



MidAmerican Energy Company
401 Douglas Street
P.O. Box 778
Sioux City, Iowa 51102
(712) 277-7587 Telephone
(712) 252-7396 Fax
E-mail: smstewart@midamerican.com

Suzan M. Stewart
Managing Senior Attorney

September 30, 2011

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: **MidAmerican Energy Company**
Docket No. EC11-_____

Dear Ms. Bose:

Pursuant to Section 203 of the Federal Power Act ("FPA") and Part 33 of the Commission's regulations, 18 CFR Part 33, MidAmerican Energy Company ("MidAmerican") submits an application for approval of the acquisition by MidAmerican of an additional undivided ownership interest in the Walter Scott, Jr. Energy Center Unit 4 transmission facilities and related assets presently owned by the City of Pella, Iowa.

MidAmerican has provided a copy of this filing to the City of Pella, Iowa, and to the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission. All communications regarding this filing should be directed to:

Suzan M. Stewart
Managing Senior Attorney
MidAmerican Energy Company
401 Douglas Street
P. O. Box 778
Sioux City, Iowa 51102
712-277-7587 (voice)
712-252-7396 (facsimile)
smstewart@midamerican.com

Dehn A. Stevens
Manager – Transmission Services
MidAmerican Energy Company
106 East Second Street
P. O. Box 4350
Davenport, Iowa 52808
563-333-8138 (voice)
563-333-8244 (facsimile)
dastevens@midamerican.com

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
September 30, 2011
Page 2 of 2

Sincerely,

/s/ Suzan M. Stewart

Suzan M. Stewart
Managing Senior Attorney

SMS/dm
Enclosures

cc: City of Pella, Iowa
Iowa Utilities Board
Illinois Commerce Commission
South Dakota Public Utilities Commission
Office of Consumer Advocate

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

MidAmerican Energy Company) Docket No. EC11-____-000
)
)

**APPLICATION FOR APPROVAL OF ACQUISITION
PURSUANT TO SECTION 203 OF THE FEDERAL POWER ACT**

Pursuant to Section 203 of the Federal Power Act (“FPA”)¹ and Part 33 of the regulations of the Federal Energy Regulatory Commission (“Commission”),² MidAmerican Energy Company (“MidAmerican”) hereby submits this application (“Application”) seeking all authorizations necessary to permit MidAmerican to acquire from the City of Pella, Iowa, an Iowa municipality (“Pella”), pursuant to the terms of an Asset Purchase Agreement (“Purchase Agreement”), an additional undivided ownership interest in the jointly-owned Walter Scott, Jr. Energy Center Unit 4 transmission facilities (“WSEC-4 Transmission”).

Following consummation of the proposed Transaction, MidAmerican will acquire an additional ownership interest in WSEC-4 Transmission. As explained fully herein, the Transaction will not have any adverse impact on competition, rates, or regulation, nor will it result in cross-subsidization of a nonutility associate company or the pledge or encumbrance of utility assets for the benefit of an associate company. The Transaction is expected on close on November 1, 2011.

MidAmerican respectfully requests that the Commission issue an order approving the Transaction without condition, modification or a trial-type hearing by October 28, 2011. An

¹ 16 U.S.C.S. § 824b (2006).

² 18 C.F.R. Part 33 (2010).

order issued by this date will permit appropriate time for pre-closing matters prior to the desired November 1, 2011, closing date.

I. INTRODUCTION AND SUMMARY OF REQUESTED RELIEF

MidAmerican, a jurisdictional public utility, and certain non-jurisdictional entities have entered into a Joint Ownership Agreement for Walter Scott, Jr. Energy Center Unit Four (“Generation Agreement”). Walter Scott, Jr. Energy Center Unit Four (“WSEC-4 Generating Station”) is a coal-fired generating station located in Council Bluffs, Iowa. MidAmerican and certain non-jurisdictional entities are also parties, to an associated Facilities and Operating Agreement (“Transmission Agreement”) for WSEC-4 Transmission. As agent for the owners under the terms of the Generation and Transmission Agreements, MidAmerican is responsible for construction and operation and maintenance of WSEC-4 Generating Station and WSEC-4 Transmission. The Transmission Agreement has been filed with the Commission and accepted for filing as FERC Service Agreement No. 285 One of the non-jurisdictional owners of the WSEC-4 Generating Station and WSEC-4 Transmission, the city of Pella, Iowa (“Pella”), has agreed to sell its entire ownership interest in the WSEC-4 Generating Station and WSEC-4 Transmission. Certain of the joint owners of the WSEC-4 Generating Station and WSEC-4 Transmission have agreed to acquire proportionate shares of Pella’s interests pursuant to rights of first refusal contained in the Transmission and Generation Agreements. MidAmerican has agreed to acquire its proportionate share of Pella’s interest in WSEC-4 Transmission as authorized under the Transmission Agreement right of first refusal provision. MidAmerican will not acquire its proportionate share of Pella’s interest in WSEC-4 Generation. As the result of this purchase, MidAmerican will pay

Pella \$1,928,780 to acquire an additional 1.33% ownership interest in WSEC-4 Transmission. MidAmerican's acquisition is hereinafter referred to as the "Transaction."

MidAmerican, the only jurisdictional public utility owner of WSEC-Transmission, requests that the Commission grant all authorizations necessary under FPA Section 203 to permit the Transaction. As explained herein, the Transaction is consistent with the public interest and will not effect a cross subsidization of a non-utility associate company or pledge or encumber utility assets for the benefit of an associate company.

II. DESCRIPTION OF PARTIES

MidAmerican and Pella are described below. Relevant affiliates are described in Exhibit B hereto.

A. MidAmerican Energy Company

MidAmerican, an Iowa corporation, is an indirect wholly-owned subsidiary of MidAmerican Energy Holdings Company with its principal place of business in Des Moines, Iowa. MidAmerican is a combination gas and electric company in the Midwest and a jurisdictional public utility under the FPA. MidAmerican is primarily engaged in the business of generating, transmitting, distributing, and selling electric energy and distributing, selling and transporting natural gas. MidAmerican's utility service territory includes parts of Iowa, Illinois, South Dakota and Nebraska. MidAmerican is a transmission-owning member of the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO"). The Commission regulates the wholesale power sales rates and services of MidAmerican. Among its other FERC rate schedules, MidAmerican has a market-based rate schedule on file

with the Commission.³ MidAmerican's retail electric service is regulated by the Iowa Utilities Board ("Iowa Board"), the Illinois Commerce Commission ("Illinois Commission") and the South Dakota Public Utilities Commission ("SDPUC"). MidAmerican's retail gas service is regulated by the Iowa Board, the Illinois Commission, SDPUC and various Nebraska municipalities. At the end of 2010, MidAmerican had approximately 723,000 regulated retail electric customers and 704,000 regulated retail and transportation natural gas customers.

B. City of Pella, Iowa

Pella is an Iowa municipality. Pella's principal offices are located at 222 Truman Road, Pella, Iowa 50219. Pella maintains a municipally-owned and operated electric utility that in 2010 provided almost 187,900 MWh to over 4,700 customers.

