EXHIBIT B

Proposed Tariffs

Environmental Improvement Adjustment Tariffs – Clean

Environmental Improvement Adjustment Tariffs - Legislative Format

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By: <u>Chris Kilpatrick</u> Director of Rates



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RESIDENTIAL SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
- 3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
- 4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

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TOTAL ELECTRIC RESIDENTIAL SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis.
- 3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
- 4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE	Section No. 3	
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GENERAL SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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GENERAL SERVICE – TOTAL ELECTRIC

BILLING CAPACITY

RATE DESIGNATION - GTE

GENERAL SERVICE - TOTAL ELECTRIC

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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GENERAL SERVICE - LARGE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 2. Service will be rendered under the Company's General Rules and Regulations.
- 3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE DESIGNATION - IC
Page 2 of 2

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Replaces Eleventh Revised Sheet No. 15

INDUSTRIAL CONTRACT SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours,

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



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PRIVATE OR PUBLIC AREA LIGHTING SERVICE	
RATE DESIGNATION - PAL	
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Section No. 3 (T)Fifteenth Revised Sheet No. 17 (T)

Replaces Fourteenth Revised Sheet No. 17

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lume	h HPSV	' Luminaire	(35 Watt)	\$ 1.91 per unit
4,000 Lume	ו HPSV	'Luminaire	(50 Watt)	\$ 2.08 per unit
6,400 Lume	n HPSV	' Luminaire	(70 Watt)	\$ 2.51 per unit
9,500 Lume	n HPSV	' Luminaire	(100 Watt)	\$ 3.55 per unit
27,500 Lume	ו HPSV	' Luminaire	(250 Watt)	\$ 7.21 per unit
127,000 Lume	า HPSV	' Luminaire	(1,000 Watt)	\$ 27.16 per unit
7,000 Lume	ו MV	Luminaire	(175 Watt)	\$ 5.36 per unit
11,000 Lume	א MV	Luminaire	(250 Watt)	\$ 7.21 per unit
20,000 Lume	ר MV	Luminaire	(400 Watt)	\$ 11.75 per unit

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

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SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING	Section No. 3	
RATE DESIGNATION - IP	Twelfth Revised Sheet No. 20	(T)
Page 2 of 2	Replaces Eleventh Revised Sheet No. 20	(T)

IRRIGATION PUMPING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service is by Irrigation Pumping Contract (IPC).
- 2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.
- 3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.
- 4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING	Section No. 3	(T)
RATE DESIGNATION - SL	Thirteenth Revised Sheet No. 23	(1)
Page 3 of 3	Replaces Twelfth Revised Sheet No. 23	

STREET LIGHTING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Luminaries shall be turned on and off automatically by a photoelectric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
- 2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
- 3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
- 4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operation. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballasts and the periodic painting of standards.
- 5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING	Section No. 3	
RATE DESIGNATION - MP	Twelfth Revised Sheet No. 25	(T)
Page 2 of 2	Replaces Eleventh Revised Sheet No. 25	(T)

MUNICIPAL PUMPING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
- 2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
- 3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
- 4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS	Section No. 3	
RATE DESIGNATION - TS	Twelfth Revised Sheet No. 27	(T)
Page 2 of 2	Replaces Eleventh Revised Sheet No. 27	(T)

TRAFFIC SIGNALS

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company at reasonable times.
- 2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.
- 3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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By: <u>Chris Kilpatrick</u> Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE	Section No. 3	
RATE DESIGNATION - LPC	Sixth Revised Sheet No. 32	(T)
Page 2 of 2	Replaces Fifth Revised Sheet No. 32	(T)
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LARGE POWER CONTRACT SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- Service provided hereunder shall be on a continuous basis. If service is discontinued and then
 resumed within twelve months after service was first discontinued, the customer shall pay all
 charges that would have been billed if service had not been discontinued.
- 3. Customer must provide a dedicated telephone circuit, at their cost, at the metering location for each account so that the Company may access the 15 minute interval load data.
- 4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria.
- 5. Metering periods shall be approximately 30 days and are expected to be different periods for geographically dispersed service locations. Once coincident demand and energy billing is implemented, the metering periods for each service location shall be identical.
- 6. Billing under this service shall be provided in a single statement bill.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION – GLC
Page 2 of 3

Section No. 3 Third Revised Sheet No. 34 (T) Replaces Second Revised Sheet No. 34 (T)

GENERAL SERVICE – LARGE

(Optional Combined Account Billing)

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT TERMS

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.

