

INTERIM TARIFF SHEETS

South Dakota Electric Rate Book - SDPUC No. 2

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Legislative

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President and CEO of Northern States Power Company, a Minnesota corporation

RESIDENTIAL SERVICE
RATE CODE E01, E03

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 1
 Cancelling ~~Original~~^{1st Revised} Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month – Overhead (E01)		\$7.50		
– Underground (E03)		\$9.50		
Energy Charge per kWh	First 1,000 kWh per Month		Excess kWh per Month	
June - September	\$0.06931		\$0.06931	
Other Months				
Without Electric Space Heating	\$0.05731		\$0.05222	
Electric Space Heating	\$0.05731		\$0.03751	

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02, E04

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 2
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month	
Overhead (E02)	\$9.50
Underground (E04)	\$11.50
On Peak Period Energy Charge per kWh	
June - September	\$0.15315
Other Months	
Without Electric Space Heating	\$0.11767
Electric Space Heating	\$0.10527
Off Peak Period Energy Charge per kWh	\$0.01920

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INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL TIME OF DAY SERVICE

Section No. 5

RATE CODE E02, E04

~~3rd~~^{4th} Revised Sheet No. 2

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Definition of Peak Periods

~~The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.~~

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(Continued on Sheet No. 5-3)

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RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02, E04

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 3
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DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

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OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

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**ENERGY CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE E10**

Section No. 5
~~4th~~^{2nd} Revised Sheet No. 7
 Cancelling ~~Original~~^{1st Revised} Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Residential</u>	<u>Commercial & Industrial</u>	
Customer Charge per Month	\$2.80	\$2.80	T ↓
Energy Charge per kWh			
Standard	\$0.03000	\$0.03000	R
Optional			
June - September	\$0.06931	\$0.06401	IR
Other Months	\$0.03000	\$0.03000	R

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

- ~~1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.~~
- ~~2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:~~

(Continued on Sheet No. 5-8)

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ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10

Section No. 5
~~4th~~^{2nd} Revised Sheet No. 7
Cancelling ~~Original~~^{1st Revised} Sheet No. 7

- ~~a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,~~
- ~~b. When Company expects to incur a new system peak, or~~
- ~~c. At such times when, in Company's opinion, the reliability of the system is endangered.~~

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(Continued on Sheet No. 5-8)

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**ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE E10**

Section No. 5
~~Original~~1st Revised Sheet No. 8
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Original Sheet No.

TERMS AND CONDITIONS OF SERVICE (Continued)

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - b. When Company expects to incur a new system peak, or
 - c. At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy Controlled Service (Non-Demand Metered) must remain on this service for a minimum term of one year.
4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for space heating in dual fuel installations. Customer must be prepared to supply up to 30% of the annual heating needs during any heating season from alternative fuel.
6. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation.
7. Company will keep this service available for a minimum of five years.

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<u>General Manager & Chief Executive</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
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**RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06**

Section No. 5
~~4th~~^{2nd} Revised Sheet No. 9
Cancelling ~~Original~~^{1st Revised} Sheet No. 9

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month \$2.80

Energy Charge per kWh

June - September \$0.05461

Other Months \$0.03471

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 11
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$2.80
Three Phase	\$4.70
Primary Voltage	\$25.00

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Energy Charge per kWh

Secondary Voltage	\$0.01720
Primary Voltage	\$0.01640

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INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

N
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OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	\$7.00
Three Phase	\$11.00
Primary Voltage	\$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 14
Cancelling ~~Original~~^{1st Revised} Sheet No. 14

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>
Area Units	
100W High Pressure Sodium	\$6.53
175W Mercury (1)	\$6.19
250W High Pressure Sodium	\$12.16
400W Mercury (1)	\$11.54
Directional Units	
250W High Pressure Sodium	\$13.66
400W Mercury (1)	\$13.39
400W High Pressure Sodium	\$17.80

