$ 137,184	\$ 118,166	\$ 103,752	\$ 7,287	\$ 7,025	\$ 101
143 Total	14300 OTHER ACCOUNTS RECEIVABLE	\$ 26,168,061	\$ 3,160,064	\$ 2,688,063	\$ 2,423,364	\$ 134,940	\$ 129,514	\$ 245
182.3 Total	18230 OTHER REGULATORY ASSETS	\$ 2,098,569,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
184 Total	18400 CLEARING ACCOUNTS	\$ 228,149	\$ 228,149	\$ 199,563	\$ 175,260	\$ 12,260	\$ 11,836	\$ 206
185 Total	18500 TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
186 Total	18600 MISCELLANEOUS DEFERRED DEBITS	\$ 56,403,254	\$ 1,658,193	\$ 1,658,193	\$ 1,454,353	\$ 104,143	\$ 99,694	\$ 3
232 Total	23200 ACCOUNTS PAYABLE	\$ (372,894,312)	\$ (147,520)	\$ (118,342)	\$ (103,794)	\$ (7,432)	\$ (7,115)	\$ (0)
253 Total	25300 OTHER DEFERRED CREDITS	\$ (236,054,887)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
254 Total	25400 OTHER REGULATORY LIABILITIES	\$ (1,464,986,473)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ 107,570,266	\$ 5,036,070	\$ 4,545,643	\$ 4,052,936	\$ 251,198	\$ 240,953	\$ 556

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Summary pivot table of Misc Debits and Credits data

AC21 FERC Cd	Data									
	Sum of 13 Month Average	Sum of Include Amt	Sum of Elec Amt	Sum of MN	Sum of ND	Sum of SD	Sum of Whls	Sum of Gas Amt	Sum of MN2	Sum of ND2
13100	14,378,572.62	-	-	-	-	-	-	-	-	-
13500	137,183.54	137,183.54	118,165.70	103,752.42	7,287.23	7,024.69	101.36	19,017.84	17,152.98	1,864.85
14300	26,168,061.23	3,160,064.15	2,688,063.38	2,423,364.31	134,940.00	129,513.85	245.22	472,000.78	435,837.33	36,163.45
18230	2,098,569,291.00	-	-	-	-	-	-	-	-	-
18235	167,235.54	-	-	-	-	-	-	-	-	-
18400	228,148.62	228,148.62	199,562.68	175,260.34	12,260.10	11,835.75	206.49	28,585.94	25,783.62	2,802.32
18500	-	-	-	-	-	-	-	-	-	-
18600	56,403,254.00	1,658,193.46	1,658,193.46	1,454,353.40	104,142.84	99,693.91	3.32	-	-	-
18620	3,370,123.00	-	-	-	-	-	-	-	-	-
23200	(372,894,312.46)	(147,519.77)	(118,341.98)	(103,794.32)	(7,432.47)	(7,114.96)	(0.24)	(29,177.79)	(26,314.48)	(2,863.30)
25300	(236,054,887.15)	-	-	-	-	-	-	-	-	-
25400	(1,464,986,472.92)	-	-	-	-	-	-	-	-	-
(blank)										
Grand Total	125,486,197.00	5,036,070.00	4,545,643.24	4,052,936.15	251,197.70	240,953.24	556.15	490,426.76	452,459.44	37,967.32

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Company	Posting	Bus Unit C	Bus Unit Desc	AC21 FER	AC21 FERC Desc	Obj Acct	Subsid Ac	Posting Acct Desc	13 Month Averag	Acct Key	Include?	Include Amt	Method	Elec Juris Method	Elec Amt	MN	ND	SD	Whls	Gas Juris Method	Gas Amt	MN	ND	
								TOTAL	125,486,197			5,036,070			4,545,643							490,427		

Northern States Power (MN)
Allocation Tables - 2011 Actuals

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	MN	ND	SD	WHLSL	Total
CustomerMN/ND	3.7528%	96.2472%	0.0000%	0.0000%	100.0000%
CustomerMN/SD	8.7775%	0.0000%	91.2225%	0.0000%	100.0000%
CustomerMN/SD/ND	87.7071%	6.2805%	6.0122%	0.0002%	100.0000%
CustomerND/SD	6.2776%	47.8841%	45.8383%	0.0000%	100.0000%
DemandProd	88.3621%	5.7511%	5.7712%	0.1156%	100.0000%
DemandTran	88.3621%	5.7511%	5.7712%	0.1156%	100.0000%
DirectMN	100.0000%	0.0000%	0.0000%	0.0000%	
DirectND	0.0000%	100.0000%	0.0000%	0.0000%	
DirectSD	0.0000%	0.0000%	100.0000%	0.0000%	
Energy	88.0113%	6.2199%	5.6539%	0.1149%	100.0000%
TwoFactorAlloc	88.1631%	5.9119%	5.8445%	0.0805%	100.0000%
Labor	87.8962%	6.0554%	5.8785%	0.1699%	
E639000Alloc	99.3300%	4.1200%	-3.4500%	0.0000%	100.0000%
E Open Line	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
E Open Line	0.0000%	0.0000%	0.0000%	0.0000%	
GCommodityStudy	88.3864%	11.6136%	0.0000%	0.0000%	100.0000%
GCustomerMN/ND	22.7266%	77.2734%	0.0000%	0.0000%	100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%	
GCustomerMN/SD/ND	90.1867%	9.8133%	0.0000%	0.0000%	
CustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
DemandStudy	88.8184%	11.1816%	0.0000%	0.0000%	100.0000%
GDesignDayDemand	89.4387%	10.5613%	0.0000%	0.0000%	
GDirectMN	100.0000%	0.0000%	0.0000%	0.0000%	
GDirectND	0.0000%	100.0000%	0.0000%	0.0000%	
GDirectSD	0.0000%	0.0000%	100.0000%	0.0000%	100.0000%
Labor	90.2178%	9.7822%	0.0000%	0.0000%	
LimitedFirm/Standby	100.0000%	0.0000%	0.0000%	0.0000%	
LoadDispatch	89.4420%	10.5580%	0.0000%	0.0000%	100.0000%
GPGATrueUpStudy	85.7700%	14.2300%	0.0000%	0.0000%	100.0000%
GOpen Line	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
GOpen Line	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Source
2011 Actual Allocator Master List.xls

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2011 Actual Utility Allocations

Method	Electric	Gas	Check
3 Factor	91.80%	8.20%	100.00%
Customer Bills	80.22%	19.78%	100.00%
Labor	92.87%	7.13%	100.00%
N/A	0.00%	0.00%	Logic
Electric	100.00%	0.00%	Logic
Gas	0.00%	100.00%	Logic

Source

2011 Actual Allocators Master List.xls



Northern States Power Company
Miscellaneous Debits & Credits PTD
\$ 000's

	2 Factor	58.0600%	11.5600%	30.3800%	
		Production	Transmission	Distribution	Total
Total Company Miscellaneous Debits & Credits	4,545,643	2,639,200	525,476	1,380,966	4,545,643
MN Jurisdiction Miscellaneous Debits & Credits	4,052,936	2,353,135	468,519	1,231,282	4,052,936
ND Jurisdiction Miscellaneous Debits & Credits	251,198	145,845	29,038	76,314	251,198
SD Jurisdiction Miscellaneous Debits & Credits	240,953	139,897	27,854	73,202	240,953
Whls Jurisdiction Miscellaneous Debits & Credits	556	323	64	169	556

Values from
"Summary" tab

Allocator Source
2011 Allocators Master List.xls

