

Northern States Power Company, a Minnesota Corporation
 Electric Utility - South Dakota
 Test Year Ending December 31, 2011

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E01 Res OH ResReg Secondary																
Cust Chg	Bills	153,516	307,035	460,551	\$8.25	\$8.25	\$9.00	\$9.00	1,267	2,533	3,800	1,382	2,763	4,145	345	9.1%
Energy Block1	MWH	114,923	152,564	267,487	74.320	60.320	87.350	71.550	8,541	9,203	17,744	10,039	10,916	20,954	3,211	18.1%
Energy Block2	MWH	0	23,480	23,480	74.320	57.340	87.350	69.050	0	1,346	1,346	0	1,621	1,621	275	20.4%
SS-AC Block1	MWH	24,397	0	24,397	-15.183	0.000	-17.176	0.000	-370	0	-370	-419	0	-419	-49	13.1%
SS-WH Block1	MWH	960	1,794	2,754	-2.024	-1.750	-2.290	-1.980	-2	-3	-5	-2	-4	-6	-1	13.1%
SS-WH Block2	MWH	361	584	944	-2.024	-1.691	-2.290	-1.930	-1	-1	-2	-1	-1	-2	0	13.7%
Fuel Cost	MWH	114,923	176,043	290,966	26.897	27.191	27.156	27.453	3,091	4,787	7,878	3,121	4,833	7,954	76	1.0%
Total:									12,526	17,865	30,390	14,119	20,129	34,248	3,857	12.7%
E01 Res OH ResSH Secondary																
Cust Chg	Bills	13,230	26,281	39,511	\$8.25	\$8.25	\$9.00	\$9.00	109	217	326	119	237	356	30	9.1%
Energy Block1	MWH	8,056	16,525	24,581	74.320	60.320	87.350	71.550	599	997	1,595	704	1,182	1,886	291	18.2%
Energy Block2	MWH	0	7,824	7,824	74.320	39.340	87.350	44.550	0	308	308	0	349	349	41	13.2%
SS-AC Block1	MWH	1,287	0	1,287	-15.183	0.000	-17.176	0.000	-20	0	-20	-22	0	-22	-3	13.1%
SS-WH Block1	MWH	174	410	584	-2.024	-1.750	-2.290	-1.980	0	-1	-1	0	-1	-1	0	13.1%
SS-WH Block2	MWH	77	407	484	-2.024	-1.331	-2.290	-1.440	0	-1	-1	0	-1	-1	0	9.3%
Fuel Cost	MWH	8,056	24,349	32,405	26.897	27.191	27.156	27.453	217	662	879	219	668	887	8	1.0%
Total:									905	2,182	3,087	1,019	2,434	3,453	367	11.9%
E03 Res UG ResReg Secondary																
Cust Chg	Bills	121,021	241,681	362,702	\$10.25	\$10.25	\$11.00	\$11.00	1,240	2,477	3,718	1,331	2,658	3,990	272	7.3%
Energy Block1	MWH	133,553	172,082	305,635	74.320	60.320	87.350	71.550	9,926	10,380	20,306	11,666	12,312	23,978	3,673	18.1%
Energy Block2	MWH	0	38,941	38,941	74.320	57.340	87.350	69.050	0	2,233	2,233	0	2,689	2,689	456	20.4%
SS-AC Block1	MWH	38,331	0	38,331	-15.183	0.000	-17.176	0.000	-582	0	-582	-658	0	-658	-76	13.1%
SS-WH Block1	MWH	523	960	1,483	-2.024	-1.750	-2.290	-1.980	-1	-2	-3	-1	-2	-3	0	13.1%
SS-WH Block2	MWH	185	260	445	-2.024	-1.691	-2.290	-1.930	0	0	-1	0	-1	-1	0	13.7%
Fuel Cost	MWH	133,553	211,023	344,576	26.897	27.191	27.156	27.453	3,592	5,738	9,330	3,627	5,793	9,420	90	1.0%
Total:									14,175	20,826	35,001	15,964	23,451	39,414	4,414	12.6%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E03 Res UG ResSH Secondary																
Cust Chg	Bills	4,254	8,514	12,768	\$10.25	\$10.25	\$11.00	\$11.00	44	87	131	47	94	140	10	7.3%
Energy Block1	MWH	5,612	7,693	13,305	74.320	60.320	87.350	71.550	417	464	881	490	550	1,041	160	18.1%
Energy Block2	MWH	0	7,422	7,422	74.320	39.340	87.350	44.550	0	292	292	0	331	331	39	13.2%
