

2011 Prefunded - Transmission MISO

Rate Base	Period	Mn Co Electric												Mn Co Gas		Jur Electric				Jur Gas	
		Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whls	MN	ND
		MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls								
Plant Investment	BOY					(62)	(62)	(94)	(62)							(54)	(4)	(5)	0		
Plant Investment	EOY					(424)	(424)	(94)	(424)							(374)	(24)	(5)	0		
Depreciation Reserve	BOY					(2)	(2)	(3)	(2)							(2)	0	0	0		
Depreciation Reserve	EOY					(3)	(3)	(3)	(3)							(3)	0	0	0		
C.W.I.P.	BOY					(40)	0	0	(40)							(35)	0	0	0		
C.W.I.P.	EOY					(799)	0	0	(799)							(706)	0	0	(1)		
Accumulated Deferred Taxes	BOY					(16)	(16)	(97)	(16)							(14)	(1)	(6)	0		
Accumulated Deferred Taxes	EOY					(178)	(178)	(97)	(178)							(158)	(10)	(6)	0		
Materials & Supplies	BOY																				
Materials & Supplies	EOY																				
Fuel Inventory	BOY																				
Fuel Inventory	EOY																				
Non-Plant Assets & Liab	BOY																				
Non-Plant Assets & Liab	EOY																				
Prepays & Other	BOY																				
Prepays & Other	EOY																				

Statement of Income

Operating Expenses:																						
Fuel & Purchased Energy	Annual																					
Power Production	Annual																					
Transmission	Annual																					
Distribution	Annual																					
Customer Accounting	Annual																					
Customer Service & Information	Annual																					
Sales, Econ Dvlp & Other	Annual																					
Administrative & General	Annual																					
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation	Annual					(1)	(1)	(1)	(1)							(1)	0	0	0			
Amortization	Annual																					
Taxes:																						
Property	Annual																					
Gross Earnings Tax	Annual																					
Deferred Income Tax & ITC	Annual					(162)	(162)	(162)	(162)							(143)	(9)	(9)	0			
Payroll & other	Annual																					
Total Taxes:	Annual	0	0	0	0	(162)	(162)	(162)	(162)	0	0	0	0	0	0	(143)	(9)	(9)	0	0	0	0
AFUDC	Annual					(1,121)	0	0	(1,121)							(990)	0	0	(1)			

Juris Income Tax

Tax Additions:																						
Nuclear Fuel Burn (ex D&D)	Annual																					
Nuclear Outage Accounting	Annual																					
Avoided Tax Interest	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Book Additions	Annual																					
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tax Deductions:																						
Tax Depreciation & Removal	Annual																					
Manufacture Production Deduction	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Tax/Book Timing Differences	Annual																					
Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

1-17-1

Northern States Power, a Minnesota corporation
 2011 Actual
 Prefunded MISO Transmission

Demand Trans SD Jur % 5.7712%
 Demand MN Co % (1) 100.0000%
 5.7712%

CWIP

	Total Company		SD Jurisdiction		'(1) Adjustment Included in Interchange Calculation
	BOY	EOY	BOY	EOY	
Transmission	(40,081.03)	(798,898.41)	(2,313.16)	(46,106.03)	
COSS Adj (000's)	(40)	(799)	(2)	(46)	Excluded for SD Ratemaking

Plant

	Total Company		SD Jurisdiction	
	BOY	EOY	BOY	EOY
Transmission	(94,368.89)	(94,368.89)	(5,446.22)	(5,446.22)
COSS Adj (000's)	(94)	(94)	(5)	(5)

Reserve

	Total Company		SD Jurisdiction	
	BOY	EOY	BOY	EOY
Transmission	(2,672.46)	(2,672.46)	(154.23)	(154.23)
COSS Adj (000's)	(3)	(3)	-	-

Accumulated Deferred

	Total Company		SD Jurisdiction	
	BOY	EOY	BOY	EOY
Transmission	(97,263.07)	(97,263.07)	(5,613.25)	(5,613.25)
COSS Adj (000's)	(97)	(97)	(6)	(6)

PL-1A

Northern States Power, a Minnesota corporation
 2011 Actual
 Prefunded MISO Transmission