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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**SMALL GENERAL SERVICE
RATE CODE E13**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 21
Cancelling ~~Original~~^{1st Revised} Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.20	\$8.20
Energy Charge per kWh	\$0.05201	\$0.06401

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on Sheet No. 5-22)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL SERVICE
RATE CODE E13**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 21
Cancelling ~~Original~~^{1st Revised} Sheet No. 21

~~—If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.~~

(Continued on Sheet No. 5-22)

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SMALL GENERAL SERVICE (Continued)
RATE CODE E13

Section No. 5
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~~Relocated from SDPUC~~ Cancelling Original ~~3-24~~ 22
~~No. 1~~ Sheet No.

TERMS AND CONDITIONS OF SERVICE (Continued)

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

- Standby and Supplementary Service is available for any Small General Service customer subject to the provisions in the General Rules and Regulations.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
~~4th~~^{5th} Revised Sheet No. 23
 Cancelling ~~3rd~~^{4th} Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$10.20	\$10.20	+
Metered Non-Time of Day	\$8.20	\$8.20	+
Unmetered Continuous 24 Hour Use	\$6.50	\$6.50	+
Low Wattage Use, 100 W or Less	\$0.26	\$0.26	+
Low Wattage Use, From 100 W to 400 W	\$1.08	\$1.08	+
Energy Charge per kWh			
On Peak Period Energy	\$0.09192	\$0.11788	+
Off Peak Period Energy	\$0.01770	\$0.01770	R
Continuous 24 Hour Energy	\$0.04368	\$0.05276	R

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-24)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)**

Section No. 5
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Cancelling ~~3rd~~^{4th} Revised Sheet No. 23

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

Date Filed: ~~06-30-09~~ 11-04-11 By: Judy M. Pofert Effective Date: ~~01-18-10~~ 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL~~09-009~~11-019 Order Date: 01-12-10



SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
~~1st~~ 2nd Revised Sheet No. 24
Cancelling 1st Revised Sheet No. 24

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

(Continued on Sheet No. 5-24.1)

Date Filed: 09-21-2000 By: Michael L. Swenson Judy M. Pofer Effective Date: 01-10-2004
11-04-11 State Vice President, North Dakota & South Dakota President and CEO of Northern States Power Company, a
Minnesota corporation 01-02-12
 Docket No. EL-00-02711-019 Order Date: 01-10-2004

GENERAL SERVICE
RATE CODE E15

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 25
 Cancelling ~~Original~~^{1st Revised} Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month		\$18.00		†
Service at Secondary Voltage				
	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$6.86		\$9.86	†
Energy Charge per kWh		\$0.02383		R
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Billing Demand		\$0.0065		†
		<u>January - December</u>		
	<u>Per kW</u>		<u>Per kWh</u>	
Voltage Discounts per Month				†
Primary Voltage	\$0.80		\$0.0008	†
Transmission Transformed Voltage	\$1.50		\$0.0014	R†
Transmission Voltage	\$2.00		\$0.0020	R†

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient

(Continued on Sheet No. 5-26)

Date Filed:	06-30-09 <u>11-04-11</u>	By: Judy M. Pofert	Effective Date:	01-18-10 <u>01-02-12</u>
	President and CEO of Northern States Power Company, a Minnesota corporation			
Docket No.	EL 09-009 <u>11-019</u>		Order Date:	01-12-10

GENERAL SERVICE
RATE CODE E15

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 25
Cancelling ~~Original~~^{1st Revised} Sheet No. 25

so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	06-30-09 <u>11-04-11</u>	By: Judy M. Poferl	Effective Date:	01-18-10 <u>01-02-12</u>
Docket No.	EL 09-009 <u>11-019</u>	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	01-12-10

