

<b>Rate Base</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Plant In Service</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1 Production		476,256	182,787	291,137	22,819	268,318	206,958	61,360	0	0	2,332
2 Transmission		104,882	47,934	56,459	4,972	51,487	39,988	11,499	0	0	489
3 Distribution		188,213	126,606	56,534	12,064	44,469	38,213	6,257	0	0	5,073
4 General		22,491	10,446	11,814	1,165	10,649	8,336	2,313	0	0	231
5 Common		26,014	12,082	13,665	1,348	12,317	9,642	2,675	0	0	267
6 <u>TBT Invest</u>		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7 Total		817,856	379,855	429,609	42,368	387,241	303,138	84,103	0	0	8,392
<b>Depreciation Reserve</b>											
8 Production		253,977	96,122	156,576	12,208	144,368	111,314	33,054	0	0	1,279
9 Transmission		35,112	16,047	18,901	1,664	17,237	13,388	3,849	0	0	163
10 Distribution		73,185	48,320	22,103	4,488	17,615	15,056	2,560	0	0	2,762
11 General		8,006	3,718	4,205	415	3,791	2,967	823	0	0	82
12 <u>Common</u>		<u>16,363</u>	<u>7,600</u>	<u>8,595</u>	<u>848</u>	<u>7,748</u>	<u>6,065</u>	<u>1,683</u>	<u>0</u>	<u>0</u>	<u>168</u>
13 Total		386,643	171,807	210,380	19,622	190,759	148,790	41,969	0	0	4,455
14 <b>Net Plant In Service</b>		431,213	208,047	219,228	22,746	196,482	154,348	42,134	0	0	3,937
<b>Deductions</b>											
15 Accum Defer Inc Tax		82,551	39,801	42,115	4,320	37,795	29,691	8,104	0	0	635
<b>Additions</b>											
16 Constr Work In Progress		0	0	0	0	0	0	0	0	0	0
17 Fuel Inventory		4,958	1,769	3,161	241	2,920	2,248	672	0	0	28
18 Materials & Supplies		7,206	2,995	4,161	356	3,805	2,950	855	0	0	51
19 Prepayments		9,643	4,652	4,902	509	4,394	3,452	942	0	0	88
20 Non-Plant Assets & Liab		(713)	(321)	(384)	(39)	(345)	(269)	(76)	0	0	(8)
21 <u>Working Cash</u>		<u>(2,247)</u>	<u>(1,056)</u>	<u>(1,169)</u>	<u>(115)</u>	<u>(1,054)</u>	<u>(825)</u>	<u>(229)</u>	<u>0</u>	<u>0</u>	<u>(21)</u>
22 Total		18,847	8,039	10,672	953	9,719	7,556	2,163	0	0	136
23 <b>Rate Base</b>		367,509	176,284	187,786	19,379	168,407	132,213	36,194	0	0	3,439
<b>Income Statement</b>											
24A <b>Tot Oper Rev - Pres</b>		202,662	84,133	116,638	10,705	105,933	83,463	22,470	0	0	1,891
24B <b>Tot Oper Rev - Prop</b>		222,030	93,000	126,953	11,709	115,244	90,722	24,522	0	0	2,077
25 Oper & Maint		145,905	59,379	85,275	7,506	77,769	60,209	17,560	0	0	1,251
26 Book Depr + IRS Int		21,357	9,915	11,210	1,105	10,105	7,907	2,199	0	0	231
27 Payroll Tax		1,846	831	993	100	893	696	197	0	0	22
28 Real Est & Prop Tax		5,971	2,807	3,107	306	2,801	2,192	609	0	0	57
29 Deferred Inc Taxes		13,963	5,838	7,975	694	7,280	5,653	1,627	0	0	150
30A Present Income Tax		(5,066)	(2,530)	(2,519)	(139)	(2,380)	(1,407)	(973)	0	0	(18)
30B Proposed Income Tax		1,713	574	1,091	213	879	1,134	(255)	0	0	48
31 Allow Funds Dur Const		0	0	0	0	0	0	0	0	0	0
32A <b>Present Return</b>		18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	0	197
32B <b>Proposed Return</b>		31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	0	318
33A <b>Pres Ret on Rt Base</b>		5.08%	4.48%	5.64%	5.85%	5.62%	6.21%	3.46%	0.00%	0.00%	5.73%
33B <b>Prop Ret on Rt Base</b>		8.51%	7.75%	9.21%	9.21%	9.21%	9.78%	7.14%	0.00%	0.00%	9.26%
34A <b>Pres Ret on Common</b>		4.17%	3.02%	5.22%	5.61%	5.18%	6.30%	1.10%	0.00%	0.00%	5.39%
34B <b>Prop Ret on Common</b>		10.64%	9.20%	11.98%	11.98%	11.97%	13.05%	8.06%	0.00%	0.00%	12.06%

<b>PRES vs Equal Rev Reqts</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>	
		8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	
1	<b>Total Retail Rev Reqt</b> <b>Equal Return On Rate Base</b>											
2	<b>UnAdj Equalized Rev Reqt</b>	187,420	81,463	104,110	9,820	94,290	73,368	20,923	0	0	1,846	
3	<b>UnAdj Present Revenue</b>	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	0	1,699	
4	<b>UnAdj Revenue Deficiency</b>	19,368	10,939	8,282	794	7,488	4,676	2,812	0	0	147	
5	<b>UnAdj Deficiency / Present</b>	11.53%	15.51%	8.64%	8.80%	8.63%	6.81%	15.53%	0.00%	0.00%	8.65%	
6	<b>Interruption Rate Discounts</b>	2,700	1,089	1,611	23	1,588	1,077	510	0	0	0	
7	<b>Interruptible Capacity Costs</b>	2,700	1,247	1,445	123	1,321	1,025	296	0	0	8	
8	<b>Revenue Shift</b>	0	159	(166)	100	(266)	(52)	(214)	0	0	8	
9	<b>Adj Equal Rev Reqt (Rows 2+8)</b>	187,420	81,622	103,944	9,920	94,024	73,316	20,708	0	0	1,854	
10	<b>Pres Rev (Row 3)</b>	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	0	1,699	
11	<b>Adj Revenue Deficiency</b>	19,368	11,098	8,116	894	7,222	4,624	2,598	0	0	155	
12	<b>Adj Deficiency / Adj Present</b>	11.53%	15.74%	8.47%	9.90%	8.32%	6.73%	14.34%	0.00%	0.00%	9.10%	
<b>Customer Classification</b>												
13	Min Sys & Service Drop	14,627	11,739	1,991	1,217	774	741	33	0	0	898	
14	Energy Services	4,862	3,888	935	579	356	348	8	0	0	39	
15	Total Customer (Cusco)	19,489	15,626	2,926	1,795	1,130	1,089	41	0	0	937	
16	Ave Monthly Customers	85,146	73,162	10,608	7,390	3,218	3,159	59	0	0	1,376	
17	Svc Drop Reqt	\$ / Mo / Cust	\$14.32	\$13.37	\$15.64	\$13.72	\$20.05	\$19.55	\$46.85	\$0.00	\$0.00	\$54.36
18	Ener Svcs Reqt	\$ / Mo / Cust	\$4.76	\$4.43	\$7.34	\$6.53	\$9.21	\$9.18	\$10.94	\$0.00	\$0.00	\$2.37
19	Total Reqt	\$ / Mo / Cust	\$19.07	\$17.80	\$22.98	\$20.25	\$29.27	\$28.73	\$57.79	\$0.00	\$0.00	\$56.73
<b>Energy Classification</b>												
20	On Peak Rev Reqt	46,878	15,658	31,105	2,506	28,600	22,297	6,303	0	0	115	
21	Off Peak Rev Reqt	43,114	16,449	26,275	1,875	24,400	18,512	5,888	0	0	390	
22	Total Ener Rev Reqt	89,992	32,106	57,381	4,381	53,000	40,808	12,191	0	0	505	
23	Annual MWh Sales	1,996,249	691,757	1,289,491	94,560	1,194,930	909,521	285,409	0	0	15,002	
24	On Pk Reqt	Mills / kWh	23.483	22.634	24.122	26.499	23.934	24.515	22.084	0.000	0.000	7.641
25	Off Pk Reqt	Mills / kWh	21.598	23.778	20.377	19.833	20.420	20.353	20.631	0.000	0.000	26.005
26	Total Reqt	Mills / kWh	45.080	46.413	44.499	46.333	44.354	44.868	42.715	0.000	0.000	33.646
<b>Demand Classification</b>												
27	Energy-Related Prod	22,680	8,092	14,460	1,104	13,355	10,284	3,071	0	0	127	
28	Capacity-Related Summer Peak Prod	21,639	10,314	11,325	952	10,373	8,014	2,359	0	0	0	
29	Capacity-Related Winter Peak Prod	7,589	3,190	4,316	383	3,932	3,087	845	0	0	83	
30	Total Capacity-Related Prod	29,227	13,504	15,640	1,335	14,305	11,101	3,204	0	0	83	
31	Total Production	51,907	21,597	30,100	2,440	27,660	21,385	6,275	0	0	210	
32	Transmission (Transco)	13,699	6,292	7,343	650	6,694	5,200	1,493	0	0	64	
33	Primary Dist Subs	4,330	1,912	2,364	206	2,158	1,664	494	0	0	54	
34	Prim Dist Lines	3,682	1,516	2,125	153	1,972	1,544	428	0	0	41	
35	Second Dist. Trans	4,321	2,414	1,872	196	1,676	1,676	0	0	0	35	
36	Total Distribution (Disco)	12,333	5,842	6,361	554	5,807	4,884	922	0	0	130	
37	Total Demand Rev Reqt	77,939	33,731	43,804	3,643	40,161	31,470	8,691	0	0	405	
38	Annual Billing kW	3,184,305	0	3,184,305	0	3,184,305	2,586,093	598,213	0	0	0	
39	Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$4.54	\$0.00	\$4.19	\$3.98	\$5.13	\$0.00	\$0.00	\$0.00
40	Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$3.56	\$0.00	\$3.26	\$3.10	\$3.94	\$0.00	\$0.00	\$0.00
41	Winter Rev Reqt	\$ / kW	\$0.00	\$0.00	\$1.36	\$0.00	\$1.23	\$1.19	\$1.41	\$0.00	\$0.00	\$0.00
42	Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$9.45	\$0.00	\$8.69	\$8.27	\$10.49	\$0.00	\$0.00	\$0.00
43	Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.31	\$0.00	\$2.10	\$2.01	\$2.50	\$0.00	\$0.00	\$0.00
44	Dist Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.00	\$0.00	\$1.82	\$1.89	\$1.54	\$0.00	\$0.00	\$0.00
45	Tot Dmd Rev Reqt	\$ / kW	\$0.00	\$0.00	\$13.76	\$0.00	\$12.61	\$12.17	\$14.53	\$0.00	\$0.00	\$0.00
46	Tot Dmd Rev Reqt	Mills / kWh	39.043	48.761	33.970	38.526	33.609	34.601	30.450	0.000	0.000	26.978
47	Summer Billing kW		1,207,018	0	1,207,018	0	1,207,018	969,584	237,433	0	0	0
48	Winter Billing kW		1,977,288	0	1,977,288	0	1,977,288	1,616,508	360,779	0	0	0
49	Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$18.23	\$0.00	\$16.71	\$16.14	\$19.11	\$0.00	\$0.00	\$0.00
50	Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$11.03	\$0.00	\$10.11	\$9.79	\$11.51	\$0.00	\$0.00	\$0.00
51	Energy + Production (Genco)		141,899	53,703	87,481	6,821	80,660	62,194	18,466	0	0	715

