Otter Tail Power Company Transmission Cost Recovery Rider Docket No. EL10-015

## Attachment 3 Page 1 of 1 100% CAPX in TCR with O&M

## **Class Allocation and Rate Design**

	-	2011	
Total South Dakota revenue requirements		\$122,564 *	
Large General Service class*** Controlled service*** Lighting*** All other service***	33.96% 1.58% 0.86% 63.61%	\$41,619 1,933 1,048 77,964	
Total		\$122,564	
			Start Collection June
Large General Service class	kW	376,715	209,786
Large General Service class	kWh	200,751,529	111,795,212
Controlled service	kWh	43,875,465	24,433,522
Lighting	kWh	4,509,929	2,511,505
All other service	kWh	201,185,118	112,036,670
Large General Service class	\$ / kW month	0.015 **	0.028
Large General Service class	cents / kwh	0.018	0.032
Controlled service	cents / kwh	0.004	0.008
Lighting	cents / kwh	0.023	0.042
All other service	cents / kwh	0.039	0.070

<sup>\*</sup> Jurisdictional transmission allocation factor (D2 = 9.815717%) is from Otter Tail's last general rate case in South Dakota, EL10-011.

<sup>\*\*</sup> LGS revenue is 14% demand and 86% energy

<sup>\*\*\*</sup>Rate Class Allocators are from Docket No. EL10-011, based on demand