

OTTER TAIL POWER COMPANY
Electric Utility - State of South Dakota
OPERATING REVENUES BY REVENUE CLASS 2009 TEST YEAR

Retail sales	kWh Sales	Revenue
Residential	119,703,537	\$9,509,617
Farm	9,048,735	\$683,537
Small Commercial	49,248,472	\$3,848,086
Large Commercial	227,115,939	\$13,017,102
Outdoor Lighting	2,711,915	\$378,763
Other Public Authorities	3,993,059	\$235,272
Total South Dakota Retail	411,821,658	\$27,672,377
Minnesota Retail	2,128,692,516	\$131,939,391
North Dakota Retail	1,701,221,653	\$115,531,860
Subtotal Retail	4,241,735,827	\$275,143,628
Sales for Resale	402,497,372	\$10,601,691
Total Sales of Electricity	4,644,233,199	\$285,745,319
Other Electric Operating Revenue		\$13,121,949
Total Electric Revenues		\$298,867,267

Otter Tail Power Company
 2009 Actual Year Revenue by Revenue Class
 South Dakota Jurisdiction

Class of Service

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total Unbilled</u>	<u>Total Revenue</u>
Revenues														
Residential	\$ 1,266,366	\$ 1,153,794	\$ 1,043,548	\$ 914,965	\$ 667,238	\$ 592,336	\$ 596,544	\$ 582,671	\$ 570,909	\$ 638,190	\$ 700,582	\$ 846,843	\$ (64,368)	\$ 9,509,617
Farm	\$ 82,183	\$ 74,710	\$ 67,933	\$ 61,615	\$ 45,506	\$ 39,355	\$ 37,879	\$ 42,234	\$ 37,872	\$ 38,299	\$ 58,270	\$ 105,091	\$ (7,410)	\$ 683,537
Small Commercial	\$ 427,048	\$ 404,388	\$ 380,933	\$ 349,223	\$ 272,487	\$ 275,968	\$ 295,939	\$ 286,966	\$ 294,507	\$ 280,797	\$ 291,814	\$ 370,013	\$ (81,998)	\$ 3,848,086
Large Commercial	\$ 1,159,936	\$ 1,210,295	\$ 1,071,159	\$ 1,121,492	\$ 961,192	\$ 1,059,357	\$ 1,181,746	\$ 974,410	\$ 1,049,655	\$ 925,479	\$ 1,000,804	\$ 1,109,283	\$ 192,295	\$ 13,017,102
Outdoor Lighting	\$ 32,191	\$ 34,399	\$ 33,341	\$ 34,034	\$ 33,321	\$ 32,416	\$ 29,063	\$ 28,802	\$ 29,577	\$ 30,069	\$ 30,409	\$ 30,541	\$ 600	\$ 378,763
Other Public Authorities	\$ 23,652	\$ 24,164	\$ 21,464	\$ 24,166	\$ 20,182	\$ 19,046	\$ 17,170	\$ 16,550	\$ 17,466	\$ 16,490	\$ 17,966	\$ 17,272	\$ (317)	\$ 235,272
Total Revenues	\$ 2,991,375	\$ 2,901,751	\$ 2,618,379	\$ 2,505,496	\$ 1,999,926	\$ 2,018,477	\$ 2,158,340	\$ 1,931,634	\$ 1,999,985	\$ 1,929,324	\$ 2,099,845	\$ 2,479,043	\$ 38,802	\$ 27,672,377

Otter Tail Power Company
 2009 Actual Year KWH by Revenue Class
 South Dakota Jurisdiction

Class of Service

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Unbilled</u>	<u>Total</u>
kWh														
Residential	17,453,152	15,249,404	13,273,966	11,128,762	7,942,502	6,894,010	7,420,714	7,332,272	6,777,854	7,990,459	8,964,694	11,344,264	(2,068,516)	119,703,537
Farm	1,150,531	1,009,962	885,494	768,630	561,931	479,865	494,969	575,005	475,294	482,443	789,961	1,500,116	(125,466)	9,048,735
Small Commercial	6,134,673	5,467,056	4,982,346	4,341,432	3,326,607	3,196,605	3,617,131	3,552,790	3,497,124	3,641,835	3,804,388	5,022,861	(1,336,377)	49,248,472
Large Commercial	20,625,209	20,906,620	17,969,266	18,242,710	16,424,867	17,006,020	20,949,390	17,783,372	18,170,017	17,126,328	18,441,096	20,403,181	3,067,864	227,115,939
Outdoor Lighting	238,656	253,171	224,424	224,902	222,157	222,522	222,297	222,426	222,253	222,660	222,746	224,933	(11,232)	2,711,915
Other Public Authorities	407,598	400,633	343,956	381,271	338,082	312,315	309,300	311,675	300,518	296,792	318,541	305,164	(32,786)	3,993,059
Total	46,009,820	43,286,844	37,679,452	35,087,707	28,816,146	28,111,337	33,013,801	29,777,539	29,443,060	29,760,517	32,541,426	38,800,520	(506,513)	411,821,658

