



XCEL ENERGY NORTH
Customer
2011 ACTUAL

			Average Customers	Utility % of Total Company	Division % Within Utility	Combination Utility Division %
ELECTRIC						
FARGO	05 MN	3,428				2.2456%
	05 ND	<u>87,917</u>				<u>57.5931%</u>
TOTAL	05		91,345	4.8521%	6.5254%	59.8387%
G FORKS	07 ND		0	0.0000%	0.0000%	#DIV/0!
MANKATO	08		0	0.0000%	0.0000%	#DIV/0!
MINNEAPOLIS	09		1,216,228	64.6041%	86.8839%	
MINNETONKA	10		0	0.0000%	0.0000%	#DIV/0!
MINOT	11 ND		0	0.0000%	0.0000%	
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
SIOUX FALLS	14 MN	8,098				
	14 SD	<u>84,161</u>				
TOTAL	14		92,259	4.9007%	6.5907%	
WHITE BEAR	16		0	0.0000%	0.0000%	#DIV/0!
EDINA	17		0	0.0000%	0.0000%	#DIV/0!
MAPLE GROVE	18		0	0.0000%	0.0000%	#DIV/0!
WINONA	23		0	0.0000%	0.0000%	#DIV/0!
NORTHWEST	24		0	0.0000%	0.0000%	#DIV/0!
NEWPORT	27		<u>0</u>	0.0000%	0.0000%	#DIV/0!
TOTAL ELECTRIC			1,399,832	74.3569%	100.00%	
GAS						
SIOUX FALLS	14 SD		0	0.0000%	0.0000%	
FARGO	05 MN	13,933				9.1273%
	05 ND	<u>47,374</u>				<u>31.0340%</u>
TOTAL	05		61,307	3.2565%	12.6995%	40.1613%
G FORKS	07 MN	0				#DIV/0!
	07 ND	<u>0</u>				#DIV/0!
TOTAL	07		0	0.0000%	0.0000%	#DIV/0!
MANKATO	08		0	0.0000%	0.0000%	#DIV/0!
MINNETONKA	10		0	0.0000%	0.0000%	#DIV/0!
ST PAUL	13		421,445	22.3866%	87.3005%	100.0000%
WHITE BEAR	16		0	0.0000%	0.0000%	#DIV/0!
EDINA	17		0	0.0000%	0.0000%	#DIV/0!
MAPLE GROVE	18		0	0.0000%	0.0000%	#DIV/0!
WINONA	23		0	0.0000%	0.0000%	#DIV/0!
NORTHWEST	24		0	0.0000%	0.0000%	#DIV/0!
LAKES	25		0	0.0000%	0.0000%	#DIV/0!
NEWPORT	27		0	0.0000%	0.0000%	#DIV/0!
TOTAL GAS (482,734 + 18 Transp)			482,752	25.6431%	100.0000%	
TOTAL COMPANY			1,882,584	100.0000%		



Note - Gas includes Transportation Customers

Data from Energy & Demand Forecasting
 10Cust Detail provided by J. Marks

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**XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2011 ACTUAL**

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	Corp Combined For Donations %
MINN DIVS	1,216,225		
SF DIV (MN)	8,098		
FARGO DIV (MN)	3,428		
TOTAL MINN JURIS	1,227,751	87.7071%	65.2163%
NO DAKOTA JURIS	87,917	6.2805%	4.6700%
SO DAKOTA JURIS	84,161	6.0122%	4.4705%
WHOLESALE JURIS	3	0.0002%	0.0002%
TOTAL ELECTRIC UTILITY	1,399,832	100.0000%	
Electric Percent of Total Company	<u>74.3569%</u>		

GAS UTILITY	AVERAGE CUSTOMERS	%	Corp Combined For Donations %
MINN JURIS	435,378	90.1867%	23.1266%
NO DAKOTA JURIS	47,374	9.8133%	2.5164%
SO DAKOTA JURIS	0	0.0000%	0.0000%
TOTAL GAS UTILITY	482,752	100.0000%	100.0000%
Gas Percent of Total Company	<u>25.6431%</u>		1,882,584

MINN JURIS		
Electric Utility Total Mn Juris	1,227,751	73.8218%
Gas Utility Total Mn Juris	435,378	26.1782%
	<u>1,663,129</u>	<u>100.0000%</u>
NO DAKOTA JURIS		
Electric Utility Total ND Juris	87,917	64.9836%
Gas Utility Total ND Juris	47,374	35.0164%
	<u>135,291</u>	<u>100.0000%</u>
SO DAKOTA JURIS		
Electric Utility Total SD Juris	84,161	100.0000%
Gas Utility Total SD Juris	0	0.0000%
	<u>84,161</u>	<u>100.0000%</u>

Note: Market Base Customers rolled into Electric Retail jurisdictions.