III. DESCRIPTION OF THE TRANSACTION

A. Background

MidAmerican's acquisition of a portion of Pella's joint interest in WSEC-4 Transmission came about as a result of a proposed transaction between Pella and the Western Minnesota Municipal Power Agency ("Western Minnesota"). Pella originally entered into an asset purchase agreement with Western Minnesota whereby Western Minnesota agreed to acquire all of Pella's interests in WSEC-4 Generation Station and WSEC-4 Transmission. However, prior to implementing the asset purchase agreement, Pella determined, pursuant to Section 3.11 of the Transmission Agreement and Section 2.08 of the Generation Agreement,

³ *MidAmerican Energy Co.*, 74 FERC ¶ 61,211 (1996) (order initially granting MidAmerican market-based rate authority); *MidAmerican Energy Co.*, 114 FERC ¶ 61,286 (2006) (limiting MidAmerican's right to make sales at market-based rates in its balancing authority area); and *MidAmerican Energy Co.*, 128 FERC ¶ 61,048 (July 16, 2009) (restoring MidAmerican's right to make sales at market-based rates in its balancing authority area effective September 1, 2009 upon MidAmerican's integration as a transmission-owning member of the Midwest ISO).

to extend offers of rights of first refusal to the other joint owners. All but one party to the Transmission and Generation Agreements exercised their rights of first refusal. MidAmerican opted to exercise its right of first refusal with respect to WSEC-4 Transmission but not with respect to WSEC-4 Generation Station. Other parties to the transaction exercised their right of first refusal with respect to WSEC-4 Generation Station but not WSEC-4 Transmission. Other parties to the transaction exercised their right of first refusal to both WSEC- 4 Generation Station and to WSEC-4 Transmission. Schedule 4.1 of the Purchase Agreement details the prices to be paid and the additional ownership interests in Unit 4 and WSEC-4 Transmission to be acquired by each of the exercising joint owners. As shown on Schedule 4.1.b, MidAmerican's will acquire an additional ownership interest in WSEC-4 Transmission of 1.115%, which is 83.86% of Pella's entire ownership interest that is being sold and MidAmerican will pay Pella \$1,928,780 to acquire this additional ownership interest. To effectuate the addition of ownership interests, the acquiring joint owners have entered into a Purchase Agreement substantially on the terms previously negotiated between Pella and Western Minnesota except as revised to reflect the ownership interests of new Buyers. Should the Commission approve the Transaction as requested herein, MidAmerican will file with the Commission for acceptance a revised Transmission Agreement eliminating Pella as a party and reflecting the revised ownership interests.

B. The Transaction

The Purchase Agreement setting forth the terms of the Transaction is included as Exhibit I to this Application. Under the terms of the Purchase Agreement, Pella will sell, assign, transfer, convey and deliver to Buyers, Pella's right, title and interest in, to and under the WSEC-4 Transmission Agreement and all assets, properties and rights of Pella, whether

tangible or intangible, personal or mixed, and wherever located, that are used in, or relate to, the ownership, maintenance or operation of the WSEC-4 Transmission Facilities as described in the Transmission Agreement, except for the Excluded Assets specifically identified in the Purchase Agreement.

Under the terms of the Transaction, Pella's ownership interests to be sold under this Agreement will be divided between the Buyers as set forth in Schedule 4.1 of the Purchase Agreement. Pursuant to Schedule 4.1.b, MidAmerican will acquire from Pella 83.86% of Pella's 1.33% ownership interest in WSEC-4 Transmission, or an additional 1.115% ownership interest, for \$1,928,780, with the remainder of Pella's ownership interests to be divided between the other owners as required by Section 3.11, "Transferability of Interests" of the Transmission Agreement.

Pursuant to Section 203, the Commission has previously authorized a transaction whereby MidAmerican acquired an additional interest in WSEC-4 Transmission. In Docket No. EC09-99, on August 27, 2009, the Commission authorized MidAmerican's acquisition of a portion of the interests of the interests of certain non-jurisdictional joint owners in WSEC-4 Transmission.⁴

Closing of the Transaction is expressly conditioned on the receipt of approval of the Commission under FPA Section 203 to the extent such approval is required.

IV. REQUEST FOR AUTHORIZATION UNDER FPA SECTION 203

MidAmerican respectfully requests that the Commission grant all authorizations necessary under FPA Section 203 to effectuate the Transaction.

⁴ *MidAmerican Energy Company*, Order Authorizing Acquisition of Jurisdictional Facilities, 128 FERC ¶ 62,140 (2009).

Under FPA Section 203(a), the Commission will approve a proposed transaction if it determines that it: (i) is consistent with the public interest; (ii) does not effect a cross subsidization of a non-utility associate company that is not in the public interest; and (iii) does not pledge or encumber utility assets for the benefit of an association company.⁵

With regard to whether a transaction is consistent with the public interest, the Commission applies a three-part test set forth in the *Merger Policy Statement*⁶ and in Order No. 642.⁷ Specifically, the Commission examines the effect of a proposed transaction on: (i) competition, (ii) rates and (iii) regulation. Buyers need not show that a transaction positively benefits the public interest, but rather simply that it is consistent with the public interest.⁸

As demonstrated in this Application, the Transaction will have no adverse effect in any of these areas and therefore is consistent with the public interest. Additionally, the Transaction will not effect a cross subsidization of a non-utility associate company or a pledge or encumbrance of utility assets for the benefit of an associate company. Accordingly, the Transaction should be approved promptly and without condition.

⁵ 16 U. S. C. S. § 824(b)(4)

⁶ *Inquiry Concerning the Commission's Merger Policy Under the Federal Power Act: Policy Statement*, Order No. 592, FERC Stats. & Regs. [Regs. Preambles 1996-2000] ¶ 31,044 at 30,111 (1996), *reconsideration denied*, Order No. 592-A, 79 FERC ¶ 61,321 (1997).

⁷ *Revised Filing Requirements Under Part 33 of the Commission's Regulations*, Order No. 642, FERC Stats. & Regs. [Regs. Preambles July 1996-Dec. 2000] ¶ 31,111 at 31,874-78 (2000), *on reh'g*, Order No. 642-A, 94 FERC ¶ 61,289 (2001); 18 C.F.R. § 33.2(g). *See also, e.g., Orion Power Holdings, Inc.*, 98 FERC ¶ 61,136 (2002); *DTE Energy Co.*, 97 FERC ¶ 61,330 (2001); *The AES Corp.*, 94 FERC ¶ 61,240 (2001); *New Energy Ventures, Inc.*, 88 FERC ¶ 62,067 (1999).

⁸ *See, e.g., Texas-New Mexico Power Co.*, 105 FERC ¶ 61,028 at P 23 & n.14 (2003) (citing *Pacific Power & Light Co. v. FPC*, 111 F.2d 1014, 1016-17 (9th Cir. 1940)).

A. The Transaction is Consistent with the Public Interest

1. The Transaction Will Have No Adverse Effect on Competition

The Transaction involves only the acquisition of a proportionate share of transmission facilities acquired pursuant to a right-of-first-refusal provision in an existing, Commission-accepted agreement. The Transaction is thus a “wires-only” transaction, of the type that the Commission has previously recognized should not raise competitive concerns.⁹ In this Application, MidAmerican demonstrates that there are no competitive concerns that will result from the Transaction.

The Transaction does not involve generation assets and thus will not affect competition in generation. As noted above, as between MidAmerican and Pella, the Transaction is a “wires-only” transaction. The Transaction will simply result in MidAmerican acquiring an additional ownership interest in the WSEC-4 Transmission pursuant to the existing Transmission Agreement. Because the Transaction does not involve generation assets, there will be no change in market concentration for generation and, therefore, there are no horizontal market power concerns raised as a result of the Transaction.