<b>PROP vs Equal Rev Reqts</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
<b>Total Retail Rev Reqt</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>	
<b>Proposed Ret On Rt Base</b>		<b>9.21%</b>	<b>7.75%</b>	<b>9.21%</b>	<b>9.21%</b>	<b>9.78%</b>	<b>7.14%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>9.26%</b>	
2	UnAdj Equalized Rev Reqt	187,420	81,463	104,110	9,820	94,290	73,368	20,923	0	0	1,846	
3	UnAdj Proposed Revenue	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	0	1,886	
4	UnAdj Revenue Deficiency	(0)	2,072	(2,033)	(210)	(1,823)	(2,583)	761	0	0	(40)	
5	UnAdj Deficiency / Proposed	0.00%	2.61%	-1.92%	-2.09%	-1.90%	-3.40%	3.77%	0%	0%	-2.10%	
6	Proposed Interruption Rate Discounts	2,960	1,239	1,721	24	1,697	1,148	549	0	0	0	
7	Prop. Interr. Capacity Costs	2,960	1,368	1,584	135	1,449	1,124	324	0	0	8	
8	Revenue Shift	0	159	(166)	100	(266)	(52)	(214)	0	0	8	
9	Adj Equal Rev (Rows 2+8)	187,420	81,622	103,944	9,920	94,024	73,316	20,708	0	0	1,854	
10	Prop Rev (Row 3)	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	0	1,886	
11	Adj Revenue Deficiency	(0)	2,231	(2,199)	(110)	(2,089)	(2,635)	546	0	0	(32)	
12	Adj Deficiency / Adj Prop	0.00%	2.81%	-2.07%	-1.10%	-2.17%	-3.47%	2.71%	0.00%	0.00%	-1.69%	
<b>Customer Component</b>												
13	Min Sys & Service Drop	14,627	8,825	5,056	1,025	4,031	3,410	621	0	0	746	
14	Energy Services	4,862	3,889	933	579	354	347	7	0	0	39	
15	Total Customer (Cusco)	19,489	12,714	5,989	1,604	4,385	3,757	629	0	0	785	
16	Ave Monthly Customers	85,146	73,162	10,608	7,390	3,218	3,159	59	0	0	1,376	
17	Svc Drop Reqt	\$ / Mo / Cust	\$14.32	\$10.05	\$39.72	\$11.56	\$104.39	\$89.96	\$876.11	\$0.00	\$0.00	\$45.19
18	Ener Svcs Reqt	\$ / Mo / Cust	\$4.76	\$4.43	\$7.33	\$6.53	\$9.17	\$9.15	\$10.52	\$0.00	\$0.00	\$2.37
19	Total Reqt	\$ / Mo / Cust	\$19.07	\$14.48	\$47.05	\$18.09	\$113.56	\$99.10	\$886.62	\$0.00	\$0.00	\$47.56
<b>Energy Component</b>												
20	On Peak Rev Reqt	46,878	15,690	31,070	2,507	28,563	22,277	6,287	0	0	117	
21	Off Peak Rev Reqt	43,114	16,465	26,259	1,879	24,380	18,507	5,873	0	0	390	
22	Total Ener Rev Reqt	89,992	32,155	57,330	4,386	52,943	40,784	12,159	0	0	508	
23	Annual MWh Sales	1,996,249	691,757	1,289,491	94,560	1,194,930	909,521	285,409	0	0	15,002	
24	On Pk Reqt	Mills / kWh	23.483	22.681	24.095	26.512	23.904	24.493	22.027	0.000	0.000	7.804
25	Off Pk Reqt	Mills / kWh	21.598	23.801	20.364	19.875	20.403	20.348	20.576	0.000	0.000	26.026
26	Total Reqt	Mills / kWh	45.080	46.483	44.459	46.387	44.307	44.841	42.603	0.000	0.000	33.831
<b>Demand Component</b>												
27	Energy-Related Prod	22,680	9,545	12,925	1,257	11,667	9,556	2,111	0	0	210	
28	Capacity-Related Summer Peak Prod	21,639	10,058	11,515	1,035	10,480	8,289	2,191	0	0	65	
29	Capacity-Related Winter Peak Prod	7,589	3,227	4,281	398	3,883	3,102	781	0	0	81	
30	Total Capacity-Related Prod	29,227	13,285	15,796	1,434	14,363	11,391	2,972	0	0	146	
31	Total Production	51,907	22,830	28,721	2,691	26,030	20,947	5,083	0	0	357	
32	Transmission (Transco)	13,699	6,117	7,476	724	6,752	5,462	1,290	0	0	107	
33	Primary Dist Subs	4,330	1,904	2,376	224	2,152	1,721	430	0	0	50	
34	Prim Dist Lines	3,682	1,553	2,089	176	1,914	1,535	378	0	0	40	
35	Second Dist. Trans	4,321	2,119	2,162	224	1,938	1,744	193	0	0	40	
36	Total Distribution (Disco)	12,333	5,576	6,627	624	6,003	5,001	1,002	0	0	130	
37	Total Demand Rev Reqt	77,940	34,523	42,824	4,040	38,785	31,410	7,374	0	0	593	
38	Annual Billing kW	3,184,305	0	3,184,305	0	3,184,305	2,586,093	598,213	0	0	0	
39	Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$4.06	\$0.00	\$3.66	\$3.70	\$0.00	\$0.00	\$0.00	
40	Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$3.62	\$0.00	\$3.29	\$3.21	\$0.00	\$0.00	\$0.00	
41	Winter Rev Reqt	\$ / kW	\$0.00	\$0.00	\$1.34	\$0.00	\$1.22	\$1.20	\$0.00	\$0.00	\$0.00	
42	Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$9.02	\$0.00	\$8.17	\$8.10	\$0.00	\$0.00	\$0.00	
43	Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.35	\$0.00	\$2.12	\$2.11	\$0.00	\$0.00	\$0.00	
44	Dist Rev Reqt	\$ / kW	\$0.00	\$0.00	\$2.08	\$0.00	\$1.89	\$1.93	\$0.00	\$0.00	\$0.00	
45	Tot Dmd Rev Reqt	\$ / kW	\$0.00	\$0.00	\$13.45	\$0.00	\$12.18	\$12.15	\$0.00	\$0.00	\$0.00	
46	Tot Dmd Rev Reqt	Mills / kWh	39.043	49.906	33.210	42.720	32.458	34.535	25.838	0.000	0.000	39.515
47	Summer Billing kW	1,207,018	0	1,207,018	0	1,207,018	969,584	237,433	0	0	0	
48	Winter Billing kW	1,977,288	0	1,977,288	0	1,977,288	1,616,508	360,779	0	0	0	
49	Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$18.03	\$0.00	\$16.35	\$16.29	\$0.00	\$0.00	\$0.00	
50	Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$10.65	\$0.00	\$9.63	\$9.66	\$0.00	\$0.00	\$0.00	
51	Energy + Production (Genco)	141,899	54,984	86,050	7,077	78,973	61,731	17,242	0	0	864	
52	Prop Rev - Pres Rev (Pg 2)	19,368	8,867	10,315	1,004	9,311	7,260	2,051	0	0	186	
53	Difference / Present	11.53%	12.57%	10.76%	11.12%	10.73%	10.57%	11.33%	0.00%	0.00%	10.97%	
54	Adj Prop - Adj Pres (Pg 2)	19,368	8,867	10,315	1,004	9,311	7,260	2,051	0	0	186	
55	Difference / Adj Present	11.53%	12.57%	10.76%	11.12%	10.73%	10.57%	11.33%	0.00%	0.00%	10.97%	

