

Northern States Power Company, a Minnesota corporation - Electric (State of South Dakota)
Transmission Cost Recovery Rider

TCR Projected Tracker Activity for 2010														
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
	Beg Balance	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010 Total
Project 1 - 825 Wind Main Project (1)		51,414	-	-	-	-	-	-	-	-	-	-	-	51,414
Project 2 - Yankee Collector Stn (2)		1,480	-	-	-	-	-	-	-	-	-	-	-	1,480
Project 3 - Fenton Collector Stn (3)		2,022	-	-	-	-	-	-	-	-	-	-	-	2,022
Project 4 - Series Capacitor Stn (4)		1,946	-	-	-	-	-	-	-	-	-	-	-	1,946
Project 5 - Nobles Co Collector Stn (5)		783	-	-	-	-	-	-	-	-	-	-	-	783
Project 6 - Rock Co Collector Stn (6)		825	-	-	-	-	-	-	-	-	-	-	-	825
RECB Schedule 26 (7)		2,668	10,024	6,864	11,835	8,052	15,160	10,366	14,965	14,871	12,047	9,961	4,303	121,117
Subtotal Transmission Statute Projects		61,140	10,024	6,864	11,835	8,052	15,160	10,366	14,965	14,871	12,047	9,961	4,303	179,589
TCR True-up Carryover (8)	223,703	-	-	-	-	-	-	-	-	-	-	-	-	223,703
Total Expense (9)	\$ 223,703	\$ 284,843	\$ 10,024	\$ 6,864	\$ 11,835	\$ 8,052	\$ 15,160	\$ 10,366	\$ 14,965	\$ 14,871	\$ 12,047	\$ 9,961	\$ 4,303	\$ 403,292
Revenues (10)		151,483	(42,678)	15,463	13,227	13,947	16,818	20,017	19,769	14,860	14,172	14,950	15,534	\$ 267,562
Expenses Less Revenues (11)	223,703	133,360	52,702	(8,599)	(1,392)	(5,895)	(1,658)	(9,651)	(4,803)	11	(2,125)	(4,989)	(11,231)	135,730
Balance before Carrying Charge (12)		133,360	187,197	180,192	180,333	175,973	175,813	167,659	164,282	165,692	164,977	161,392	151,536	\$ 135,730
Carrying Charge (13)		1,135	1,593	1,534	1,535	1,498	1,497	1,427	1,398	1,410	1,404	1,374	1,290	\$ 17,096
Ending Balance (14)	223,703	134,495	188,791	181,726	181,868	177,471	177,310	169,086	165,681	167,102	166,381	162,766	152,825	\$ 152,825

Notes:

- (1) Revenue Requirements calculated for Project 1 on Attachment 8
- (2) Revenue Requirements calculated for Project 2 on Attachment 9
- (3) Revenue Requirements calculated for Project 3 on Attachment 10
- (4) Revenue Requirements calculated for Project 4 on Attachment 11
- (5) Revenue Requirements calculated for Project 5 Attachment 12
- (6) Revenue Requirements calculated for Project 6 on Attachment 13
- (7) Revenue Requirements calculated for RECB - Schedule 26 on Attachment 38
- (8) The beginning balance in 2010 is carried over from the 2009 ending balance.
- (9) Total Expense for Transmission and Renewable Transmission Projects.
- (10) Actual Revenues collected in 2010 under this rate adjustment rider.
- (11) Expenses Less Revenues is the amount over (under) collected or the difference between the total revenue requirements and the amount of revenue that would have been received from customers under this rider.
- (12) Balance before carrying charge for the month.
- (13) Carrying charge
- (14) Ending balance is the amount over (under) collected or the difference between the total revenue requirements and the amount of revenue received from customers under this rider, including the carrying charge.