Service Schedule

	Average Customers	kWh Sales Annual	Annual Revenue		Increase	
			Present	Proposed	Amount	Percent
<u>Residential</u>						
Residential Service	8,505	90,722,040	\$7,837,567	\$8,732,090	\$894,523	11.41%
Residential Demand Control	446	11,214,273	\$741,732	\$919,622	\$177,890	23.98%
<u>Farm Service</u>						
	392	7,624,960	\$594,499	\$683,674	\$89,175	15.00%
<u>Small Commercial</u>						
General Service < 20 kW	1,962	30,258,222	\$2,568,700	\$2,767,864	\$199,164	7.75%
General Service >= 20 kW	383	49,951,157	\$3,732,945	\$4,012,302	\$279,357	7.48%
General Service Time of Use	-	-	\$0	\$0	\$0	
<u>Large Commercial</u>						
Large General Service	45	148,281,577	\$8,112,682	\$8,759,166	\$646,484	7.97%
Large General Service Time of Day	3	30,558,556	\$1,694,817	\$1,792,722	\$97,905	5.78%
Real Time Pricing	-	-	\$0	\$0	\$0	
Large General Service Rider	-	-	\$0	\$0	\$0	
<u>Irrigation Services</u>						
Irrigation Option #1	8	252,416	\$17,370	\$19,523	\$2,154	12.40%
Irrigation Option #2	3	53,204	\$2,404	\$3,216	\$812	33.79%
<u>Outdoor Lighting</u>						
Outdoor Lighting - Energy Only	23	616,584	\$40,980	\$45,078	\$4,098	10.00%
Outdoor Lighting Non-Metered		3,966,790	\$561,138	\$617,251	\$56,114	10.00%
<u>Other Public Authorities</u>						
Municipal Pumping Service	106	3,993,059	\$234,358	\$269,309	\$34,951	14.91%
Civil Defense - Fire Sirens	19		\$920	\$1,260	\$340	36.96%
<u>Water Heating, Controlled</u>						
	2,432	6,396,995	\$413,540	\$479,707	\$66,167	16.00%
<u>Interruptible Loads</u>						
Interruptible Load CT Metering	25	7,406,167	\$251,251	\$305,729	\$54,478	21.68%
Interruptible Load CT Metering Option 2	-	-	\$0	\$0	\$0	
Interruptible Load Self Contained Metering	823	13,767,550	\$580,567	\$684,135	\$103,568	17.84%
Bulk Interruptible Load	-	-	\$0	\$0	\$0	
Standby Service	-	-			\$0	
<u>Heat Storage</u>						
Deferred Load Controlled Service	164	4,584,769	\$214,119	\$256,501	\$42,382	19.79%
Fix Time of Delivery Service	57	2,173,339	\$72,788	\$79,180	\$6,392	8.78%
Total	15,396	411,821,658	27,672,377	30,428,330	\$2,755,954	9.96%

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

9.01 Residential Service

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	102,060	Bills	\$7.00	\$714,420
Seasonal Customer Charge	256	Bills	\$28.00	\$7,168
Water Heating Control Credit 14.01	1,453	Bills	-\$4.00	-\$5,812
Air Conditioning Control Rider 14.08	56	Bills	-\$7.00	-\$392
TailWinds Program 14.09	108,400	Bills	\$0.01300	\$1,409
First 500 Energy (June - Sept.)	13,439,478	kWh	\$0.09024	\$1,212,840
Excess Energy (June - Sept.)	9,851,326	kWh	\$0.07799	\$768,350
First 500 Energy (Oct. - May)	27,563,102	kWh	\$0.08713	\$2,401,650
Excess Energy (Oct. - May)	40,891,840	kWh	\$0.07596	\$3,106,064
Small Power Producer 12.01	12	Bills	\$1.40	\$17
Unbilled kWh	(1,023,706)	kWh		-\$31,556
Cost of Energy Adjustment	91,745,746	kWh		-\$336,590
				<u>\$7,837,567</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	102,060	Bills	\$8.00	\$816,481
Seasonal Customer Charge	256	Bills	\$32.00	\$8,192
Water Heating Control Credit 14.01	1,453	Bills	-\$4.00	-\$5,812
Air Conditioning Control Rider 14.08	56	Bills	-\$7.00	-\$392
TailWinds Program 14.09	108,400	kWh	\$0.01300	\$1,409
First 500 Energy (June - Sept.)	13,245,861	kWh	\$0.08858	\$1,173,280
Excess Energy (June - Sept.)	9,709,402	kWh	\$0.08245	\$800,561
First 500 Energy (Oct. - May)	27,286,015	kWh	\$0.09097	\$2,482,075
Excess Energy (Oct. - May)	40,480,762	kWh	\$0.08538	\$3,456,252
Small Power Producer 12.01	12	Bills	\$3.70	\$44
				<u>\$8,732,090</u>

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

9.02 Residential Service - Demand Control

Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Customer Charge:	5,355 Bills	\$12.00	\$64,260
TailWinds Program 14.09	4,800 kWh	\$0.01300	\$62
All kWh (June - Sept.)	2,032,370 kWh	\$0.05253	\$106,756
All kWh (Oct. - May)	9,308,349 kWh	\$0.05303	\$493,652
All kW (June - Sept.)	8,249 kW	\$4.71	\$38,851
All kW (Oct. - May)	17,378 kW	\$4.31	\$74,900
Unbilled kWh	(126,446) kWh		-\$3,153
Cost of Energy Adjustment	11,340,719		-\$33,596
			<u>\$741,732</u>

Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Customer Charge:	5,355 Bills	\$13.00	\$69,615
TailWinds Program 14.09	4,800 kWh	\$0.01300	\$62
All kWh (June - Sept.)	2,009,710 kWh	\$0.05451	\$109,547
All kWh (Oct. - May)	9,204,563 kWh	\$0.05902	\$543,254
All kW (June - Sept.)	8,249 kW	\$8.63	\$71,158
All kW (Oct. - May)	17,378 kW	\$7.25	\$125,986
			<u>\$919,622</u>

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9.03 Farm Service

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge	4,705	Bills	\$8.00	\$37,637
Three Phase				\$0
Overhead <= 25 kVA	175	Bills	\$3.85	\$674
> 25 kVA	351	Bills	\$4.49	\$1,575
Underground <= 25 kVA	33	Bills	\$10.73	\$353
> 25 kVA	-	Bills	\$17.24	\$0
Direct Control Water Heating Credit	24	Bills	-\$4.00	-\$96
First 1600 Energy (June - Sept.)	1,220,759	kWh	\$0.08026	\$97,983
Excess Energy (June - Sept.)	491,623	kWh	\$0.07449	\$36,620
First 1600 (Oct. - May)	3,003,170	kWh	\$0.07803	\$234,332
Excess Energy (Oct. - May)	3,097,200	kWh	\$0.07276	\$225,352
Unbilled kWh	(187,792)	kWh		-\$10,942
Cost of Energy Adjustment	7,812,752	kWh		-\$28,990
				<u>\$594,499</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge	4,705	Bills	\$13.00	\$61,161
Three Phase	559	Bills	\$5.00	\$2,795
Direct Control Water Heating Credit	24	Bills	-\$4.00	-\$96
First 1600 Energy (June - Sept.)	1,198,506	kWh	\$0.08081	\$96,854
Excess Energy (June - Sept.)	472,716	kWh	\$0.07793	\$36,837
First 1600 (Oct. - May)	2,923,894	kWh	\$0.08299	\$242,657
Excess Energy (Oct. - May)	3,029,844	kWh	\$0.08036	\$243,466
				<u>\$683,674</u>

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

10.01 General Service - Less than 20 kW

Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Customer Charge Secondary	23,528 Bills	\$12.00	\$282,332
TailWinds Program 14.09	22,800 kWh	\$0.01300	\$296
First 2,000 Energy Secondary (June-Sept.)	4,683,732 kWh	\$0.09081	\$425,322
Excess Energy Secondary (June-Sept.)	2,227,355 kWh	\$0.07562	\$168,429
First 2000 Energy Secondary (Oct.-May)	13,018,536 kWh	\$0.08284	\$1,078,424
Excess Energy Secondary (Oct.-May)	10,598,443 kWh	\$0.06765	\$716,959
Direct Water Heating Control	12 Bills	-\$4.00	-\$48
Customer Charge Primary	12 Bills	\$12.00	\$144
First 2000 Energy Primary (June-Sept.)	2,800 kWh	\$0.09041	\$253
Excess Energy Primary (June-Sept.)	kWh	\$0.07528	\$0
First 2000 Energy Primary (Oct.-May)	13,600 kWh	\$0.08247	\$1,122
Excess Energy Primary (Oct.-May)	4,000 kWh	\$0.06735	\$269
Small Power Producer 12.01	6 Bills	\$1.40	\$8
Unbilled kWh	(290,244) kWh		-\$23,712
Cost of Energy Adjustment	30,548,466 kWh		-\$81,100
			<u>\$2,568,700</u>

Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Customer Charge Secondary	23,528 Bills	\$13.00	\$305,860
Seasonal Customer Charge	73 Bills	\$52.00	\$3,796
TailWinds Program 14.09	22,800 kWh	\$0.01300	\$296
First 2,000 Energy Secondary (June-Sept.)	4,631,723 kWh	\$0.08269	\$383,013
Excess Energy Secondary (June-Sept.)	2,202,622 kWh	\$0.07510	\$165,414
First 2000 Energy Secondary (Oct.-May)	12,900,953 kWh	\$0.08492	\$1,095,586
Excess Energy Secondary (Oct.-May)	10,502,718 kWh	\$0.07733	\$812,153
Direct Water Heating Control	12 Bills	-\$4.00	-\$48
Customer Charge Primary	12 Bills	\$13.00	\$156
First 2000 Energy Primary (June-Sept.)	2,767 kWh	\$0.07998	\$221
Excess Energy Primary (June-Sept.)	0 kWh	\$0.07242	\$0
First 2000 Energy Primary (Oct.-May)	13,476 kWh	\$0.08165	\$1,100
Excess Energy Primary (Oct.-May)	3,963 kWh	\$0.07409	\$294
Small Power Producer 12.01	6 Bills	\$3.70	\$22
			<u>\$2,767,864</u>