Demand Trans SD Jur % 5.7712%
 Demand MN Co % (1) 100.0000%
 5.7712%

Book Depreciation

	Total Company Annual	SD Jurisdiction Annual
Transmission	(1,393.23)	(80.41)
COSS Adj (000's)	- (1)	- -

Annual Deferred

	Total Company Annual	SD Jurisdiction Annual
Transmission	(162,122.65)	(9,356.42)
COSS Adj (000's)	- (162)	- (9)

Tax Depreciation

	Total Company Annual	SD Jurisdiction Annual
Transmission	-	-
COSS Adj (000's)	- -	- -

AFUDC

	Total Company Annual	SD Jurisdiction Annual
Transmission	(1,120,791.51)	(64,683.12)
COSS Adj (000's)	- (1,121)	- (65) Excluded for SD Ratemaking

Avoided Tax

	Total Company Annual	SD Jurisdiction Annual
Transmission	-	-
COSS Adj (000's)	- -	- -

PL-1B

Northern States Power Company Minnesota
Pre-funded AFUDC
2011 Actuals

Rate Base and Revenue Requirements Adjustment
 (Minnesota Retail Jurisdiction Includes CWIP in rate base with an AFUDC offset)

Calculate Rate Base Adjustment

	<u>MN</u>
13-month Average Rate Base (incl. CWIP)	4,000,000,000
Jurisdictional Percent	73.5815%
Jurisdictional Rate Base before Adjustments	2,943,258,539

These are theoretical values

Eliminate rows where the Asset is still in the rider

Plant Adjustments (BOY/EOY 2011 Balance):

	Mn Jurisdiction						Wholesale Jurisdiction		
	Production			Transmission			Transmission		
	BOY	EOY		BOY	EOY		BOY	EOY	
Def Liab (pre-funded afudc) in Plant in Service: MERP - Prod King	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)			
Def Liab (pre-funded afudc) in PIS: MERP - Prod HB & Riv	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)			
Def Liab (pre-funded AFUDC) in Plant in Service: MERP - Trans	(965,541.99)	(965,541.99)	(965,541.99)				(965,541.99)	(965,541.99)	(965,541.99)
Def Liab (pre-funded AFUDC) in Plant in Service: TCR - Trans	(13,551,116.47)	(15,318,344.15)	(14,434,730.31)				(13,551,116.47)	(15,318,344.15)	(14,434,730.31)
Def Liab (pre-funded AFUDC) in Plant in Service: FERC MISO - Trans	(61,628.05)	(423,602.18)	(242,615.12)						
Def Liab (pre-funded AFUDC) in Plant in Service: ECR/MCR - Prod	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)			
Def Liab (pre-funded AFUDC) in Plant in Service: RES- Prod	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)			
Def Liab (pre-funded AFUDC) in Plant in Service: RES- Trans	(311,813.74)	(311,812.07)	(311,812.91)				(311,813.74)	(311,812.07)	(311,812.91)
	(124,348,393.72)	(126,477,593.86)	(125,412,993.79)	(109,458,293.47)	(109,458,293.47)	(109,458,293.47)	(14,828,472.20)	(16,595,698.21)	(15,712,085.21)
Accum. Amort of pre-funded afudc: MERP - Prod King	3,720,619.51	4,796,447.09	4,258,533	3,720,619.51	4,796,447.09	4,258,533			
Accum. Amort of pre-funded afudc: MERP - Prod High Bridge & Riv	3,632,632.48	5,296,608.85	4,464,621	3,632,632.48	5,296,608.85	4,464,621			
Accum. Amort of pre-funded afudc: MERP - Trans	72,623.53	97,667.43	85,145				72,623.53	97,667.43	85,145
Accum. Amort of pre-funded afudc: TCR - Trans	657,327.19	1,012,355.30	834,841				657,327.19	1,012,355.30	834,841
Accum. Amort of pre-funded afudc: FERC MISO- Trans	1,975.56	3,368.79	2,672.18						
Accum. Amort of pre-funded afudc: ECR/MCR - Prod	64,271.47	93,745.72	79,009	64,271.47	93,745.72	79,009			
Accum. Amort of pre-funded afudc: RES - Prod	652,870.91	1,781,135.05	1,217,003	652,870.91	1,781,135.05	1,217,003			
Accum. Amort of pre-funded afudc: RES - Trans	825.02	9,958.02	5,392				825.02	9,958.02	5,392
	8,803,145.67	13,091,286.25	10,947,215.96	8,070,394.37	11,967,936.71	10,019,165.54	730,775.74	1,119,980.75	925,378.25