SS-AC Block1	MWH	1,735	0	1,735	-15.183	0.000	-17.176	0.000	-26	0	-26	-30	0	-30	-3	13.1%
SS-WH Block1	MWH	191	406	598	-2.024	-1.750	-2.290	-1.980	0	-1	-1	0	-1	-1	0	13.1%
SS-WH Block2	MWH	86	326	411	-2.024	-1.331	-2.290	-1.440	0	0	-1	0	0	-1	0	9.6%
Fuel Cost	MWH	5,612	15,114	20,727	26.897	27.191	27.156	27.453	151	411	562	152	415	567	5	1.0%
Total:									585	1,253	1,838	659	1,388	2,047	210	11.4%
E06 Res Heat Pump ResReg Secondary																
Cust Chg	Bills	402	803	1,205	\$3.05	\$3.05	\$3.35	\$3.35	1	2	4	1	3	4	0	9.8%
Energy	MWH	382	1,314	1,696	59.300	38.240	70.130	43.550	23	50	73	27	57	84	11	15.2%
Fuel Cost	MWH	382	1,314	1,696	26.897	27.191	27.156	27.453	10	36	46	10	36	46	0	1.0%
Total:									34	88	123	38	96	134	12	9.7%
E10 EnergyCtrl N/D ResReg Secondary																
Cust Chg	Bills	399	799	1,198	\$3.05	\$3.05	\$3.35	\$3.35	1	2	4	1	3	4	0	9.8%
Energy	MWH	266	988	1,254	32.270	32.270	37.550	37.550	9	32	40	10	37	47	7	16.4%
Opt Energy	MWH	10	101	112	74.320	32.270	87.350	37.550	1	3	4	1	4	5	1	16.6%
Fuel Cost	MWH	276	1,089	1,366	26.897	27.191	27.156	27.453	7	30	37	7	30	37	0	1.0%
Total:									18	67	85	20	73	93	8	9.4%
E10 EnergyCtrl N/D Sm C&I Secondary																
Cust Chg	Bills	24	51	75	\$3.05	\$3.05	\$3.35	\$3.35	0	0	0	0	0	0	0	9.8%
Energy	MWH	6	62	68	32.270	32.270	37.550	37.550	0	2	2	0	2	3	0	16.4%
Opt Energy	MWH	1	36	36	69.320	32.270	80.400	37.550	0	1	1	0	1	1	0	16.4%
Fuel Cost	MWH	6	98	104	27.294	27.592	27.124	27.421	0	3	3	0	3	3	0	-0.6%
Total:									0	6	6	0	7	7	1	8.6%
E11 Limited Off-Peak ResReg Secondary																
Cust Chg	Bills	4	8	12	\$3.05	\$3.05	\$3.35	\$3.35	0	0	0	0	0	0	0	9.8%
Energy	On MWH	0	0	0	220.000	220.000	250.000	250.000	0	0	0	0	0	0	0	13.6%
Energy	Off MWH	0	18	18	20.400	20.400	25.000	25.000	0	0	0	0	0	0	0	22.5%
Fuel Cost	MWH	0	18	18	26.897	27.191	27.156	27.453	0	0	0	0	0	0	0	1.0%
Total:									0	1	1	0	1	1	0	10.2%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E11 Limited Off-Peak Sm C&I Secondary																
Cust Chg	Bills	4	8	12	\$3.05	\$3.05	\$3.35	\$3.35	0	0	0	0	0	0	0	9.8%
Min Chg	Bills	4	3	7	\$4.95	\$4.95	\$4.65	\$4.65	0	0	0	0	0	0	0	-6.1%
Energy	On MWH	0	0	0	220.000	220.000	250.000	250.000	0	0	0	0	0	0	0	13.6%
Energy	Off MWH	0	16	16	20.400	20.400	25.000	25.000	0	0	0	0	0	0	0	22.5%
Fuel Cost	MWH	0	16	16	26.897	27.191	27.156	27.453	0	0	0	0	0	0	0	1.0%
Cust Chg	Bills	32	64	96	\$5.15	\$5.15	\$5.50	\$5.50	0	0	0	0	0	1	0	6.8%
Min Chg	Bills	18	13	32	\$6.85	\$6.85	\$6.50	\$6.50	0	0	0	0	0	0	0	-5.1%
Energy	On MWH	15	16	31	220.000	220.000	250.000	250.000	3	4	7	4	4	8	1	13.6%
Energy	Off MWH	41	322	362	20.400	20.400	25.000	25.000	1	7	7	1	8	9	2	22.5%
Fuel Cost	MWH	55	338	393	27.294	27.592	27.124	27.421	2	9	11	2	9	11	0	-0.6%
Total:									6	21	27	7	23	29	3	9.9%
E13 SmallGen Sm C&I Secondary																
Cust Chg	Bills	29,034	58,077	87,111	\$9.00	\$9.00	\$10.00	\$10.00	261	523	784	290	581	871	87	11.1%