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FOREST PRODUCTS SERVICE RATE DESIGNATION - FPS Page 2 of 3 Section No. 3 Second Revised Sheet No. 37 (T) Replaces First Sheet No. 37 (T)

(T)

FOREST PRODUCTS SERVICE

NET MONTHLY BILL (continued)

<u>Minimum</u> The charge for the Billing Capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level will be 2,400 kVA.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest monthly Billing Capacities during the year will be established and the customer will be notified in writing prior to the implementation.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative

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RESIDENTIAL DEMAND SERVICE	
RATE DESIGNATION - RD	
Page 2 of 3	

Section No. 3A Seventh Revised Sheet No. 2 Replaces Sixth Revised Sheet No. 2 (T) (T)

(T)

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

MAXIMUM VALUE OPTION

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month. Maximum off-peak demand will be limited to 3 times the On-Peak demand setting in all new demand controller installations. Company may consider programming customer's existing demand controller to limit off-peak use to 3 times the On-Peak setting, depending on the size of the customer's off-peak load. The On-Peak periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1st through March 31st and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1st through October 31st. The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be given prior notice of such change. In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

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By: Chris Kilpatrick Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED RESIDENTIAL SERVICE RATE DESIGNATION - UCR Page 2 of 2 Section No. 3A Fifth Revised Sheet No. 5 (T) Replaces Fourth Revised Sheet No. 5 (T)

UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under the other applicable residential service rates.
- 3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
- 4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE	Section No. 3A	
RATE DESIGNATION - ES	Seventh Revised Sheet No. 7	(1)
Page 2 of 5	Replaces Sixth Revised Sheet No. 7	(T)

ENERGY STORAGE SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Penalty for Non-compliance

If a Partial Storage customer exceeds their partial storage Limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of 0.75 kW per ton will be used for Cool Storage applications.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

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SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE	Section No. 3A	()
RATE DESIGNATION - UCG	Sixth Revised Sheet No. 12	(1)
Page 2 of 2	Replaces Fifth Revised Sheet No. 12	(T)

UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be tendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.
- 3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controlled load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
- 4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE	Section No. 3A	
RATE DESIGNATION - LDC	Sixth Revised Sheet No. 16 (T))
Page 4 of 5	Replaces Fifth Revised Sheet No. 16 (T))
		1

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

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SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE	Section No. 3A	
RATE DESIGNATION - SIGS	Third Revised Sheet No. 19	(1)
Page 2 of 3	Replaces Second Revised Sheet No. 19	(T)

SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

BILLING CAPACITY

The customer's Billing Capacity will be the highest of the following:

- a. The customer's average kilowatt load during the fifteen-minute period of maximum use during the month; or
- b. The customer's highest Billing Capacity in any of the preceding eleven months; or
- c. 25 kW

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinguent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

By: Chris Kilpatrick Director of Rates



Section No. 3B

SCHEDULE 1 COGENERATION & SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING RATE DESIGNATION - SP-SCHED 1 Page 5 of 5

Fifth Revised Sheet No. 5 (T) Replaces Fourth Revised Sheet No. 5 (T)

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: January 25, 2011

By: Chris Kilpatrick Director of Rates Effective Date: June 1, 2011

(T)



Section No. 3B

(T)

SCHEDULE 2 COGENERATION & SMALL POWER PRODUCTION SERVICE SIMULTANEOUS PURCHASE AND SALE RATE DESIGNATION - SP-SCHED 2 Page 3 of 3

Fifth Revised Sheet No. 8 (T)

Replaces Fourth Revised Sheet No. 8 (T)