GENERAL TIME OF DAY SERVICE
RATE CODE E16

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 28
 Cancelling ~~Original~~^{1st Revised} Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$21.00	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On Peak Period Demand	\$6.86	\$9.86	
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00	\$2.00	
Energy Charge per kWh			
On Peak Period Energy	\$0.03030		
Off Peak Period Energy	\$0.01894		
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh	\$0.0065		
Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.80	\$0.0008	
Transmission Transformed Voltage	\$1.50	\$0.0014	
Transmission Voltage	\$2.00	\$0.0020	

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

Date Filed:	06-30-09 <u>11-04-11</u>	By: Judy M. Pofert	Effective Date:	01-18-10 <u>01-02-12</u>
Docket No.	EL 09-009 <u>11-019</u>	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	01-12-10

PEAK CONTROLLED SERVICE
RATE CODE E20

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 31
 Cancelling ~~Original~~^{1st Revised} Sheet No. 31

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month					\$45.00	I
		<u>Firm Demand</u>		<u>Controllable Demand</u>		
		<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Service at Secondary Voltage						
Demand Charge per Month per kW		\$6.86	\$9.86	\$4.74	\$4.74	+ D R
Energy Charge per kWh					\$0.02383	R
Energy Charge Credit per Month per kWh						
All kWh in Excess of 360 Hours Times					\$0.0065	+
the Sum of All Billing Demands						
		<u>January - December</u>				
		<u>Per kW</u>		<u>Per kWh</u>		
Voltage Discounts per Month						
Primary Voltage		\$0.80		\$0.0008		+
Transmission Transformed Voltage		\$1.50		\$0.0014		+
Transmission Voltage		\$2.00		\$0.0020		R+

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL09-009 <u>11-019</u>		Order Date:	<u>01-12-10</u>

**PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21**

Section No. 5
Cancelling ~~1st~~^{2nd} Revised Sheet No. 34
~~Original~~^{1st Revised} Sheet No. 34

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month					\$45.00		†
Service at Secondary Voltage	Firm Demand		Controllable Demand				
	Oct-May	Jun-Sep	Oct-May	Jun-Sep			
Demand Charge per Month per kW							
On Peak Period Demand	\$6.86	\$9.86	\$4.74	\$4.74			†
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00	\$2.00	\$2.00	\$2.00			‡ ‡
Energy Charge per kWh							
On Peak Period Energy			\$0.03030				‡
Off Peak Period Energy			\$0.01894				‡
Energy Charge Credit per Month per kWh							
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh					\$0.0065		†
Voltage Discounts per Month	January - December						
	Per kW	Per kWh					
Primary Voltage	\$0.80	\$0.0008					†
Transmission Transformed Voltage	\$1.50	\$0.0014					†
Transmission Voltage	\$2.00	\$0.0020					‡

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

‡
‡
‡

(Continued on Sheet No. 5-35)

Date Filed: ~~06-30-09~~
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President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL09-009~~11-019 Order Date: ~~01-12-10~~

ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 40
 Cancelling ~~Original~~^{1st Revised} Sheet No. 40

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month					\$45.00		†
		<u>Firm Demand</u>		<u>Controllable Demand</u>			
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>		
Demand Charge per Month per kW							
On Peak Period Demand		\$6.86	\$9.86	\$4.53	\$4.53		†
Off Peak Period Demand in Excess of On Peak Period Demand		\$2.00	\$2.00	\$2.00	\$2.00		‡
Energy Charge per kWh							
On Peak Period Energy			\$0.03030		\$0.02580		‡
Off Peak Period Energy			\$0.01894		\$0.01699		‡
Control Period Energy			--		\$0.08000		‡
Energy Charge Credit per Month per kWh							
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh					\$0.0065		†
Voltage Discounts per Month				<u>January - December</u>			
				<u>Per kW</u>	<u>Per kWh</u>		
Primary Voltage				\$0.80	\$0.0008		†
Transmission Transformed Voltage				\$1.50	\$0.0014		†
Transmission Voltage				\$2.00	\$0.0020		‡