Energy	MWH	31,765	60,757	92,522	69.320	55.320	80.400	64.600	2,202	3,361	5,563	2,554	3,925	6,479	916	16.5%
SvrSwchAC	Tons	4,203	0	4,203	-\$5.00	0.000	-\$5.00	0.000	-21	0	-21	-21	0	-21	0	0.0%
Fuel Cost	MWH	31,765	60,757	92,522	27.294	27.592	27.124	27.421	867	1,676	2,543	862	1,666	2,528	-16	-0.6%
Total:									3,309	5,560	8,869	3,685	6,172	9,856	987	11.1%
E14 SmallGen TOD Sm C&I Secondary																
Cust Chg	Bills	196	391	587	\$11.00	\$11.00	\$12.00	\$12.00	2	4	6	2	5	7	1	9.1%
Energy	On MWH	163	296	459	121.180	91.710	141.350	107.510	20	27	47	23	32	55	8	17.0%
Energy	Off MWH	320	627	947	22.400	22.400	27.000	27.000	7	14	21	9	17	26	4	20.5%
Fuel Cost	MWH	483	924	1,406	27.294	27.592	27.124	27.421	13	25	39	13	25	38	0	-0.6%
Total:									42	71	113	47	79	126	13	11.2%
E18 SGS TOD UnMtrd Sm C&I Secondary																
Cust Chg	Bills	268	532	800	\$7.00	\$7.00	\$7.75	\$7.75	0	0	0	0	0	0	0	0.0%
LwWattLg	Bills	2,804	5,444	8,248	\$0.28	\$0.28	\$0.31	\$0.31	1	2	2	1	2	3	0	10.7%
LwWattSm	Bills	0	0	0	\$1.14	\$1.14	\$1.27	\$1.27	0	0	0	0	0	0	0	0.0%
Energy	MWH	22	44	66	56.970	46.660	67.020	55.180	1	2	3	1	2	4	1	18.0%
Fuel Cost	MWH	22	44	66	27.294	27.592	27.124	27.421	1	1	2	1	1	2	0	-0.6%
Total:									3	5	7	3	5	8	1	11.2%

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		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E15 General Sm C&I Secondary																
Cust Chg	Bills	11,665	23,304	34,969	\$21.00	\$21.00	\$22.00	\$22.00	245	489	734	257	513	769	35	4.8%
Energy	MWH	220,189	379,192	599,381	25.450	25.450	30.864	30.864	5,604	9,650	15,254	6,796	11,703	18,499	3,245	21.3%
Energy Cr	MWH	21,279	40,966	62,244	-7.020	-7.020	-7.980	-7.980	-149	-288	-437	-170	-327	-497	-60	13.7%
SvrSwTchAC	Tons	22,741	0	22,741	-\$5.00	\$0.00	-\$5.00	\$0.00	-114	0	-114	-114	0	-114	0	0.0%
Demand	KW	685,740	1,148,739	1,834,480	\$10.90	\$7.40	\$12.11	\$8.31	7,475	8,501	15,975	8,304	9,546	17,850	1,875	11.7%
Fuel Cost	MWH	220,189	379,192	599,381	26.818	27.111	26.561	26.851	5,905	10,280	16,185	5,848	10,182	16,030	-155	-1.0%
Total:									18,965	28,633	47,598	20,922	31,617	52,539	4,940	10.4%
E15 General Lg C&I Secondary																
Cust Chg	Bills	16	32	48	\$21.00	\$21.00	\$22.00	\$22.00	0	1	1	0	1	1	0	4.8%
Energy	MWH	14,471	25,335	39,806	25.450	25.450	30.864	30.864	368	645	1,013	447	782	1,229	216	21.3%
Energy Cr	MWH	3,074	5,870	8,943	-7.020	-7.020	-7.980	-7.980	-22	-41	-63	-25	-47	-71	-9	13.7%
Demand	KW	32,889	55,284	88,173	\$10.90	\$7.40	\$12.11	\$8.31	358	409	768	398	459	858	90	11.7%
Fuel Cost	MWH	14,471	25,335	39,806	26.818	27.111	26.561	26.851	388	687	1,075	384	680	1,065	-10	-1.0%
Total:									1,094	1,700	2,794	1,205	1,876	3,081	287	10.3%
E15 General Sm C&I Primary																
Cust Chg	Bills	164	343	507	\$21.00	\$21.00	\$22.00	\$22.00	3	7	11	4	8	11	1	4.8%
Energy	MWH	4,441	7,757	12,198	24.450	24.450	29.764	29.764	109	190	298	132	231	363	65	21.7%
Energy Cr	MWH	159	376	534	-7.020	-7.020	-7.980	-7.980	-1	-3	-4	-1	-3	-4	-1	13.7%