SCHEDULE 2 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS PURCHASE AND SALE

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: January 25, 2011

By: Chris Kilpatrick Director of Rates



ENERGY COST ADJUSTMENT SUMMARY	Section No. 3C	
	Fourth Revised Sheet No. 11	(T)
	Replaces Third Revised Sheet No. 11	(T)

COST ADJUSTMENT SUMMARY

			Cost Adjustment (¢/kWh)	(T)
	Residential Service	Reference		(A 1)
1.	CECA	Section No. 3C Sheet No. 1	0.006	(N)
2.	TCA	Section No. 3C Sheet No. 5A	0.279	
3.	SPCA	Section No. 3C Sheet No. 8	0.211	
4.	EIA	Section No. 3C Sheet No. 20	0.200	
5.	Total Residential Service		0.696	(1)
	Small General Service	Reference		(N)
6.	CECA	Section No. 3C Sheet No. 1	0.006	
7.	ТСА	Section No. 3C Sheet No. 5A	0.346	
8.	SPCA	Section No. 3C Sheet No. 8	0.211	
9.	EIA	Section No. 3C Sheet No. 20	0.150	
10.	Total Small General Service		0.713	(1)
	Large General Service	Reference		(81)
11.	CECA	Section No. 3C Sheet No. 1	0.006	(N)
12.	TCA	Section No. 3C Sheet No. 5A	0.254	
13.	SPCA	Section No. 3C Sheet No. 8	0.211	
14.	EIA	Section No. 3C Sheet No. 20	0.460	
15.	Total Large General Service		0.931	, (1)
	Industrial Contract Convice	Reference		<i>(</i> .
16.	Industrial Contract Service CECA	Section No. 3C Sheet No. 1	0.006	(N)
10. 17.	TCA	Section No. 3C Sheet No. 5A	0.268	
17.	SPCA	Section No. 3C Sheet No. 8	0.200	
10. 19.	EIA	Section No. 3C Sheet No. 20	0.460	
20.	Total Industrial Contract Service	Section 140, 50 Sheet 140, 20		
20.	Total muusulai Contract Service		0.945	(I)
	Lighting Service	Reference		(N)
21.	CECA	Section No. 3C Sheet No. 1	0.006	
22.	TCA	Section No. 3C Sheet No. 5A	0.287	
23.	SPCA	Section No. 3C Sheet No. 8	0.211	
24.	EIA	Section No. 3C Sheet No. 20	0.270	ł
25.	Total Lighting Service		0.774	(1)



ENERGY COST ADJUSTMENT SUMMARY

Section No. 3C Original Sheet No. 11A (N)

COST ADJUSTMENT SUMMARY

- CECA Conditional Energy Cost Adjustment
- TCA Transmission Cost Adjustment
- SPFCA Steam Plant Fuel Cost Adjustment
- EIA Environmental Improvement Adjustment

(N)



ENVIRONMENTAL IMPROVEMENT ADJUSTMENT

Section No. 3C Original Sheet No. 20

(N)

Page 1 of 1

ENVIRONMENTAL IMPROVEMENT ADJUSTMENT

APPLICABLE

This Environmental Improvement Adjustment (EIA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The EIA shall be calculated annually based on actual kWh retail sales for the twelve months of June through May as compared to the forecasted retail sales volumes, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make an EIA filing with the Commission on an annual basis no later than April 30th.

ENVIRONMENTAL IMPROVEMENT ADJUSTMENT RATE

An EIA rate shall be determined by dividing the environmental improvement revenue requirement for the period April 1st through March 31st of each year and the forecasted balance of the EIA Balancing Account divided by the forecasted retail sales volumes for the period June 1st through May 31st for each upcoming year. The EIA rate shall be rounded to the nearest \$0.0001 per kWh.

The EIA rate may be adjusted annually with approval of the Commission. The EIA rate is:

Residential	\$0.0020 per kWh
Small General Service	\$0.0015 per kWh
Large General Service and Industrial	\$0.0046 per kWh
Lighting	\$0.0027 per kWh

Environmental Improvement Revenue Requirement shall be the annual revenue requirements associated with environmental improvements eligible for recovery under SDCL 49-34A-97 and approved by the Commission.