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

(Continued on Sheet No. 5-41)

Date Filed: ~~06-30-09~~
~~11-04-11~~ By: Judy M. Poferi Effective Date: ~~01-18-10~~
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 Docket No. ~~EL09-009~~11-019 Order Date: ~~01-12-10~~

**STREET LIGHTING SERVICE
 (LEASED EQUIPMENT)
 RATE CODE E30**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 56
 Cancelling ~~Original~~^{1st Revised} Sheet No. 56

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate per Luminaire		
	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	\$10.76	\$17.21	\$21.95
150W High Pressure Sodium	\$12.30	\$18.88	\$23.06
250W High Pressure Sodium	\$15.77	\$22.64	\$29.05
400W High Pressure Sodium	\$19.32	--	--

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~06-30-09~~
~~11-04-11~~ By: Judy M. Poferi Effective Date: ~~01-18-10~~
~~01-02-12~~
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. ~~EL09-009~~¹¹⁻⁰¹⁹ Order Date: ~~01-12-10~~

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT) (Continued)
 RATE CODE E31**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 58
 Cancelling ~~Original~~^{1st Revised} Sheet No. 58

RATE (Continued)

GROUP IV

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>	
175W Mercury	\$3.26	†
70W High Pressure Sodium	\$1.47	†
100W High Pressure Sodium	\$1.87	†
150W High Pressure Sodium	\$2.80	
250W High Pressure Sodium	\$4.76	‡
400W High Pressure Sodium	\$7.37	‡
Metered Ornamental net per kWh (1)	\$0.04832	‡

(1) Available to existing installations only

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~06-30-09~~
~~11-04-11~~ By: Judy M. Pofert Effective Date: ~~01-18-10~~
~~01-02-12~~
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. ~~EL09-009~~¹¹⁻⁰¹⁹ Order Date: ~~01-12-10~~

FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 63
Cancelling ~~Original~~^{1st Revised} Sheet No. 63

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity \$0.57

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

MINIMUM BILL

Net per Month \$2.61

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

Date Filed: ~~06-30-09~~
11-04-11 By: Judy M. Poferi Effective Date: ~~01-18-10~~
01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL09-009~~11-019 Order Date: ~~01-12-10~~

STANDBY SERVICE RIDER

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 68
 Cancelling ~~Original~~^{1st Revised} Sheet No. 68

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	
Customer Charge per Month	\$25.00	\$25.00	
Demand Charge per Month per kW of Contracted Standby Capacity			
Secondary Voltage Service	\$2.90	\$2.80	+
Primary Voltage Service	\$2.10	\$2.00	+
Transmission Transformed Voltage Service	\$1.40	\$1.30	+
Transmission Voltage Service	\$0.90	\$0.80	+

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
2. Customer will execute an Electric Service Agreement with Company which will specify:
 - a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available, and
 - b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.

(Continued on Sheet No. 5-69)

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President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No. EL09-009 <u>11-019</u>		Order Date: 01-12-10

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
Original Sheet No. 75

AVAILABILITY

The 12.01% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Voltage Discounts
4. Lighting Rates per Luminaire and Lighting Rates per Unit
5. Siren Service Rate per Horsepower
6. Residential Controlled Air Conditioning and Water Heating Discounts (Energy and Fuel Cost Charges)
7. Commercial and Industrial Controlled Air Conditioning Credits
8. Standby Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Clause Rider
2. Transmission Cost Recovery Rider
3. Environmental Cost Recovery Rider
4. Occasional Delivery Energy Service
5. Time of Delivery Energy Service
6. Late Payment Charge

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

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		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL11-019		Order Date:	

Non-Legislative

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(Continued on Sheet No. 1-3)

Date Filed: 11-04-11 By: Judy M. Poferl Effective Date: 01-02-12
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL11-019 Order Date:

