Otter Tail Power Company Transmission Cost Recovery Rider Docket No. EL10-015

Attachment 3 Page 1 of 1 Split CAPX in TCR with O&M

Class Allocation and Rate Design

| | | 2011 | - | |
|---|---|--|----|--|
| Total South Dakota revenue requirements | | \$165,414 | * | |
| Large General Service class*** Controlled service*** Lighting*** All other service*** | 33.96% 1.58% 0.86% 63.61% | \$56,170 2,609 1,415 105,220 | _ | |
| Total | | \$165,414 | | Start Collection June |
| Large General Service class Large General Service class | kW kWh | 376,715 200,751,529 | | 209,786 111,795,212 |
| Controlled service Lighting All other service | kWh kWh kWh | 43,875,465 4,509,929 201,185,118 | | 24,433,522 2,511,505 112,036,670 |
| Large General Service class Large General Service class | \$ / kW month cents / kwh | 0.021 0.024 | ** | 0.037 0.043 |
| Controlled service Lighting All other service | cents / kwh cents / kwh cents / kwh | 0.006 0.031 0.052 | | 0.011 0.056 0.094 |

^{*} Jurisdictional transmission allocation factor (D2 = 9.815717%) is from Otter Tail's last general rate case in South Dakota, EL10-011.

^{**} LGS revenue is 14% demand and 86% energy

^{***}Rate Class Allocators are from Docket No. EL10-011, based on demand