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XCEL ENERGY NORTH
Customer
2011 ACTUAL
Combination NORTH and SOUTH DAKOTA

	Electric	Gas	Total	Elec	Gas
ND Region					
MN	3,428	13,933	17,361	3.7528%	22.7266%
ND	87,917	47,374	135,291	96.2472%	77.2734%
	<u>91,345</u>	<u>61,307</u>	<u>152,652</u>	<u>100.0000%</u>	<u>100.0000%</u>
	59.8387%	40.1613%	100.0000%		

	Electric	Gas	Total	Elec	Gas
SIOUX FALLS					
MN	8,098	0	8,098	8.7775%	0.00%
SD	84,161	0	84,161	91.2225%	0.00%
	<u>92,259</u>	<u>0</u>	<u>92,259</u>	<u>100.0000%</u>	<u>0.00%</u>
	100.0000%	0.0000%	100.0000%		

	Electric	Gas	Total	Elec	Gas
Joint SD/ND Region					
MN	11,526	13,933	25,459	6.2776%	22.7266%
ND	87,917	47,374	135,291	47.8841%	77.2734%
SD	84,161	0	84,161	45.8383%	0.0000%
	<u>183,604</u>	<u>61,307</u>	<u>244,911</u>	<u>100.0000%</u>	<u>100.0000%</u>
	74.9676%	25.0324%	100.00%		

XCEL ENERGY NORTH
2011 Actuals
Elec Customers
MN State

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C&I	Customer Calendar Str Light	Customer Calendar Other	Customer Calendar Sis	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2011	1,062,226	29,966	127,840	464	3,589	2,014	4	12		1,226,103
Feb	2011	1,062,713	30,095	127,812	462	3,610	2,015	4	13		1,226,711
Mar	2011	1,063,276	30,204	127,867	461	3,619	2,019	4	14		1,227,450
Apr	2011	1,063,452	30,226	127,844	463	3,619	2,016	4	13		1,227,624
May	2011	1,063,018	30,278	127,863	465	3,639	2,018	3	15		1,227,284
Jun	2011	1,062,311	30,218	127,911	468	3,644	2,018	3	15		1,226,573
Jul	2011	1,062,261	30,233	127,869	471	3,658	2,018	3	15		1,226,513
Aug	2011	1,063,631	30,339	128,019	470	3,659	2,016	3	15		1,228,137
Sep	2011	1,063,112	30,306	127,997	470	3,699	2,015	3	18		1,227,602
Oct	2011	1,064,134	30,392	128,194	465	3,719	2,016	3	15		1,228,923
Nov	2011	1,064,629	30,441	128,297	462	3,755	2,020	3	16		1,229,607
Dec	2011	1,065,320	30,492	128,447	462	3,768	2,018	3	14		1,230,510
Average	2011	1,063,340	30,266	127,997	465	3,665	2,017	3	15		1,227,753

Data obtained by website off of intranet
<http://xpressnet/cef/databanks.htm>

North Dakota

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C&I	Customer Calendar Str Light	Customer Calendar Other	Customer Calendar Sis	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2011	56,523	19,873	12,084	20	98	188	0	0		88,786
Feb	2011	56,548	19,892	12,090	20	98	188	0	0		88,836
Mar	2011	56,545	19,932	12,111	20	99	188	0	0		88,895
Apr	2011	56,570	19,924	12,122	20	99	188	0	0		88,923
May	2011	56,567	19,955	12,135	20	99	188	0	0		88,964
Jun	2011	56,489	19,952	12,135	20	99	188	0	0		88,883
Jul	2011	52,599	19,738	11,632	20	98	165	0	0		84,252
Aug	2011	53,952	20,122	11,740	20	98	175	0	0		86,107
Sep	2011	54,292	20,598	11,879	20	99	177	0	0		87,065
Oct	2011	54,608	20,854	11,932	20	100	177	0	0		87,691
Nov	2011	54,919	20,936	11,993	20	100	178	0	0		88,146
Dec	2011	55,144	20,982	12,033	20	100	180	0	0		88,459
Average	2011	55,396	20,230	11,991	20	99	182	0	0		87,917