Similarly, the Transaction will have no adverse effect on competition in transmission. The WSEC-4 Transmission to be acquired will be a part of MidAmerican’s transmission system, which is integrated with and under the functional control of the Midwest ISO. Accordingly, there should be no vertical market power concerns raised as a result of the Transaction.

⁹ See Order No. 642, FERC Stats. & Regs. ¶ 31,111 at 31,903 (recognizing that there is no need for a Competitive Analysis Screen when a transaction only involves a disposition of transmission facilities); *DTE Energy Co.*, 97 FERC ¶ 61,330 at 62,572 (2001) (“anticompetitive effects are unlikely to arise in a transaction that only involves a disposition of transmission facilities”).

2. The Transaction Will Have No Adverse Effect on Rates

Under Order No. 642, the Commission must determine whether a proposed transaction will have any adverse impact on the rates charged to wholesale power and transmission customers.¹⁰ No such adverse impact will result from the Transaction.

MidAmerican is a transmission-owning member of the Midwest ISO and its incremental interest in WSEC-4 Transmission acquired pursuant to this Transaction will be subject to the functional control of the Midwest ISO, along with its other transmission assets, and used to provide transmission service across the Midwest ISO footprint pursuant to the Midwest ISO tariffed rates. The costs of Pella's share of WSEC-4 Transmission are already included in Midwest ISO transmission rates for the MidAmerican pricing zone. With the change in ownership, the portion of Pella's share of WSEC-4 Transmission acquired by MidAmerican will still be included in the transmission rates for MidAmerican's pricing zone.

Pella is not a jurisdictional public utility. Thus, by definition, no jurisdictional rates of Pella will be affected by the Transaction.

Since this is a "wires-only" transaction, the contracts under which MidAmerican's wholesale power customers take service will be unchanged. These customers will continue to take service pursuant to MidAmerican's market-based rate authority, cost-based sales tariff¹¹ or through fixed rates that will be unaffected by the Transaction. These contracts do not allow MidAmerican to directly impose any costs of the Transaction on its customers and,

¹⁰ Order No. 642, FERC Stats. & Regs. ¶ 31,111 at 31,914-15; Order No. 592, FERC Stats. & Regs. ¶ 31,044 at 30,123.

¹¹ *MidAmerican Energy Co.*, Docket No. ER11-2044-000, Letter order (March 7, 2011)

therefore, all of MidAmerican's wholesale power customers are shielded from any adverse rate effects of the Transaction.

Similarly, the Transaction will have no adverse effect on MidAmerican's transmission service rates as revenue requirements for Pella's WSEC-4 Transmission are already presently included in the development of MidAmerican's pricing zone rates under the Midwest ISO Tariff.

3. The Transaction Will Have No Adverse Effect on Regulation

Pursuant to Order No. 642, the Commission requires applicants to evaluate the effect of a merger or other proposed transaction on regulation both at federal and state levels. The Commission has indicated that it may set an FPA Section 203 application for hearing if the affected state commission does not have authority to act on the proposed transaction and raises concerns about the effect on regulation.¹² In addition, while the Energy Policy Act of 2005¹³ ("EPAAct 2005") eliminated the need for the Commission to review the effect on regulation related to changes in control over a registered holding company under the Public Utility Holding Company Act of 1935,¹⁴ the Commission has stated that "applicants are still required to address whether the transaction will have any effect on the Commission's regulation."¹⁵ Neither of these concerns is raised by the Transaction, which will have no adverse effect on regulation.

¹² Order No. 642, FERC Stats. & Regs. ¶ 31,111 at 31,914-15.

¹³ Energy Policy Act of 2005, Pub. L. No. 109-58, 119 Stat. 594 (2005).

¹⁴ Public Utility Holding Company Act of 1935, 15 U.S.C. §§ 79a et seq. (repealed by EPAAct 2005).

¹⁵ *Transactions Subject to FPA Section 203*, Order No. 669, FERC Stats. & Regs. ¶ 31,200 at P 196 n.140 (2005), *order on reh'g*, Order No. 669-A, FERC Stats. & Regs. ¶ 31,214, *order on reh'g*, Order No. 669-B, 116 FERC ¶ 61,076 (2006).

The Transaction will not diminish federal regulatory authority over MidAmerican. Following the Transaction, MidAmerican will remain subject to the Commission's jurisdiction under the FPA.

Accordingly, the Transaction will have no adverse effect on federal regulation. In addition, the Transaction will not adversely affect state regulation. The Illinois Commission, the Iowa Board and the SDPUC each have regulations calling for prior approval of certain transactions involving the acquisition and/or disposition of assets used in providing electric utility service. Their respective regulations do not require pre-approval of acquisition transactions involving the consideration to be provided by MidAmerican to Pella pursuant to the Transaction. Accordingly, the Transaction will have no adverse effect on state regulation.¹⁶

B. The Transaction Will Not Result in Proscribed Cross-Subsidization or the Pledge or Encumbrance of Utility Assets

Under FPA Section 203, as amended by EPAct 2005, the Commission will approve a proposed transaction "if it finds that the proposed transaction will be consistent with the public interest, and will not result in cross-subsidization of a non-utility associate company or the pledge or encumbrance of utility assets for the benefit of an associate company, unless the Commission determines that the cross-subsidization, pledge, or encumbrance will be consistent with the public interest."¹⁷ As explained below, the Transaction satisfies this standard.

¹⁶ See, e.g., *Westar Energy, Inc.*, 115 FERC ¶ 61,228 at P 91 (2006) ("We find that the transaction will not have an effect on Commission regulation. In addition, the transaction will not impair any state's ability to regulate either Westar Energy or ONEOK Energy Services."); *Logan Generating Company, L.P.*, 109 FERC ¶ 62,221 (2004).

¹⁷ 16 U.S.C.S. § 824b (a)(4).

In Order No. 669, as modified by Order Nos. 669-A and 669-B,¹⁸ the Commission adopted regulations that require: (i) the “[d]isclosure of existing pledges and/or encumbrances of utility assets” for the benefit of an associate company and (ii) certain “detailed showing[s]” concerning the proposed transaction.¹⁹ As regard the latter, the Commission requires:

(ii) A detailed showing that the transaction will not result in:

(A) Any transfer of facilities between a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, and an associate company;

(B) Any new issuance of securities by a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, for the benefit of an associate company;

(C) Any new pledge or encumbrance of assets of a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, for the benefit of an associate company; or

(D) Any new affiliate contract between a non-utility associate company and a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, other than non-power goods and services agreements subject to review under sections 205 and 206 of the Federal Power Act; or

(2) If no such assurance can be provided, an explanation of how such cross-subsidization, pledge, or encumbrance will be consistent with the public interest.²⁰

The Transaction will not result in any proscribed cross-subsidization or the pledge or encumbrance of utility assets for the benefit of an associate company. Specifically, (A)

¹⁸ See *supra* n.16.

¹⁹ 18 C.F.R. § 33.2(j)(1)(i & ii). See also Order No. 669-A at P 144.

²⁰ 18 C.F.R. § 33.2(j)(1).

Neither Pella nor any other party to an agreement that is required to implement the Transaction is either an associate company or an affiliate of MidAmerican, (B) MidAmerican will not be issuing any new securities to effectuate the Transaction, (C) MidAmerican will not be pledging or encumbering any assets to effectuate the Transaction and (D) the Transaction will not result in any new affiliate contract between MidAmerican and any non-utility associate company.

