

TABLE OF CONTENTS		Section No. 1	- (
Page 1 of 4		Twenty-second Revised Sheet No. 1 Replaces Twenty-first Revised Sheet No. 1	(
	TABLE O	F CONTENTS	
SECTION 1	TABLE OF CONTENTS		
Twenty-second	Revised Sheet 1	Table of Contents	(
Twentieth	Revised Sheet 2	Table of Contents	
Seventeenth	Revised Sheet 3	Table of Contents	
Eighth	Revised Sheet 4	Table of Contents	
SECTION 2	PRELIMINARY STATI	EMENTS	
Second	Revised Sheet 1	Statement and Codes	
SECTION 3	RATE SCHEDULES		
Twelfth	Revised Sheet 1	Residential Service	
Twelfth	Revised Sheet 2	Residential Service	,
Twelfth	Revised Sheet 3	Total Electric Residential Service	(
Twelfth	Revised Sheet 4	Total Electric Residential Service	,
Eighth	Revised Sheet 5	(Reserved)	(
Eighth	Revised Sheet 6	(Reserved)	
Twelfth	Revised Sheet 7	General Service	
Twelfth	Revised Sheet 8	General Service	(
Twelfth	Revised Sheet 9	General Service – Total Electric	
Twelfth	Revised Sheet 10	General Service - Total Electric	(
Twelfth	Revised Sheet 11	General Service – Large	
Twelfth	Revised Sheet 12	General Service – Large	
Twelfth	Revised Sheet 13	General Service – Large	(
Twelfth	Revised Sheet 14	Industrial Contract Service	
Twelfth	Revised Sheet 15	Industrial Contract Service	(
Fourteenth	Revised Sheet 16	Private or Public Area Lighting	
Fifteenth	Revised Sheet 17	Private or Public Area Lighting	(
Thirteenth	Revised Sheet 18	Private or Public Area Lighting	
Twelfth	Revised Sheet 19	Irrigation Pumping	
Twelfth	Revised Sheet 20	Irrigation Pumping	(
Twelfth	Revised Sheet 21	Street Lighting	
Thirteenth	Revised Sheet 22	Street Lighting	
Thirteenth	Revised Sheet 23	Street Lighting	(
Twelfth	Revised Sheet 24	Municipal Pumping	
Twelfth	Revised Sheet 25	Municipal Pumping	(
Twelfth	Revised Sheet 26	Traffic Signals	
Twelfth	Revised Sheet 27	Traffic Signals	(
Tenth	Revised Sheet 28	Customer Service Charge	
Third	Revised Sheet 29	Customer Service Charge	
Fourth	Revised Sheet 30	Meter Test Deposits	
Sixth	Revised Sheet 31	Large Power Contract Service	

Date Filed: January 25, 2011

TABLE OF CON	TENTS	Section No. 1			(T)
Page 2 of 4				Twentieth Revised Sheet No. 2 Replaces Nineteenth Revised Sheet No. 2	(T) (T)
		<u>T</u> /	ABLE OF CO	<u>ONTENTS</u>	(-)
SECTION 3	RATE S	CHEDI	JLES (cont	<u>inued)</u>	
Sixth Third	Revised SI Revised SI		Genera	Power Contract Service al Service – Large al Combined Account Billing)	(T)
Third	Revised Si	heet 34	1 Genera	al Service – Large  al Combined Account Billing)	(T)
Second	Revised SI	heet 35	Genera	Il Service – Large al Combined Account Billing)	
Second Second First	Revised SI Revised SI Revised SI	heet 37	Forest Forest	Products Service Products Service Products Service	(T)
SECTION 3A	<b>ENERG</b>	Y MAN	AGEMENT	RATE SCHEDULES	
Sixth Seventh Fourth Fifth	Revised Sh Revised Sh Revised Sh Revised Sh	heet 2 heet 3	2	Residential Demand Service (Optional) Residential Demand Service (Optional) Residential Demand Service (Optional) Utility Controlled Residential Service	(T)
Fifth Seventh	Revised St Revised St Revised St	heet 5	(CLOSED)	Utility Controlled Residential Service Energy Storage Service	(T)
Seventh Seventh Fifth	Revised Sh Revised Sh Revised Sh	heet 7 heet 8 heet 9	, 3 )	Energy Storage Service Energy Storage Service Energy Storage Service	(T)
Fifth Fifth Sixth Sixth Fifth Fifth	Revised St Revised St Revised St Revised St Revised St Revised St	heet 11 heet 12 heet 13 heet 14 heet 15	(CLOSED) 2 (CLOSED) 3 (CLOSED) 4 (CLOSED) 5 (CLOSED)	Energy Storage Service Utility Controlled General Service Utility Controlled General Service Large Demand Curtailable Service Large Demand Curtailable Service Large Demand Curtailable Service	(T)
Sixth Second Third	Revised Sh Revised Sh Revised Sh	neet 17	(CLOSED) (CLOSED) (CLOSED)	Large Demand Curtailable Service Large Demand Curtailable Service Small Interruptible General Service	(T)
Third Second	Revised Sh Revised Sh	neet 19	(CLOSED) (CLOSED)	Small Interruptible General Service Small Interruptible General Service	(T)
SECTION 3B	COGENI	ERATIO	ON RATE S	SCHEDULES	
Fourth	Revised Sheet 1			ile 1 - Cogeneration and Small Power tion Service Simultaneous Net Billing	
Fourth	Revised Sheet 2	2	Schedu	ile 1 - Cogeneration and Small Power tion Service Simultaneous Net Billing	
Fourth	Revised Sheet 3	3	Schedu	ile 1 - Cogeneration and Small Power tion Service Simultaneous Net Billing	