CWIP Adjustments (BOY/EOY 2011 Balance):

Deferred Liability in CWIP: MERP - Production King	0.00	0.00	0.00	0.00	0.00	0.00			
Deferred Liability in CWIP: MERP - Production High Bridge & Riv	0.00	0.00	0.00	0.00	0.00	0.00			
Deferred Liability in CWIP: MERP - Transmission	0.00	0.00	0.00				0.00	0.00	0.00
Deferred Liability in CWIP: TCR - Transmission	(2,310,477.21)	(2,275,861.16)	(2,293,169.19)				(2,310,477.21)	(2,275,861.16)	(2,293,169.19)
Deferred Liability in CWIP: FERC MISO - Transmission	(40,081.03)	(798,898.41)	(419,489.72)						
Deferred Liability in CWIP: ECR/MCR - Production	0.00	0.00	0.00	0.00	0.00	0.00			
Deferred Liability in CWIP: RES - Production	(1,086,983.71)	(1.59)	(543,492.65)	(1,086,983.71)	(1.59)	(543,492.65)			
Deferred Liability in CWIP: RES - Transmission	(1,950.26)	0.00	(975.13)				(1,950.26)	0.00	(975.13)
	(3,437,541.95)	(3,074,761.16)	(3,256,151.56)	(1,086,983.71)	(1.59)	(543,492.65)	(2,310,477.21)	(2,275,861.16)	(2,293,169.19)

Deferred Tax Asset (BOY/EOY 2011 Balance):

Deferred Tax Asset: MERP - Production King	(5,090,347.70)	(4,902,900.78)	(4,996,624.24)	(5,090,347.70)	(4,902,900.78)	(4,996,624.24)	0.00	0.00	0.00
Deferred Tax Asset: MERP - Production High Bridge & Riverside	(7,507,869.38)	(7,234,862.97)	(7,371,366.18)	(7,507,869.38)	(7,234,862.97)	(7,371,366.18)	0.00	0.00	0.00
Deferred Tax Asset: MERP - Transmission	(154,080.20)	(149,709.56)	(151,894.88)				(154,080.20)	(149,709.56)	(151,894.88)
Deferred Tax Asset: TCR - Transmission	(2,548,607.92)	(2,739,895.32)	(2,644,251.62)				(2,548,607.92)	(2,739,895.32)	(2,644,251.62)
Deferred Tax Asset: FERC MISO - Transmission	(16,201.57)	(178,324.22)	(97,262.90)						
Deferred Tax Asset: ECR/MCR - Production	(136,959.53)	(132,131.22)	(134,545.38)	(136,959.53)	(132,131.22)	(134,545.38)	0.00	0.00	0.00
Deferred Tax Asset: RES - Production	(4,347,025.92)	(4,004,344.93)	(4,175,685.43)	(4,347,025.92)	(4,004,344.93)	(4,175,685.43)	0.00	0.00	0.00
Deferred Tax Asset: RES - Trans	(46,188.38)	(44,714.01)	(45,451.20)				(46,188.38)	(44,714.01)	(45,451.20)
	(19,847,280.60)	(19,386,883.01)	(19,617,081.81)	(17,082,202.53)	(16,274,239.90)	(16,678,221.22)	(2,748,876.50)	(2,934,318.89)	(2,841,597.70)

Jurisdictional Adjusted Rate Base

2,805,919,528	(116,660,842)	(19,921,474)	(756,696)
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Part 6: Calculate Revenue Requirements Adjustment

Jurisdictional Revenue Requirements before Adjustment

491,524,176	-	-	-
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Deferred Liability Amortization: MERP- Production King	(1,075,828)	(1,075,828)
Deferred Liability Amortization: MERP- Production HB & Riv	(1,663,976)	(1,663,976)
Deferred Liability Amortization: MERP- Transmission	(25,044)	-