In light of the foregoing, MidAmerican submits that there is no need for a further examination of cross-subsidization and encumbrance concerns as to the Transaction.

V. THE COMMISSION'S PART 33 FILING REQUIREMENTS

In compliance with Section 33.2 of the Commission's regulations, 18 C.F.R. § 33.2, MidAmerican submits the following information.

A. Section 33.2(a) – Exact Name of Applicant and its Principal Business Address

MidAmerican's exact name is MidAmerican Energy Company and its principal place of business is 666 Grand Avenue, Suite 500, Des Moines, Iowa 50309-2580.

B. Section 33.2(b) – The Names and Addresses of Persons Authorized to Receive Notices and Communications Regarding the Application

MidAmerican requests that all notices, correspondence and other communications concerning this Application be directed to the following persons:

Suzan M. Stewart
Managing Senior Attorney
MidAmerican Energy Company
401 Douglas Street
P. O. Box 778
Sioux City, Iowa 51102
712-277-7587 (voice)
712-252-7396 (facsimile)

Dehn A. Stevens
Manager – Transmission Services
MidAmerican Energy Company
106 East Second Street
P. O. Box 4350
Davenport, Iowa 52808
563-333-8138 (voice)
563-333-8244 (facsimile)

C. Section 33.2(c) – Description of MidAmerican (Exhibits A-F)

i. Applicant’s Business Activities (Exhibit A)

A description of MidAmerican and its business activities is included in Section II of this Application. Accordingly, MidAmerican respectfully requests waiver of the need to submit an Exhibit A.

ii. Applicant’s Energy Subsidiaries and Affiliates (Exhibit B)

A description of the FPA Part II jurisdictional affiliates of MidAmerican is included in Exhibit B of this Application. MidAmerican respectfully requests waiver of the need to provide any additional information regarding these affiliates as such additional information is not relevant to the Transaction or to this Application and would be unduly burdensome to compile. No energy subsidiary or affiliate of MidAmerican will have a role in the Transaction, financially or otherwise.

iii. Organizational Charts (Exhibit C)

There are no organizational changes resulting from the Transaction. MidAmerican submits that organizational charts are thus not necessary and, accordingly, respectfully requests waiver of the need to include an Exhibit C.

iv. Joint Ventures, Strategic Alliances, Tolling Arrangements or Other Business Arrangements (Exhibit D)

MidAmerican requests waiver of the requirement to include an Exhibit D because the Transaction will not affect any of MidAmerican’s business interests. All Commission jurisdictional contracts (including the Transmission Agreement, which will be amended to reflect the Transaction), joint ventures or strategic alliances entered into by MidAmerican will be honored after consummation of the Transaction in accordance with their terms.

v. Common Officers or Directors (Exhibit E)

MidAmerican requests waiver of the requirement to include an Exhibit E because the Transaction will not result in a change in any officers or directors of MidAmerican.

vi. Wholesale Power Sales Customers and Unbundled Transmission Services Customers (Exhibit F)

The Transaction will not have any effect on wholesale customers or unbundled transmission services customers of MidAmerican or its affiliates. MidAmerican hereby requests waiver of the requirement to submit an Exhibit F.

D. Section 33.2(d) – Jurisdictional Facilities Owned, Operated, or Controlled by MidAmerican or Its Affiliates (Exhibit G)

Included as Exhibit G are relevant pages from MidAmerican’s most recent FERC Form 1 describing the transmission facilities owned by MidAmerican. WSEC-4 Transmission principally consists of the CBEC-Grimes 345 kV line. The CBEC-Grimes Line is Line Number 29 on Pages 422-423; the Booneville-Grimes 345 kV Line is Line Number 30 on Pages 422-423, and the CBEC – OPPD 161 kV Line is Line 35 on Pages 422.3-423.3. Insofar as the Transaction is a “wires-only” transaction as it relates to MidAmerican, MidAmerican respectfully requests waiver of the need to submit any additional information, to the extent additional information is required, because such information is not relevant to the Transaction or to this Application.

E. Section 33.2(e) – Jurisdictional Facilities and Securities Associated with or Affected by the Transaction, Consideration for the Transaction (Exhibit H)

The only jurisdictional facility or asset associated with or affected by the Transaction is WSEC-4 Transmission, which is already jurisdictional to the extent of MidAmerican’s pre-

existing ownership interest. The consideration for the Transaction is established in the Purchase Agreement (*see* Exhibit I hereto). No securities and no other jurisdictional facilities owned by MidAmerican, its affiliates or associate companies will be associated with or affected by the Transaction. Accordingly, to the extent further detail is required, MidAmerican respectfully requests waiver of the need to include an Exhibit H.

F. Section 33.2(f) – Contracts Related to the Transaction (Exhibit I)

The Asset Purchase Agreement is included in Exhibit I. MidAmerican respectfully requests waiver of the need to submit any additional information, to the extent additional information is required, because such information is not relevant to the Transaction or to this Application.

G. Section 33.2(g) – Facts Relied Upon to Show that the Transaction is Consistent with the Public Interest (Exhibit J)

A discussion of the facts relied upon to show that the Transaction is consistent with the public interest is provided above in Section IV. In view of the foregoing, MidAmerican respectfully requests waiver of the need to include an Exhibit J.

H. Section 33.2(h) – Key Map Showing Properties of Each Party to the Transaction (Exhibit K)

To aid the Commission in its consideration of the Transaction, MidAmerican has included a map in Section III.A showing the transmission facilities involved in the Transaction and in the Purchase Agreement. To the extent that this Exhibit does not meet the requirement of Section 33.2(h) for a Key Map, MidAmerican respectfully requests waiver of the requirement to submit such a map as Exhibit K.

I. Section 33.2(i) – Other Regulatory Approvals (Exhibit L)

The only approval required for this Transaction is that of the Commission under FPA Section 203. In view of the foregoing information, MidAmerican respectfully requests waiver of the requirement to include an Exhibit L.

J. Section 33.2(j) – Cross-Subsidizations, Pledges or Encumbrances of Utility Assets (Exhibit M)

A verification and explanation, consistent with 18 C.F.R. § 33.2(j) and the guidance provided in Order No. 669, that the Transaction will not result in cross-subsidization or the pledge or encumbrance of utility assets is provided in Section IV.B above.²¹ MidAmerican respectfully requests waiver of the requirement to submit additional information for Exhibit M.

VI. ADDITIONAL MATERIALS PROVIDED

A. Form of Notice

MidAmerican respectfully requests waiver of the requirement to include a Form of Notice on the grounds that the Commission’s current practice is to issue “basket” notices for applications under FPA Section 203 and, thus, no individual notice for this filing is necessary.

B. Verifications

A verification executed by MidAmerican’s authorized representative in accordance with 18 C.F.R. § 33.7 is provided in Appendix 1.

²¹ See Order No. 669 at P 169.

C. Proposed Accounting Entries

The only party to the Transaction that is a “public utility” under FPA Section 201(d) is MidAmerican. In accordance with 18 C.F.R. § 33.5, proposed accounting entries for MidAmerican related to the Transaction are contained in Appendix 2.