SvrSwTchAC	Tons	64	0	64	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand	KW	17,485	27,777	45,262	\$10.20	\$6.70	\$11.41	\$7.61	178	186	364	200	211	411	46	12.7%
Fuel Cost	MWH	4,441	7,757	12,198	26.818	27.111	26.561	26.851	119	210	329	118	208	326	-3	-1.0%
Total:									408	591	999	452	655	1,107	108	10.8%
E16 General TOD Sm C&I Secondary																
Cust Chg	Bills	532	1,066	1,598	\$24.00	\$24.00	\$25.00	\$25.00	13	26	38	13	27	40	2	4.2%
Energy	On MWH	18,348	31,886	50,234	32.520	32.520	39.710	39.710	597	1,037	1,634	729	1,266	1,995	361	22.1%
Energy	Off MWH	29,193	51,875	81,068	19.950	19.950	24.360	24.360	582	1,035	1,617	711	1,264	1,975	358	22.1%
Energy Cr	MWH	11,203	21,559	32,762	-7.020	-7.020	-7.980	-7.980	-79	-151	-230	-89	-172	-261	-31	13.7%
SvrSwTchAC	Tons	2,041	0	2,041	-\$5.00	\$0.00	-\$5.00	\$0.00	-10	0	-10	-10	0	-10	0	0.0%
Demand	KW	104,097	173,577	277,674	\$10.90	\$7.40	\$12.11	\$8.31	1,135	1,284	2,419	1,261	1,442	2,703	284	11.7%
Off Dmd	KW	1,800	5,612	7,412	\$2.00	\$2.00	\$2.00	\$2.00	4	11	15	4	11	15	0	0.0%
Fuel Cost	On MWH	18,348	31,886	50,234	33.325	33.689	33.312	33.676	611	1,074	1,686	611	1,074	1,685	-1	0.0%
Fuel Cost	Off MWH	29,193	51,875	81,068	21.026	21.255	21.125	21.355	614	1,103	1,716	617	1,108	1,724	8	0.5%
Total:									3,466	5,419	8,885	3,846	6,020	9,865	980	11.0%

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		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E16 General TOD Lg C&I Secondary																
Cust Chg	Bills	16	30	46	\$24.00	\$24.00	\$25.00	\$25.00	0	1	1	0	1	1	0	4.2%
Energy	On MWH	4,662	7,565	12,227	32.520	32.520	39.710	39.710	152	246	398	185	300	486	88	22.1%
Energy	Off MWH	7,006	12,222	19,228	19.950	19.950	24.360	24.360	140	244	384	171	298	468	85	22.1%
Energy Cr	MWH	2,660	5,505	8,165	-7.020	-7.020	-7.980	-7.980	-19	-39	-57	-21	-44	-65	-8	13.7%
Demand	KW	25,197	39,979	65,176	\$10.90	\$7.40	\$12.11	\$8.31	275	296	570	305	332	637	67	11.7%
Off Dmd	KW	8	385	393	\$2.00	\$2.00	\$2.00	\$2.00	0	1	1	0	1	1	0	0.0%
Fuel Cost	On MWH	4,662	7,565	12,227	33.325	33.689	33.312	33.676	155	255	410	155	255	410	0	0.0%
Fuel Cost	Off MWH	7,006	12,222	19,228	21.026	21.255	21.125	21.355	147	260	407	148	261	409	2	0.5%
Total:									850	1,263	2,114	943	1,404	2,347	234	11.0%
E16 General TOD Sm C&I Primary																
Cust Chg	Bills	16	32	48	\$24.00	\$24.00	\$25.00	\$25.00	0	1	1	0	1	1	0	4.2%
Energy	On MWH	1,298	2,046	3,344	31.520	31.520	38.610	38.610	41	65	105	50	79	129	24	22.5%
Energy	Off MWH	2,048	3,321	5,369	18.950	18.950	23.260	23.260	39	63	102	48	77	125	23	22.7%
Energy Cr	MWH	659	1,359	2,018	-7.020	-7.020	-7.980	-7.980	-5	-10	-14	-5	-11	-16	-2	13.7%
Demand	KW	7,318	11,075	18,393	\$10.20	\$6.70	\$11.41	\$7.61	75	74	149	83	84	168	19	12.7%
Off Dmd	KW	58	125	183	\$1.30	\$1.30	\$1.30	\$1.30	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	1,298	2,046	3,344	33.325	33.689	33.312	33.676	43	69	112	43	69	112	0	0.0%
