

### Nelson Avoided Cost Summary on Reconsideration May 7, 2013 - 2013 and 2014 Capacity

Year	Oak Tree Output (MWh)	Oak Tree Capacity Value (\$)	Oak Tree Energy Value (\$)	Avoided Cost (\$/MWh)	Beginning in 2013		Beginning in 2014	
					Rounded Actual (\$/MWh)	Levelized (\$/MWh)	Rounded Actual (\$/MWh)	Levelized (\$/MWh)
2013	76527.3688	\$136,188.00	\$2,555,861.92	35.17760987	35.18	52.98		
2014	76527.3688	\$136,188.00	\$2,687,752.92	36.90105863	36.90	52.98	36.90	54.98
2015	76527.3688	\$136,188.00	\$2,808,055.86	38.47308359	38.47	52.98	38.47	54.98
2016	76527.3688	\$144,141.38	\$2,978,174.93	40.79999562	40.80	52.98	40.80	54.98
2017	76527.3688	\$152,559.24	\$3,172,930.85	43.45491207	43.45	52.98	43.45	54.98
2018	76527.3688	\$161,468.70	\$3,293,155.71	45.14233870	45.14	52.98	45.14	54.98
2019	76527.3688	\$170,898.47	\$3,341,755.54	45.90062434	45.90	52.98	45.90	54.98
2020	76527.3688	\$180,878.94	\$3,430,472.43	47.19032454	47.19	52.98	47.19	54.98
2021	76527.3688	\$191,442.27	\$3,535,886.83	48.70583105	48.71	52.98	48.71	54.98
2022	76527.3688	\$202,622.50	\$3,639,492.88	50.20576864	50.21	52.98	50.21	54.98
2023	76527.3688	\$214,455.65	\$3,750,338.98	51.80884560	51.81	52.98	51.81	54.98
2024	76527.3688	\$226,979.86	\$3,848,197.14	53.25123633	53.25	52.98	53.25	54.98
2025	76527.3688	\$240,235.48	\$3,981,180.06	55.16216764	55.16	52.98	55.16	54.98
2026	76527.3688	\$254,265.24	\$4,221,722.05	58.48871266	58.49	52.98	58.49	54.98
2027	76527.3688	\$269,114.33	\$4,520,300.48	62.58433917	62.58	52.98	62.58	54.98
2028	76527.3688	\$284,830.60	\$4,720,069.44	65.40013221	65.40	52.98	65.40	54.98
2029	76527.3688	\$301,464.71	\$4,852,732.64	67.35103316	67.35	52.98	67.35	54.98
2030	76527.3688	\$319,070.25	\$4,978,792.42	69.22833956	69.23	52.98	69.23	54.98
2031	76527.3688	\$337,703.95	\$5,092,729.42	70.96067007	70.96	52.98	70.96	54.98
2032	76527.3688	\$357,425.86	\$5,257,895.22	73.37663863	73.38	52.98	73.38	54.98
2033	76527.3688	\$378,299.53	\$5,375,926.44	75.19173939			75.19	54.98

**Assumptions:**

1. Use NW hourly load shape converted to EIPC hourly blocks.
2. Load growth of 2.25%/year
3. Capacity cost \$36/year in 2013 and 2014 then growing at 5.84%/year
4. Wind farm capacity 20% times 18.915 MW
5. REC's stay with Oak Tree
6. NW generation is 191 MW