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

10.02 General Service - 20 kW and Greater

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge Secondary	4,557	Bills	\$10.00	\$45,570
Facilities Charge	252,010	kW	\$0.52	\$131,045
TailWinds Program 14.09	44,167	kWh	\$0.01300	\$574
Energy Secondary (June-Sept.)	16,264,230	kWh	\$0.08090	\$1,315,790
Energy Secondary (Oct.-May)	32,960,503	kWh	\$0.07380	\$2,432,474
Water Heating Control Credit 14.01	48	Bills	-\$4.00	-\$192
Customer Charge Primary	46	Bills	\$10.00	\$460
Facilities Charge	14,446	kW	\$0.38	\$5,490
Energy Primary (June-Sept.)	462,840	kWh	\$0.08054	\$37,278
Energy Primary (Oct.-May)	742,800	kWh	\$0.07344	\$54,555
Unbilled kWh	(479,216)	kWh		-\$38,872
Cost of Energy Adjustment	50,430,373	kWh		-\$251,227
				<u>\$3,732,945</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge Secondary	4,557	Bills	\$12.00	\$54,684
Facilities Charge	249,028	kW	\$0.60	\$149,417
TailWinds Program 14.09	44,167	kWh	\$0.01300	\$574
Energy Secondary (June-Sept.)	16,109,679	kWh	\$0.06735	\$1,084,967
Energy Secondary (Oct.-May)	32,647,295	kWh	\$0.07292	\$2,380,722
Demand per kW (June - Sept.)	78,410	kW	\$1.22	\$95,330
Demand per kW (Oct. - May)	145,346	kW	\$1.02	\$148,503
Direct Water Heating Control	48	Bills	-\$4.00	-\$192
Customer Charge Primary	43	Bills	\$12.00	\$516
Facilities Charge	14,446	kW	\$0.40	\$5,779
Energy Primary (June-Sept.)	458,442	kWh	\$0.06529	\$29,929
Energy Primary (Oct.-May)	735,742	kWh	\$0.07031	\$51,730
Demand per kW (June - Sept.)	3,425	kW	\$1.17	\$3,998
Demand per kW (Oct. - May)	6,537	kW	\$0.97	\$6,346
				<u>\$4,012,302</u>

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

10.03 General Service - Time-of-Use

Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Customer Charge:	Bills	\$12.00	\$0
Facilities Charge	kW	\$0.52	\$0
Energy (June-Sept.) Declared-Peak	kWh	\$0.20097	\$0
Energy (June-Sept.) Intermediate	kWh	\$0.06812	\$0
Energy (June-Sept.) Off-Peak	kWh	\$0.04036	\$0
Energy (Oct. - May) Declared-Peak	kWh	\$0.13305	\$0
Energy (Oct. - May) Intermediate	kWh	\$0.06904	\$0
Energy (Oct. - May) Off-Peak	kWh	\$0.04177	\$0
Demand (June-Sept.) Declared-Peak	kW	\$0.00	\$0
Demand (June-Sept.) Intermediate	kW	\$2.45	\$0
Demand (June-Sept.) Off-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Declared-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Intermediate	kW	\$2.84	\$0
Demand (Oct. - May) Off-Peak	kW	\$0.00	\$0
			<u>\$0</u>

Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Customer Charge:	Bills	\$19.00	\$0
Facilities Charge	kW	\$0.60	\$0
Energy (June-Sept.) Declared-Peak	kWh	\$0.20332	\$0
Energy (June-Sept.) Intermediate	kWh	\$0.08153	\$0
Energy (June-Sept.) Off-Peak	kWh	\$0.03682	\$0
Energy (Oct. - May) Declared-Peak	kWh	\$0.21624	\$0
Energy (Oct. - May) Intermediate	kWh	\$0.07428	\$0
Energy (Oct. - May) Off-Peak	kWh	\$0.05536	\$0
Demand (June-Sept.) Declared-Peak	kW	\$0.00	\$0
Demand (June-Sept.) Intermediate	kW	\$2.81	\$0
Demand (June-Sept.) Off-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Declared-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Intermediate	kW	\$1.45	\$0
Demand (Oct. - May) Off-Peak	kW	\$0.00	\$0
			<u>\$0</u>

OTTER TAIL POWER COMPANY
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10.04 Large General Service

	Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Secondary	Customer Charge	498 Bills	\$40.00	19,920
	Facilities Charge <1000 kW	138,055 kW	\$0.30	41,417
	Facilities Charge >=1000 kW	186,815 kW	\$0.15	28,022
	Energy (June - Sept.)	50,137,302 kWh	\$0.05011	2,512,380
	Energy (Oct. - May)	90,959,372 kWh	\$0.05059	4,601,635
	Demand per kW (June - Sept.)	89,383 kW	\$7.06	631,045
	Demand per kW (Oct. - May)	168,844 kW	\$2.85	481,205
Primary	Customer Charge	36 Bills	\$40.00	1,440
	Facilities Charge: All kW	21,661 kW	\$0.11	2,383
	Energy (June - Sept.)	1,441,779 kWh	\$0.04992	71,974
	Energy (Oct. - May)	3,199,468 kWh	\$0.05036	161,125
	Demand per kW (June - Sept.)	5,870 kW	\$7.01	41,147
	Demand per kW (Oct. - May)	11,616 kW	\$2.83	32,872
	Unbilled kWh	2,543,656 kWh		\$158,283
	Cost of Energy Adjustment	145,737,921 kWh		-\$672,165
			<u>\$8,112,682</u>	

	Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Secondary	Customer Charge	498 Bills	\$50.00	\$24,900
	Facilities Charge <1000 kW	138,055 kW	\$0.33	\$45,558
	Facilities Charge >=1000 kW	186,815 kW	\$0.24	\$45,072
	Energy (June - Sept.)	51,012,380 kWh	\$0.04386	\$2,237,272
	Energy (Oct. - May)	92,546,943 kWh	\$0.04749	\$4,394,780
	Demand per kW (June - Sept.)	89,383 kW	\$7.29	\$652,025
	Demand per kW (Oct. - May)	168,844 kW	\$6.13	\$1,035,062
Primary	Customer Charge	36 Bills	\$50.00	\$1,800
	Facilities Charge: All kW	21,661 kW	\$0.12	\$2,515
	Energy (June - Sept.)	1,466,943 kWh	\$0.04251	\$62,365
	Energy (Oct. - May)	3,255,310 kWh	\$0.04579	\$149,047
	Demand per kW (June - Sept.)	5,870 kW	\$7.00	\$41,111
Demand per kW (Oct. - May)	11,616 kW	\$5.82	\$67,658	
Transmission	Customer Charge	- Bills	\$50.00	\$0
	Facilities Charge: All kW	- kW	\$0.00	\$0
	Energy (June - Sept.)	- kWh	\$0.04030	\$0
	Energy (Oct. - May)	- kWh	\$0.04305	\$0
	Demand per kW (June - Sept.)	- kW	\$5.42	\$0
	Demand per kW (Oct. - May)	- kW	\$5.02	\$0
			<u>\$8,759,166</u>	

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

10.05 Large General Service Time-of-Day

	Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Secondary	Customer Charge:	36 Bills	\$60.00	\$2,160
	Facilities Charge <1000 kW	5,891 kW	\$0.30	\$1,767
	Facilities Charge >=1000 kW	108,520 kW	\$0.15	\$16,278
	Energy (June-Sept.) Peak	1,710,786 kWh	\$0.07696	\$131,654
	Energy (June-Sept.) Shoulder	2,859,437 kWh	\$0.05898	\$168,660
	Energy (June-Sept.) Off-Peak	5,318,637 kWh	\$0.03513	\$186,859
	Energy (Oct. - May) Peak	4,256,454 kWh	\$0.06906	\$293,939
	Energy (Oct. - May) Shoulder	5,058,125 kWh	\$0.05617	\$284,111
	Energy (Oct. - May) Off-Peak	10,830,910 kWh	\$0.03965	\$429,429
	Demand per kW (June-Sept.) Peak	21,654 kW	\$5.64	\$122,103
	Demand per kW (June-Sept.) Shoulder	22,249 kW	\$1.56	\$34,628
	Demand per kW (June-Sept.) Off-Peak	33,300 kW	\$0.00	\$0
	Demand per kW (Oct. - May) Peak	34,584 kW	\$2.18	\$75,540
	Demand per kW (Oct. - May) Shoulder	49,101 kW	\$0.51	\$25,181
	Demand per kW (Oct. - May) Off-Peak	65,895 kW	\$0.00	\$0
	Primary	Customer Charge:	Bills	\$60.00
Facilities Charge:		kW	\$0.11	
Energy (June-Sept.) Peak		kWh	\$0.07662	
Energy (June-Sept.) Shoulder		kWh	\$0.05874	
Energy (June-Sept.) Off-Peak		kWh	\$0.03502	
Energy (Oct. - May) Peak		kWh	\$0.06872	
Energy (Oct. - May) Shoulder		kWh	\$0.05591	
Energy (Oct. - May) Off-Peak		kWh	\$0.03948	
Demand per kW (June-Sept.) Peak		kW	\$5.60	
Demand per kW (June-Sept.) Shoulder		kW	\$1.54	
Demand per kW (June-Sept.) Off-Peak		kW	\$0.00	
Demand per kW (Oct. - May) Peak		kW	\$2.17	
Demand per kW (Oct. - May) Shoulder		kW	\$0.51	
Demand per kW (Oct. - May) Off-Peak	kW	\$0.00		
Transmission	Customer Charge:	Bills	\$60.00	
	Facilities Charge:	kW	\$0.00	
	Energy (June-Sept.) Peak	kWh	\$0.07459	
	Energy (June-Sept.) Shoulder	kWh	\$0.05727	
	Energy (June-Sept.) Off-Peak	kWh	\$0.03432	
	Energy (Oct. - May) Peak	kWh	\$0.06669	
	Energy (Oct. - May) Shoulder	kWh	\$0.05431	
	Energy (Oct. - May) Off-Peak	kWh	\$0.03843	
	Demand per kW (June-Sept.) Peak	kW	\$4.76	
	Demand per kW (June-Sept.) Shoulder	kW	\$1.04	
	Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
	Demand per kW (Oct. - May) Peak	kW	\$1.97	
	Demand per kW (Oct. - May) Shoulder	kW	\$0.44	
	Demand per kW (Oct. - May) Off-Peak	kW	\$0.00	
	Unbilled kWh	524,208 kWh		\$34,012
	Cost of Energy Adjustment	30,034,348 kWh		-\$111,504
			<u>\$1,694,817</u>	