Fuel Cost	Off MWH	2,048	3,321	5,369	21.026	21.255	21.125	21.355	43	71	114	43	71	114	1	0.5%
Total:									237	333	569	263	370	633	64	11.3%
E16 General TOD Lg C&I Primary																
Cust Chg	Bills	16	32	48	\$24.00	\$24.00	\$25.00	\$25.00	0	1	1	0	1	1	0	4.2%
Energy	On MWH	26,429	40,118	66,547	31.520	31.520	38.610	38.610	833	1,265	2,098	1,020	1,549	2,569	472	22.5%
Energy	Off MWH	38,575	62,454	101,029	18.950	18.950	23.260	23.260	731	1,184	1,914	897	1,453	2,350	435	22.7%
Energy Cr	MWH	20,001	34,162	54,164	-7.020	-7.020	-7.980	-7.980	-140	-240	-380	-160	-273	-432	-52	13.7%
Demand	KW	125,066	186,179	311,245	\$10.20	\$6.70	\$11.41	\$7.61	1,276	1,247	2,523	1,427	1,417	2,844	321	12.7%
Off Dmd	KW	79	527	606	\$1.30	\$1.30	\$1.30	\$1.30	0	1	1	0	1	1	0	0.0%
Fuel Cost	On MWH	26,429	40,118	66,547	33.325	33.689	33.312	33.676	881	1,352	2,232	880	1,351	2,231	-1	0.0%
Fuel Cost	Off MWH	38,575	62,454	101,029	21.026	21.255	21.125	21.355	811	1,327	2,139	815	1,334	2,149	10	0.5%
Total:									4,392	6,136	10,528	4,881	6,832	11,713	1,185	11.3%

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E20 Peak-Control Sm C&I Secondary																
Cust Chg	Bills	269	539	808	\$50.00	\$50.00	\$50.00	\$50.00	13	27	40	13	27	40	0	0.0%
Energy	MWH	12,975	28,446	41,421	25.450	25.450	30.864	30.864	330	724	1,054	400	878	1,278	224	21.3%
Energy Cr	MWH	380	1,038	1,418	-7.020	-7.020	-7.980	-7.980	-3	-7	-10	-3	-8	-11	-1	13.7%
Demand	KW	25,684	48,866	74,550	\$10.90	\$7.40	\$12.11	\$8.31	280	362	642	311	406	717	76	11.8%
Control Dmd	KW	41,243	64,385	105,628	\$5.33	\$5.33	\$6.09	\$6.09	220	343	563	251	392	643	80	14.3%
Fuel Cost	MWH	12,975	28,446	41,421	26.818	27.111	26.561	26.851	348	771	1,119	345	764	1,108	-11	-1.0%
Total:									1,189	2,220	3,408	1,318	2,459	3,776	368	10.8%
E20 Peak-Control Sm C&I Primary																
Cust Chg	Bills	6	20	26	\$50.00	\$50.00	\$50.00	\$50.00	0	1	1	0	1	1	0	0.0%
Energy	MWH	833	1,389	2,222	24.450	24.450	29.764	29.764	20	34	54	25	41	66	12	21.7%
Energy Cr	MWH	0	49	49	-7.020	-7.020	-7.980	-7.980	0	0	0	0	0	0	0	13.7%
Demand	KW	764	2,006	2,770	\$10.20	\$6.70	\$11.41	\$7.61	8	13	21	9	15	24	3	13.0%
Control Dmd	KW	4,186	4,635	8,821	\$4.63	\$4.63	\$5.39	\$5.39	19	21	41	23	25	48	7	16.4%
Fuel Cost	MWH	833	1,389	2,222	26.818	27.111	26.561	26.851	22	38	60	22	37	59	-1	-1.0%
Total:									70	107	177	79	119	198	21	11.6%
E20 Peak-Control Lg C&I Primary																
Cust Chg	Bills	12	20	32	\$50.00	\$50.00	\$50.00	\$50.00	1	1	2	1	1	2	0	0.0%
Energy	MWH	4,585	6,722	11,306	24.450	24.450	29.764	29.764	112	164	276	136	200	337	60	21.7%
Energy Cr	MWH	0	263	263	-7.020	-7.020	-7.980	-7.980	0	-2	-2	0	-2	-2	0	13.7%
Demand	KW	3,763	7,706	11,469	\$10.20	\$6.70	\$11.41	\$7.61	38	52	90	43	59	102	12	12.8%
Control Dmd	KW	17,688	21,288	38,977	\$4.63	\$4.63	\$5.39	\$5.39	82	99	180	95	115	210	30	16.4%
Fuel Cost	MWH	4,585	6,722	11,306	26.818	27.111	26.561	26.851	123	182	305	122	180	302	-3	-1.0%
Total:									356	496	852	397	553	950	98	11.5%