(25,044)

P4-1C

Deferred Liability Amortization : TCR - Transmission	(355,028)		(355,028)	
Deferred Liability Amortization : FERC MISO - Transmission	(1,393)			(1,393)
Deferred Liability Amortization : Mercury Mandate- Production	(29,474)	(29,474)	-	-
Deferred Liability Amortization : RES Mandate- Production	(1,128,264)	(1,128,264)	-	-
Deferred Liability Amortization : RES Mandate- Transmission	(9,133)		(9,133)	
	<u>(4,288,141)</u>	<u>(3,897,542)</u>	<u>(389,205)</u>	<u>(1,393)</u>
Pre-funded AFUDC : MERP- Production King	-	-	-	-
Pre-funded AFUDC : MERP- Production High Bridge & Riv	-	-	-	-
Pre-funded AFUDC : MERP- Transmission	-	-	-	-
Pre-funded AFUDC : TCR - Transmission	1,732,612		1,732,612	
Pre-funded AFUDC : FERC MISO - Transmission	1,120,792			1,120,792
Pre-funded AFUDC : Mercury Mandate- Production	-	-	-	-
Pre-funded AFUDC : RES- Production	(1,086,982)	(1,086,982)	-	-
Pre-funded AFUDC : RES- Transmission	(1,952)		(1,952)	
Total	<u>1,764,469</u>	<u>(1,086,982)</u>	<u>1,730,660</u>	<u>1,120,792</u>
Deferred Tax Expense : MERP- Production King	187,447	187,447	-	-
Deferred Tax Expense : MERP- Production High Bridge and Riverside	273,006	273,006	-	-
Deferred Tax Expense : MERP- Transmission	4,371		4,371	
Deferred Tax Expense : TCR - Transmission	(191,287)		(191,287)	
Deferred Tax Expense : FERC MISO - Transmission	(162,123)			(162,123)
Deferred Tax Expense : Mercury Mandate- Production	4,828	4,828	-	-
Deferred Tax Expense : RES Mandate- Production	342,680.99	342,681	-	-
Deferred Tax Expense : RES Mandate- Transmission	1,474		1,474	
Total	<u>460,398</u>	<u>807,963</u>	<u>(185,442)</u>	<u>(162,123)</u>
Jurisdictional Adjusted Revenue Requirements	<u><u>489,460,902</u></u>	<u><u>(4,176,562)</u></u>	<u><u>1,156,012</u></u>	<u><u>957,276</u></u>

R4-1D

Depr Exp Summ History Report
Depr Report 1039

Adjusted Totals Only														Change in Plant	Change in CWIF Total
description3	description2	gl post mo yr													
		2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	1/1/2012		
Pre-Funded AFUDC-MER	Steam Production	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)		
Pre-Funded AFUDC-MER	Electric Transmission	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)		
	Other Production	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)		
	Steam Production	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)		
Pre-Funded AFUDC-MISC	Electric Transmission	(61,628.05)	(61,701.52)	(61,701.52)	(61,647.95)	(70,217.35)	(70,217.35)	(70,217.35)	(71,058.54)	(71,058.54)	(71,058.54)	(71,058.54)	(423,602.18)	361,974.13	758,817.38
Pre-Funded AFUDC-RES	Electric Transmission	(311,813.74)	(311,813.74)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,812.07)	(311,812.07)		
	Wind Production	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)		
Pre-Funded AFUDC-TCR	Electric Transmission	(13,551,116.47)	(13,577,015.53)	(13,577,005.98)	(13,577,059.54)	(14,511,581.43)	(14,522,390.57)	(14,522,390.57)	(14,518,828.29)	(14,522,345.40)	(14,522,345.40)	(14,522,345.40)	(15,318,344.15)	1,767,227.68	(34,616.05)
Grand Total		(124,348,393.72)	(124,374,366.25)	(124,374,356.62)	(124,374,356.62)	(125,317,447.91)	(125,328,257.05)	(125,328,257.05)	(125,325,535.95)	(125,329,053.06)	(125,329,053.06)	(125,329,051.47)	(126,477,593.86)		