VII. REQUEST FOR 21-DAY NOTICE PERIOD AND EXPEDITED CONSIDERATION SO AS TO PERMIT ISSUANCE OF AN ORDER NO LATER THAN OCTOBER 20, 2011

MidAmerican respectfully requests that the Commission approve the Transaction without condition, modification or a trial-type hearing by October 28, 2011.

In order to facilitate an order by this date, MidAmerican requests that the Commission set a 21-day period for public comment on the Application. This notice period is consistent with the Commission’s practice in proceedings seeking comparable approvals under FPA Section 203.²²

An order issued by October 28, 2011 is also consistent with the Commission’s regulations, which provide that the Commission will provide expedited review of applications that are uncontested, do not involve mergers, and are consistent with Commission precedent.²³

²² See, e.g., *Mirant Americas, Inc.*, Notice of Filing, Docket No. EC07-52-000, Jan. 30, 2007 (21 days); *APT Generation, LLC*, Notice of Filing, Docket No. EC07-48-000, Jan. 29, 2007 (same).

²³ 18 C.F.R. § 33.11(b). See also Order No. 669 at PP 188, 194 (Commission will give expedited consideration to Section 203 applications that are not mergers and that are consistent with Commission precedent, and will adopt a flexible notice period policy that will allow quick processing to allow reasonable business goals to be met). In addition, this Application includes the verification the Commission stated could streamline the approval process by avoiding a detailed examination of cross-subsidization and encumbrance issues. See *id.* at P 169.

Further, the regulations specifically state that applications warranting such expeditious consideration include transactions, such as the Transaction, that do not require horizontal and vertical competitive analysis screens under the *Merger Policy Statement*.²⁴

VIII. CONCLUSION

WHEREFORE, for the foregoing reasons, MidAmerican respectfully requests that the Commission:

1. Establish a comment period of no more than 21 days;
2. Approve the Transaction under FPA Section 203 no later than October 28, 2011, without modification, condition or a trial-type hearing; and
3. To the extent necessary, approve the proposed accounting for the Transaction as requested in Section VI.C. of this Application.

Respectfully Submitted,

MIDAMERICAN ENERGY COMPANY

BY: /s/ Suzan M. Stewart

Suzan M. Stewart
Managing Senior Attorney
401 Douglas Street
P. O. Box 778
Sioux City, IA 51102
smstewart@midamerican.com

Dated: September 30, 2011

²⁴ 18 C.F.R. § 33.11(c)(2).

APPENDIX 1

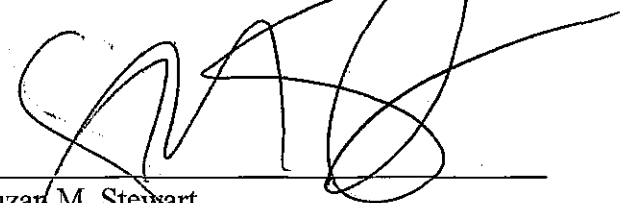
VERIFICATION

APPENDIX 1

VERIFICATION PURSUANT TO 18 C.F.R. SECTION 33.7

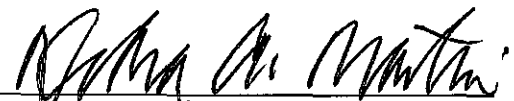
STATE OF IOWA)
) ss
COUNTY OF WOODBURY)

Suzan M. Stewart, being duly sworn, deposes and says that she is Managing Senior Attorney for MidAmerican Energy Company, the applicant named in the above and foregoing application; that she has read said application and knows the contents thereof; and that all of the statements contained therein are true and correct to the best of her knowledge and belief.

By: 

Suzan M. Stewart
Managing Senior Attorney

Subscribed and sworn to before me this 30th day of September, 2011.



Notary Public in and for the State of Iowa



APPENDIX 2

PROPOSED ACCOUNTING ENTRIES

Proposed Journal Entries

Journal Entry	Account	Description	Debits	Credits
1)	102	Electric Plant Purchased of Sold	1,928,780.00	
	131	Cash		1,928,780.00

To record the 83.86% purchase of Pella Municipal Power 1.33% ownership interest in the 345kV WSEC - Grimes line in accordance with CFR 18 Part 101, Electric Plant Instruction 5 A.

2)	101	Electric Plant in Service	1,854,429.01	
	108	Accumulated Provision for Depreciation		217,838.59
	114	Electric Plant Acquisition Adjustment	292,189.58	
	102	Electric Plant Purchased of Sold		1,928,780.00

To record the estimated original cost of the asset in accordance with CFR 18 Part 101 Electric Plant Instruction 5B(1), estimated accumulated depreciation in accordance with CFR 18 Part 101 Electric Plant Instruction 5B(2), and the remaining amount in account 102 to electric plant acquisition adjustments in accordance with CFR 18 Part 101 Electric Plant Instruction 5B(4).

3)	425	Electric Plant in Service	5,619.03	
	115	Accumulated Provision for Depreciation		5,619.03

To record the amortization of electric plant acquisition adjustment over the remaining life of the transmission properties (annual amount shown).

EXHIBIT B

**MIDAMERICAN ENERGY COMPANY'S
SUBSIDIARIES AND AFFILIATES**

MidAmerican Energy Holdings Company (“MEHC”), a subsidiary of Berkshire Hathaway Inc., a diversified publicly-traded company, is the parent company of MidAmerican Energy Company (“MidAmerican”), PacifiCorp and Cordova Energy Company, LLC (“Cordova”).

1. MidAmerican

See Section II.A supra.

2. PacifiCorp

PacifiCorp, an indirect, wholly-owned subsidiary of MEHC, is a vertically-integrated public utility primarily engaged in the business of providing retail electric service to approximately 1.7 million residential, commercial, industrial and other customers in portions of the following states: Utah, Oregon, Wyoming, Washington, Idaho and California. In addition, PacifiCorp provides electric transmission service in nine Western states, and owns or has interests in approximately 15,700 miles of transmission lines and 68 thermal, hydroelectric and wind-powered generating plants, with a plant net capacity of approximately 9,286 MW. PacifiCorp provides electric transmission service pursuant to a Commission-approved open access transmission tariff and operates an integrated system spanning two control areas, PacifiCorp East and PacifiCorp West. PacifiCorp buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies and incorporated municipalities in connection with excess electricity generation or other system balancing activities.

3. Cordova

Cordova is an exempt wholesale generator under the Public Utility Holding Company Act. Cordova operates the Cordova Energy Center, a 500-MW (summer rating) gas-fired generating facility located in Rock Island County, Illinois (the “Cordova Facility”), that is interconnected with the transmission systems of MidAmerican and Commonwealth Edison Company (“ComEd”). Cordova entered into a multi-year tolling power sales agreement with El Paso Merchant Energy, L.P. (“El Paso”) that fully committed to El Paso all of the capacity and energy from the Cordova Facility. The Agreement subsequently was assigned to a subsidiary of Constellation Energy Corporation. The Cordova Facility also is located in Rock Island County, Illinois, in the immediate vicinity of Quad Cities Station, and also is *geographically* within the MidAmerican service territory. In addition to being interconnected to the MidAmerican transmission system through facilities owned and operated by MidAmerican, the facility is interconnected to the ComEd system and is *electrically* located within the P.J.M. Interconnection, LLC balancing authority area.

