	Five-State Settlement Amount	South Dakota Retail Share
5th Payment Settlement Amount	\$32,761,329	\$1,639,155
5th Payment Interest Earned		\$410
Minus 5th Payment Bank Fees		<u>(\$18)</u>
Amount Available 5th Credit		\$1,639,546

Stratification Components	Weight *	Res	Sm Non Dm	C&I Demand	<u>Lighting</u>	<u>Total</u>
Capacity Component (D10C) *	18.74%	46.20%	4.57%	48.94%	0.28%	100.00%
Energy Component (E8760) *	<u>81.26%</u>	<u>35.68%</u>	<u>4.87%</u>	<u>58.89%</u>	<u>0.56%</u>	<u>100.00%</u>
Wtd Combination	100.00%	37.65%	4.81%	57.03%	0.51%	100.00%
[1] 5th Credit Target, by Customer Cla	ass	\$617,280	\$78,898	\$935,024	\$8,344	\$1,639,546
[2] Active Customer kWh Sales Jan-D	ec 2014	650,148,441	87,553,862	1,215,473,710	15,396,433	1,968,572,446
[3] Actual Credit Factor		0.000949	0.000901	0.000770	0.000551	
[4] Number of Active Customers Rece	eiving a Credit	73,694	5,126	2,971	1,412	83,203
[5] kWh Use per Active Cust Jan-Dec 2014, [5] = [2] / [4]		8,822	17,080	409,113	10,904	
[6] Est. Credit / Customer, [6] = [3] x [5]		\$8.37	\$15.39	\$315.02	\$6.00	
[7] Actual Credit by Customer Class		\$616,984	\$78,883	\$935,915	\$8,476	\$1,640,257
[8] Actual Over / Under Credit, [8] = [7	] - [1]	-\$296	-\$16	\$891	\$132	\$711

<sup>\*</sup> Nuclear Plant Stratification from Docket No. EL12-046 (Test Year 2011, factors for TY 2013 case not yet approved)

<sup>\*</sup> Class Allocation Factors from Docket No. EL12-046 (Test Year 2011, factors for TY 2013 case not yet approved)