RESIDENTIAL SERVICE
RATE CODE E01, E03

Section No. 5
2nd Revised Sheet No. 1
Cancelling 1st Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month – Overhead (E01)		\$7.50	
– Underground (E03)		\$9.50	
Energy Charge per kWh	First 1,000		Excess
	<u>kWh per Month</u>		<u>kWh per Month</u>
June - September	\$0.06931		\$0.06931
Other Months			
Without Electric Space Heating	\$0.05731		\$0.05222
Electric Space Heating	\$0.05731		\$0.03751

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02, E04**

Section No. 5
4th Revised Sheet No. 2
Cancelling 3rd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month	
Overhead (E02)	\$9.50
Underground (E04)	\$11.50
On Peak Period Energy Charge per kWh	
June - September	\$0.15315
Other Months	
Without Electric Space Heating	\$0.11767
Electric Space Heating	\$0.10527
Off Peak Period Energy Charge per kWh	\$0.01920

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

(Continued on Sheet No. 5-3)

Date Filed:	11-04-11	By: Judy M. Pofert	Effective Date:	01-02-12
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL11-019		Order Date:	

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02, E04

Section No. 5
2nd Revised Sheet No. 3
Cancelling 1st Revised Sheet No. 3

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

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OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL11-019 Order Date:

ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10

Section No. 5
2nd Revised Sheet No. 7
Cancelling 1st Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Residential</u>	<u>Commercial & Industrial</u>
Customer Charge per Month	\$2.80	\$2.80
Energy Charge per kWh		
Standard	\$0.03000	\$0.03000
Optional		
June - September	\$0.06931	\$0.06401
Other Months	\$0.03000	\$0.03000

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-8)

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL11-019 Order Date:

ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE E10

Section No. 5
1st Revised Sheet No. 8
Cancelling Original Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - b. When Company expects to incur a new system peak, or
 - c. At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy Controlled Service (Non-Demand Metered) must remain on this service for a minimum term of one year.
4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for space heating in dual fuel installations. Customer must be prepared to supply up to 30% of the annual heating needs during any heating season from alternative fuel.
6. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation.
7. Company will keep this service available for a minimum of five years.

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Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL11-019 Order Date:

**RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06**

Section No. 5
2nd Revised Sheet No. 9
Cancelling 1st Revised Sheet No. 9

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month \$2.80

Energy Charge per kWh

June - September	\$0.05461
Other Months	\$0.03471

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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		President and CEO of Northern States Power Company, a Minnesota corporation		
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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
4th Revised Sheet No. 11
Cancelling 3rd Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$2.80
Three Phase	\$4.70
Primary Voltage	\$25.00

Energy Charge per kWh

Secondary Voltage	\$0.01720
Primary Voltage	\$0.01640

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
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N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	\$7.00
Three Phase	\$11.00
Primary Voltage	\$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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		President and CEO of Northern States Power Company, a Minnesota corporation		
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AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12

Section No. 5
2nd Revised Sheet No. 14
Cancelling 1st Revised Sheet No. 14

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>
Area Units	
100W High Pressure Sodium	\$6.53
175W Mercury (1)	\$6.19
250W High Pressure Sodium	\$12.16
400W Mercury (1)	\$11.54
Directional Units	
250W High Pressure Sodium	\$13.66
400W Mercury (1)	\$13.39
400W High Pressure Sodium	\$17.80

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
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SMALL GENERAL SERVICE
RATE CODE E13

Section No. 5
2nd Revised Sheet No. 21
Cancelling 1st Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.20	\$8.20
Energy Charge per kWh	\$0.05201	\$0.06401

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

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(Continued on Sheet No. 5-22)

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
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SMALL GENERAL SERVICE (Continued)
RATE CODE E13

Section No. 5
1st Revised Sheet No. 22
Cancelling Original Sheet No. 22

TERMS AND CONDITIONS OF SERVICE (Continued)

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

2. Standby and Supplementary Service is available for any Small General Service customer subject to the provisions in the General Rules and Regulations.

