Northern States Power Company Electric Utility - State of South Dakota Case Drivers Pro Forma Year changes versus Actual 2010 Docket No. EL12-___ Exhibit___(TEK-1) Schedule 3 Page 1 of 2

<u>Line</u>	of the Revenue Deficiency	Revenue <u>Deficiency (millions)</u>
1	Capital Recovery: for additional rate base investment (includes return requirement, change in capital structure, cost of capital, property taxes and depreciation)	\$14.0
2 3 4 5 6 7 8	Operating Expenses (including reclasses shown on page 2): Power Production Transmission Distribution Customer Accounts Customer Info Services, Sales & Ecnomic Developm Administrative and General Expense Total Operating Expenses	\$1.9 \$0.1 \$0.4 (\$0.1) \$0.0 \$1.0
9	Payroll Taxes	\$0.2
10	Amortizations	\$0.2
11	Subtotal	\$17.8
12	Less, Net Sales and Growth in Margin (including reclasses)	(\$1.6)
13	Net Change in Revenue Deficiency	\$19.4
14	2010 Revenue Deficiency/(Sufficiency)	\$0.0
15	Pro Forma Deficiency/(Sufficiency)	\$19.4

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Summary of Test Year O & M Expense Changes Since Docket No. E11-019 Shown by Functional Grouping, Gross Dollar Change Over One Year Interval Since the 2010 Test Year (dollars in thousands)

Lina	Functional Class	Increase
<u>Line</u>	Functional Class	(Decrease)
1	Capital Recovery: for additional rate base investment (includes return requirement, change in capital structure, cost of capital, property taxes and depreciation)	\$14,003
2 3 4	Power Production Reclass Interchange and Demand Purchases to Margin Net Power Production	\$2,410 (\$542) \$1,868
5 6 7	Transmission Operating and Maintenance Reclass Interchange and MISO to Margin Net Transmission after Interchange	\$1,076 (\$936) \$140
8	Distribution and Maintenance Expense	\$437
9	Customer Accounting	(\$81)
10	Customer Services and Sales Expenses	\$33
11	Administrative and General Expenses	\$1,021
12	Total Change In Operating Expenses	\$3,418
13	Payroll Taxes	\$176
14	Total Change In Operating Expenses & Payroll Taxes	\$3,594
15	Amortizations	\$195
16 17 18 19	Sales and Growth in Margin Reclass Interchange and Demand Purchases from Power Production Reclass Interchange and MISO from Transmission Net Sales and Growth in Margin	(\$97) (\$542) (\$936) (\$1,575)
20	Pro Forma Deficiency/(Sufficiency)	\$19,367