EXHIBIT G

**JURISDICTIONAL FACILITIES
OWNED, OPERATED OR CONTROLLED BY
MIDAMERICAN ENERGY COMPANY**

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Lehigh	345.00	345.00	Stl H-fr, LTwr	61.66		1
4	Sycamore North	Grimes North	345.00	345.00	Stl H-fr, LTwr	7.64		1
5	Sub K	Hills	345.00	345.00	Tower	12.68		1
6	CBEC	Madison County	345.00	345.00	Stl H-fr	111.31		1
7	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
8	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
9	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
10	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
11	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
12	DAEC	Hazleton	345.00	345.00	Tower	18.12		1
13	Grimes South	Sycamore South	345.00	345.00	Lattice Tower		7.64	1
14	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
15	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
16	QCPS	MEC Cordova Sub	345.00	345.00	Tower&Stl H-fr	2.23		1
17	Sub K	DAEC	345.00	345.00	Tower	29.34		1
18	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
19	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
20	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		1
21	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
22	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
23	Raun	MN State Line	345.00	345.00	Tower	98.68		1
24	Raun	Neal North	345.00	345.00	Tower	0.78		1
25	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
26	Sub 91	QCPS	345.00	345.00	Tower	13.64		1
27	Raun	Lehigh	345.00	345.00	Stl H-fr	112.65	3.49	1
28	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		1
29	CBEC4	Grimes Sub	345.00	345.00	Stl SP	123.80		1
30	Grimes South	Booneville	345.00	345.00	Stl SP		16.71	1
31	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		2
32	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
33	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
34	Sub 92	Hills	345.00	345.00	Tower	16.32		1
35	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1
36					TOTAL	2,179.67	173.49	201

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	89,218	548,653	637,871					1
853 ACAR 24/13	1,056,785	6,819,897	7,876,682					2
795 ACSR/2-853	1,077,085	6,792,439	7,869,524					3
795 ACSR/2-853	133,387	841,179	974,566					4
795 ACSR 26/7	51,226	1,472,249	1,523,475					5
795 ACSR 26/7	3,747,103	16,371,697	20,118,800					6
795 ACSR 26/7	442,413	2,062,758	2,505,171					7
954 ACSR 54/7	873,662	5,814,497	6,688,159					8
795 ACSR 26/7	1,467,050	9,101,848	10,568,898					9
795 ACSR 26/7	1,602,754	8,350,723	9,953,477					10
954 ACSR 54/7	115,614	1,050,447	1,166,061					11
795 ACSR 26/7	73,727	1,343,225	1,416,952					12
2-853.7 ACAR		401,262	401,262					13
853 ACAR 24/13	492,061	4,780,438	5,272,499					14
954 ACSR 54/7	375,377	1,128,910	1,504,287					15
954 ACSR 45/7								16
795 ACSR 26/7	119,542	2,177,921	2,297,463					17
795 ACSR 26/7		370,740	370,740					18
954 ACSR 54/7	34,031	600,751	634,782					19
954 ACSR 54/7	89,145	2,999,923	3,089,068					20
795 ACSR 26/7	1,491	182,949	184,440					21
795 ACSR 26/7	520,808	14,340,511	14,861,319					22
795 ACSR 26/7	548,864	5,429,515	5,978,379					23
795 ACSR 26/7		62,647	62,647					24
954 ACSR 54/7	385,998	1,378,316	1,764,314					25
954 ACSR 54/7	393,794	2,149,924	2,543,718					26
795&T2-397 ACSR	2,156,014	12,072,935	14,228,949					27
795 ACSR 26/7	234,345	2,178,513	2,412,858					28
2-T2-556 ACSR	6,716,750	60,444,919	67,161,669					29
T2-556 ACSR		9,203,890	9,203,890					30
T2-397 ACSR 26/7		437,215	437,215					31
T2-397 ACSR 26/7		2,958,100	2,958,100					32
954 ACSR 54/7	19,269	804,321	823,590					33
954 ACSR 54/7	86,138	1,520,590	1,606,728					34
795 ACSR 26/7	86,689	884,635	971,324					35
	35,363,175	366,469,990	401,833,165	9,373,901	3,865,332	765,936	14,005,169	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.91		1
2	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
3	Madison Cty SW Sta	Norwalk	345.00	345.00	Stl SP	14.62		1
4	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		1
5	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
6	Less non-MEC 345kV partial							
7	Ownership miles					-179.05	-0.98	
8	345 kV Expenses							
9	Blackhawk	Hazleton (Str 95)	161.00	161.00	Wd H-fr	11.83		1
10	Raun	Morningside	161.00	161.00	Wd H-fr	16.53		1
11	Morningside	Plymouth	161.00	161.00	Wd H-fr	11.17		1
12	Sycamore	100th St. and 54th Ave.	161.00	161.00	Twr, Stl SP, Wd S	4.59		2
13	Clarinda	Brooks Tap	161.00	161.00	Wd H-fr	14.63		1
14	Brooks Tap	Creston	161.00	161.00	Wd H-fr	29.20		1
15	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
16	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	1
17	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
18	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
19	Booneville	West Grand	161.00	161.00	Wd H-fr	5.67		1
20	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
21	60th St.	Ashawa	161.00	161.00	Wd H-fr	2.21		1
22	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
23	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
24	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr	2.32		1
25	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
26	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
27	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
28	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
29	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
30	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
31	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
32	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
33	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
34	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
35	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1
36					TOTAL	2,179.67	173.49	201

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	452,482	3,027,817	3,480,299					1
954 ACSR 54/7	114,318	2,333,461	2,447,779					2
T2-397 ACSR		7,528,999	7,528,999					3
T2-397 ACSR		5,277,643	5,277,643					4
853 ACAR 24/13	14,260	841,637	855,897					5
								6
								7
				3,932,197	1,718,364	326,906	5,977,467	8
477 ACSR 26/7	31,718	210,506	242,224					9
556 ACSR 24/7	41,198	883,864	925,062					10
556 ACSR 24/7	27,963	599,927	627,890					11
1192 AL 61 STR	102,384	1,197,796	1,300,180					12
397 ACSR 26/7	19,479	841,512	860,991					13
397 ACSR 26/7	38,957	1,683,024	1,721,981					14
477 ACSR 26/7	78,842	824,546	903,388					15
T2-556 ACSR	86,922	5,642,005	5,728,927					16
477 ACSR 26/7	84,930	720,727	805,657					17
795 ACSR 26/7	59,016	559,740	618,756					18
2156 ACSR 84/19	34,732	140,763	175,495					19
2156 ACSR 84/19	13,122	134,703	147,825					20
2156 ACSR 84/19	13,359	441,643	455,002					21
397 ACSR 26/7	49,476	589,556	639,032					22
397 ACSR 26/7	53,147	367,726	420,873					23
397 ACSR 26/7	5,833	312,961	318,794					24
795 ACSR 26/7	31,130	295,261	326,391					25
556 ACSR 26/7	144,920	2,965,542	3,110,462					26
T2-556 ACSR 26/7	110,802	3,604,742	3,715,544					27
1192 AL 61 STR	8,810	224,929	233,739					28
1192 AL 61 STR	31,292	798,909	830,201					29
397 ACSR 26/7	84,295	1,419,031	1,503,326					30
477/1192 ACSR	35,688	162,259	197,947					31
477/1192 ACSR	55,182	591,150	646,332					32
556 ACSR 26/7	19,060	135,031	154,091					33
T2-397 ACSR 26/7	33,638	594,056	627,694					34
636 ACSR 26/7	59,190	2,204,190	2,263,380					35
	35,363,175	366,469,990	401,833,165	9,373,901	3,865,332	765,936	14,005,169	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
2	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
3	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
4	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
5	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
6	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
7	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
8	Sub 49	IPW Tie (Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd	4.77		1
9	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
10	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
11	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
12	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
13	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
14	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
15	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1
16	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
17	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
18	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
19	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
20	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
21	Raun	Neal North (North Tie)	161.00	161.00	Stl H-fr	0.62		1
22	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.00		1
23	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
24	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
25	Pomeroy	Hayes	161.00	161.00	Wd H-fr, Wd	21.78		1
26	Sub T	Tate & Lyle	161.00	161.00	Wd H-fr/Wd SP	9.17		1
27	Hayes Sub	Webster	161.00	161.00	Wd H-fr/Wd SP	14.56		1
28	Hayes	Tate & Lyle	161.00	161.00	Wd SP	0.97		1
29	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Wd H-fr		17.58	1
30	Raun	Neal North (South Tie)	161.00	161.00	Stl H-fr		0.62	1
31	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1
32	Monona	Victory	161.00	161.00	Wd H-fr/Stl SP	33.69		1
33	Victory	Carroll	161.00	161.00	Wd H-fr/Stl SP	16.85		1
34	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
35	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
36					TOTAL	2,179.67	173.49	201