By: Chris Kilpatrick
Director of Rates Date Filed: January 25, 2011 Effective Date: June 1, 2011

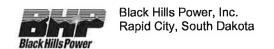


Black Hills Power, Inc. Rapid City, South Dakota

# SOUTH DAKOTA ELECTRIC RATE BOOK

age 3 of 4		Seventeenth Revised Sheet No. 3
		Replaces Sixteenth Revised Sheet No. 3
	ТΔ	BLE OF CONTENTS
ECTION 3B		ON RATE SCHEDULES
	<u></u>	····
Fourth	Revised Sheet 4	Schedule 1 - Cogeneration and Small Power
[:ft]_	Davised Chest F	Production Service - Simultaneous Net Billing
Fifth	Revised Sheet 5	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Fourth	Revised Sheet 6	Schedule 2 - Cogeneration and Small Power
1 Oditii	revised offeet	Production Service - Simultaneous Purchase and Sale
Fourth	Revised Sheet 7	Schedule 2 - Cogeneration and Small Power
		Production Service - Simultaneous Purchase and Sale
Fifth	Revised Sheet 8	Schedule 2 - Cogeneration and Small Power
		Production Service - Simultaneous Purchase and Sale
Fourth	Revised Sheet 9	Schedule 3 - Cogeneration and Small Power
	<b>5</b>	Production Service - Simultaneous Rider
Fourth	Revised Sheet 10	Schedule 3 - Cogeneration and Small Power
-07101100	AD ILICTATATA	Production Service - Simultaneous Rider
ECTION 3C	<u>ADJUSTMENTS</u>	O TARIFFS
Fourth	Revised Sheet 1	Conditional Energy Cost Adjustment
First	Revised Sheet 2	Conditional Energy Cost Adjustment
First	Revised Sheet 3	Conditional Energy Cost Adjustment
First	Revised Sheet 4	Conditional Energy Cost Adjustment
Fourth	Revised Sheet 5	Transmission Cost Adjustment
Third	Revised Sheet 5A	
Second	Revised Sheet 6	Transmission Cost Adjustment
Second	Revised Sheet 7	Transmission Cost Adjustment
Fourth First	Revised Sheet 8 Revised Sheet 9	Steam Plant Fuel Cost Adjustment Steam Plant Fuel Cost Adjustment
First	Revised Sheet 10	Steam Plant Fuel Cost Adjustment
Fourth	Revised Sheet 11	Cost Adjustment Summary
Original	Sheet 12	Fuel and Purchased Power Adjustment
Original	Sheet 13	Fuel and Purchased Power Adjustment
Original	Sheet 14	Fuel and Purchased Power Adjustment
Original	Sheet 15	Fuel and Purchased Power Adjustment
Original	Sheet 16	Transmission Cost Adjustment
Original	Sheet 17	Transmission Cost Adjustment
Original	Sheet 18	Transmission Cost Adjustment
Original	Sheet 19	Transmission Cost Adjustment
Original	Sheet 20	Environmental Improvement Adjustment
ECTION 4	CONTRACTS W	/ITH DEVIATIONS
Ninth	Revised Sheet 1	Reserved
First	Revised Sheet 2	Business Development Service
First	Revised Sheet 3	Business Development Service
	Revised Sheet 4	Business Development Service

By: Chris Kilpatrick
Director of Rates Date Filed: January 25, 2011 Effective Date: June 1, 2011



RESIDENTIAL SERVICE	Section No. 3	
RATE DESIGNATION - R	Twelfth Revised Sheet No. 2	(T)
Page 2 of 2	Replaces Eleventh Revised Sheet No. 2	<b>(T)</b>

#### RESIDENTIAL SERVICE

#### **COST ADJUSTMENT**

tment

(T)

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
- 3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
- The Company reserves the right to limit electrical demand during time of the Company's peak load.

