				Retail		Minn
<u>ltem</u>	<u>Total</u>	<u>NSPM</u>	<u>Minn</u>	N. Dakota	S. Dakota	<u>Whisle</u>
Actual 2013 12 CP Allocator		100.0000%	87.7838%	6.2676%	5.8945%	0.0541%
Overall Actual Allocator *	<u>100.0000%</u>	<u>84.8812%</u>	74.5119%	5.3200%	5.0033%	0.0459%
Fifth Credit	\$32,761,329	\$27,808,209	\$24,411,103	\$1,742,907	\$1,639,155	\$15,044
* The MN Co / WI Co split uses a 36 CP allocator			W/ interest, thi	thru 28 Feb 15: \$1,639,538		
1110 Will CO / Wil CO opin acco a co c					<b>+</b> ·,,	
The lime of the despite deed a de-					tail	Wisc
ltem	. anodato.		NSPW_			Wisc <u>Whlsle</u>
·			, l	Re	tail	
<u>Item</u>	·		NSPW	Re <u>Wisc</u>	tail <u>Mich</u>	<b>Whisle</b>
Item Actual 2013 12 CP Allocator			NSPW 100.0000%	<b>Wisc</b> 97.8877%	tail  Mich  2.1123%	Whisle 0.0000%

South Dakota						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10C) ***	18.74%	46.20%	4.57%	48.94%	0.28%	100.00%
Energy Component (E8760) ***	81.26%	35.68%	4.87%	58.89%	0.56%	100.00%
Wtd Combination	100.00%	37.65%	4.81%	57.03%	0.51%	100.00%
[1] Fifth Credit, by Customer Class		\$617,277	\$78,898	\$935,019	\$8,344	\$1,639,538
[2] MWh Sales Nov 2013 - Oct 2014 ****		714,529	94,283	1,227,078	12,794	2,048,684
[3] Credit / kWh, [3] = [1] / [2] / 1000		\$0.000864	\$0.000837	\$0.000762	\$0.000652	\$0.000800
[4] Customer Count Nov 2013 - Oct 2014		77,200	8,631	3,469	420	89,720
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		<u>9,256</u>	10,924	<u>353,710</u>	<u>30,469</u>	22,834
[6] Est. Credit / Customer, [6] = [3] x [5]		\$8.00	\$9.14	\$269.52	\$19.87	\$18.27