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR 26/7	95,804	6,267,288	6,363,092					1
477 ACSR 26/7	17,415	170,951	188,366					2
T2-556 AL 37 STR		126,872	126,872					3
T2-397 ACSR	32,303	4,854,592	4,886,895					4
T2-556 ACSR 26/7	5,693	23,072	28,765					5
1192 AL 61 STR	53,206	622,466	675,672					6
477 ACSR 26/7	36,808	383,954	420,762					7
795 ACSR 26/7	35,138	606,881	642,019					8
1192 AL 61 STR	85,305	1,159,679	1,244,984					9
477 ACSR 26/7	33,622	715,411	749,033					10
477 ACSR 26/7	105,670	699,283	804,953					11
795 ACSR 26/7	3,630	34,430	38,060					12
636 ACSR 26/7	144,810	1,754,818	1,899,628					13
397 ACSR 26/7	64,269	765,837	830,106					14
397 ACSR 26/7	49,542	293,976	343,518					15
795 ACSR 26/7	8,456	63,539	71,995					16
636 ACSR 26/7	46,271	234,061	280,332					17
T2-556 ACSR 26/7	35,705	1,096,729	1,132,434					18
T2-556 AL 37 STR		5,401	5,401					19
1192 ACSR 54/19	166,503	987,691	1,154,194					20
1192 ACSR 45/7	1,091	8,390	9,481					21
1192 ACSR 45/7	156,547	4,914,820	5,071,367					22
477 ACSR 26/7	31,471	165,504	196,975					23
T2-556 ACSR 26/7	275,458	1,527,309	1,802,767					24
T2-556/477 ACSR	169,119	7,317,600	7,486,719					25
T2-556/477 ACSR	18,938	2,486,300	2,505,238					26
636 ACSR/T2 556	129,123	1,996,273	2,125,396					27
T2-556 ACSR 26/7	36,010	820,706	856,716					28
T2-556 ACSR 26/7	133,138	612,359	745,497					29
1192 ACSR 45/7	1,091	8,189	9,280					30
1192 AL 61 STR	66,125	882,784	948,909					31
636 ACSR 26/7	132,108	1,922,307	2,054,415					32
636 ACSR 26/7	66,066	683,260	749,326					33
477/1192 ACSR	71,190	5,998,345	6,069,535					34
477/1192 ACSR	10,617	77,204	87,821					35
	35,363,175	366,469,990	401,833,165	9,373,901	3,865,332	765,936	14,005,169	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
2	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	24.12		1
3	Sub 18	Galesburg	161.00	161.00	Wd H-fr	35.35		1
4	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.20		1
5	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
6	Quick Sub	Avoca	161.00	161.00	Stl SP		21.30	1
7	CBEC	Quick Sub	161.00	161.00	Stl SP		12.10	1
8	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
9	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
10	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.95		1
11	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr/Stl SP	4.38	14.25	1
12	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP	0.95	3.47	1
13	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
14	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
15	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
16	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
17	Sub 18-Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
18	Floyd	Emery	161.00	161.00	Wd H-fr	36.02		1
19	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
20	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.28		1
21	Army Post	Greenfield Plaza	161.00	161.00	Wd H-fr	5.28		1
22	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
23	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP, Wd SP	3.04		1
24	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP, Wd SP	0.96		1
25	Grimes	Granger Tap	161.00	161.00	Stl SP, Wd SP	2.30		1
26	142nd St Sub	Grimes	161.00	161.00	Stl SP, Wd SP	1.47		1
27	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP, Wd SP	3.72		1
28	CBEC	Indian Creek East	161.00	161.00	Stl SP	5.34		1
29	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
30	Manawa	Sub 702	161.00	161.00	Stl SP, Wd SP	2.26		2
31	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
32	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
33	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	1.22		1
34	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
35	CBEC	OPPD 1205	161.00	161.00	Stl SP	5.87		1
36					TOTAL	2,179.67	173.49	201