<u>EIA Balancing Account</u> shall be the annual environmental improvement amount approved by the Commission from the previous filing less the actual environmental improvement adjustment amount recovered during the year. The Balancing Account amount shall have interest applied or credited monthly at the annual rate of seven percent (7%).

<u>Forecasted Retail Sales Volumes</u> shall be the estimated total retail electric sales kWh for the designated recovery period.

EFFECTIVE DATE

The EIA will be updated and filed each year no later than April 30th and with the effective date of June 1st.



BUSINESS DEVELOPMENT SERVICE RATE NO. BDS-2 (T) Page 3 of 3

Section No. 4

(T)

(T)Third Revised Sheet No. 4 (T)

Replaces Second Revised Sheet No. 4

BUSINESS DEVELOPMENT SERVICE

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No.3C, Tariff Sheet Nos. 11-11A.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



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By: Chris Kilpatrick Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE	Section No.	3
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RESIDENTIAL SERVICE

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. 1.The Fuel and Purchased Power Adjustment tariff. 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
- 3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
- 4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates Effective Date: April 1, 2010 June 1, 2011



TOTAL ELECTRICAL R		Section No. 3
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Net monthly bills a	are due and payable twenty days fr	om the date of the bill, and after that date the
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TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis.
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- 4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates Effective Date: April 1, 2010 June 1, 2011



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE	Section No. 3
RATE DESIGNATION - GS	Eleventh Twelfth Revised Sheet No. 8
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GENERAL SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates Effective Date: April 1, 2010 June 1, 2011



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SOUTH DAKOTA ELECTRIC RATE BOOK

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Replaces Tenth Eleventh Revised Sheet No. 10	(T)

GENERAL SERVICE - TOTAL ELECTRIC

BILLING CAPACITY

RATE DESIGNATION - GTE

GENERAL SERVICE - TOTAL ELECTRIC

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1.The Fuel and Purchased Power Adjustment tariff. 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates



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SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3
►Twelfth Revised Sheet No. 13 (T
Eleventh Revised Sheet No. 13 (T

GENERAL SERVICE - LARGE

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. 1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinguent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 2. Service will be rendered under the Company's General Rules and Regulations.
- 3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Director of Rates



INDUSTRIAL CONTRACT SERVICE	Section No. 3	8
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PAYMENT		
Net monthly bills are due and payable twenty days from		

account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates



PRIVATE OR PUBLIC AREA LIGHTING SERVICE	
RATE DESIGNATION - PAL	
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Section No. 3 Fourteenth Fifteenth Revised Sheet No. 17 Replaces Thirteenth Fourteenth Revised Sheet No. 17

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(T)

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lumen HPSV L	Luminaire	(35 Watt)	\$ 1.91 per unit
4,000 Lumen HPSV I	Luminaire	(50 Watt)	\$ 2.08 per unit
6,400 Lumen HPSV I	Luminaire	(70 Watt)	\$ 2.51 per unit
9,500 Lumen HPSV I	Luminaire	(100 Watt)	\$ 3.55 per unit
27,500 Lumen HPSV I	Luminaire	(250 Watt)	\$ 7.21 per unit
127,000 Lumen HPSV I	Luminaire ((1,000 Watt)	\$ 27.16 per unit
7,000 Lumen MV L	uminaire	(175 Watt)	\$ 5.36 per unit
11,000 Lumen MV L	uminaire	(250 Watt)	\$ 7.21 per unit
20,000 Lumen MV L	uminaire	(400 Watt)	\$ 11.75 per unit

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

ENERGY_COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1.The Fuel and Purchased Power Adjustment tariff. 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

Date Filed: September 30, 2009 January 25, 2011 By: Chris Kilpatrick Director of Rates



