

Line No.	(A) Description	(B) Energy KWH	(C) Actual Cost As Filed	(D) Adjustments (1)	(E) Actual Cost Adjusted
1	Otter Tail Power Company Generation				
2	Steam Plant Generation	3,042,503,224	\$57,417,557	(\$374,616)	\$57,042,941
3	Hydro Plant Generation	24,095,439	0	0	0
4	Other Plant Generation	<u>399,954,797</u>	<u>1,969,522</u>	<u>0</u>	<u>1,969,522</u>
		3,466,553,460	\$59,387,079	(\$374,616)	\$59,012,463
5	Purchased Energy (including purchases from MISO)	2,697,194,423	70,869,568	0	70,869,568
6	Total Energy and Cost	6,163,747,883	\$130,256,647	\$0	\$130,256,647
7	Less Intersystem Sales	<u>(1,903,930,449)</u>	<u>(\$30,712,871)</u>	<u>0</u>	<u>(\$30,712,871)</u>
8	Net Energy and Costs	4,259,817,434	\$99,543,776	(\$374,616)	\$99,169,160
9	Energy Reduced for 8% Average System Loss on Retail Sales	3,919,032,039			
10	Base Rate for Fuel Adjustment Clause (Adjusted is line 8, Column (E)/line 9, Column (B))		<u>\$0.025400</u>		<u>\$0.025305</u>

(1) Per Test Year Adjustment for Weather Normalization TY-06 in Volume 4A, Work Papers