

Attachment 6

Tracker Balance

Otter Tail Power Company
Environmental Quality Rider Tracker
South Dakota

Line No.	TRACKER SUMMARY Requirements Compared to Billed:	2012				2013									Recovery Period Ending
		October Projected	November Projected	December Projected	YE Projected	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	July Projected	August Projected	September Projected	
1	Revenue Requirements														
2	Air Quality Control System	13,155	13,155	13,155	157,865	65,279	65,279	65,279	65,279	65,279	65,279	65,279	65,279	65,279	
3	Billed (forecast kWh x adj factor)	52,443	61,887	65,612	179,942	75,454	75,130	68,195	63,309	57,668	54,847	57,262	59,077	57,945	
4															
5	Difference	(39,287)	(48,731)	(52,457)	(22,077)	(10,175)	(9,851)	(2,916)	1,970	7,610	10,432	8,017	6,202	7,334	
6	Carrying Charge	863	591	250		(120)	(193)	(264)	(287)	(275)	(223)	(151)	(95)	(52)	
7	Cumulative Difference	83,385	35,245	(16,963)		(27,258)	(37,302)	(40,483)	(38,800)	(31,464)	(21,255)	(13,389)	(7,282)	(0)	
8															
9	Carrying Charge Calculation	591	250	(120)		(193)	(264)	(287)	(275)	(223)	(151)	(95)	(52)	(0)	
10	Cumulative Carrying Charge	4,865	5,114	4,994		4,801	4,537	4,250	3,975	3,752	3,602	3,507	3,455	3,455	
11	Carrying cost	8.50%	8.50%	8.50%		8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
12															
13															
14	Forecasted Sales (MWh)	29,817	35,186	37,305		42,900	42,716	38,773	35,995	32,788	31,184	32,557	33,589	32,945	

SUMMARY		Jan 2012 - Sep 2013
Revenue requirements		\$745,374
Carrying Charge		3,455
Total Return on CWIP		\$748,829
Oct 2012-Sept 2013 projected sales in mWh		425,756
Average Rate		\$0.00176