<b>Original Plant in Service</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Production</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>
1	Summer Peak	D10S	90,533	43,153	47,380	3,982	43,398	33,529	9,869	0	0
2	Winter Peak	D10W	31,750	13,348	18,056	1,604	16,452	12,915	3,537	0	347
3	Total Peak	[D10C]	122,283	56,501	65,435	5,586	59,849	46,443	13,406	0	347
4	Base Load	E8760	249,582	89,043	159,140	12,151	146,989	113,177	33,811	0	1,400
5	Nuclear Fuel	E8760	104,391	37,243	66,562	5,082	61,480	47,338	14,142	0	586
6	Total		476,256	182,787	291,137	22,819	268,318	206,958	61,360	0	2,332
<b>Transmission</b>											
7	Gen Step Up Base	E8760	2,387	852	1,522	116	1,406	1,082	323	0	13
8	Gen Step Up Peak	D10C	1,831	846	980	84	896	695	201	0	5
9	Total Gen Step Up		4,218	1,698	2,502	200	2,302	1,778	524	0	19
10	Bulk Transmission	D10T	100,653	46,236	53,946	4,772	49,174	38,210	10,964	0	471
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign	11	0	11	0	11	0	11	0	0
13	Total		104,882	47,934	56,459	4,972	51,487	39,988	11,499	0	489
<b>Distribution: Substations</b>											
14	Generat Step Up	STRATH	203	76	126	10	116	90	27	0	1
15	Bulk Transmission	D10T	96	44	51	5	47	36	10	0	0
16	Distrib Function	D60Sub	28,404	12,653	15,393	1,361	14,032	11,013	3,019	0	358
17	Direct Assign	Dir Assign	250	0	250	0	250	0	250	0	0
18	Total		28,953	12,772	15,821	1,375	14,445	11,139	3,306	0	360
<b>Overhead Lines</b>											
19	Primary Capacity	D61PS	18,221	7,502	10,515	755	9,760	7,640	2,120	0	204
20	Primary Customer	C61PS	13,334	11,589	1,683	1,171	511	502	9	0	62
21	Total Primary		31,555	19,091	12,198	1,927	10,271	8,141	2,130	0	266
22	Second Capacity	D62SecL	6,894	3,630	3,201	331	2,869	2,869	0	0	63
23	Second Customer	C62Sec	8,399	7,305	1,055	738	316	316	0	0	39
24	Total Secondary		15,293	10,935	4,255	1,070	3,185	3,185	0	0	102
25	Street Lighting	DASL	1,826	0	0	0	0	0	0	0	1,826
26	Total		48,674	30,027	16,453	2,997	13,457	11,327	2,130	0	2,194
<b>Underground Lines</b>											
27	Primary Capacity	D61PS	5,239	2,157	3,023	217	2,806	2,197	610	0	59
28	Primary Customer	C61PS	31,964	27,782	4,034	2,808	1,225	1,203	22	0	149
29	Total Primary		37,203	29,939	7,057	3,025	4,032	3,399	632	0	207
30	Second Capacity	D62SecL	14,619	7,698	6,787	703	6,084	6,084	0	0	134
31	Second Customer	C62Sec	17,379	15,116	2,182	1,528	654	654	0	0	81
32	Total Secondary		31,998	22,814	8,969	2,231	6,739	6,739	0	0	215
33	Total		69,201	52,752	16,026	5,256	10,770	10,138	632	0	422
<b>Line Transformers</b>											
34	Primary	D61PS	716	295	413	30	384	300	83	0	8
35	Second Capacity	D62SecL	6,473	3,408	3,005	311	2,694	2,694	0	0	59
36	Second Customer	C62Sec	6,162	5,360	774	542	232	232	0	0	29
37	Total		13,351	9,063	4,192	883	3,309	3,226	83	0	96
<b>Services</b>											
38	Second Capacity	D62NLL	5,602	4,508	1,094	132	962	962	0	0	0
39	Second Customer	C62NL	14,894	13,873	1,021	715	306	306	0	0	0
40	Total		20,496	18,381	2,115	847	1,268	1,268	0	0	0
41	Meters	C12WM	5,553	3,611	1,926	706	1,220	1,115	105	0	16
42	Street Lighting	Dir Assign	1,985	0	0	0	0	0	0	0	1,985
43	Total Distribution		188,213	126,606	56,534	12,064	44,469	38,213	6,257	0	5,073
44	General Plant	PTD	22,491	10,446	11,814	1,165	10,649	8,336	2,313	0	231
45	Electric Common	PTD	26,014	12,082	13,665	1,348	12,317	9,642	2,675	0	267
46	Prelim Elec Plant		817,856	379,855	429,609	42,368	387,241	303,138	84,103	0	8,392
47	TBT Investment	NEPIS	0	0	0	0	0	0	0	0	0
48	Elec Plant in Serv		817,856	379,855	429,609	42,368	387,241	303,138	84,103	0	8,392

<b>Accum Deprec; Net Plant</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	52,349	24,188	28,013	2,391	25,622	19,883	5,739	0	148
2	Nuclear Fuel	E8760	91,753	32,734	58,504	4,467	54,037	41,607	12,430	0	515
3	<u>Base Load</u>	<u>E8760</u>	<u>109,875</u>	<u>39,200</u>	<u>70,059</u>	<u>5,349</u>	<u>64,709</u>	<u>49,824</u>	<u>14,885</u>	<u>0</u>	<u>616</u>
4	Total		253,977	96,122	156,576	12,208	144,368	111,314	33,054	0	1,279
<b>Transmission</b>											
5	Gen Step Up Base	E8760	808	288	515	39	476	366	109	0	5
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>871</u>	<u>402</u>	<u>466</u>	<u>40</u>	<u>426</u>	<u>331</u>	<u>95</u>	<u>0</u>	<u>2</u>
7	Total Gen Step Up		1,679	691	981	79	902	697	205	0	7
8	Bulk Transmission	D10T	33,430	15,357	17,917	1,585	16,332	12,691	3,642	0	156
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total		35,112	16,047	18,901	1,664	17,237	13,388	3,849	0	163
<b>Distribution</b>											
12	Generat Step Up	STRATH	92	34	57	4	53	41	12	0	0
13	Bulk Transmission	D10T	38	17	20	2	19	14	4	0	0
14	Distrib Function	D60Sub	10,957	4,881	5,938	525	5,413	4,248	1,164	0	138
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>96</u>	<u>96</u>	<u>96</u>	<u>0</u>	<u>96</u>	<u>96</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		11,183	4,933	6,111	531	5,580	4,303	1,277	0	139
17	Overhead Lines	POL	23,636	14,581	7,990	1,455	6,535	5,500	1,034	0	1,065
18	Underground	PUL	19,554	14,906	4,529	1,485	3,043	2,865	179	0	119
19	Line Transformers	P68	5,947	4,037	1,867	393	1,474	1,437	37	0	43
20	Services	P69	9,744	8,738	1,006	403	603	603	0	0	0
21	Meters	C12WM	1,730	1,125	600	220	380	347	33	0	5
22	<u>Street Lighting</u>	<u>P73</u>	<u>1,391</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,391</u>
23	Total		73,185	48,320	22,103	4,488	17,615	15,056	2,560	0	2,762
24	<b>General Plant</b>	PTD	8,006	3,718	4,205	415	3,791	2,967	823	0	82
25	<u>Electric Common</u>	<u>PTD</u>	<u>16,363</u>	<u>7,600</u>	<u>8,595</u>	<u>848</u>	<u>7,748</u>	<u>6,065</u>	<u>1,683</u>	<u>0</u>	<u>168</u>
26	<b>Total Accum Depr</b>		386,643	171,807	210,380	19,622	190,759	148,790	41,969	0	4,455
27	<b>Net Elec Plant</b>		431,213	208,047	219,228	22,746	196,482	154,348	42,134	0	3,937
<b>Subtractions: Accum Defer Inc Tax</b>											
<u>Production</u>											
28	Peaking Plant	D10C	13,466	6,222	7,206	615	6,591	5,114	1,476	0	38
29	Base Load	E8760	35,495	12,663	22,633	1,728	20,904	16,096	4,809	0	199
30	<u>Nuclear Fuel</u>	<u>E8760</u>	<u>1,789</u>	<u>638</u>	<u>1,141</u>	<u>87</u>	<u>1,054</u>	<u>811</u>	<u>242</u>	<u>0</u>	<u>10</u>
31	Total		50,750	19,524	30,979	2,430	28,549	22,021	6,527	0	247
<b>Transmission</b>											
32	Gen Step Up Base	E8760	442	158	282	22	260	200	60	0	2
33	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>277</u>	<u>128</u>	<u>148</u>	<u>13</u>	<u>136</u>	<u>105</u>	<u>30</u>	<u>0</u>	<u>1</u>
34	Total Gen Step Up		719	286	430	34	396	306	90	0	3
35	Bulk Transmission	D10T	14,861	6,827	7,965	705	7,260	5,642	1,619	0	69
36	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
37	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>
38	Total		15,582	7,112	8,397	739	7,658	5,947	1,711	0	73
<b>Distribution</b>											
39	Generat Step Up	STRATH	41	15	25	2	24	18	5	0	0
40	Bulk Transmission	D10T	14	6	8	1	7	5	2	0	0
41	Distrib Function	D60Sub	4,792	2,135	2,597	230	2,367	1,858	509	0	60
42	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>17</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>0</u>
43	Total Substations		4,864	2,156	2,647	232	2,415	1,881	533	0	61
44	Overhead Lines	POL	7,471	4,609	2,525	460	2,065	1,739	327	0	337
45	Underground	PUL	9,666	7,368	2,239	734	1,504	1,416	88	0	59
46	Line Transformers	P68	1,766	1,199	555	117	438	427	11	0	13
47	Services	P69	3,445	3,089	356	142	213	213	0	0	0
48	Meters	C12WM	636	414	221	81	140	128	12	0	2
49	<u>Street Lighting</u>	<u>P73</u>	<u>(56)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(56)</u>
50	Total		27,792	18,835	8,542	1,766	6,775	5,804	971	0	415
51	<b>General Plant</b>	PTD	2,881	1,338	1,513	149	1,364	1,068	296	0	30
52	<u>Electric Common</u>	<u>PTD</u>	<u>2,052</u>	<u>953</u>	<u>1,078</u>	<u>106</u>	<u>972</u>	<u>761</u>	<u>211</u>	<u>0</u>	<u>21</u>
53	<b>Total Deferred Tax</b>		99,057	47,762	50,509	5,191	45,318	35,601	9,717	0	786
54	Net Operating Loss (NOL) Carry Forwa	NEPIS	(16,426)	(7,925)	(8,351)	(866)	(7,485)	(5,880)	(1,605)	0	(150)
55	<u>Non-Plant Related</u>	<u>LABOR</u>	<u>(80)</u>	<u>(36)</u>	<u>(43)</u>	<u>(4)</u>	<u>(39)</u>	<u>(30)</u>	<u>(9)</u>	<u>0</u>	<u>(1)</u>
56	<b>Accum Def W/ Adj</b>		82,551	39,801	42,115	4,320	37,795	29,691	8,104	0	635

