

**SD DOE Credit, February 2013  
Third DOE Settlement Payment**

Docket No. EL11-23  
Compliance Filing  
Attachment A, Page 1 of 1

	Settlement Amount	South Dakota Retail
Third Settlement Amount	\$20,689,752	\$1,000,634
Interest Earned		\$420
Minus Bank Fees		(\$174)
<b>Amount Available 3rd Credit</b>		<b>\$1,000,881</b>

Stratification Components	Weight *	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10C) **	19.59%	40.58%	5.61%	53.56%	0.26%	100.00%
Energy Component (E8760) **	80.41%	35.18%	5.24%	59.06%	0.52%	100.00%
<b>Wtd Combination</b>	<b>100.00%</b>	<b>36.24%</b>	<b>5.31%</b>	<b>57.98%</b>	<b>0.47%</b>	<b>100.00%</b>
<b>[1] Third Credit, by Customer Class</b>		<b>\$362,604</b>	<b>\$53,157</b>	<b>\$580,171</b>	<b>\$4,703</b>	<b>\$1,000,634</b>
<b>[2] Active Customer kWh Sales Jan-Dec 2012</b>		<b>655,152,778</b>	<b>87,800,599</b>	<b>1,183,109,267</b>	<b>13,446,843</b>	<b>1,939,509,487</b>
<b>[3] Actual Credit Factor</b>		<b>\$0.00055349</b>	<b>\$0.00060546</b>	<b>\$0.00049038</b>	<b>\$0.00034961</b>	
<b>[4] Number of Active Customers Receiving a Credit</b>		<b>74,362</b>	<b>7,555</b>	<b>3,319</b>	<b>1,920</b>	
<b>[5] kWh Use perActive Cust Jan-Dec 2012, [5] = [2] / [4]</b>		<b>8,810</b>	<b>11,622</b>	<b>356,466</b>	<b>7,004</b>	
<b>[6] Est. Credit / Customer, [6] = [3] x [5]</b>		<b>\$4.88</b>	<b>\$7.04</b>	<b>\$174.80</b>	<b>\$2.45</b>	
<b>Actual Credit by Customer Class</b>		<b>\$362,612</b>	<b>\$53,157</b>	<b>\$580,173</b>	<b>\$4,703</b>	<b>\$1,000,645</b>
<b>Over / under Credit</b>		<b>\$8</b>	<b>\$0</b>	<b>\$2</b>	<b>\$0</b>	<b>\$11</b>

\* Nuclear Plant Stratification from Docket No. EL11-019

\*\* Class Allocation Factors from Docket No. EL11-019