# **TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Effective Date: June 1, 2011

Date Filed: <u>January 25, 2011</u>

By: <u>Chris Kilpatrick</u>
Director of Rates



TOTAL ELECTRICAL RESIDENTIAL SERVICE	Section No. 3
RATE DESIGNATION - RTE	Twelfth Revised Sheet No. 4
Page 2 of 2	Replaces Eleventh Revised Sheet No. 4

#### TOTAL ELECTRIC RESIDENTIAL SERVICE

#### (T) COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis.
- 3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
- 4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

## TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Effective Date: June 1, 2011 By: Chris Kilpatrick Date Filed: January 25, 2011



#### SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE	Section No. 3
RATE DESIGNATION - GS	Twelfth Revised Sheet No. 8
Page 2 of 2	Replaces Eleventh Revised Sheet No. 8

#### **GENERAL SERVICE**

# **BILLING CAPACITY**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatthours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

#### COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### **TERMS AND CONDITIONS**

Service will be rendered under the Company's General Rules and Regulations.

# **TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: January 25, 2011 By: Chris Kilpatrick

Director of Rates

Effective Date: June 1, 2011



# SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC	Section No. 3
RATE DESIGNATION - GTE	Twelfth Revised Sheet No. 10 (7
Page 2 of 2	Replaces Eleventh Revised Sheet No. 10 (7

# GENERAL SERVICE - TOTAL ELECTRIC

#### **BILLING CAPACITY**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

#### **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TERMS AND CONDITIONS**

Service will be rendered under the Company's General Rules and Regulations.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: January 25, 2011 By: Chris Kilpatrick Effective Date: June 1, 2011



# SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE	Section No. 3	
RATE DESIGNATION - GL	Twelfth Revised Sheet No. 13	(T)
Page 3 of 3	Replaces Eleventh Revised Sheet No. 13	(T)

#### **GENERAL SERVICE - LARGE**

# COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinguent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### **CONTRACT PERIOD**

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

# **TERMS AND CONDITIONS**

- 1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- Service will be rendered under the Company's General Rules and Regulations.
- 3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Effective Date: June 1, 2011 By: Chris Kilpatrick Date Filed: January 25, 2011



INDUSTRIAL CONTRACT SERVICE	Section No. 3	<b>(</b> )
RATE DESIGNATION - IC	Twelfth Revised Sheet No. 15	(1)
Page 2 of 2	Replaces Eleventh Revised Sheet No. 15	(T)

#### INDUSTRIAL CONTRACT SERVICE

#### **COST ADJUSTMENT**

(T)

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# <u>PAYMENT</u>

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **CONTRACT PERIOD**

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

#### TERMS AND CONDITIONS

- Service will be rendered under the Company's General Rules and Regulations.
- 2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

# **TAX ADJUSTMENT**

Date Filed: January 25, 2011

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick
Director of Rates

Effective Date: June 1, 2011

#### SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE	Section No. 3	<b>/T</b> \
RATE DESIGNATION - PAL	Fifteenth Revised Sheet No. 17	(1)
Page 2 of 3	Replaces Fourteenth Revised Sheet No. 17	(T)
	,	

# PRIVATE OR PUBLIC AREA LIGHTING SERVICE

#### **NET MONTHLY BILL** (Continued)

c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating		
2,200 Lumen HPSV Luminaire	(35 Watt)	\$ 1.91 per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$ 2.08 per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$ 2.51 per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 3.55 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ 7.21 per unit
127,000 Lumen HPSV Luminaire	(1,000 Watt)	\$ 27.16 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 5.36 per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$ 7.21 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$ 11.75 per unit

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

#### **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TERMS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.

Effective Date: June 1, 2011

Date Filed: January 25, 2011

By: Chris Kilpatrick
Director of Rates

#### **SOUTH DAKOTA ELECTRIC RATE BOOK**

IRRIGATION PUMPING	Section No. 3	
RATE DESIGNATION - IP	Twelfth Revised Sheet No. 20	T,
Page 2 of 2	Replaces Eleventh Revised Sheet No. 20 (	T

# **IRRIGATION PUMPING**

## **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### **TERMS AND CONDITIONS**

- 1. Service is by Irrigation Pumping Contract (IPC).
- 2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.
- 3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.
- 4. Service will be rendered under the Company's General Rules and Regulations.