Rate Code 26

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SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING RATE DESIGNATION - IP	Section No. 3 Eleventh Twelfth Revised Sheet No. 20	(T
Page 2 of 2	Replaces Tenth Eleventh Revised Sheet No. 20	(T)
IF	RRIGATION PUMPING	

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: <u>the applicable cost adjustment</u> tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. <u>1.The Fuel and Purchased Power Adjustment tariff.</u> 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service is by Irrigation Pumping Contract (IPC).
- 2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.
- 3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.
- 4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Director of Rates



	/7
STREET LIGHTING	Section No. 3
RATE DESIGNATION - SL	Twelfth Thirteenth Revised Sheet No. 23
Page 3 of 3	Replaces Eleventh Twelfth Revised Sheet No. 23
STREET LIGH	ITING (7
ENERGY_COST ADJUSTMENT	
The above schedule of charges shall be adjusted in a <u>tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.</u> <u>1.The Fuel and Purchased Power Adjustment tar</u> <u>2.The Transmission Cost Adjustment tariff.</u>	
When the billing period includes a change in the char Adjustment tariff <u>s</u> , the customer's bill shall be prorate	
PAYMENT	

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Luminaries shall be turned on and off automatically by a photoelectric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
- 2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
- 3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
- 4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operation. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballasts and the periodic painting of standards.
- 5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

By: Chris Kilpatrick Director of Rates



	Section No. 3
	Eleventh Twelfth Revised Sheet No. 25
Page 2 of 2	Replaces Tenth Eleventh Revised Sheet No. 25
	MPING
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ENERGY COST ADJUSTMENT	
	ccordance with: the applicable cost adjustment
tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.	
1. The Fuel and Purchased Power Adjustment tari	ff.
2. The Transmission Cost Adjustment tariff.	
Adjustment tariffs, the customer's bill shall be prorated	d accordingly.
F	

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
- 2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
- 3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
- 4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Director of Rates



TRAFFIC SIGNALS	Section No. 3
RATE DESIGNATION - TS	Eleventh Twelfth Revised Sheet No. 27
Page 2 of 2	Replaces Tenth Eleventh Revised Sheet No. 27
TRAFFIC S	IGNALS
ENERGY COST ADJUSTMENT	
The above schedule of charges shall be adjusted in <u>tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.</u> <u>1.The Fuel and Purchased Power Adjustment 1</u> <u>2.The Transmission Cost Adjustment tariff.</u>	
When the billing period includes a change in the ch Adjustment tariff <u>s</u> , the customer's bill shall be prora	
PAYMENT	
Net monthly bills are due and payable twenty days account becomes delinquent. A late payment char calculated and included as part of each monthly bil apply to process a payment from a customer that is payable. If a bill is not paid, the Company shall bar	ge of 1.5% on the current unpaid balance shall be ling. A non-sufficient funds charge of \$15.00 shall s returned to the Company by the bank as not

TERMS AND CONDITIONS

of a bill, a Customer Service Charge will apply.

- 1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company at reasonable times.
- 2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.

days written notice of such suspension has been given. When service is suspended for nonpayment

3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates



LARGE POWER CONTRACT SERVICE	Section No. 3
RATE DESIGNATION - LPC	Fifth Sixth Revised Sheet No. 32
Page 2 of 2	Replaces Fourth Fifth Revised Sheet No. 32
LARGE POWER	R CONTRACT SERVICE
LARGE POWER	R CONTRACT SERVICE

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. 1.The Fuel and Purchased Power Adjustment tariff. 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 3. Customer must provide a dedicated telephone circuit, at their cost, at the metering location for each account so that the Company may access the 15 minute interval load data.
- 4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria.
- Metering periods shall be approximately 30 days and are expected to be different periods for geographically dispersed service locations. Once coincident demand and energy billing is implemented, the metering periods for each service location shall be identical.
- 6. Billing under this service shall be provided in a single statement bill.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



SOUTH DAKOTA ELECTRIC RATE BOOK

	Section No. 3
Second-Third Re	vised Sheet No. 34
Replaces First Second Re	evised Sheet No. 34

GENERAL SERVICE - LARGE RATE DESIGNATION – GLC Page 2 of 3

GENERAL SERVICE – LARGE

(Optional Combined Account Billing)

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. 1. The Fuel and Purchased Power Adjustment tariff.