MISO Adjustments															
11387458									-610.15	-610.15	-610.15	-610.15	-610.15		
11388449														-5267.85	
11407464									-231.03	-231.03	-231.03	-231.03	-231.03		
11416749														-161.37	
11482522					53.56	53.56	53.56	53.56	53.56	53.56	53.56	53.56	53.56	53.56	
Other from previous years			(73.47)	(73.47)		(73.47)	(73.47)	(73.47)	(73.47)	(73.47)	(73.47)	(73.47)	(73.47)	(73.47)	
			(73.47)	(73.47)	(19.91)	(19.91)	(19.91)	(19.91)	(861.09)	(861.09)	(861.09)	(861.09)	(861.09)	(6,290.31)	

TCR Adjustments															
11387458									610.15	610.15	610.15	610.15	610.15	610.15	
11388449														5267.85	
11407464									231.03	231.03	231.03	231.03	231.03	231.03	
11416749														161.37	
11482522					-53.56	-53.56	-53.56	-53.56	-53.56	-53.56	-53.56	-53.56	-53.56	-53.56	
Other from previous years		73.47	73.47	73.47	73.47	73.47	73.47	73.47	73.47	73.47	73.47	73.47	73.47	73.47	
		73.47	73.47	19.91	19.91	19.91	19.91	19.91	861.09	861.09	861.09	861.09	861.09	6290.31	

As is															
description3	description2	gl post mo yr													
		2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	1/1/2012		
Pre-Funded AFUDC-MER	Steam Production	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)	(873,284.56)		
Pre-Funded AFUDC-MER	Electric Transmission	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)	(965,541.99)		
	Other Production	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)	(48,044,247.75)		
	Steam Production	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)	(32,319,702.74)		
Pre-Funded AFUDC-MISC	Electric Transmission	(61,628.05)	(61,628.05)	(61,628.05)	(61,628.05)	(70,197.45)	(70,197.45)	(70,197.45)	(70,197.45)	(70,197.45)	(70,197.45)	(70,197.45)	(417,311.87)		
Pre-Funded AFUDC-RES	Electric Transmission	(311,813.74)	(311,813.74)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,813.66)	(311,812.07)	(311,812.07)		
	Wind Production	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)	(28,221,058.42)		
Pre-Funded AFUDC-TCR	Electric Transmission	(13,551,116.47)	(13,577,089.00)	(13,577,079.45)	(13,577,079.45)	(14,511,601.34)	(14,522,410.48)	(14,522,410.48)	(14,519,689.38)	(14,523,206.49)	(14,523,206.49)	(14,523,206.49)	(15,324,634.46)		
Grand Total		(124,348,393.72)	(124,374,366.25)	(124,374,356.62)	(124,374,356.62)	(125,317,447.91)	(125,328,257.05)	(125,328,257.05)	(125,325,535.95)	(125,329,053.06)	(125,329,053.06)	(125,329,051.47)	(126,477,593.86)		

Plant In Service														13 Month Average		
Pre-Funded AFUDC-MISC Electric Transmission		1/1/2011	2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011		1/1/2012	
		(61,628.05)	(61,628.05)	(61,701.52)	(61,701.52)	(61,647.95)	(70,217.35)	(70,217.35)	(70,217.35)	(71,058.54)	(71,058.54)	(71,058.54)	(71,058.54)	(423,602.18)	(1,226,795.52)	(94,368.89)

Reserve Balance		1/1/2011	2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	1/1/2012	13 Month Average	
Depr Exp	(1,393.00)	(1,975.96)	(2,092.04)	(2,208.13)	(2,324.21)	(2,440.29)	(2,556.38)	(2,672.46)	(2,788.54)	(2,904.63)	(3,020.71)	(3,136.79)	(3,252.88)	(3,368.96)	(3,474.99)	(2,672.46)
			(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(116.08)	(1,393.00)

Accumulated Deferred														13 Month Average
BOY	EOY													
(16,201.57)	(29,711.82)	(43,222.07)	(56,732.32)	(70,242.57)	(83,752.82)	(97,263.07)	(110,773.32)	(124,283.57)	(137,793.82)	(151,304.07)	(164,814.32)	(178,324.57)	(1,264,419.91)	(97,263.07)
	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(13,510.25)	(162,123.00)	

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