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL11-019 Order Date:

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)**

Section No. 5
5th Revised Sheet No. 23
Cancelling 4th Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month		
Metered Time of Day	\$10.20	\$10.20
Metered Non-Time of Day	\$8.20	\$8.20
Unmetered Continuous 24 Hour Use	\$6.50	\$6.50
Low Wattage Use, 100 W or Less	\$0.26	\$0.26
Low Wattage Use, From 100 W to 400 W	\$1.08	\$1.08
Energy Charge per kWh		
On Peak Period Energy	\$0.09192	\$0.11788
Off Peak Period Energy	\$0.01770	\$0.01770
Continuous 24 Hour Energy	\$0.04368	\$0.05276

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
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N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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(Continued on Sheet No. 5-24)

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
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SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
2nd Revised Sheet No. 24
Cancelling 1st Revised Sheet No. 24

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

(Continued on Sheet No. 5-24.1)

Date Filed: 11-04-11 By: Judy M. Poferi Effective Date: 01-02-12
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**GENERAL SERVICE
 RATE CODE E15**

Section No. 5
 2nd Revised Sheet No. 25
 Cancelling 1st Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month	\$18.00	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.86	\$9.86
Energy Charge per kWh	\$0.02383	
Energy Charge Credit per Month per kWh		
All kWh in Excess of 360 Hours Times the Billing Demand	\$0.0065	
	<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.80	\$0.0008
Transmission Transformed Voltage	\$1.50	\$0.0014
Transmission Voltage	\$2.00	\$0.0020

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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GENERAL TIME OF DAY SERVICE
RATE CODE E16

Section No. 5
 2nd Revised Sheet No. 28
 Cancelling 1st Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$21.00	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW			
On Peak Period Demand	\$6.86		\$9.86
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00		\$2.00
Energy Charge per kWh			
On Peak Period Energy		\$0.03030	
Off Peak Period Energy		\$0.01894	
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh		\$0.0065	
Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.80		\$0.0008
Transmission Transformed Voltage	\$1.50		\$0.0014
Transmission Voltage	\$2.00		\$0.0020

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
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N

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

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PEAK CONTROLLED SERVICE
RATE CODE E20

Section No. 5
 2nd Revised Sheet No. 31
 Cancelling 1st Revised Sheet No. 31

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$45.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>
Service at Secondary Voltage				
Demand Charge per Month per kW	\$6.86	\$9.86	\$4.74	\$4.74
Energy Charge per kWh			\$0.02383	
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times				
the Sum of All Billing Demands			\$0.0065	

	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.80	\$0.0008
Transmission Transformed Voltage	\$1.50	\$0.0014
Transmission Voltage	\$2.00	\$0.0020

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

Date Filed: 11-04-11	By: Judy M. Pofert	Effective Date: 01-02-12
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**PEAK CONTROLLED TIME OF DAY SERVICE
 RATE CODE E21**

Section No. 5
 2nd Revised Sheet No. 34
 Cancelling 1st Revised Sheet No. 34

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month

\$45.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>
Service at Secondary Voltage				
Demand Charge per Month per kW				
On Peak Period Demand	\$6.86	\$9.86	\$4.74	\$4.74
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00	\$2.00	\$2.00	\$2.00
Energy Charge per kWh				
On Peak Period Energy			\$0.03030	
Off Peak Period Energy			\$0.01894	
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.0065	

	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.80	\$0.0008
Transmission Transformed Voltage	\$1.50	\$0.0014
Transmission Voltage	\$2.00	\$0.0020

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

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(Continued on Sheet No. 5-35)

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
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ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
 2nd Revised Sheet No. 40
 Cancelling 1st Revised Sheet No. 40