2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT TERMS

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.

By: <u>Chris Kilpatrick</u> Director of Rates



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SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3
First Second Revised Sheet No. 37
Replaces Original First Sheet No. 37

FOREST PRODUCTS SERVICE

NET MONTHLY BILL (continued)

FOREST PRODUCTS SERVICE RATE DESIGNATION - FPS

> Minimum The charge for the Billing Capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level will be 2,400 kVA.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest monthly Billing Capacities during the year will be established and the customer will be notified in writing prior to the implementation.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.: 1.The Fuel and Purchased Power Adjustment tariff. 2.The Transmission cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced **Energy**-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative

By: <u>Chris Kilpatrick</u> Director of Rates



RESIDENTIAL	DEMAND SERVICE
RATE DESIGN	ATION - RD
Page 2 of 3	

Section No. 3A Sixth Seventh Revised Sheet No. 2 Replaces Fifth Sixth Revised Sheet No. 2

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RESIDENTIAL DEMAND SERVICE (OPTIONAL)

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

MAXIMUM VALUE OPTION

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month. Maximum off-peak demand will be limited to 3 times the On-Peak demand setting in all new demand controller installations. Company may consider programming customer's existing demand controller to limit off-peak use to 3 times the On-Peak setting, depending on the size of the customer's off-peak load. The On-Peak periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1st through March 31st and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1st through October 31st. The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be given prior notice of such change. In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. 1.The Fuel and Purchase Power Adjustment tariff.

2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

By: Chris Kilpatrick Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3A	
Fourth Fifth Revised Sheet No. 5	(T)
Replaces Third Fourth Revised Sheet No. 5	(T)
	Fourth Fifth Revised Sheet No. 5

UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. 1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under the other applicable residential service rates.
- 3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
- 4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Director of Rates



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SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE	Section No. 3A	
RATE DESIGNATION - ES	Sixth Seventh Revised Sheet No. 7 (T)	8
Page 2 of 5	Replaces Fifth Sixth Revised Sheet No. 7 (T)	ą.

ENERGY STORAGE SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month.

Power Factor Adjustment - If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery. the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatthours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Penalty for Non-compliance

If a Partial Storage customer exceeds their partial storage Limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of 0.75 kW per ton will be used for Cool Storage applications.

ENERGY-COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

By: Chris Kilpatrick Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE	Section No. 3A	
RATE DESIGNATION - UCG	Fifth Sixth Revised Sheet No. 12	(T)
Page 2 of 2	Replaces Fourth Fifth Revised Sheet No. 12	(T)

UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: <u>the applicable cost adjustment</u> tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. <u>1.The Fuel and Purchased Power Adjustment tariff.</u> 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be tendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.
- 3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controlled load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
- 4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE	Section No. 3A	
RATE DESIGNATION - LDC	Fifth Sixth Revised Sheet No. 16	(T)
Page 4 of 5	Replaces Fourth Fifth Revised Sheet No. 16	(T)

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: <u>the applicable cost adjustment</u> tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A. <u>1.The Fuel and Purchased Power Adjustment tariff.</u> 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced **Energy**-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

By: Chris Kilpatrick Director of Rates



SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3A	
Second Third Revised Sheet No. 19	(T)
	(T)
	Section No. 3A Second- <u>Third</u> Revised Sheet No. 19 Replaces First-Second Revised Sheet No. 19

SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

BILLING CAPACITY

The customer's Billing Capacity will be the highest of the following:

- a. The customer's average kilowatt load during the fifteen-minute period of maximum use during the month; or
- b. The customer's highest Billing Capacity in any of the preceding eleven months; or
- c. 25 kW

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

By: Chris Kilpatrick Director of Rates



Section No. 3B

SCHEDULE 1 COGENERATION & SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING RATE DESIGNATION - SP-SCHED 1 Page 5 of 5