#### TAX ADJUSTMENT

Date Filed: January 25, 2011

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Effective Date: June 1, 2011



STREET LIGHTING	Section No. 3
RATE DESIGNATION - SL	Thirteenth Revised Sheet No. 23
Page 3 of 3	Replaces Twelfth Revised Sheet No. 23

# STREET LIGHTING

(T)

# **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TERMS AND CONDITIONS**

- 1. Luminaries shall be turned on and off automatically by a photoelectric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
- 2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30<sup>th</sup>) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
- Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
- 4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operation. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballasts and the periodic painting of standards.
- 5. Service will be rendered under the Company's General Rules and Regulations.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

Date Filed: <u>January 25, 2011</u> By: <u>Chris Kilpatrick</u> Effective Date: <u>June 1, 2011</u>



#### **SOUTH DAKOTA ELECTRIC RATE BOOK**

MUNICIPAL PUMPING	Section No. 3
RATE DESIGNATION - MP	Twelfth Revised Sheet No. 25
Page 2 of 2	Replaces Eleventh Revised Sheet No. 25

#### **MUNICIPAL PUMPING**

# **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TERMS AND CONDITIONS**

- This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
- 2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
- 3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
- 4. Service will be rendered under the Company's General Rules and Regulations.

# **TAX ADJUSTMENT**

Date Filed: January 25, 2011

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Effective Date: June 1, 2011

#### SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS	Section No. 3
RATE DESIGNATION - TS	Twelfth Revised Sheet No. 27
Page 2 of 2	Replaces Eleventh Revised Sheet No. 27

# **TRAFFIC SIGNALS**

# **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TERMS AND CONDITIONS**

- 1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company at reasonable times.
- 2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.
- 3. Service will be rendered under the Company's General Rules and Regulations.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: <u>January 25, 2011</u> By: Chris Kilpatrick Effective Date: <u>June 1, 2011</u>

#### **SOUTH DAKOTA ELECTRIC RATE BOOK**

Section No. 3
Sixth Revised Sheet No. 32
Replaces Fifth Revised Sheet No. 32

# LARGE POWER CONTRACT SERVICE

#### COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **CONTRACT PERIOD**

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

## **TERMS AND CONDITIONS**

- 1. Service will be rendered under the Company's General Rules and Regulations.
- Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 3. Customer must provide a dedicated telephone circuit, at their cost, at the metering location for each account so that the Company may access the 15 minute interval load data.
- 4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria.
- 5. Metering periods shall be approximately 30 days and are expected to be different periods for geographically dispersed service locations. Once coincident demand and energy billing is implemented, the metering periods for each service location shall be identical.
- 6. Billing under this service shall be provided in a single statement bill.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: January 25, 2011 By: Chris Kilpatrick Effective Date: June 1, 2011



Section No. 3 **GENERAL SERVICE - LARGE RATE DESIGNATION - GLC** Third Revised Sheet No. 34 Replaces Second Revised Sheet No. 34 Page 2 of 3

# **GENERAL SERVICE – LARGE**

(Optional Combined Account Billing)

# **BILLING CAPACITY**

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatthours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

# COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **CONTRACT TERMS**

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.

Effective Date: June 1, 2011 Date Filed: January 25, 2011 By: Chris Kilpatrick

(T)



FOREST PRODUCTS SERVICE	Section No. 3	(T)
RATE DESIGNATION - FPS	Second Revised Sheet No. 37	(1)
Page 2 of 3	Replaces First Sheet No. 37	(1)

# FOREST PRODUCTS SERVICE

# **NET MONTHLY BILL** (continued)

Minimum

The charge for the Billing Capacity.

## **DETERMINATION OF BILLING CAPACITY**

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level will be 2,400 kVA.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest monthly Billing Capacities during the year will be established and the customer will be notified in writing prior to the implementation.