<b>Additions: CWIP, Etc; Rate Base</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>CWIP</b>		<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>
<b>Production</b>		<b>Alloc</b>									
1	Peaking Plant	D10C	0	0	0	0	0	0	0	0	0
2	Base Load	E8760	0	0	0	0	0	0	0	0	0
3	<u>Nuclear Fuel</u>	<u>E8760</u>	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
<b>Transmission</b>											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
<b>Distribution</b>											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	<b>General Plant</b>	PTD	0	0	0	0	0	0	0	0	0
25	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
26	<b>Total CWIP</b>		0	0	0	0	0	0	0	0	0
27	Fuel Inventory	E8760	4,958	1,769	3,161	241	2,920	2,248	672	0	28
<b>Materials &amp; Supplies</b>											
28	Production	P10	6,125	2,351	3,744	293	3,451	2,662	789	0	30
29	<u>Trans &amp; Distr</u>	<u>TD</u>	<u>1,081</u>	<u>644</u>	<u>417</u>	<u>63</u>	<u>354</u>	<u>288</u>	<u>65</u>	<u>0</u>	<u>21</u>
30	Total		7,206	2,995	4,161	356	3,805	2,950	855	0	51
<b>Prepayments</b>											
31	<u>Miscellaneous</u>	<u>NEPIS</u>	<u>9,643</u>	<u>4,652</u>	<u>4,902</u>	<u>509</u>	<u>4,394</u>	<u>3,452</u>	<u>942</u>	<u>0</u>	<u>88</u>
32	Total		9,643	4,652	4,902	509	4,394	3,452	942	0	88
33	Non-Plant Assets & Liab	LABOR	(713)	(321)	(384)	(39)	(345)	(269)	(76)	0	(8)
34	Working Cash	PT0	(2,247)	(1,056)	(1,169)	(115)	(1,054)	(825)	(229)	0	(21)
35	<b>Total Additions</b>		18,847	8,039	10,672	953	9,719	7,556	2,163	0	136
36	<b>Total Rate Base</b>		367,509	176,284	187,786	19,379	168,407	132,213	36,194	0	3,439
37	<b>Common Rate Base (@ 52.89%)</b>		194,375.5	93,237	99,320	10,249	89,070	69,927	19,143	0	1,819

<b>Operating Rev (Cal Month)</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Retail Revenue</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>
1	Present Rate Revenue	R01; (calc)	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	1,699
2	Proposed Rate Revenue	PROREV; (calc)	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	1,886
<b>Other Retail Revenue</b>											
3	Interdepartmental	R01; R02	0	0	0	0	0	0	0	0	0
4	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
5	CIP Adjustment to Program Costs	D42E58	0	0	0	0	0	0	0	0	0
6	<b>Tot Other Retail Rev</b>		0	0	0	0	0	0	0	0	0
<b>Other Operating Revenue</b>											
7	Interchg Prod Capacity	P10	11,308	4,340	6,913	542	6,371	4,914	1,457	0	55
8	Interchg Prod Energy	E8760	11,401	4,068	7,270	555	6,714	5,170	1,545	0	64
9	Interchg Tr Bulk Supply	D10T	2,378	1,092	1,275	113	1,162	903	259	0	11
10	Dist Int Sales; Oth Serv	E8760	0	0	0	0	0	0	0	0	0
11	Dist Overhd Line Rent	POL	251	155	85	15	69	58	11	0	11
12	Connection Charges	C11	246	211	31	21	9	9	0	0	4
13	Sales For Resale	E8760	3,607	1,287	2,300	176	2,124	1,636	489	0	20
14	Joint Op Agree-Other PSCo Rev	D10T	(272)	(125)	(146)	(13)	(133)	(103)	(30)	0	(1)
15	Production Assoc'd Rev	E8760	332	118	212	16	196	151	45	0	2
16	Misc Ancillary Trans Rev	D10T	5,110	2,347	2,739	242	2,496	1,940	557	0	24
17	MISO	D10T	31	14	17	1	15	3	0	0	0
18	Other	D10T	218	100	117	10	107	83	24	0	1
19	Late Pay Chq - Pres	R16C; R02	0	0	0	0	0	0	0	0	0
20	<b>Tot Other Op - Pres</b>		34,610	13,608	20,810	1,679	19,131	14,772	4,359	0	192
21	Incr Misc Serv - Prop	R01,	0	0	0	0	0	0	0	0	0
22	Incr Inter Departmental - Prop	R01; R02	0	0	0	0	0	0	0	0	0
23	Incr Late Pay - Prop	(R16C); R02	0	0	0	0	0	0	0	0	0
24	<b>Tot Other Op - Prop</b>		34,610	13,608	20,810	1,679	19,131	14,772	4,359	0	192
25	<b>Tot Oper Rev - Pres</b>		202,662	84,133	116,638	10,705	105,933	83,463	22,470	0	1,891
26	<b>Tot Oper Rev - Prop</b>		222,030	93,000	126,953	11,709	115,244	90,722	24,522	0	2,077
<b>Operating &amp; Maint (Pg 1 of 2)</b>											
<b>Production Expen</b>											
27	<b>Fuel</b>	E8760	32,256	11,508	20,567	1,570	18,997	14,627	4,370	0	181
<b>Purchased Power</b>											
28	Purchases: Cap Peak	D10C	7,039	3,252	3,767	322	3,445	2,673	772	0	20
29	Purchases: Cap Base	E8760	2,717	969	1,732	132	1,600	1,232	368	0	15
30	Purchases: Demand		9,756	4,222	5,499	454	5,045	3,906	1,140	0	35
31	Purchases: Other Energy	E8760	34,688	12,376	22,118	1,689	20,429	15,730	4,699	0	195
32	Tot Non-Assoc Purch		44,444	16,597	27,617	2,143	25,474	19,635	5,839	0	230
33	Interchg Agr Capacity	P10WoN	1,601	627	967	76	891	687	203	0	8
34	Interchg Agr Energy	E8760	3,315	1,183	2,114	161	1,952	1,503	449	0	19
35	Tot Wis Interchg Purch		4,916	1,809	3,081	238	2,843	2,190	652	0	26
36	<b>Tot Purchased Power</b>		49,360	18,407	30,698	2,380	28,317	21,826	6,491	0	256
<b>Other Production</b>											
37	Capacity Related	D10C	7,612	3,517	4,073	348	3,726	2,891	835	0	22
38	Energy Related	E8760	22,033	7,861	14,049	1,073	12,976	9,991	2,985	0	124
39	Total Other Produc		29,645	11,378	18,122	1,420	16,702	12,882	3,819	0	145
40	<b>Total Production</b>		111,261	41,292	69,387	5,371	64,016	49,335	14,681	0	582
41	<b>Transmission Exp</b>	D10T	10,530	4,837	5,644	499	5,144	3,997	1,147	0	49

<b>Operating &amp; Maint (Pg 2 of 2)</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Distribution Expen</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1 Supervision & Eng'ng	ZDTS	936	579	312	63	249	209	39	0	0	45
2 Load Dispatching	D10T	268	123	144	13	131	102	29	0	0	1
3 Substations	P61	567	250	310	27	283	218	65	0	0	7
4 Overhead Lines	POL	2,014	1,242	681	124	557	469	88	0	0	91
5 Underground Lines	PUL	1,379	1,051	319	105	215	202	13	0	0	8
6 Line Transformers	P68	17	12	5	1	4	4	0	0	0	0
7 Meters	C12WM	244	159	85	31	54	49	5	0	0	1
8 Customer Install'n	OXDTS	81	49	27	5	21	18	3	0	0	5
9 Street Lighting	Dir Assign	214	0	0	0	0	0	0	0	0	214
10 Miscellaneous	OXDTS	833	503	274	53	221	185	35	0	0	56
11 <u>Rents (Pole Attachmnts)</u>	<u>POL</u>	<u>261</u>	<u>161</u>	<u>88</u>	<u>16</u>	<u>72</u>	<u>61</u>	<u>11</u>	<u>0</u>	<u>0</u>	<u>12</u>
12 <b>Total Distribution</b>		6,814	4,130	2,244	438	1,806	1,517	289	0	0	440
13 <b>Customer Accounting</b>	C11WA	3,915	3,117	768	474	295	288	6	0	0	30
14 <b>Sales, Econ Dvlp &amp; Other</b>	D56E44	52	22	30	2	28	21	6	0	0	0
<b>Admin &amp; General</b>											
15 Salaries	LABOR	3,311	1,490	1,781	179	1,602	1,249	353	0	0	39
16 Office Supplies	OXTS	2,259	919	1,320	116	1,204	932	272	0	0	19
17 Admin Transfer Credit	OXTS	(1,403)	(571)	(820)	(72)	(748)	(579)	(169)	0	0	(12)
18 Outside Services	LABOR	525	236	282	28	254	198	56	0	0	6
19 Property Insurance	NEPIS	550	265	280	29	251	197	54	0	0	5
20 Pensions & Benefits	LABOR	4,880	2,196	2,626	264	2,362	1,841	520	0	0	58
21 Injuries & Claims	LABOR	720	324	387	39	348	272	77	0	0	9
22 Regulatory Exp	R01; R02	277	116	158	15	143	113	30	0	0	3
23 General Advertising	OXTS	(12)	(5)	(7)	(1)	(6)	(5)	(1)	0	0	(0)
24 Contributions	OXTS	0	0	0	0	0	0	0	0	0	0
25 Misc General Exp	OXTS	(44)	(18)	(26)	(2)	(23)	(18)	(5)	0	0	(0)
26 Rents	OXTS	1,515	617	885	78	808	625	182	0	0	13
27 <u>Maint of General Plant</u>	<u>OXTS</u>	<u>41</u>	<u>17</u>	<u>24</u>	<u>2</u>	<u>22</u>	<u>17</u>	<u>5</u>	<u>0</u>	<u>0</u>	<u>0</u>
28 <b>Total</b>		12,619	5,587	6,891	676	6,216	4,842	1,373	0	0	141
<b>Cust Service &amp; Info</b>											
29 Cust Assist Exp - Non-CIP	C11P10	355	221	131	24	107	84	23	0	0	4
30 CIP Total	D42E58	(186)	(86)	(100)	(9)	(91)	(71)	(20)	0	0	(1)
31 <u>Instructional Advertising</u>	<u>C11P10</u>	<u>81</u>	<u>50</u>	<u>30</u>	<u>5</u>	<u>24</u>	<u>19</u>	<u>5</u>	<u>0</u>	<u>0</u>	<u>1</u>
32 <b>Total</b>		250	185	61	21	40	32	8	0	0	4
33 Amortizations	LABOR	464	209	250	25	225	175	49	0	0	6
34 <b>Total O&amp;M Expense</b>		145,905	59,379	85,275	7,506	77,769	60,209	17,560	0	0	1,251