E21 Peak-Control TOD Sm C&I Secondary																
Cust Chg	Bills	30	61	91	\$50.00	\$50.00	\$50.00	\$50.00	2	3	5	2	3	5	0	0.0%
Energy	On MWH	2,943	4,933	7,876	32.520	32.520	39.710	39.710	96	160	256	117	196	313	57	22.1%
Energy	Off MWH	4,435	7,556	11,991	19.950	19.950	24.360	24.360	88	151	239	108	184	292	53	22.1%
Energy Cr	MWH	2,162	3,829	5,991	-7.020	-7.020	-7.980	-7.980	-15	-27	-42	-17	-31	-48	-6	13.7%
Demand	KW	249	734	983	\$10.90	\$7.40	\$12.11	\$8.31	3	5	8	3	6	9	1	11.9%
Off Dmd	KW	109	228	337	\$2.00	\$2.00	\$2.00	\$2.00	0	0	1	0	0	1	0	0.0%
Control Dmd	KW	14,393	23,819	38,212	\$5.33	\$5.33	\$6.09	\$6.09	77	127	204	88	145	233	29	14.3%
Fuel Cost	On MWH	2,943	4,933	7,876	33.325	33.689	33.312	33.676	98	166	264	98	166	264	0	0.0%
Fuel Cost	Off MWH	4,435	7,556	11,991	21.026	21.255	21.125	21.355	93	161	254	94	161	255	1	0.5%
Total:									442	747	1,188	492	832	1,323	135	11.3%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E21 Peak-Control TOD Lg C&I Primary																
Cust Chg	Bills	12	24	36	\$50.00	\$50.00	\$50.00	\$50.00	1	1	2	1	1	2	0	0.0%
Energy	On MWH	10,940	17,853	28,793	31.520	31.520	38.610	38.610	345	563	908	422	689	1,112	204	22.5%
Energy	Off MWH	17,866	28,031	45,897	18.950	18.950	23.260	23.260	339	531	870	416	652	1,068	198	22.7%
Energy Cr	MWH	9,388	13,753	23,140	-7.020	-7.020	-7.980	-7.980	-66	-97	-162	-75	-110	-185	-22	13.7%
Demand	KW	24,551	48,282	72,833	\$10.20	\$6.70	\$11.41	\$7.61	250	323	574	280	367	648	74	12.8%
Off Dmd	KW	0	0	0	\$1.30	\$1.30	\$1.30	\$1.30	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	28,733	40,043	68,775	\$4.63	\$4.63	\$5.39	\$5.39	133	185	318	155	216	371	52	16.4%
Fuel Cost	On MWH	10,940	17,853	28,793	33.325	33.689	33.312	33.676	365	601	966	364	601	966	0	0.0%
Fuel Cost	Off MWH	17,866	28,031	45,897	21.026	21.255	21.125	21.355	376	596	971	377	599	976	5	0.5%
Total:									1,742	2,705	4,446	1,940	3,016	4,956	510	11.5%
E22 Energy-Control Sm C&I Secondary																
Cust Chg	Bills	116	232	348	\$50.00	\$50.00	\$50.00	\$50.00	6	12	17	6	12	17	0	0.0%
Energy	On MWH	206	413	619	32.520	32.520	39.710	39.710	7	13	20	8	16	25	4	22.1%
Energy	OnC MWH	6,795	11,085	17,880	29.220	29.220	36.210	36.210	199	324	522	246	401	647	125	23.9%
Energy	Off MWH	415	627	1,041	19.950	19.950	24.360	24.360	8	12	21	10	15	25	5	22.1%
Energy	OffC MWH	9,668	15,984	25,653	18.750	18.750	23.160	23.160	181	300	481	224	370	594	113	23.5%
Energy	PkC MWH	0	0	0	92.000	92.000	92.000	92.000	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	3,032	6,250	9,282	-7.020	-7.020	-7.980	-7.980	-21	-44	-65	-24	-50	-74	-9	13.7%
Demand	KW	2,204	2,128	4,332	\$10.90	\$7.40	\$12.11	\$8.31	24	16	40	27	18	44	5	11.6%
Off Dmd	KW	336	1,177	1,513	\$2.00	\$2.00	\$2.00	\$2.00	1	2	3	1	2	3	0	0.0%
Control Dmd	KW	37,889	58,997	96,886	\$4.94	\$4.94	\$5.67	\$5.67	187	291	479	215	335	549	71	14.8%
Fuel Cost	On MWH	7,001	11,498	18,499	33.325	33.689	33.312	33.676	233	387	621	233	387	620	0	0.0%
