

**SD DOE Credit, February 2014  
Fourth DOE Settlement Payment**

Docket No. EL11-23  
Compliance Filing  
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	Settlement Amount	South Dakota Retail
Fourth Settlement Amount	\$42,628,119	\$2,168,678
Interest Earned		\$635
Minus Bank Fees		(\$46)
Final Interest from 3rd DOE Payment (Net of Bank Fees)		\$247
<b>Amount Available 4th Credit</b>		<b>\$2,169,514</b>

Stratification Components	Weight *	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10C) **	19.59%	46.20%	4.57%	48.94%	0.28%	100.00%
Energy Component (E8760) **	80.41%	35.68%	4.87%	58.89%	0.56%	100.00%
<b>Wtd Combination</b>	<b>100.00%</b>	<b>37.74%</b>	<b>4.81%</b>	<b>56.94%</b>	<b>0.51%</b>	<b>100.00%</b>
<b>[1] 4th Credit Target, by Customer Class</b>		<b>\$818,768</b>	<b>\$104,345</b>	<b>\$1,235,411</b>	<b>\$10,989</b>	<b>\$2,169,514</b>
<b>[2] Active Customer kWh Sales Jan-Dec 2013</b>		<b>653,442,994</b>	<b>87,786,615</b>	<b>1,191,316,330</b>	<b>14,890,918</b>	<b>1,947,436,857</b>
<b>[3] Actual Credit Factor</b>		<b>0.001253</b>	<b>0.001189</b>	<b>0.001037</b>	<b>0.000738</b>	
<b>[4] Number of Active Customers Receiving a Credit</b>		<b>71,832</b>	<b>5,010</b>	<b>2,879</b>	<b>1,409</b>	<b>81,130</b>
<b>[5] kWh Use perActive Cust Jan-Dec 2013, [5] = [2] / [4]</b>		<b>9,097</b>	<b>17,522</b>	<b>413,795</b>	<b>10,568</b>	
<b>[6] Est. Credit / Customer, [6] = [3] x [5]</b>		<b>\$11.40</b>	<b>\$20.83</b>	<b>\$429.11</b>	<b>\$7.80</b>	
<b>Actual Credit by Customer Class</b>		<b>\$818,774</b>	<b>\$104,375</b>	<b>\$1,235,395</b>	<b>\$10,984</b>	<b>\$2,169,529</b>
<b>Actual Over / Under Credit</b>		<b>\$6</b>	<b>\$30</b>	<b>-\$16</b>	<b>-\$5</b>	<b>\$15</b>

\* Nuclear Plant Stratification from Docket No. EL12-046

\*\* Class Allocation Factors from Docket No. EL12-046