

SD DOE Credit, February 2014
Fourth DOE Settlement Payment

Docket No. EL11-23
Compliance Filing
Attachment A, Page 1 of 1

| | Settlement Amount | South Dakota Retail |
|--|----------------------|------------------------|
| Fourth Settlement Amount | \$42,628,119 | \$2,168,678 |
| Interest Earned | | \$635 |
| Minus Bank Fees | | (\$46) |
| Final Interest from 3rd DOE Payment (Net of Bank Fees) | | \$247 |
| Amount Available 4th Credit | | \$2,169,514 |

| Stratification Components | Weight * | Res | Sm Non Dm | C&I Demand | Lighting | Total |
|--|----------|-------------|------------|---------------|------------|---------------|
| Capacity Component (D10C) ** | 19.59% | 46.20% | 4.57% | 48.94% | 0.28% | 100.00% |
| Energy Component (E8760) ** | 80.41% | 35.68% | 4.87% | 58.89% | 0.56% | 100.00% |
| Wtd Combination | 100.00% | 37.74% | 4.81% | 56.94% | 0.51% | 100.00% |
| [1] 4th Credit Target, by Customer Class | | \$818,768 | \$104,345 | \$1,235,411 | \$10,989 | \$2,169,514 |
| [2] Active Customer kWh Sales Jan-Dec 2013 | | 653,442,994 | 87,786,615 | 1,191,316,330 | 14,890,918 | 1,947,436,857 |
| [3] Actual Credit Factor | | 0.001253 | 0.001189 | 0.001037 | 0.000738 | |
| [4] Number of Active Customers Receiving a Credit | | 71,832 | 5,010 | 2,879 | 1,409 | 81,130 |
| [5] kWh Use perActive Cust Jan-Dec 2013, [5] = [2] / [4] | | 9,097 | 17,522 | 413,795 | 10,568 | |
| [6] Est. Credit / Customer, [6] = [3] x [5] | | \$11.40 | \$20.83 | \$429.11 | \$7.80 | |
| Actual Credit by Customer Class | | \$818,774 | \$104,375 | \$1,235,395 | \$10,984 | \$2,169,529 |
| Actual Over / Under Credit | | \$6 | \$30 | -\$16 | -\$5 | \$15 |

* Nuclear Plant Stratification from Docket No. EL12-046

** Class Allocation Factors from Docket No. EL12-046