Fuel Cost	Off MWH	10,083	16,611	26,694	21.026	21.255	21.125	21.355	212	353	565	213	355	568	3	0.5%
Total:									1,036	1,667	2,704	1,158	1,861	3,020	316	11.7%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E22 Energy-Control Lg C&I Primary																
Cust Chg	Bills	4	8	12	\$50.00	\$50.00	\$50.00	\$50.00	0	0	1	0	0	1	0	0.0%
Energy	On MWH	0	0	0	31.520	31.520	38.610	38.610	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	1,428	2,361	3,789	28.220	28.220	35.110	35.110	40	67	107	50	83	133	26	24.4%
Energy	Off MWH	0	0	0	18.950	18.950	23.260	23.260	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	2,309	3,767	6,076	17.750	17.750	22.060	22.060	41	67	108	51	83	134	26	24.3%
Energy	PkC MWH	0	0	0	91.000	91.000	90.900	90.900	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	839	1,833	2,671	-7.020	-7.020	-7.980	-7.980	-6	-13	-19	-7	-15	-21	-3	13.7%
Demand	KW	688	0	688	\$10.20	\$6.70	\$11.41	\$7.61	7	0	7	8	0	8	1	11.9%
Off Dmd	KW	0	3	3	\$1.30	\$1.30	\$1.30	\$1.30	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	7,193	11,787	18,980	\$4.24	\$4.24	\$4.97	\$4.97	30	50	80	36	59	94	14	17.2%
Fuel Cost	On MWH	1,428	2,361	3,789	33.325	33.689	33.312	33.676	48	80	127	48	80	127	0	0.0%
Fuel Cost	Off MWH	2,309	3,767	6,076	21.026	21.255	21.125	21.355	49	80	129	49	80	129	1	0.5%
Total:									209	331	540	235	370	605	65	12.0%
E40 Siren Service Public Auth Secondary																
HP	HP	1,541	3,083	4,624	\$0.59	\$0.59	\$0.64	\$0.64	1	2	3	1	2	3	0	8.5%
Total:									1	2	3	1	2	3	0	8.5%
E12 Protective Ltg ResReg Secondary																
A100S	Lts	1,489	2,846	4,335	\$7.05	\$7.05	\$7.58	\$7.58	10	20	31	11	22	33	2	7.5%
A175M	Lts	709	1,361	2,070	\$7.05	\$7.05	\$7.58	\$7.58	5	10	15	5	10	16	1	7.5%
A250S	Lts	38	70	108	\$12.50	\$12.50	\$13.51	\$13.51	0	1	1	1	1	1	0	8.1%
A400M	Lts	0	0	0	\$12.50	\$12.50	\$13.51	\$13.51	0	0	0	0	0	0	0	0.0%
D250S	Lts	24	53	78	\$13.90	\$13.90	\$15.00	\$15.00	0	1	1	0	1	1	0	7.9%
D400M	Lts	0	0	0	\$13.90	\$13.90	\$15.00	\$15.00	0	0	0	0	0	0	0	0.0%
D400S	Lts	12	24	36	\$17.35	\$17.35	\$18.79	\$18.79	0	0	1	0	0	1	0	8.3%
Fuel Cost	MWH	91	253	344	20.279	20.500	19.726	19.942	2	5	7	2	5	7	0	-2.7%
Total:									18	37	55	20	39	59	3	6.3%
E12 Protective Ltg Sm C&I Secondary																
A100S	Lts	1,191	2,346	3,537	\$7.05	\$7.05	\$7.58	\$7.58	8	17	25	9	18	27	2	7.5%
A175M	Lts	537	1,065	1,601	\$7.05	\$7.05	\$7.58	\$7.58	4	8	11	4	8	12	1	7.5%
A250S	Lts	193	385	578	\$12.50	\$12.50	\$13.51	\$13.51	2	5	7	3	5	8	1	8.1%
A400M	Lts	80	160	240	\$12.50	\$12.50	\$13.51	\$13.51	1	2	3	1	2	3	0	8.1%
D250S	Lts	823	1,576	2,398	\$13.90	\$13.90	\$15.00	\$15.00	11	22	33	12	24	36	3	7.9%
D400M	Lts	104	207	311	\$13.90	\$13.90	\$15.00	\$15.00	1	3	4	2	3	5	0	7.9%
D400S	Lts	2,998	5,627	8,625	\$17.35	\$17.35	\$18.79	\$18.79	52	98	150	56	106	162	12	8.3%
Fuel Cost	MWH	566	1,535	2,101	20.279	20.500	19.726	19.942	11	31	43	11	31	42	-1	-2.7%
