

**DOE Settlement -- Fourth Payment  
Summary to Each Jurisdiction**

**Case No. EL11-23  
Attachment B  
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	<b>Settlement Amount</b>	<b>NSPM</b>	<b>Minnesota Retail</b>	<b>North Dakota Retail</b>	<b>South Dakota Retail</b>	<b>MN Wholesale</b>
<b>Fourth Settlement Amount</b>	<b>\$42,628,119</b>	<b>\$35,803,314</b>	<b>\$31,543,794</b>	<b>\$2,060,803</b>	<b>\$2,168,678</b>	<b>\$30,039</b>
<b>Allocation Factors</b>						
<b>2012 Actual</b>						
Interchange Agreement - 36 Mo CP Demand		<b>Total</b> 100.0000%	<b>NSPM</b> 83.9899%	<b>NSPW</b> 16.0101%		
NSPM Jurisdictional Allocation - 12 CP Demand		100.0000%	<b>Minnesota Retail</b> 88.1030%	<b>North Dakota Retail</b> 5.7559%	<b>South Dakota Retail</b> 6.0572%	<b>NSPM Wholesale</b> 0.0839%
Composite NSPM Demand Including Interchange Agreement		<b>83.9899%</b>	<b>73.9976%</b>	<b>4.8344%</b>	<b>5.0874%</b>	<b>0.0705%</b>
NSPW Jurisdictional Allocation - 12 CP Demand		<b>NSPW</b>	<b>Wisconsin Retail</b>	<b>Michigan Retail</b>	<b>NSPW Wholesale</b>	
<b>Fourth Settlement Amount</b>		<b>\$6,824,804</b>	<b>\$6,275,669</b>	<b>\$139,991</b>	<b>\$409,145</b>	
NSPW Jurisdictional Allocation - 12 CP Demand		100.0000%	<b>Wisconsin Retail</b> 90.0940%	<b>Michigan Retail</b> 2.0304%	<b>Wholesale</b> 7.8756%	
Composite NSPM Demand Including Interchange Agreement		<b>16.0101%</b>	<b>14.7219%</b>	<b>0.3284%</b>	<b>0.9598%</b>	

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South Dakota Electric Jurisdiction

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	Settlement Amount \$42,628,119	NSPM	Minnesota Retail	North Dakota Retail	South Dakota Retail	Wholesale
<b>Fourth Settlement Amount</b>		\$35,803,314	\$31,543,794	\$2,060,803	\$2,168,678	\$30,039
<b>Allocation Factors</b>						
<u>2012 Actual</u>		<b>Total</b>	<b>NSPM</b>	<b>NSPW</b>		
Interchange Agreement - 36 Mo CP Demand		100.0000%	83.9899%	16.0101%		
		<b>NSPM</b>	<b>Minnesota Retail</b>	<b>North Dakota Retail</b>	<b>South Dakota Retail</b>	<b>Wholesale</b>
NSPM Jurisdictional Allocation - 12 CP Demand		100.0000%	88.1030%	5.7559%	6.0572%	0.0839%
Composite NSPM Demand Including Interchange Agreement		<b>83.9899%</b>	<b>73.9976%</b>	<b>4.8344%</b>	<b>5.0874%</b>	<b>0.0705%</b>

Stratification	Weight *	Res	Small Non Demand	C&I Demand	Lighting	Total
Capacity Component (D10C) **	19.59%	46.20%	4.57%	48.94%	0.28%	100.00%
Energy Component (E8760) **	80.41%	35.68%	4.87%	58.89%	0.56%	100.00%
<b>Combined</b>		<b>37.74%</b>	<b>4.81%</b>	<b>56.94%</b>	<b>0.51%</b>	<b>100.00%</b>

	Res	Small Non Demand	C&I Demand	Lighting	Total
[1] Fourth Credit Amount by Customer Class	\$818,453	\$104,305	\$1,234,935	\$10,985	\$2,168,678
[2] MWh Sales November 2012 through October 2013 ***	716,154	94,496	1,206,392	12,537	2,029,579
[3] Refund Factor (\$/kWh) [3] = [1] / [2] / 1000	\$0.001143	\$0.001104	\$0.001024	\$0.000876	
[4] Average Number of Customers Nov 2012 through Oct 2013	75,916	8,578	3,364	412	88,270
[5] Est. kWh Use per Cust November 2012 - October 2013 [5] = [2] x 1000 / [4]	9,433	11,016	358,645	30,461	
<b>[6] Est. \$ Refund per Customer [6] = [3] x [5]</b>	<b>\$10.78</b>	<b>\$12.16</b>	<b>\$367.13</b>	<b>\$26.69</b>	

\* Nuclear Plant Stratification from Docket No. EL12-046

\*\* Class Allocation Factors from Docket No. EL12-046

\*\*\* Estimated MWh sales for active customers