Fourth Fifth Revised Sheet No. 5 (T) Replaces Third Fourth Revised Sheet No. 5 (T)

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

ENERGY COST ADJUSTMENT

(T)

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1.The Fuel and Purchased Power Adjustment tariff. 2.The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Director of Rates



SCHEDULE 2 COGENERATION & SMALL POWER PRODUCTION SERVICE SIMULTANEOUS PURCHASE AND SALE RATE DESIGNATION - SP-SCHED 2 Page 3 of 3

Section No. 3B

(T)

Fourth Fifth Revised Sheet No. 8 (T) Replaces Third Fourth Revised Sheet No. 8 (T)

SCHEDULE 2

COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS PURCHASE AND SALE

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

ENERGY COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet Nos. 11-11A.

1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: September 30, 2009 January 25, 2011

By: Chris Kilpatrick Director of Rates



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Date Filed: September 30, 2009 January 25, 2011

By: Chris Kilpatrick Director of Rates Effective Date: For service on

and after March 1, 2010 through February 28, 2011 June 1, 2011



ENERGY COST ADJUSTMENT SUMMARY	Section No. 3C Original Sheet No. 11A	(N)

COST ADJUSTMENT SUMMARY

CECA – Conditional Energy Cost Adjustment TCA – Transmission Cost Adjustment

SPFCA - Steam Plant Fuel Cost Adjustment

EIA - Environmental Improvement Adjustment

(N)

By: Chris Kilpatrick **Director of Rates** Effective Date: For service on

and after March 1, 2010 through February 28, 2011 June 1, 2011



ENVIRONMENTAL IMPROVEMENT ADJUSTMENT

Section No. 3C Original Sheet No. 20

(N)

Page 1 of 1

ENVIRONMENTAL IMPROVEMENT ADJUSTMENT

APPLICABLE

This Environmental Improvement Adjustment (EIA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The EIA shall be calculated annually based on actual kWh retail sales for the twelve months of June through May as compared to the forecasted retail sales volumes, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make an EIA filing with the Commission on an annual basis no later than April 30th.

ENVIRONMENTAL IMPROVEMENT ADJUSTMENT RATE

An EIA rate shall be determined by dividing the environmental improvement revenue requirement for the period April 1st through March 31st of each year and the forecasted balance of the EIA Balancing Account divided by the forecasted retail sales volumes for the period June 1st through May 31st for each upcoming year. The EIA rate shall be rounded to the nearest \$0.0001 per kWh.

The EIA rate may be adjusted annually with approval of the Commission. The EIA rate is:

Residential	\$0.0020 per kWh
Small General Service	\$0.0015 per kWh
Large General Service and Industrial	\$0.0046 per kWh
Lighting	\$0.0027 per kWh

Environmental Improvement Revenue Requirement shall be the annual revenue requirements associated with environmental improvements eligible for recovery under SDCL 49-34A-97 and approved by the Commission.

EIA Balancing Account shall be the annual environmental improvement amount approved by the Commission from the previous filing less the actual environmental improvement adjustment amount recovered during the year. The Balancing Account amount shall have interest applied or credited monthly at the annual rate of seven percent (7%).

Forecasted Retail Sales Volumes shall be the estimated total retail electric sales kWh for the designated recovery period.

EFFECTIVE DATE

The EIA will be updated and filed each year no later than April 30th and with the effective date of June 1st.



RATE NO. BDS-2 (T)

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 4 Second <u>Third</u> Revised Sheet No. 4 (T) Replaces <u>First Second</u> Revised Sheet No. 4 (T)

BUSINESS DEVELOPMENT SERVICE

RATE

Page 3 of 3

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

ENERGY COST ADJUSTMENT

BUSINESS DEVELOPMENT SERVICE

(T)

The above schedule of charges shall be adjusted in accordance with: the applicable cost adjustment tariffs in Section No.3C, Tariff Sheet Nos. 11-11A.

1. The Fuel and Purchased Power Adjustment tariff. 2. The Transmission Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy-Cost Adjustment tariffs, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.