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$45.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>
Service at Secondary Voltage				
Demand Charge per Month per kW				
On Peak Period Demand	\$6.86	\$9.86	\$4.53	\$4.53
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00	\$2.00	\$2.00	\$2.00
Energy Charge per kWh				
On Peak Period Energy	\$0.03030		\$0.02580	
Off Peak Period Energy	\$0.01894		\$0.01699	
Control Period Energy	--		\$0.08000	
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.0065	
Voltage Discounts per Month				
Primary Voltage			<u>January - December</u>	
Transmission Transformed Voltage			<u>Per kW</u>	<u>Per kWh</u>
Transmission Voltage			\$0.80	\$0.0008
			\$1.50	\$0.0014
			\$2.00	\$0.0020

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

(Continued on Sheet No. 5-41)

Date Filed: 11-04-11 By: Judy M. Poferi Effective Date: 01-02-12
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL11-019 Order Date:

**STREET LIGHTING SERVICE
 (LEASED EQUIPMENT)
 RATE CODE E30**

Section No. 5
 2nd Revised Sheet No. 56
 Cancelling 1st Revised Sheet No. 56

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$10.76	\$17.21	\$21.95
150W High Pressure Sodium	\$12.30	\$18.88	\$23.06
250W High Pressure Sodium	\$15.77	\$22.64	\$29.05
400W High Pressure Sodium	\$19.32	--	--

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
 N
 N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL11-019 Order Date:

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE E31**

Section No. 5
2nd Revised Sheet No. 58
Cancelling 1st Revised Sheet No. 58

RATE (Continued)

GROUP IV

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$3.26
70W High Pressure Sodium	\$1.47
100W High Pressure Sodium	\$1.87
150W High Pressure Sodium	\$2.80
250W High Pressure Sodium	\$4.76
400W High Pressure Sodium	\$7.37

Metered Ornamental net per kWh (1) \$0.04832

(1) Available to existing installations only

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL11-019 Order Date:

FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40

Section No. 5
2nd Revised Sheet No. 63
Cancelling 1st Revised Sheet No. 63

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity \$0.57

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
N
N

MINIMUM BILL

Net per Month \$2.61

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

Date Filed:	11-04-11	By: Judy M. Pofert	Effective Date:	01-02-12
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL11-019		Order Date:	

STANDBY SERVICE RIDER

Section No. 5
 2nd Revised Sheet No. 68
 Cancelling 1st Revised Sheet No. 68

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>
Customer Charge per Month	\$25.00	\$25.00
Demand Charge per Month per kW of Contracted Standby Capacity		
Secondary Voltage Service	\$2.90	\$2.80
Primary Voltage Service	\$2.10	\$2.00
Transmission Transformed Voltage Service	\$1.40	\$1.30
Transmission Voltage Service	\$0.90	\$0.80

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

N
 N
 N

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
2. Customer will execute an Electric Service Agreement with Company which will specify:
 - a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available, and
 - b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.

(Continued on Sheet No. 5-69)

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL11-019 Order Date:

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
Original Sheet No. 75

AVAILABILITY

The 12.01% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Voltage Discounts
4. Lighting Rates per Luminaire and Lighting Rates per Unit
5. Siren Service Rate per Horsepower
6. Residential Controlled Air Conditioning and Water Heating Discounts (Energy and Fuel Cost Charges)
7. Commercial and Industrial Controlled Air Conditioning Credits
8. Standby Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Clause Rider
2. Transmission Cost Recovery Rider
3. Environmental Cost Recovery Rider
4. Occasional Delivery Energy Service
5. Time of Delivery Energy Service
6. Late Payment Charge

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 12.01% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 2, 2012.

Date Filed: 11-04-11 By: Judy M. Pofert Effective Date: 01-02-12
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL11-019 Order Date:

N
N

CERTIFICATE OF SERVICE

I, Lindsey Didion, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET NO. EL11-019

Dated this 4th day of November 2011

/s/

Lindsey Didion

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EL11-019

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