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556 ACSR 26/7	20,239	226,214	246,453					1
397 ACSR 26/7	33,440	448,095	481,535					2
556 ACSR 26/7	101,057	975,028	1,076,085					3
477 ACSR 26/7	3,665	18,551	22,216					4
556 ACSR 24/7	9,635	149,270	158,905					5
T-2 556 ACSR 26/7	127,924	766,825	894,749					6
T-2 556 ACSR 26/7	72,670	435,613	508,283					7
556 ACSR 26/7	23,101	160,488	183,589					8
954 ACSR 45/7	147,897	950,908	1,098,805					9
397 ACSR 26/7	108,957	963,174	1,072,131					10
397/T2-556 ACSR	132,218	6,568,130	6,700,348					11
397/T2-556 ACSR	28,676	1,600,281	1,628,959					12
T2-556 ACSR 26/7	1,499,726	9,066,836	10,566,562					13
556 ACSR 26/7	45,533	317,344	362,877					14
T2-556 ACSR 26/7	258,600	2,612,325	2,870,925					15
397 ACSR 26/7	17,053	564,917	581,970					16
556 ACSR 26/7	115,774	908,226	1,024,000					17
636 ACSR 26/7	170,661	960,903	1,131,564					18
1192 ACSR 54/19	195,379	1,158,984	1,354,363					19
556 ACSR 26/7	24,787	170,346	195,133					20
556 ACSR 26/7	30,549	209,950	240,499					21
T2-556AL/1192 AL	24,004	1,672,382	1,696,386					22
T2-556 AL 37 ST	274,504	712,366	986,870					23
T2-556 AL 37 ST	116,134	365,607	481,741					24
T2-556 AL 37 ST	172,578	543,297	715,875					25
T2-556 AL 37 ST	130,587	397,177	527,764					26
T2-556 AL 37 ST	330,465	1,286,956	1,617,421					27
1192 AL/T2-556 AC	23,264	978,454	1,001,718					28
1192 AL/T2-556 AC	1,548	65,112	66,660					29
1192 AL 61 STR	10,289	336,261	346,550					30
636 ACSR 26/7	15,428	146,531	161,959					31
636 ACSR 26/7	83,322	725,600	808,922					32
T2-556 ACSR		271,530	271,530					33
T2-556 ACSR		271,530	271,530					34
1192 ACSS/954	15,620	6,195,832	6,211,452					35
	35,363,175	366,469,990	401,833,165	9,373,901	3,865,332	765,936	14,005,169	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Ankeny	161.00	161.00	Wd SP, Sil SP	7.73		1
2	Ankeny	Ankeny NE	161.00	161.00	Sil SP	6.43		1
3	Granger Tap	Granger	161.00	161.00	Wd SP, Sil SP	7.92		1
4	Granger	Bittersweet	161.00	161.00	Wd SP, Sil SP	7.13		1
5	Black Hawk	Deere Foundry	161.00	161.00	Sil SP, Wd SP	6.20		2
6	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
7	Electrifarm	Washburn	161.00	161.00	Wd H-fr	8.56		1
8	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
9	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
10	Waterloo West	Deere Foundry	161.00	161.00	Sil SP	0.64		1
11	Black Hawk-Midport	Lundquist	161.00	161.00	Sil SP, Wd SP	1.26	5.52	2
12	Kellogg	Leeds	161.00	161.00	Sil SP, Wd SP	3.52		1
13	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	1
14	Deere Foundry	Deere Component	161.00	161.00	Sil SP	0.91		2
15	Deere Component	Lundquist	161.00	161.00	Sil H-fr	0.47		1
16	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
17	Raun	Interchange	161.00	161.00	Sil SP, Wd SP	9.01		1
18	Interchange	Kellogg	161.00	161.00	Sil SP, Wd SP	4.62		1
19	Sub K-Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Sil SP, Wd SP	9.31		1
20	Sub 77	Hydrocarbon	161.00	161.00	Sil SP, Wd SP	3.98		1
21	Sub 74	Sub 77	161.00	161.00	Sil SP, Wd SP	2.98		1
22	Hydrocarbon	Sub 91	161.00	161.00	Sil SP, Wd SP	2.61		1
23	Switching Station 79	Sub 91	161.00	161.00	Sil SP, Wd SP	8.15		1
24	Sub 58 Tap	Sub 58	161.00	161.00	Sil SP	2.69		1
25	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	1
26	Ashawa	16th & Wabash	161.00	161.00	Sil SP, Wd SP	6.34		1
27	SE Polk - Easter	Glover & Watrous	161.00	161.00	Sil SP, Wd SP	5.36		1
28	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
29	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Sil SP, Wd SP	2.67		1
30	Forest & Vermont	Sycamore	161.00	161.00	Sil SP, Wd SP	6.82		1
31	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
32	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
33	Hills	Sub E	161.00	161.00	Sil SP, Wd SP	6.56		1
34	Sub Y	Sub G	161.00	161.00	Sil SP, Wd SP	3.77		1
35	Sub 58	Sub 76	161.00	161.00	Sil SP, Wd SP	2.68		1
36					TOTAL	2,179.67	173.49	201

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 ACSR	685,087	2,253,370	2,938,457					1
T2-556 ACSR	716,734	2,166,026	2,882,760					2
T2-556 ACSR	196,187	1,172,154	1,368,341					3
T2-556 ACSR	176,806	1,056,360	1,233,166					4
636 ACSR 26/7		137,015	137,015					5
636 ACSR 26/7	99,916	605,044	704,960					6
636 ACSR 26/7	11,467	343,944	355,411					7
636 ACSR 26/7	3,349	102,794	106,143					8
636 ACSR 26/7	5,884	457,698	463,582					9
636 ACSR 26/7	802	342,437	343,239					10
636 ACSR 26/7	9,305	407,959	417,264					11
636 ACSR 26/7	57,187	602,008	659,195					12
636 ACSR 26/7		1,108,623	1,108,623					13
636 ACSR 26/7	13,322	311,050	324,372					14
636 ACSR 30/19	1,084	190,809	191,893					15
636 ACSR 26/7		2,251,188	2,251,188					16
954 ACSR 45/7	149,955	770,278	920,233					17
954 ACSR 45/7	71,322	503,757	575,079					18
1192 ACSR 54/19	247,110	1,540,566	1,787,676					19
1192 ACSR 54/19	62,623	709,452	772,075					20
1192 ACSR 54/19	46,888	549,821	596,709					21
1192 ACSR 54/19	41,067	479,368	520,435					22
1192 ACSR 54/19	73,966	1,274,965	1,348,931					23
954 ACSR 45/7	19,258	410,894	430,152					24
1192 ACSR 54/19	75,094	685,955	761,049					25
1192 AL 61 STR	138,774	2,374,120	2,512,894					26
T2-556 AL 37 ST		772,958	772,958					27
T2-556 AL 37 ST		784,239	784,239					28
1192 AL 61 STR	125,780	1,430,513	1,556,293					29
1192 AL 61 STR	320,014	4,248,785	4,568,799					30
1192 ACSR 54/19	36,457	333,016	369,473					31
1192 ACSR 54/19	40,819	372,863	413,682					32
556 ACSR 26/7	46,963	1,417,037	1,464,000					33
556 ACSR 26/7	26,990	575,862	602,852					34
954 ACSR 45/7	19,186	409,366	428,552					35
	35,363,175	366,469,990	401,833,165	9,373,901	3,865,332	765,936	14,005,169	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
2	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	1
3	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
4	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
5	Sub G	Sub P	161.00	161.00	Stl SP, Wd SP	4.39		1
6	Sub U	Sub P	161.00	161.00	Stl SP, Wd SP	1.16		1
7	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	1
8	Sub 70	Sub 88	161.00	161.00	Wd H-fr	0.04	0.76	1
9	Sub 71	Sub 88	161.00	161.00	Wd H-fr	4.05		1
10	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
11	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
12	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	1
13	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
14	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
15	Sub 56	Sub 78	161.00	161.00	Wd H-fr	4.93		1
16	Hills	Parnell	161.00	161.00	Wd H-fr	27.56		1
17	Less non-MEC 161kV Partial							
18	Ownership miles					-34.71		
19	161kV Expenses							
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,179.67	173.49	201

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556 ACSR 26/7	12,242	261,200	273,442					1
795 ACSR 26/7		93,487	93,487					2
795 ACSR 26/7	28,564	801,320	829,884					3
795 ACSR 26/7	24,269	657,756	682,025					4
556 ACSR 26/7	31,428	670,566	701,994					5
795 ACSR 26/7		158,038	158,038					6
2-397 ACSR 26/7	4,009	85,540	89,549					7
2-397 ACSR 26/7	5,727	122,199	127,926					8
2-397 ACSR 26/7	6,436	74,554	80,990					9
2-397 ACSR 26/7	4,648	89,512	94,160					10
2-397 ACSR 26/7	4,648	35,457	40,105					11
1192 ACSR 54/19	33,290	710,281	743,571					12
1192 ACSR 54/19	2,436	18,581	21,017					13
2-397 ACSR 26/7	3,464	26,422	29,886					14
2-397 ACSR 26/7	11,017	84,040	95,057					15
397 ACSR 26/7	61,588	1,705,226	1,766,814					16
								17
								18
				5,441,704	2,146,968	439,030	8,027,702	19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	35,363,175	366,469,990	401,833,165	9,373,901	3,865,332	765,936	14,005,169	36

EXHIBIT K
TRANSMISSION FACILITIES MAP

Walter Scott Energy Center Unit No. 4 Jointly Owned Transmission (JOT)