<b>Book Depreciation</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	3,809	1,760	2,038	174	1,864	1,447	418	0	11
2	<u>Base Load</u>	<u>E8760</u>	<u>8,208</u>	<u>2,928</u>	<u>5,234</u>	<u>400</u>	<u>4,834</u>	<u>3,722</u>	<u>1,112</u>	<u>0</u>	<u>46</u>
3	Total		12,017	4,688	7,272	574	6,698	5,169	1,530	0	57
<b>Transmission</b>											
4	Gen Step Up Base	E8760	60	21	38	3	35	27	8	0	0
5	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>47</u>	<u>22</u>	<u>25</u>	<u>2</u>	<u>23</u>	<u>18</u>	<u>5</u>	<u>0</u>	<u>0</u>
6	Total Gen Step Up		107	43	63	5	58	45	13	0	0
7	Bulk Transmission	D10T	2,286	1,050	1,225	108	1,117	868	249	0	11
8	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
9	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
10	Total		2,393	1,093	1,289	113	1,175	913	262	0	11
<b>Distribution</b>											
11	Generat Step Up	STRATH	6	2	4	0	3	3	1	0	0
12	Bulk Transmission	D10T	3	1	2	0	1	1	0	0	0
13	Distrib Function	D60Sub	817	364	443	39	404	317	87	0	10
14	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>7</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
15	Total Substations		833	368	455	40	416	321	95	0	10
16	Overhead Lines	POL	385	238	130	24	106	90	17	0	17
17	Underground	PUL	1,556	1,186	360	118	242	228	14	0	9
18	Line Transformers	P68	387	263	122	26	96	94	2	0	3
19	Services	P69	692	621	71	29	43	43	0	0	0
20	Meters	C12WM	358	233	124	46	79	72	7	0	1
21	<u>Street Lighting</u>	<u>P73</u>	<u>95</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>95</u>
22	Total		4,306	2,907	1,263	281	982	846	135	0	136
23	<b>General Plant</b>	PTD	1,015	471	533	53	481	376	104	0	10
24	<u>Electric Common</u>	<u>PTD</u>	<u>1,626</u>	<u>755</u>	<u>854</u>	<u>84</u>	<u>770</u>	<u>603</u>	<u>167</u>	<u>0</u>	<u>17</u>
25	<b>Total Book Deprec</b>		21,357	9,915	11,210	1,105	10,105	7,907	2,199	0	231
<b>Real Estate &amp; Property Tax</b>											
<b>Production</b>											
26	Peaking Plant	D10C	1,021	472	546	47	500	388	112	0	3
27	<u>Base Load</u>	<u>E8760</u>	<u>2,084</u>	<u>744</u>	<u>1,329</u>	<u>101</u>	<u>1,227</u>	<u>945</u>	<u>282</u>	<u>0</u>	<u>12</u>
28	Total		3,105	1,215	1,875	148	1,727	1,333	394	0	15
<b>Transmission</b>											
29	Gen Step Up Base	E8760	35,4584	13	23	2	21	16	5	0	0
30	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>27,1991</u>	<u>13</u>	<u>15</u>	<u>1</u>	<u>13</u>	<u>10</u>	<u>3</u>	<u>0</u>	<u>0</u>
31	Total Gen Step Up		62,6575	25	37	3	34	26	8	0	0
32	Bulk Transmission	D10T	1,495,1791	687	801	71	730	568	163	0	7
33	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
34	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0.1634</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
35	Total		1,558,000	712	839	74	765	594	171	0	7
<b>Distribution</b>											
36	Generat Step Up	STRATH	1	1	1	0	1	1	0	0	0
37	Bulk Transmission	D10T	1	0	0	0	0	0	0	0	0
38	Distrib Function	D60Sub	197	88	107	9	98	77	21	0	2
39	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
40	Total Substations		201	89	110	10	100	77	23	0	3
41	Overhead Lines	POL	338	209	114	21	94	79	15	0	15
42	Underground	PUL	481	367	111	37	75	70	4	0	3
43	Line Transformers	P68	93	63	29	6	23	22	1	0	1
44	Services	P69	142	128	15	6	9	9	0	0	0
45	Meters	C12WM	39	25	13	5	8	8	1	0	0
46	<u>Street Lighting</u>	<u>P73</u>	<u>14</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>14</u>
47	Total		1,308	880	393	84	309	266	43	0	35
48	<b>General Plant</b>	PTD	0	0	0	0	0	0	0	0	0
49	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
50	<b>Tot RI Est &amp; Pr Tax</b>		5,971	2,807	3,107	306	2,801	2,192	609	0	57
51	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
52	<u>Payroll Taxes</u>	<u>LABOR</u>	<u>1,846</u>	<u>831</u>	<u>993</u>	<u>100</u>	<u>893</u>	<u>696</u>	<u>197</u>	<u>0</u>	<u>22</u>
53	<b>Tot Non-Inc Taxes</b>		7,817	3,638	4,100	406	3,694	2,889	805	0	79

<b>Provision For Defer Inc Tax</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	2,249	1,039	1,204	103	1,101	854	247	0	6
2	Nuclear Fuel	E8760	1,429	911	911	70	842	648	194	0	8
3	<u>Base Load</u>	<u>E8760</u>	<u>7,374</u>	<u>2,631</u>	<u>4,702</u>	<u>359</u>	<u>4,343</u>	<u>3,344</u>	<u>999</u>	<u>0</u>	<u>41</u>
4	Total		11,052	4,180	6,816	531	6,285	4,846	1,439	0	56
<b>Transmission</b>											
5	Gen Step Up Base	E8760	253	90	161	12	149	115	34	0	1
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>90</u>	<u>42</u>	<u>48</u>	<u>4</u>	<u>44</u>	<u>34</u>	<u>10</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		343	132	209	16	193	149	44	0	2
8	Bulk Transmission	D10T	3,659	1,681	1,961	173	1,788	1,389	399	0	17
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>0</u>	<u>0</u>
11	Total		4,003	1,813	2,172	190	1,982	1,538	444	0	19
<b>Distribution</b>											
12	Generat Step Up	STRATH	1	0	1	0	1	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	2,256	1,005	1,223	108	1,114	875	240	0	28
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>(1)</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>(1)</u>	<u>0</u>	<u>0</u>
16	Total Substations		2,256	1,005	1,222	108	1,114	875	239	0	28
17	Overhead Lines	POL	1,708	1,054	577	105	472	397	75	0	77
18	Underground	PUL	1,126	858	261	86	175	165	10	0	7
19	Line Transformers	P68	(87)	(59)	(27)	(6)	(22)	(21)	(1)	0	(1)
20	Services	P69	4	4	0	0	0	0	0	0	0
21	Meters	C12WM	4	3	1	1	1	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	<u>13</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>13</u>
23	Total		5,024	2,864	2,035	294	1,741	1,418	323	0	125
24	<b>General Plant</b>	PTD	718	333	377	37	340	266	74	0	7
25	<b>Electric Common</b>	PTD	110	51	58	6	52	41	11	0	1
26	<b>Net Operating Loss (NOL) Carry For</b>	NEPIS	(8,660)	(4,178)	(4,403)	(457)	(3,946)	(3,100)	(846)	0	(79)
27	<b>Non - Plant Related</b>	LABOR	1,803	811	970	98	873	680	192	0	21
28	<b>Tot Prov For Defer</b>		14,050	5,875	8,025	699	7,327	5,689	1,638	0	150
<b>Investment Tax Credit For Current Income</b>											
<b>Inv Tax Credit; Total Oper Exp</b>											
<u>Production</u>											
29	Peaking Plant	D10C	(18)	(9)	(10)	(1)	(9)	(7)	(2)	0	(0)
30	<u>Base Load</u>	<u>E8760</u>	<u>(37)</u>	<u>(13)</u>	<u>(23)</u>	<u>(2)</u>	<u>(22)</u>	<u>(17)</u>	<u>(5)</u>	<u>0</u>	<u>(0)</u>
31	Total		(55)	(22)	(33)	(3)	(31)	(24)	(7)	0	(0)
<b>Transmission</b>											
32	Bulk Transmission	D10T	(32)	(15)	(17)	(2)	(16)	(12)	(3)	0	(0)
33	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
34	Total		(32)	(15)	(17)	(2)	(16)	(12)	(3)	0	(0)
<b>Distribution</b>											
35	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
36	<u>Underground</u>	<u>PUL</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
37	Total		0	0	0	0	0	0	0	0	0
38	<b>General Plant</b>	PTD	0	0	0	0	0	0	0	0	0
39	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
40	<b>Net Inv Tax Credit</b>		(87)	(36)	(50)	(4)	(46)	(36)	(10)	0	(0)
41	<b>Total Operating Exp</b>		189,042	78,771	108,560	9,711	98,849	76,658	22,191	0	1,711
42A	<b>Pres Op Inc Before Inc Tax</b>		13,620	5,362	8,078	994	7,084	6,805	279	0	179
42B	<b>Prop Op Inc Before Inc Tax</b>		32,988	14,229	18,393	1,998	16,395	14,065	2,330	0	366