# COST ADJUSTMENT (T)

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustmentstariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### **CONTRACT PERIOD**

The Contract shall continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative

Date Filed: <u>January 25, 2011</u> By: Chris Kilpatrick Effective Date: <u>June 1, 2011</u>



Section No. 3A
Seventh Revised Sheet No. 2
Replaces Sixth Revised Sheet No. 2

# RESIDENTIAL DEMAND SERVICE (OPTIONAL)

#### **BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

# **MAXIMUM VALUE OPTION**

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month. Maximum off-peak demand will be limited to 3 times the On-Peak demand setting in all new demand controller installations. Company may consider programming customer's existing demand controller to limit off-peak use to 3 times the On-Peak setting, depending on the size of the customer's off-peak load. The On-Peak periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1<sup>st</sup> through March 31<sup>st</sup> and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1<sup>st</sup> through October 31<sup>st</sup>. The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be given prior notice of such change. In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

#### **COST ADJUSTMENT**

Date Filed: January 25, 2011

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

By: Chris Kilpatrick Effective Date: <u>June 1, 2011</u>

Chris Kilpatrick
Director of Rates

(T)



UTILITY CONTROLLED RESIDENTIAL SERVICE	Section No. 3A	
RATE DESIGNATION - UCR	Fifth Revised Sheet No. 5	(T)
Page 2 of 2	Replaces Fourth Revised Sheet No. 5	(T)

# **UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)**

# <u>COST ADJUSTMENT</u> (T)

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

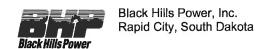
#### TERMS AND CONDITIONS

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under the other applicable residential service rates.
- 3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
- 4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: <u>Chris Kilpatrick</u> Effective Date: <u>June 1, 2011</u>
Director of Rates



#### SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE	Section No. 3A
RATE DESIGNATION - ES	Seventh Revised Sheet No. 7
Page 2 of 5	Replaces Sixth Revised Sheet No. 7

# **ENERGY STORAGE SERVICE**

# **BILLING CAPACITY**

Customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month.

<u>Power Factor Adjustment</u> – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

# Penalty for Non-compliance

If a Partial Storage customer exceeds their partial storage Limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of 0.75 kW per ton will be used for Cool Storage applications.

#### COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

Date Filed: <u>January 25, 2011</u> By: Chris Kilpatrick Effective Date: <u>June 1, 2011</u>



#### SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE	Section No. 3A
RATE DESIGNATION - UCG	Sixth Revised Sheet No. 12
Page 2 of 2	Replaces Fifth Revised Sheet No. 12

#### UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

#### **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TERMS AND CONDITIONS**

- 1. Service will be tendered under the Company's General Rules and Regulations.
- Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a
  minimum of twelve consecutive months and thereafter unless the customer then elects to have
  service provided under other applicable General Service rates.
- 3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controlled load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
- 4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

#### TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: January 25, 2011 By: Chris Kilpatrick Effective Date: June 1, 2011



# SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE	Section No. 3A
RATE DESIGNATION - LDC	Sixth Revised Sheet No. 16
Page 4 of 5	Replaces Fifth Revised Sheet No. 16 (

# LARGE DEMAND CURTAIL ABLE SERVICE - (CLOSED)

#### COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **CONTRACT PERIOD**

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

#### **TERMS AND CONDITIONS**

- 1. Service will be rendered under the Company's General Rules and Regulations.
- 2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
- 3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.

Date Filed: <u>January 25, 2011</u> By: Chris Kilpatrick Effective Date: <u>June 1, 2011</u>

SMALL INTERRUPTIBLE GENERAL SERVICE	Section No. 3A	(T)
RATE DESIGNATION - SIGS	Third Revised Sheet No. 19	(1)
Page 2 of 3	Replaces Second Revised Sheet No. 19	(1)

# SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

#### **BILLING CAPACITY**

The customer's Billing Capacity will be the highest of the following:

- a. The customer's average kilowatt load during the fifteen-minute period of maximum use during the month; or
- b. The customer's highest Billing Capacity in any of the preceding eleven months; or
- c. 25 kW

# **COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### TERMS AND CONDITIONS

Date Filed: January 25, 2011

- 1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.
- 2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.