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

10.05 Large Gernal Service Time-of-Day

	Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Secondary	Customer Charge:	36 Bills	\$70.00	\$2,520
	Facilities Charge <1000 kW	5,891 kW	\$0.33	\$1,944
	Facilities Charge >=1000 kW	108,520 kW	\$0.24	\$26,045
	Energy (June-Sept.) Peak	1,740,645 kWh	\$0.07442	\$129,536
	Energy (June-Sept.) Shoulder	2,909,344 kWh	\$0.05487	\$159,647
	Energy (June-Sept.) Off-Peak	5,411,466 kWh	\$0.02478	\$134,103
	Energy (Oct. - May) Peak	4,330,744 kWh	\$0.06616	\$286,529
	Energy (Oct. - May) Shoulder	5,146,407 kWh	\$0.04999	\$257,285
	Energy (Oct. - May) Off-Peak	11,019,949 kWh	\$0.03726	\$410,596
	Demand per kW (June-Sept.) Peak	21,654 kW	\$5.59	\$121,073
	Demand per kW (June-Sept.) Shoulder	22,249 kW	\$1.70	\$37,720
	Demand per kW (June-Sept.) Off-Peak	33,300 kW	\$0.00	\$0
	Demand per kW (Oct. - May) Peak	34,584 kW	\$5.18	\$179,121
	Demand per kW (Oct. - May) Shoulder	49,101 kW	\$0.95	\$46,604
	Demand per kW (Oct. - May) Off-Peak	65,895 kW	\$0.00	\$0
	Primary	Customer Charge:	Bills	\$70.00
Facilities Charge:		kW	\$0.12	
Energy (June-Sept.) Peak		kWh	\$0.07185	
Energy (June-Sept.) Shoulder		kWh	\$0.05316	
Energy (June-Sept.) Off-Peak		kWh	\$0.02416	
Energy (Oct. - May) Peak		kWh	\$0.06355	
Energy (Oct. - May) Shoulder		kWh	\$0.04821	
Energy (Oct. - May) Off-Peak		kWh	\$0.03605	
Demand per kW (June-Sept.) Peak		kW	\$5.37	
Demand per kW (June-Sept.) Shoulder		kW	\$1.63	
Demand per kW (June-Sept.) Off-Peak		kW	\$0.00	
Demand per kW (Oct. - May) Peak		kW	\$4.99	
Demand per kW (Oct. - May) Shoulder		kW	\$0.83	
Demand per kW (Oct. - May) Off-Peak		kW	\$0.00	
Transmission	Customer Charge:	Bills	\$70.00	
	Facilities Charge:	kW	\$0.00	
	Energy (June-Sept.) Peak	kWh	\$0.06771	
	Energy (June-Sept.) Shoulder	kWh	\$0.05035	
	Energy (June-Sept.) Off-Peak	kWh	\$0.02310	
	Energy (Oct. - May) Peak	kWh	\$0.05941	
	Energy (Oct. - May) Shoulder	kWh	\$0.04534	
	Energy (Oct. - May) Off-Peak	kWh	\$0.03408	
	Demand per kW (June-Sept.) Peak	kW	\$4.35	
	Demand per kW (June-Sept.) Shoulder	kW	\$1.07	
	Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
	Demand per kW (Oct. - May) Peak	kW	\$4.31	
	Demand per kW (Oct. - May) Shoulder	kW	\$0.71	
	Demand per kW (Oct. - May) Off-Peak	kW	\$0.00	
				<u>\$ 1,792,722</u>

11.01 Standby Service

Present Rate - Actual Year 2009		Units	Rate Per Unit	Amount
<u>Option A Firm</u>				
Secondary	Customer Charge per Month	0 Bills	199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.30	\$0
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.85069	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09697	\$0
	Metered Demand per day per kVA On-Peak Backup Sum.	0 kW	\$0.49076	\$0
	Metered Demand per day per kVA On-Peak Backup Wint.	0 kW	\$0.32187	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07696	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05898	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03513	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.06906	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05617	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03965	\$0
Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.11	\$0
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.84590	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09634	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.48683	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.31978	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07662	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05874	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03502	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.06872	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05591	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03948	\$0
Transmission	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.81704	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09254	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.35865	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.28694	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07459	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05727	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03432	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.06669	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05431	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03843	\$0
				<u>\$0</u>
				<u><u>\$0</u></u>

11.01 Standby Service

Present Rate - Actual Year 2009		Units	Rate Per Unit	Amount
<u>Option B Non-Firm</u>				
Secondary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.30	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05898	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03513	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05617	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03965	\$0
Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.11	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05874	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03502	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05591	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03948	\$0
Transmission	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05727	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03432	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05431	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03843	\$0
				<u>\$0</u>
				<u><u>\$0</u></u>

11.01 Standby Service

Proposed Rate - Actual Year 2009		Units	Rate Per Unit	Amount
<u>Option A Firm</u>				
Secondary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.5283	\$0
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.16770	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.05370	\$0
	Metered Demand per day per kVA On-Peak Backup Sum.	0 kW	\$0.71380	\$0
	Metered Demand per day per kVA On-Peak Backup Wint.	0 kW	\$0.73730	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07442	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05487	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.02478	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.06616	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.04999	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03726	\$0
Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.2543	\$0
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.16040	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.05100	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.68380	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.70030	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07185	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05316	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.02416	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.06355	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.04821	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03605	\$0
Transmission	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.14900	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.04680	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.63670	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.64330	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.06771	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05035	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.02310	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.05941	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.04534	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03408	\$0
				\$0
				\$0