<b>Tax Deprec; Inc Tax &amp; Return</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Production</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>
1	Peaking Plant	D10C	9,812	4,534	5,251	448	4,803	3,727	1,076	0	28
2	Nuclear Fuel	E8760	9,796	3,495	6,246	477	5,769	4,442	1,327	0	55
3	<u>Base Load</u>	<u>E8760</u>	<u>28,302</u>	<u>10,097</u>	<u>18,046</u>	<u>1,378</u>	<u>16,668</u>	<u>12,834</u>	<u>3,834</u>	<u>0</u>	<u>159</u>
4	Total		47,910	18,126	29,543	2,303	27,240	21,003	6,237	0	242
<b>Transmission</b>											
5	Gen Step Up Base	E8760	663	237	423	32	390	301	90	0	4
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	<u>257</u>	<u>119</u>	<u>138</u>	<u>12</u>	<u>126</u>	<u>98</u>	<u>28</u>	<u>0</u>	<u>1</u>
7	Total Gen Step Up		920	355	560	44	516	398	118	0	4
8	Bulk Transmission	D10T	11,274	5,179	6,042	534	5,508	4,280	1,228	0	53
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>
11	Total		12,196	5,534	6,605	579	6,026	4,678	1,348	0	57
<b>Distribution</b>											
12	Generat Step Up	STRATH	8	3	5	0	5	4	1	0	0
13	Bulk Transmission	D10T	3	1	2	0	1	1	0	0	0
14	Distrib Function	D60Sub	6,377	2,841	3,456	306	3,150	2,473	678	0	80
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>
16	Total Substations		6,390	2,845	3,464	306	3,158	2,477	681	0	81
17	Overhead Lines	POL	3,941	2,431	1,332	243	1,090	917	172	0	178
18	Underground	PUL	4,926	3,755	1,141	374	767	722	45	0	30
19	Line Transformers	P68	266	181	84	18	66	64	2	0	2
20	Services	P69	820	735	85	34	51	51	0	0	0
21	Meters	C12WMM	206	134	71	26	45	41	4	0	1
22	<u>Street Lighting</u>	<u>P73</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>126</u>
23	Total		16,675	10,081	6,177	1,001	5,176	4,272	904	0	417
24	<b>General Plant</b>	PTD	3,101	1,440	1,629	161	1,468	1,149	319	0	32
25	<b>Electric Common</b>	PTD	1,835	852	964	95	869	680	189	0	19
26	Net Operating Loss (NOL) Carry Forwa NEPIS		(18,546)	(8,948)	(9,429)	(978)	(8,450)	(6,638)	(1,812)	0	(169)
27	<b>Total Tax Deprec</b>		63,171	27,086	35,488	3,160	32,329	25,144	7,185	0	597
28	Interest Expense		10,584	5,077	5,408	558	4,850	3,808	1,042	0	99
29	<u>Other Tax Timing Differ</u>		<u>4,537</u>	<u>2,084</u>	<u>2,432</u>	<u>215</u>	<u>2,217</u>	<u>1,722</u>	<u>494</u>	<u>0</u>	<u>21</u>
30	Total Tax Deductions		78,292	34,247	43,328	3,933	39,396	30,674	8,721	0	717
<b>Inc Tax Additions</b>											
31	Book Depreciation		21,357	9,915	11,210	1,105	10,105	7,907	2,199	0	231
32	Deferred Inc Tax & ITC		13,963	5,838	7,975	694	7,280	5,653	1,627	0	150
33	Nuclear Fuel Book Burn	E8760	6,485	2,314	4,135	316	3,819	2,941	879	0	36
34	Production Tax Credit	E8760	3,134	1,118	1,998	153	1,846	1,421	425	0	18
35	Meals & Entertainment	LABOR	(45)	(20)	(24)	(2)	(22)	(17)	(5)	0	(1)
36	<u>Avoided Tax Interest</u>	<u>RTBASE</u>	<u>1,888</u>	<u>906</u>	<u>965</u>	<u>100</u>	<u>865</u>	<u>679</u>	<u>186</u>	<u>0</u>	<u>18</u>
37	Total Tax Additions		50,197	21,657	28,053	2,542	25,511	19,850	5,661	0	487
38	<b>Total Inc Tax Adjustments</b>		(28,095)	(12,590)	(15,275)	(1,391)	(13,884)	(10,824)	(3,060)	0	(230)
39A	<b>Pres Taxable Net Income</b>		(14,475)	(7,228)	(7,197)	(397)	(6,800)	(4,019)	(2,781)	0	(51)
39B	<b>Prop Taxable Net Income</b>		4,893	1,639	3,118	607	2,511	3,240	(730)	0	136
40A	Pres Fed & State Inc Tax		(5,066)	(2,530)	(2,519)	(139)	(2,380)	(1,407)	(973)	0	(18)
40B	Prop Fed & State Inc Tax		1,713	574	1,091	213	879	1,134	(255)	0	48
41A	Pres Preliminary Return	(total); BASE	18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	197
41B	Prop Preliminary Return	(total); BASE	31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	318
42	Total AFUDC		0	0	0	0	0	0	0	0	0
43A	<b>Present Total Return</b>		18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	197
43B	<b>Proposed Total Return</b>		31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	318
44A	<b>Pres % Return on Rate Base</b>		5.08%	4.48%	5.64%	5.85%	5.62%	6.21%	3.46%	0.00%	5.73%
44B	<b>Prop % Return on Rate Base</b>		8.51%	7.75%	9.21%	9.21%	9.21%	9.78%	7.14%	0.00%	9.26%
45A	<b>Present Common Return</b>		8,102	2,815	5,189	575	4,614	4,404	210	0	98
45B	<b>Proposed Common Return</b>		20,691	8,578	11,894	1,228	10,666	9,123	1,543	0	219
46A	<b>Pres % Ret on Common Rate Base</b>		4.17%	3.02%	5.22%	5.61%	5.18%	6.30%	1.10%	0.00%	5.39%
46B	<b>Prop % Ret on Common Rate Base</b>		10.64%	9.20%	11.98%	11.98%	11.97%	13.05%	8.06%	0.00%	12.06%

<b>Allow For Funds Used During Constr</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Peaking Plant	D10C	0	0	0	0	0	0	0	0	0
2	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	0
3	<u>Base Load</u>	<u>E8760</u>	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
<b>Transmission</b>											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	<u>Gen Step Up Peak</u>	<u>D10C</u>	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
<b>Distribution</b>											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10T	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	<u>Direct Assign</u>	<u>Dir Assign</u>	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	<u>Street Lighting</u>	<u>P73</u>	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	<b>General Plant</b>	PTD	0	0	0	0	0	0	0	0	0
25	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
26	<b>Total AFUDC</b>		0	0	0	0	0	0	0	0	0
<b>Labor Allocator</b>											
<b>Production</b>											
27	Other Prod - Cap	OXOPD	5,046	2,332	2,700	231	2,470	1,916	553	0	14
28	<u>Other Prod - Ene</u>	<u>E8760</u>	<u>10,299</u>	<u>3,674</u>	<u>6,567</u>	<u>501</u>	<u>6,065</u>	<u>4,670</u>	<u>1,395</u>	<u>0</u>	<u>58</u>
29	Total		15,345	6,006	9,267	732	8,535	6,587	1,948	0	72
<b>Transmission</b>											
30	Stepup Subtrans	P5161A	37	15	22	2	20	16	5	0	0
31	<u>Bulk Power Subs</u>	<u>D10T</u>	<u>877</u>	<u>403</u>	<u>470</u>	<u>42</u>	<u>428</u>	<u>333</u>	<u>96</u>	<u>0</u>	<u>4</u>
32	Total		914	418	492	43	449	349	100	0	4
<b>Distribution</b>											
33	Superv & Eng	ZDTS	490	303	163	33	130	110	21	0	23
34	Load Dispatch	D10T	237	109	127	11	116	90	26	0	1
35	Substation	P61	272	120	149	13	136	105	31	0	3
36	Overhead Lines	POL	804	496	272	49	222	187	35	0	36
37	Underground Lines	PUL	882	672	204	67	137	129	8	0	5
38	Line Transformer	P68	1	1	0	0	0	0	0	0	0
39	Meter	C12WM	213	139	74	27	47	43	4	0	1
40	Cust Installation	ZDTS	120	74	40	8	32	27	5	0	6
41	Street Lighting	P73	65	0	0	0	0	0	0	0	65
42	<u>Miscellaneous</u>	<u>OXDTS</u>	<u>313</u>	<u>189</u>	<u>103</u>	<u>20</u>	<u>83</u>	<u>70</u>	<u>13</u>	<u>0</u>	<u>21</u>
43	Total		3,397	2,103	1,132	229	903	760	143	0	162
44	<b>Cust Accounting</b>	C11WA	859	684	169	104	65	63	1	0	7
45	<b>Sales Expense</b>	C11P10	2	1	1	0	1	0	0	0	0
46	<b>Admin &amp; General</b>	LABOR	8,049	3,622	4,331	435	3,895	3,037	858	0	96
47	<b>Service &amp; Inform</b>	C11P10	128	80	47	9	38	30	8	0	1
48	<b>Labor</b>		28,694	12,914	15,438	1,552	13,886	10,826	3,060	0	342