Effective Date: June 1, 2011

By: Chris Kilpatrick
Director of Rates



SCHEDULE 1	Section No. 3B	
COGENERATION & SMALL POWER PRODUCTION SERVICE		
SIMULTANEOUS NET BILLING		
RATE DESIGNATION - SP-SCHED 1	Fifth Revised Sheet No. 5	(T)
Page 5 of 5	Replaces Fourth Revised Sheet No. 5	(T)

# SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

#### **RULES AND REGULATIONS**

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

# COST ADJUSTMENT (T)

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

#### TAX ADJUSTMENT

Date Filed: January 25, 2011

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

By: Chris Kilpatrick Effective Date: June 1, 2011



#### SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 2
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE
RATE DESIGNATION - SP-SCHED 2
Fifth Revised Sheet No. 8
Page 3 of 3
Replaces Fourth Revised Sheet No. 8

SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE

#### **RULES AND REGULATIONS**

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

COST ADJUSTMENT (Ţ)

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

# **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

# **TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: <u>January 25, 2011</u> By: Chris Kilpatrick Effective Date: <u>June 1, 2011</u>

# COST ADJUSTMENT SUMMARY Section No. 3C Fourth Revised Sheet No. 11 (T) Replaces Third Revised Sheet No. 11 (T)

# **COST ADJUSTMENT SUMMARY**

(N)

Rate Schedule	ECA <sup>1</sup>	EIA <sup>2</sup>	Total Rate (\$/kWh)
Residential Services	\$0.00496	\$0.00210	\$0.00706
Small General Service	\$0.00563	\$0.00260	\$0.00823
Large General Service	\$0.00471	\$0.00180	\$0.00651
Industrial Contract Service	\$0.00485	\$0.00180	\$0.00665
Lighting Service	\$0.00504	\$0.00270	\$0.00774

<sup>&</sup>lt;sup>1</sup> Energy Cost Adjustments (ECA) is comprised of: Conditional Energy Cost Adjustment (CECA) –

Date Filed: January 25, 2011

Conditional Energy Cost Adjustment (CECA) – Sheet No. 1
Transmission Cost Adjustment (TCA) – Sheet No. 5A
Steam Plant Fuel Cost Adjustment (SPCA) – Sheet No. 8

By: Chris Kilpatrick Director of Rates Effective Date: June 1, 2011

<sup>&</sup>lt;sup>2</sup> Environmental Improvement Adjustment (EIA) – Sheet No. 20

#### **ENVIRONMENTAL IMPROVEMENT ADJUSTMENT**

Section No. 3C

Original Sheet No.

20

(N)

Page 1 of 1

# **ENVIRONMENTAL IMPROVEMENT ADJUSTMENT**

#### **APPLICABLE**

This Environmental Improvement Adjustment (EIA) applies to all rate schedules for all classes of service authorized by the Commission.

The EIA shall be calculated annually based on actual kWh retail sales for the twelve months of June through May as compared to the forecasted retail sales volumes, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. The Company will update and make an EIA filing with the Commission on an annual basis no later than February 15<sup>th</sup>.

#### **ENVIRONMENTAL IMPROVEMENT ADJUSTMENT RATE**

An EIA rate shall be determined by dividing the environmental improvement revenue requirement for the period April 1st through March 31st of each year and the forecasted balance of the EIA Balancing Account divided by the forecasted retail sales volumes for the period June 1st through May 31st for each upcoming year. The EIA rate shall be rounded to the nearest \$0.0001 per kWh.

The EIA rate may be adjusted annually with approval of the Commission. The EIA rate is:

Residential \$0.0021 per kWh \$0.0026 per kWh Small General Service Large General Service and Industrial \$0.0018 per kWh \$0.0027 per kWh Lighting

Environmental Improvement Revenue Requirement shall be the annual revenue requirements associated with environmental improvements eligible for recovery under SDCL 49-34A-97 and approved by the Commission.

EIA Balancing Account shall be the annual environmental improvement amount approved by the Commission from the previous filing less the actual environmental improvement adjustment amount recovered during the year. The Balancing Account amount shall have interest applied or credited monthly at the annual rate of seven percent (7%).

Forecasted Retail Sales Volumes shall be the estimated total retail electric sales kWh for the designated recovery period.

#### **EFFECTIVE DATE**

The EIA will be updated and filed each year on or before February 15<sup>th</sup> with forecasted financial information and then again no later than April 30th with actual financial information, and with the effective date of June 1st.

Effective Date: June 1, 2011 Date Filed: January 25, 2011 By: Chris Kilpatrick



Section No. 4
Third Revised Sheet No. 4
Replaces Second Revised Sheet No. 4

# **BUSINESS DEVELOPMENT SERVICE**

#### RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

# CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

#### COST ADJUSTMENT

Date Filed: January 25, 2011

The above schedule of charges shall be adjusted in accordance with the applicable cost adjustment tariffs in Section No.3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

#### **PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

> By: Chris Kilpatrickt **Director of Rates**

Effective Date: June 1, 2011

(T)