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South Dakota

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C&I	Customer Calendar Str Light	Customer Calendar Other	Customer Calendar Sls	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2011	68,665	4,212	10,540	17	378	0	0	0	0	83,812
Feb	2011	68,661	4,279	10,546	17	378	0	0	0	0	83,881
Mar	2011	68,671	4,329	10,548	18	378	0	0	0	0	83,944
Apr	2011	68,699	4,333	10,556	19	384	0	0	0	0	83,991
May	2011	68,719	4,338	10,576	19	384	0	0	0	0	84,036
Jun	2011	68,757	4,370	10,591	19	384	0	0	0	0	84,121
Jul	2011	68,806	4,366	10,569	19	395	0	0	0	0	84,155
Aug	2011	68,880	4,370	10,595	19	400	0	0	0	0	84,264
Sep	2011	68,899	4,378	10,601	19	401	0	0	0	0	84,298
Oct	2011	68,942	4,381	10,632	19	402	0	0	0	0	84,376
Nov	2011	68,988	4,429	10,658	19	402	0	0	0	0	84,496
Dec	2011	68,981	4,494	10,664	18	404	0	0	0	0	84,561
Average	2011	68,806	4,357	10,590	19	391	0	0	0	0	84,161

MN COMPANY

		Customer Calendar Res w/o	Customer Calendar Res w/	Customer Calendar Small C&I	Customer Calendar Large C&I	Customer Calendar Str Light	Customer Calendar Other	Customer Calendar Sls	Customer Calendar Whsl - F	Customer Calendar Whsl - NF	Customer Calendar Total
Jan	2011	1,187,414	54,051	150,464	501	4,065	2,202	4	12	13	1,398,701
Feb	2011	1,187,922	54,266	150,448	499	4,086	2,203	4	13	14	1,399,428
Mar	2011	1,188,492	54,465	150,526	499	4,096	2,207	4	14	15	1,400,289
Apr	2011	1,188,721	54,483	150,522	502	4,102	2,204	4	13	14	1,400,538
May	2011	1,188,304	54,571	150,574	504	4,122	2,206	3	15	16	1,400,284
Jun	2011	1,187,557	54,540	150,637	507	4,127	2,206	3	15	16	1,399,577
Jul	2011	1,183,666	54,337	150,070	510	4,151	2,183	3	15	16	1,394,920
Aug	2011	1,186,463	54,831	150,354	509	4,157	2,191	3	15	16	1,398,508
Sep	2011	1,186,303	55,282	150,477	509	4,199	2,192	3	18	19	1,398,965
Oct	2011	1,187,684	55,627	150,758	504	4,221	2,193	3	15	16	1,400,990
Nov	2011	1,188,536	55,806	150,948	501	4,257	2,198	3	16	17	1,402,249
Dec	2011	1,189,445	55,968	151,144	500	4,272	2,198	3	14	15	1,403,530
Average	2011	1,187,542	54,852	150,577	504	4,155	2,199	3	15	16	1,399,832

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**Xcel Energy
2011 Actuals
Customers by Division**

Electric

		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Average</u>
MN	ND	3,417	3,418	3,420	3,425	3,430	3,426	3,426	3,432	3,437	3,438	3,433	3,429	3,428 0
MN	SD	8,100	8,105	8,113	8,108	8,112	8,096	8,101	8,090	8,079	8,088	8,089	8,091	8,098
MN		1,208,657	1,209,228	1,209,416	1,209,576	1,209,159	1,208,175	1,208,967	1,207,245	1,210,229	1,211,094	1,210,871	1,212,600	1,209,601
ND		88,494	88,502	88,528	88,625	88,616	83,743	85,232	86,756	87,827	88,368	88,630	88,863	87,682
SD		83,924	83,940	83,963	84,021	84,021	84,099	84,203	84,129	84,319	84,422	84,474	84,609	84,177
Total Elec		1,392,592	1,393,193	1,393,440	1,393,755	1,393,338	1,387,539	1,389,929	1,389,652	1,393,891	1,395,410	1,395,497	1,397,592	1,392,986

Gas

MN	ND	13,899	13,907	13,907	13,900	13,889	13,868	13,880	13,892	13,940	14,005	14,056	14,050	13,933
MN		423,734	423,957	424,010	423,957	423,800	423,349	423,450	423,179	423,922	424,281	424,591	425,121	423,946
ND		47,713	47,717	47,756	47,792	47,842	47,855	47,911	47,963	48,197	48,343	48,484	48,554	48,011
Total Gas		485,346	485,581	485,673	485,649	485,531	485,072	485,241	485,034	486,059	486,629	487,131	487,725	485,889
														1,878,875

Data provided by Noel Hatcher, Information Services
James Catalano, Manager

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