Total:									92	185	277	98	196	295	18	6.4%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E30 St Ltg System Lighting Secondary																
OH100S	Lts	6,162	12,168	18,330	\$12.24	\$12.24	\$14.15	\$14.15	75	149	224	87	172	259	35	15.6%
OH150S	Lts	1,058	2,072	3,130	\$13.94	\$13.94	\$16.12	\$16.12	15	29	44	17	33	50	7	15.6%
OH250S	Lts	480	955	1,435	\$17.94	\$17.94	\$20.85	\$20.85	9	17	26	10	20	30	4	16.2%
OH400S	Lts	132	264	396	\$21.97	\$21.97	\$25.67	\$25.67	3	6	9	3	7	10	1	16.8%
UG100S	Lts	4,347	8,083	12,430	\$19.95	\$19.95	\$23.30	\$23.30	87	161	248	101	188	290	42	16.8%
UG150S	Lts	179	325	504	\$21.76	\$21.76	\$25.39	\$25.39	4	7	11	5	8	13	2	16.7%
UG250S	Lts	8	16	24	\$26.03	\$26.03	\$30.43	\$30.43	0	0	1	0	0	1	0	16.9%
Dec100S	Lts	132	261	393	\$26.34	\$26.34	\$31.38	\$31.38	3	7	10	4	8	12	2	19.1%
Dec150S	Lts	6	11	17	\$27.62	\$27.62	\$32.90	\$32.90	0	0	0	0	0	1	0	19.1%
Dec250S	Lts	48	96	144	\$34.02	\$34.02	\$40.11	\$40.11	2	3	5	2	4	6	1	17.9%
Fuel Cost	MWH	449	1,305	1,753	20.279	20.500	19.726	19.942	9	27	36	9	26	35	-1	-2.7%
Total:									207	407	614	239	468	707	93	15.2%
E31 St Ltg Purchased Lighting Secondary																
70S	G1 Lts	0	0	0	\$3.90	\$3.90	\$4.10	\$4.10	0	0	0	0	0	0	0	0.0%
100S	G1 Lts	12	24	36	\$4.47	\$4.47	\$4.75	\$4.75	0	0	0	0	0	0	0	6.2%
150S	G1 Lts	120	240	360	\$5.32	\$5.32	\$5.74	\$5.74	1	1	2	1	1	2	0	7.8%
250S	G1 Lts	284	568	852	\$7.48	\$7.48	\$8.22	\$8.22	2	4	6	2	5	7	1	9.9%
400S	G1 Lts	88	176	264	\$10.25	\$10.25	\$11.41	\$11.41	1	2	3	1	2	3	0	11.3%
1000S	G1 Lts	0	0	0	\$20.52	\$20.52	\$23.24	\$23.24	0	0	0	0	0	0	0	0.0%
175M	G1 Lts	104	208	312	\$5.83	\$5.83	\$6.32	\$6.32	1	1	2	1	1	2	0	8.4%
400M	G1 Lts	148	297	445	\$9.91	\$9.91	\$11.01	\$11.01	1	3	4	2	3	5	0	11.1%
70S	G4 Lts	6	13	19	\$1.70	\$1.70	\$1.90	\$1.90	0	0	0	0	0	0	0	11.8%
100S	G4 Lts	21,276	42,463	63,739	\$2.18	\$2.18	\$2.49	\$2.49	46	93	139	53	106	159	20	14.2%
150S	G4 Lts	260	520	780	\$3.12	\$3.12	\$3.54	\$3.54	1	2	2	1	2	3	0	13.3%
250S	G4 Lts	640	1,295	1,935	\$5.28	\$5.28	\$6.02	\$6.02	3	7	10	4	8	12	1	14.0%
400S	G4 Lts	72	144	216	\$8.05	\$8.05	\$9.21	\$9.21	1	1	2	1	1	2	0	14.4%
Fuel Cost	MWH	803	2,383	3,186	20.279	20.500	19.726	19.942	16	49	65	16	48	63	-2	-2.7%
Total:									73	163	236	81	177	258	22	9.2%
E33 St Ltg Purch-Mtrd Lighting Secondary																
Energy	G4 MWH	359	1,098	1,457	48.200	48.200	55.650	55.650	17	53	70	20	61	81	11	15.5%
Fuel Cost	MWH	359	1,098	1,457	20.279	20.500	19.726	19.942	7	23	30	7	22	29	-1	-2.7%
Total:									25	75	100	27	83	110	10	10.0%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E32 St Ltg Energy Mtrd Lighting Secondary																
Cust Chg	Bills	734	1,419	2,153	\$5.00	\$5.00	\$5.50	\$5.50	4	7	11	4	8	12	1	10.0%
Energy	MWH	1,440	4,713	6,153	45.700	45.700	52.650	52.650	66	215	281	76	248	324	43	15.2%
Fuel Cost	MWH	1,440	4,713	6,153	20.279	20.500	19.726	19.942	29	97	126	28	94	122	-3	-2.7%
Total:									99	319	418	108	350	458	40	9.7%
Retail Total:									66,573	101,479	168,052	74,264	113,156	187,420	19,368	11.5%