	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Backwards Revenue Calc</b>										
	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltq</b>
1 (1A) Modified Pres Rev	18,686	7,892	10,597	1,133	9,464	8,212	1,252	0	0	197
2 Present Preliminary Return (Before AFUDC)	28,748	12,141	16,303	1,743	14,560	12,634	1,927	0	0	303
3 1/(1-T) Rev Reqt (= 1.5385)										
3 Total Inc Tax Adjustments	(28,095)	(12,590)	(15,275)	(1,391)	(13,884)	(10,824)	(3,060)	0	0	(230)
4 T/(1-T) Rev Reqt (= 0.5385)	(15,128)	(6,779)	(8,225)	(749)	(7,476)	(5,829)	(1,648)	0	0	(124)
5 Tot Op Exp W/o Regul Exp	188,765	78,654	108,402	9,696	98,706	76,545	22,161	0	0	1,709
6 - Other Retail Rev W/o Gr Earn, Etc	0	0	0	0	0	0	0	0	0	0
7 - Other Op Rev W/o Late Pay, Etc.	<u>34,610</u>	<u>13,608</u>	<u>20,810</u>	<u>1,679</u>	<u>19,131</u>	<u>14,772</u>	<u>4,359</u>	<u>0</u>	<u>0</u>	<u>192</u>
8 Modified Pres Net Oper Exp	154,155	65,046	87,592	8,017	79,575	61,773	17,802	0	0	1,517
9 Mod Pres Rev (R02) (component alloc)	167,775	70,408	95,670	9,011	86,659	68,578	18,081	0	0	1,696
<b>(1B) Present Revenue</b>										
10 Tot Oper Exp (w/ Regul Exp)	189,042	78,771	108,560	9,711	98,849	76,658	22,191	0	0	1,711
11 - Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0	0
12 - Other Op Rev (w/ Late Pay, Etc)	<u>34,610</u>	<u>13,608</u>	<u>20,810</u>	<u>1,679</u>	<u>19,131</u>	<u>14,772</u>	<u>4,359</u>	<u>0</u>	<u>0</u>	<u>192</u>
13 Net Oper Exp Rev Reqt	154,432	65,162	87,750	8,032	79,718	61,886	17,832	0	0	1,520
14 Tot Pres Rate Rev Reqt (R01)	168,052	70,525	95,828	9,026	86,802	68,691	18,111	0	0	1,699
	0	0	0	0	0	0	0	0	0	0
<b>(2) Proposed Return</b>										
15 Total Operating Exp	189,042	78,771	108,560	9,711	98,849	76,658	22,191	0	0	1,711
16 - Other Retail Rev (w/ Gr Earn, Etc)	0	0	0	0	0	0	0	0	0	0
17 - Prop Other Operating Rev	<u>34,610</u>	<u>13,608</u>	<u>20,810</u>	<u>1,679</u>	<u>19,131</u>	<u>14,772</u>	<u>4,359</u>	<u>0</u>	<u>0</u>	<u>192</u>
18 Prop Net Oper Exp Rev Reqt	154,432	65,162	87,750	8,032	79,718	61,886	17,832	0	0	1,520
19 Prop Preliminary Return	31,276	13,655	17,302	1,786	15,516	12,931	2,586	0	0	318
20 1/(1-T) Rev Reqt (= 1.5385)	48,116	21,008	26,618	2,747	23,871	19,893	3,978	0	0	490
21 T/(1-T) Rev Reqt (= 0.5385)	(15,128)	(6,779)	(8,225)	(749)	(7,476)	(5,829)	(1,648)	0	0	(124)
22 Total Proposed Rate Rev Reqt	187,420	79,391	106,143	10,030	96,113	75,951	20,162	0	0	1,886
<b>(3) Equal Return Rev</b>										
23 T/(1-T) Rev Reqt (= 0.5385)	(15,128)	(6,779)	(8,225)	(749)	(7,476)	(5,829)	(1,648)	0	0	(124)
24 Equal Net Oper Exp Rev Reqt	154,432	65,162	87,750	8,032	79,718	61,886	17,832	0	0	1,520
25 Equal Rate of Ret (8.51%) x Rate Base	31,275	15,002	15,981	1,649	14,332	11,251	3,080	0	0	293
26 - AFUDC	0	0	0	0	0	0	0	0	0	0
27 Net Return	31,275	15,002	15,981	1,649	14,332	11,251	3,080	0	0	293
28 1/(1-T) Rev Reqt (= 1.5385)	48,116	23,080	24,586	2,537	22,049	17,310	4,739	0	0	450
29 Net Equal-Ret Rate Rev-Reqt (R99)	187,420	81,463	104,110	9,820	94,290	73,368	20,923	0	0	1,846
30 Tot Oper Rev - Equal	222,030	95,071	124,920	11,499	113,421	88,139	25,282	0	0	2,038
31 - Total Operating Exp	<u>189,042</u>	<u>78,771</u>	<u>108,560</u>	<u>9,711</u>	<u>98,849</u>	<u>76,658</u>	<u>22,191</u>	<u>0</u>	<u>0</u>	<u>1,711</u>
32 Equal Op Inc Before Inc Tax	32,988	16,301	16,361	1,788	14,572	11,481	3,091	0	0	326
33 Equal Taxable Net Income	4,893	3,711	1,085	397	688	657	31	0	0	96
34 Equal Fed & State Inc Tax	1,712	1,299	380	139	241	230	11	0	0	34
35 Proposed Common Return	20,691	9,925	10,572	1,091	9,481	7,444	2,038	0	0	194
36 Equal Return on Common	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%	0.00%	0.00%	10.64%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
<b>INTERNAL ALLOCATORS</b>												
	Intern:	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>	
1	Rate Base: Col %'s	BASE-COL	1000.000%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
2	50% Cus, 50% Prod Plt	C11P10	100.000%	62.153%	36.795%	6.735%	30.059%	23.583%	6.477%	0.000%	0.000%	1.053%
3	Peaking Plant Capacity	D10C	100.000%	46.205%	53.511%	4.568%	48.943%	37.980%	10.963%	0.000%	0.000%	0.284%
4	56% Dmd; 44% Energy: Sales & ED	D56E44	100.000%	41.550%	58.044%	4.701%	53.343%	41.237%	12.106%	0.000%	0.000%	0.406%
5	42% Dmd; 58% Energy: CIP	D42E58	100.000%	46.078%	53.635%	4.572%	49.064%	38.069%	10.994%	0.000%	0.000%	0.287%
6	Labor w/o (or w/) A&G	LABOR	100.000%	45.005%	53.803%	5.409%	48.393%	37.729%	10.664%	0.000%	0.000%	1.192%
7	Net Plant In Service	NEPIS	100.000%	48.247%	50.840%	5.275%	45.565%	35.794%	9.771%	0.000%	0.000%	0.913%
8	Dis O&M w/o Sup & Misc	OXDTS	100.000%	60.397%	32.873%	6.378%	26.495%	22.248%	4.247%	0.000%	0.000%	6.730%
9	Other Prod Capac O&M	OXOPD	100.000%	46.205%	53.511%	4.568%	48.943%	37.980%	10.963%	0.000%	0.000%	0.284%
10	O&M w/o Reg Ex & OXTS-Alloc'd A&G	OXTS	100.000%	40.695%	58.448%	5.144%	53.304%	41.267%	12.038%	0.000%	0.000%	0.857%
11	Production Plant	P10	100.000%	38.380%	61.130%	4.791%	56.339%	43.455%	12.884%	0.000%	0.000%	0.490%
12	Production Plant Wo Nuclear	P10WoN	100.000%	39.139%	60.392%	4.770%	55.622%	42.924%	12.697%	0.000%	0.000%	0.470%
13	Total P51 & P61A	P5161A	100.000%	40.112%	59.444%	4.742%	54.702%	42.244%	12.459%	0.000%	0.000%	0.444%
14	Distribution Plant	P60	100.000%	67.267%	30.037%	6.410%	23.627%	20.303%	3.324%	0.000%	0.000%	2.696%
15	Distr Substn Plant	P61	100.000%	44.115%	54.642%	4.751%	49.891%	38.473%	11.418%	0.000%	0.000%	1.243%
16	Line Transformer Plant	P68	100.000%	67.881%	31.399%	6.611%	24.788%	24.164%	0.624%	0.000%	0.000%	0.720%
17	Services Plant	P69	100.000%	89.679%	10.321%	4.135%	6.186%	6.186%	0.000%	0.000%	0.000%	0.000%
18	Dist Plt Overhead Lines	POL	100.000%	61.690%	33.803%	6.156%	27.646%	23.271%	4.376%	0.000%	0.000%	4.508%
19	Real Est & Property Tax	PTO	100.000%	47.013%	52.030%	5.121%	46.909%	36.717%	10.192%	0.000%	0.000%	0.956%
20	Produc, Trans & Distrib	PTD	100.000%	46.445%	52.529%	5.180%	47.348%	37.065%	10.283%	0.000%	0.000%	1.026%
21	Dist Plt Underground Lines	PUL	100.000%	76.231%	23.159%	7.595%	15.564%	14.650%	0.914%	0.000%	0.000%	0.610%
22	Rev w/o Reg, etc: Col %	R02-COL	1000.000%	N/A	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
			100.000%	42.23%	56.71%	6.06%	50.65%	43.95%	6.70%	0.00%	0.00%	1.05%
			100.000%	43.66%	55.32%	5.71%	49.61%	41.34%	8.27%	0.00%	0.00%	1.02%
23	Rate Base (Non-Column)	RTBASE	100.000%	47.967%	51.097%	5.273%	45.824%	35.975%	9.849%	0.000%	0.000%	0.936%
24	Stratified Hydro Baseload	STRATH	100.000%	37.298%	62.183%	4.822%	57.361%	44.212%	13.149%	0.000%	0.000%	0.518%
25	Transmission & Distrib	TD	100.000%	59.551%	38.552%	5.812%	32.739%	26.681%	6.058%	0.000%	0.000%	1.898%
26	Labor Dis w/o Sup & Eng	ZDTS	100.000%	61.910%	33.326%	6.737%	26.589%	22.374%	4.214%	0.000%	0.000%	4.765%
			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>INTERNAL DATA</b>			<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>Second</b>	<b>Primary</b>	<b>Tr Transf</b>	<b>Trans</b>	<b>St Ltg</b>
27	Labor w/o A&G	LABOR(S)	20,645	9,291	11,108	1,117	9,991	7,789	2,202	0	0	246
28	Dis O&M w/o Sup, Cust Install & Misc	OXDTS	4,964	2,998	1,632	317	1,315	1,104	211	0	0	334
29	O&M w/o Reg Ex & OXTS-Alloc'd A&G	OXTS	143,272	58,304	83,740	7,370	76,370	59,123	17,247	0	0	1,228
30	Total P51 & P61A	P5161A	4,421	1,773	2,628	210	2,418	1,868	551	0	0	20
31	Produc, Trans & Distrib	PTD	769,351	357,326	404,130	39,855	364,275	285,159	79,115	0	0	7,895
32	Transmission & Distrib	TD	293,095	174,540	112,993	17,036	95,957	78,201	17,756	0	0	5,563
33	Labor Dis w/o Sup & Eng, Cust Install	ZDTS	2,787	1,725	929	188	741	624	117	0	0	133