11.01 Standby Service

Proposed Rate - Actual Year 2009		Units	Rate Per Unit	Amount
<u>Option B Non-Firm</u>				
Secondary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.53	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05487	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.02478	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.04999	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03726	\$0
Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.25	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05316	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.02416	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.04821	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03605	\$0
Transmission	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05035	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.02310	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.04534	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03408	\$0
				<u>\$0</u>
				<u><u>\$0</u></u>

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

11.02 Irrigation Service

Present Rate - Actual Year 2009		Units	Rate Per Unit	Amount
Option 1	Customer Charge:	55 Bills	\$1.00	\$55
	Energy Charge (June-Sept.)	149,527 kWh	\$0.06828	\$10,209
	Energy Charge (Oct.- May)	51,413 kWh	\$0.05093	\$2,619
	18% Return of Distribution Facilities			\$2,616
	Unbilled kWh	51,476		\$3,519
	Cost of Energy Adjustment	200,940		-\$1,648
Option 2	Customer Charge:	22 Bills	\$5.00	\$110
	Energy (June-Sept.) Declared Peak	- kWh	\$0.19369	\$0
	Energy (June-Sept.) Intermediate	15,321 kWh	\$0.07294	\$1,117
	Energy (June-Sept.) Off-Peak	24,126 kWh	\$0.03542	\$854
	Energy (Oct. - May) Declared	- kWh	\$0.11741	\$0
	Energy (Oct. - May) Intermediate	659 kWh	\$0.06851	\$45
	Energy (Oct. - May) Off-Peak	2,248 kWh	\$0.03535	\$79
	18% Return of Distribution Facilities			\$617
	Unbilled kWh	10,850		\$13
	Cost of Energy Adjustment	42,354		-\$433
				<u>\$19,773</u>
Proposed Rate - Test Year 2009		Units	Rate Per Unit	Amount
Option 1	Customer Charge:	55 Bills	\$2.00	\$110
	Energy Charge (June-Sept.)	187,832 kWh	\$0.07288	\$13,690
	Energy Charge (Oct.- May)	64,584 kWh	\$0.04811	\$3,107
	18% Return of Distribution Facilities			\$2,616
Option 2	Customer Charge:	22 Bills	\$6.00	\$132
	Energy (June-Sept.) Declared Peak	- kWh	\$0.19993	\$0
	Energy (June-Sept.) Intermediate	19,246 kWh	\$0.08480	\$1,632
	Energy (June-Sept.) Off-Peak	30,306 kWh	\$0.02327	\$705
	Energy (Oct. - May) Declared	- kWh	\$0.22061	\$0
	Energy (Oct. - May) Intermediate	828 kWh	\$0.07250	\$60
	Energy (Oct. - May) Off-Peak	2,824 kWh	\$0.02449	\$69
	18% Return of Distribution Facilities			\$617
				<u>\$22,739</u>

OTTER TAIL POWER COMPANY
 Electric Utility - State of South Dakota
 COMPARISON OF OPERATING REVENUES
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

11.03 Outdoor Lighting Energy Only

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	279	Bills	\$2.00	\$558
Energy	163,977	kWh	\$0.06495	\$10,650
Non-Metered	1,305	kW	\$22.19	\$28,964
Non-Metered (Sign)	166	kW	\$22.19	\$3,694
Unbilled kWh	(15,433)			\$83
Cost of Energy Adjustment				(2,969)
				<u>\$40,980</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	279	Bills	\$2.50	\$698
Energy	148,544	kWh	\$0.06813	\$10,121
Non-Metered	1,305	kW	\$23.28	\$30,385
Non-Metered (Sign)	166	kW	\$23.28	\$3,875
				<u>\$45,078</u>

11.04 Outdoor Lighting Dusk to Dawn

STREET AND AREA LIGHTING

Rate Code	TYPE	QTY	Present Rate 2009		Proposed Rate	
			Rate	Amount	Rate	Amount
741	MV-6	12,783	\$7.26	\$92,804	\$7.75	\$99,114
741	MV-6PT	152	\$10.44	\$1,587	\$11.15	\$1,695
741	MV-11	-	\$13.15	\$0	\$14.04	\$0
741	MV-21	73	\$17.41	\$1,274	\$18.59	\$1,361
741	MV-35	-	\$25.60	\$0	\$27.34	\$0
741	MV-55	-	\$32.75	\$0	\$34.98	\$0
741	MA-8	12	\$8.23	\$100	\$8.79	\$107
741	MA-8PT	-	New	\$0	\$11.48	\$0
741	MA-14	-	\$15.67	\$0	\$16.74	\$0
741	MA-20	-	\$17.95	\$0	\$19.17	\$0
741	MA-36	22	\$17.76	\$399	\$18.97	\$426
741	MA-110	180	\$38.03	\$6,836	\$40.62	\$7,301
741	HPS-9	33,120	\$7.96	\$263,636	\$8.50	\$281,563
741	HPS-9PT	263	\$9.65	\$2,537	\$10.31	\$2,710
741	HPS-14	2,200	\$12.22	\$26,878	\$13.05	\$28,706
741	HPS-14PT	-	\$12.41	\$0	\$13.25	\$0
741	HPS-19	79	\$14.07	\$1,106	\$15.03	\$1,181
741	HPS-23	2,219	\$16.03	\$35,566	\$17.12	\$37,984
741	HPS-44	2,076	\$19.83	\$41,159	\$21.18	\$43,958
741	UMV6	12	\$9.34	\$114	\$9.98	\$122
741	UHPS9	-	\$10.04	\$0	\$10.73	\$0
741	UHPS19	-	\$16.15	\$0	\$17.26	\$0
741	UHPS23	-	\$18.11	\$0	\$19.35	\$0
				\$473,996	\$506,228	

