

**DOE Settlement -- Third Payment
Summary to Each Jurisdiction**

**Docket No. EL11-23
Attachment B
Page 1 of 2**

	Settlement Amount	NSPM	Minnesota Retail	North Dakota Retail	South Dakota Retail	MN Wholesale
Third Settlement Amount	\$ 20,689,752					
Amount Available for Third Credit	\$	17,338,405	\$ 15,320,579	\$ 997,149	\$ 1,000,634	\$ 20,043
Allocation Factors						
<u>2011 Actual</u>						
Interchange Agreement - 36 Mo CP Demand		Total 100.0000%	NSPM 83.8019%	NSPW 16.1981%		
NSPM Jurisdictional Allocation - 12 CP Demand		NSPM 100.0000%	Minnesota Retail 88.3621%	North Dakota Retail 5.7511%	South Dakota Retail 5.7712%	NSPM Wholesale 0.1156%
Composite NSPM Demand Including Interchange Agreement		83.8019%	74.0491%	4.8195%	4.8364%	0.0969%
NSPW Jurisdictional Allocation - 12 CP Demand						
		NSPW	Wisconsin Retail	Michigan Retail	NSPW Wholesale	
Amount Available for Third Credit	\$	3,351,347	\$ 3,019,363	\$ 68,046	\$ 263,938	
NSPW Jurisdictional Allocation - 12 CP Demand						
		NSPW	Wisconsin Retail	Michigan Retail	Wholesale	
NSPW Jurisdictional Allocation - 12 CP Demand		100.0000%	90.0940%	2.0304%	7.8756%	
Composite NSPM Demand Including Interchange Agreement		16.1981%	14.5935%	0.3289%	1.2757%	

DOE Settlement -- Third Payment
South Dakota Electric Jurisdiction

Docket No. EL11-23
Attachment B
Page 2 of 2

	Settlement Amount	NSPM	Minnesota Retail	North Dakota Retail	South Dakota Retail	Wholesale
Third Settlement Amount	\$ 20,689,752					
Amount Available for Second Credit	\$	17,338,405	\$ 15,320,579	\$ 997,149	\$ 1,000,634	\$ 20,043
Allocation Factors						
2011 Actual		Total	NSPM	NSPW	0	0
Interchange Agreement - 36 Mo CP Demand		100.0000%	83.8019%	16.1981%	0	0
		NSPM	Minnesota Retail	North Dakota Retail	South Dakota Retail	Wholesale
NSPM Jurisdictional Allocation - 12 CP Demand		100.0000%	88.3621%	5.7511%	5.7712%	0.1156%
Composite NSPM Demand Including Interchange Agreement		83.8019%	74.0491%	4.8195%	4.8364%	0.0969%

Stratification	Weight *	Res	Small Non Demand	C&I Demand	Lighting	Total
Capacity Component (D10C) **	19.59%	40.58%	5.61%	53.56%	0.26%	100.00%
Energy Component (E8760) **	80.41%	35.18%	5.24%	59.06%	0.52%	100.00%
Combined		36.24%	5.31%	57.98%	0.47%	100.00%

	Res	Small Non Demand	C&I Demand	Lighting	Total
[1] Third Credit Amount by Customer Class	\$ 362,604	\$ 53,157	\$ 580,171	\$ 4,703	\$ 1,000,634
[2] MWh Sales November 2011 through October 2012 ***	711,939	93,061	1,209,613	14,908	2,029,521
[3] Refund Factor (\$/kWh) [3] = [1] / [2] / 1000	\$ 0.000509	\$ 0.000571	\$ 0.000480	\$ 0.000315	
[4] Number of Customers October 2012	80,946	7,997	3,630	2,069	\$ 94,642
[5] Est. kWh Use per Cust November 2011 - October 2012 [5] = [2] x 1000 / [4]	8,795	11,637	333,227	7,205	
[6] Est. \$ Refund per Customer [6] = [3] x [5]	\$ 4.48	\$ 6.65	\$ 159.83	\$ 2.27	

* Nuclear Plant Stratification from Docket No. EL11-019
** Class Allocation Factors from Docket No. EL11-019
*** Estimated MWh sales for active customers