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
<u>EXTERNAL ALLOCATORS</u>		<u>Extern:</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>
1	Customers - Ave Monthly	C11	100.00%	85.93%	12.46%	8.68%	3.78%	3.71%	0.07%	0.00%	0.00%	1.62%
2	Cust Acctg Wtg Factor	C11WA	100.00%	79.62%	19.62%	12.10%	7.52%	7.36%	0.16%	0.00%	0.00%	0.76%
3	Mo Cus Wtd By Mtr Invest	C12WM	100.00%	65.02%	34.69%	12.72%	21.97%	20.08%	1.90%	0.00%	0.00%	0.28%
4	Sec & Pri Customers	C61PS	100.00%	86.92%	12.62%	8.79%	3.83%	3.76%	0.07%	0.00%	0.00%	0.47%
5	C62Sec, w/o Ltg & C/I Underground	C62NL	100.00%	93.14%	6.86%	4.80%	2.06%	2.06%	0.00%	0.00%	0.00%	0.00%
6	Secondary Customers	C62Sec	100.00%	86.98%	12.56%	8.79%	3.77%	3.77%	0.00%	0.00%	0.00%	0.47%
7	Summer Peak Resp KW	D10S	100.00%	47.67%	52.33%	4.40%	47.94%	37.03%	10.90%	0.00%	0.00%	0.00%
8	Transmission Demand %	D10T	100.00%	45.94%	53.60%	4.74%	48.86%	37.96%	10.89%	0.00%	0.00%	0.47%
9	Winter Peak Resp KW	D10W	100.00%	42.04%	56.87%	5.05%	51.82%	40.68%	11.14%	0.00%	0.00%	1.09%
11	Sec, Pri & TT, Class Coin kW @ Subst:	D60Sub	100.00%	44.55%	54.19%	4.79%	49.40%	38.77%	10.63%	0.00%	0.00%	1.26%
12	Sec & Pri, CI Coin kW (no Min Sys; adj	D61PS	100.00%	41.17%	57.71%	4.14%	53.56%	41.93%	11.64%	0.00%	0.00%	1.12%
13	D62Sec, w/o Ltg & C/I Underground	D62NLL	100.00%	80.47%	19.53%	2.36%	17.17%	17.17%	0.00%	0.00%	0.00%	0.00%
14	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	100.00%	52.66%	46.43%	4.81%	41.62%	41.62%	0.00%	0.00%	0.00%	0.92%
15	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
16	On + Off Sales MWH	E8760	100.00%	35.68%	63.76%	4.87%	58.89%	45.35%	13.55%	0.0000%	0.0000%	0.56%
17	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	Present Rev	R01	100.00%	41.97%	57.02%	5.37%	51.65%	40.88%	10.78%	0.00%	0.00%	1.01%
<u>APPLIED EXTERNAL DATA (BIG or LITTLE)</u>		<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>Tr Transf</u>	<u>Trans</u>	<u>St Ltg</u>	
19	Customers - B Basis	C10	83,945	72,961	10,593	7,375	3,218	3,159	59	0	0	391
20	Cust - Ave Monthly (C10-Area Lt)	C11	85,146	73,162	10,608	7,390	3,218	3,159	59	0	0	1,376
21	Mo Cus Wtd By Cus Acct	C11WA	90,195	71,814	17,696	10,910	6,786	6,638	149	0	0	685
22	Cust Acctg Wtg Factor	C11WAF	7.08	0.98	6.09	1.48	4.62	2.10	2.52	0.00	0.00	N/A
23	Cust-Ave Mo (C11 w/ Dir Assign St Ltg)	C12	84,056	73,162	10,608	7,390	3,218	3,159	59	0	0	286
24	Mo Cus Wtd By Mtr Invest	C12WM	9,487,469	6,169,130	3,291,358	1,206,523	2,084,835	1,904,916	179,920	0	0	26,980
25	Meter Invest / Cust Factor	C12WMF	3,990	84	3,811	163	3,648	603	3,045	0	0	94
26	Sec & Pri Customers	C61PS	83,945	72,961	10,593	7,375	3,218	3,159	59	0	0	391
27	C62Sec, w/o Ltg & C/I Underground	C62NL	78,333	72,961	5,372	3,761	1,611	1,611	0	0	0	0
28	Secondary Customers	C62Sec	83,886	72,961	10,534	7,375	3,159	3,159	0	0	0	391
29	Summer Peak Resp KW	D10S	446	212	233	20	214	165	49	0	0	0
30	Dmd (D10S x Fact + D10W)/1000	D10T	10,000,000	4,593,633	5,359,601	474,092	4,885,510	3,796,205	1,089,305	0	0	46,766
31	Winter Peak Resp KW	D10W	322	135	183	16	167	131	36	0	0	4
32	Sec, Pri & TT, Class Coin kW @ Subst:	D60Sub	548,674	244,409	297,340	26,293	271,047	212,736	58,311	0	0	6,925
33	Sec & Pri, Class Coin kW (w/o Min Sys	D61PS	500,660	206,136	288,929	20,751	268,178	209,913	58,265	0	0	5,595
34	D62Sec, w/o Ltg & C/I Underground	D62NLL	716,705	576,747	139,958	16,933	123,025	123,025	0	0	0	0
35	Sec, Class Coin kW (w/o Min Sys kW)	D62SecL	10,000,000	5,265,704	4,642,582	480,817	4,161,765	4,161,765	0	0	0	91,713
36	Annual Billing kW	D99	3,184,305	0	3,184	0	3,184	2,586	598	0	0	0
37	Summer Billing kW	D99S	1,207,018	0	1,207	0	1,207	970	237	0	0	0
38	Winter Billing kW	D99W	1,977,288	0	1,977	0	1,977	1,617	361	0	0	0
39	Non-Coinc Pk Second	DN-Sec	982,222	576,747	399,881	48,381	351,499	351,499	0	0	0	5,595
40	kWh Sales @ Meter	E99	1,996,249	691,757	1,289,491	94,560	1,194,930	909,521	285,409	0	0	15,002

**ALLOCATOR CONSTANTS**

1	% D10 O&M Econ Develop	Econ Dev Dmd	55.78%
2	% D10 O&M CIP/DSM	CIP Dmd	98.79%
3	Summer Factor	SFAC	0.7404
4	Overhead Lines St Ltg Comp Owned	<b>QQOSL1</b>	2.440%
5	Overhead Lines Area Lighting	<b>QQOSL2</b>	1.133%
6	Overhead Lines Primary - Customer	<b>QQ64C</b>	27.445%
7	Overhead Lines Primary - Demand	<b>QQ64D</b>	37.503%
8	Overhead Lines Secondary - Customer	<b>QQ65C</b>	17.288%
9	<u>Overhead Lines Secondary - Demand</u>	<b>QQ65D</b>	<u>14.190%</u>
10	Overhead Total		100.000%
11	Underground Primary - Customer	<b>QQ66C</b>	46.190%
12	Underground Primary - Demand	<b>QQ66D</b>	7.570%
13	Underground Secondary - Customer	<b>QQ67C</b>	25.115%
14	<u>Underground Secondary - Demand</u>	<b>QQ67D</b>	<u>21.125%</u>
15	Underground Total		100.000%
16	Line Trans Secondary - Customer	<b>QQ68C</b>	46.160%
17	Line Trans Secondary - Demand	<b>QQ68D</b>	48.480%
18	<u>Line Trans Primary - Demand</u>	<b>QQ68P</b>	<u>5.360%</u>
19	Line Trans Total		100.000%
20	Services - Customer	<b>QQ69C</b>	72.670%
21	<u>Services - Demand</u>	<b>QQ69D</b>	<u>27.330%</u>
22	Services Total		100.000%
23	Stratified Nuclear Baseload (JCOSS on	<b>STRNBL</b>	0.8126
24	Stratified Fossil Baseload (JCOSS only	<b>STRFBL</b>	0.6395
25	Stratified Hydro Baseload	<b>STRHBL</b>	0.8460

**CALCULATED CONSTANTS**

26	Net Overhead Lines Investment	<b>QPOLS</b>	48,584
27	Ovhd Lines St Ltg Co - Assignable	<b>QQSL1</b>	1,185
28	Ovhd Lines Area Ltg - Assignable	<b>QQSL2</b>	551
29	Ovhd St Lt + Area Lt + Dir Assign	<b>QQSLTOT</b>	1,826
30	Production Plant: % Peaking Vs Baseload		0.3288
31	Peaking Factor For Purchased Power		0.7215

**Capital Structure**

	<b>Cost</b>	<b>Ratio</b>	<b>Wtd Cost</b>	
32	Long Term Debt	6.12%	47.11%	2.88%
33	Short Term Debt	0.00%	0.00%	0.00%
34	Preferred Stock	0.00%	0.00%	0.00%
35	Equity	10.65%	52.89%	5.6300000%

**CALCULATED CONSTANTS**

36	Proposed Overall Return		8.51%	
37	Interest Exp Factor	<b>DETFAC</b>	2.8800%	
38	Debt Ratio	<b>DETRATIO</b>	47.11000%	
39	Embedded Cost of Debt	<b>DETCOST</b>	6.1187%	
40	360 Preferred Factor	P360FACT	0.0000%	
41	Preferred Factor	PFDFACT	0.0000%	
42	Rev Increase Percent	INCRPCT	11.5253%	
43	1 / (1 - Tax Rate) Factor	<b>ONEOVER</b>	Present	153.8462%
44	Tax Rate / (1 - Tax Rate) Factor	<b>TAXOVER</b>	Present	53.8462%
45	1 / (1 - Tax Rate) Factor	<b>ONEOVER</b>	Proposed	153.8462%
46	Tax Rate / (1 - Tax Rate) Factor	<b>TAXOVER</b>	Proposed	53.8462%