Modification: Co	ndensate Pumps and Motors Page 1 of 2
Initial Scope and Estimate	 Replace condensate pump internals; Replace condensate pump motors; and Testing. \$3.2 million
Final Scope	 Replace condensate pump and motor (not just internals of pump). Replace condensate pump and motor auxiliaries. Replace area HVAC for condensate pump motors. Increase condenser hotwell level. Testing.
Milestones	 Late 2007: Decision to further analyze replacing condensate pumps and motors in response to overall analysis and decision to replace reactor feed pumps. February 2008: Decision to move to 2011 outage. 2009: Determined that Net Positive Suction Head ("NPSH") required was higher than the NPSH available. May 2010: Initial HVAC evaluation for motors. August 2010: Decision to move replacement to mid-2011 outage. October 2010: One motor failed factory voltage specification test. Vendor identified solution to add iron to stator. December 2010: Pump failed first test. January 2011: Final pump and motor engineering change approved. August 2011: Durp re-test satisfactory result. Condensate pump motor damaged by motor vendor – repair estimated to take 10 weeks. August 2011: Decision to move replacement to 2013 outage. September 2011: Motor heating load increased with added iron – required further design and engineering of HVAC cooling system. Fall-2012: Second pump test at pump vendor failed, requiring further pump modifications. 2013: Pump and motor shipped from pump vendor to MNGP. February 2013: Final HVAC engineering change approved. 2013: Outage: Condensate pumps and motors replaced.
Costs Incurred	 Installation: \$11.1 million Personnel presence required at motor and pump fabricators to verify modifications to equipment to meet specifications. Labor to raise level instrumentation to achieve NPSH. Vibrations experienced on condensate minimum flow line after installation resulted in redesign of the valve actuators and required repairs. Additional work necessary to install the HVAC cooling equipment to resolve the motor heating load concerns. Testing of equipment including construction testing, pre-operational testing,

Modification: Condensate Pumps and Motors

	and operational testing.
	• Design/Engineering: \$5.7 million
	• Decision to replace reactor feed pumps drove the scope of condensate pumps
	from replacement of pump internals to replacement of the pump.
	• Change in design vendor related to HVAC cooling design.
	• Redesign of pipe supports after identification of vibrations.
	• Design and engineering to resolve concerns with NPSH.
	o Equipment is primarily standard and like-for-like with exception of changing
	power source delivery from 4.16 kV to 13.8 kV.
	• Overall equipment and instrumentation configuration was predictable.
	• <i>Materials</i> : \$2.9 million
	• Cost of two new pumps and motors to operate on 13.8 kV.
	• HVAC air handling units and ductwork.
	• 2007: Added approximately \$10 million to replace pump instead of internals only
	• August 31, 2013: \$21.9 million
WOs	10943052;
	11845189

Condensate Pumps &															
Motors		<u>2008</u>		<u>2009</u>		<u>2010</u>		<u>2011</u>		<u>2012</u>		<u>2013</u>		<u>Total</u>	
Licensing-Related	\$	-	\$	-	\$	3,463	\$	-	\$	-	\$	2,206	\$	5,669	
Design/Engineering	\$	310	\$	299,746	\$	750,704	\$	2,225,993	\$	646,802	\$	1,822,771	\$	5,746,325	
Materials/Components	\$	-	\$	535,229	\$	1,641,006	\$	20,821	\$	55,553	\$	615,802	\$	2,868,410	
Installation	\$	-	\$	7,447	\$	190,611	\$	1,100,697	\$	1,689,147	\$	8,128,314	\$	11,116,216	
Common**	\$	-	\$	-	\$	-	\$	-	\$	-	\$	2,025,947	\$	2,025,947	
Xcel General Costs	\$	-	\$	-	\$	65,833	\$	32,011	\$	10,866	\$	(12,614)	\$	96,096	
Total	\$	310	\$	842,422	\$	2,651,616	\$	3,379,522	\$	2,402,367	\$	12,582,426	\$	21,858,664	

* Child Work Orders - 10943052 - MNGP EPU Condensate Impeller/P, 11845189 - MNGP EPU Condensate Impeller Repair

** "Common" represents the allocated portion of the \$103 million of Work Order 10435578. See Exhibit __ (SLW-1), Schedule 3.