FLOOD LIGHTING

Rate Code	TYPE	QTY	Present Rate 2009		Proposed Rate	
			Rate	Amount	Rate	Amount
743	400MVF	482	\$18.05	\$8,707	\$19.28	\$9,300
743	400MAF	1,687	\$19.26	\$32,498	\$20.57	\$34,708
743	400HPSF	2,389	\$19.72	\$47,102	\$21.06	\$50,305
743	1000MVF	12	\$31.71	\$389	\$33.87	\$415
743	1000MAF	335	\$33.32	\$11,154	\$35.59	\$11,912
				\$99,851	\$106,641	

11.04 Outdoor Lighting Dusk to Dawn

CLOSED NON-STANDARD LIGHTING FACILITIES

Rate Code		QTY	Present Rate	Proposed Rate
0741	HPS9CIP	240	\$1,912	\$2,042
0741	MV6SM	5	\$57	\$60
0741	SIGN	18	\$229	\$244
0741	CABLETV	30	\$659	\$704
0741	EGYONLY	36	\$83	\$89
0741	INCAND	175	\$303	\$324
0743	U4CHPSF	36	\$802	\$857
0743	HPS9	12	\$60	\$64
			<u>\$4,104</u>	<u>\$4,383</u>
	Unbilled kWh		\$517	
	Cost of Energy Adjustment		-\$17,330	
		Total:	Present <u>\$561,138</u>	Proposed <u>\$617,251</u>

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11.05 Municipal Pumping

Present Rate - Actual Year 2009		Units	Rate Per Unit	Amount	
Secondary	Customer Charge	1,276	Bills	\$2.00	\$2,551
	Facilities Charge:	1,276	Bills	\$4.00	\$5,103
	All kWh (June - Sept.)	1,233,808	kWh	\$0.06435	\$79,396
	All kWh (Oct. - May)	2,792,037	kWh	\$0.05870	\$163,893
Primary	Customer Charge	-	Bills	\$2.00	\$0
	Facilities Charge:	-	Bills	\$2.68	\$0
	All kWh (June - Sept.)	-	kWh	\$0.06406	\$0
	All kWh (Oct. - May)	-	kWh	\$0.05842	\$0
	Unbilled kWh	(32,786)	kWh		-\$317
	Cost of Energy Adjustment	4,025,845	kWh		-\$16,267
					<u>\$234,358</u>

Proposed Rate - Test Year 2009		Units	Rate Per Unit	Amount	
Secondary	Customer Charge	1,276	Bills	\$3.00	\$3,827
	Facilities Charge:	30,148	kW	\$0.14	\$4,078
	All kWh (June - Sept.)	1,223,760	kWh	\$0.06426	\$78,643
	All kWh (Oct. - May)	2,769,299	kWh	\$0.06600	\$182,761
Primary	Customer Charge	-	Bills	\$3.00	\$0
	Facilities Charge:	-	kW	\$0.09	\$0
	All kWh (June - Sept.)	-	kWh	\$0.06216	\$0
	All kWh (Oct. - May)	-	kWh	\$0.06345	\$0
					<u>\$269,309</u>

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11.06 Civil Defense - Fire Sirens

Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Customer Charge	233 Bills	\$1.00	\$233
Load Charge:	1,410 HP	\$0.48731	<u>\$687</u>
			<u><u>\$920</u></u>

Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Customer Charge	233 Bills	\$1.00	\$233
Load Charge:	1,410 HP	\$0.72848	<u>\$1,027</u>
			<u><u>\$1,260</u></u>

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14.01 Water Heating - Controlled Service

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge	29,182	Bills	\$1.00	\$29,182
Facilities Charge	29,182	Bills	\$1.00	\$29,182
All kWh (June - Sept.)	1,988,495	kWh	\$0.05938	\$118,071
All kWh (Oct. - May)	4,494,853	kWh	\$0.05799	\$260,649
Unbilled kWh	(86,353)	kWh		\$2,386
Cost of Energy Adjustment	6,483,348	kWh		-\$25,931
				<u>\$413,540</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge	29,182	Bills	\$2.50	\$72,956
All kWh (June - Sept.)	1,962,010	kWh	\$0.06067	\$119,041
All kWh (Oct. - May)	4,434,985	kWh	\$0.06487	\$287,710
				<u>\$479,707</u>

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14.02 Real Time Pricing

	Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Secondary	Administrative Charge	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	kWh		\$0
	Consumption Change Below CBL (RTP)	kWh		\$0
Primary	Administrative Charge	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	kWh		\$0
	Consumption Change Below CBL (RTP)	kWh		\$0
Transmission	Administrative Charge	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	kWh		\$0
	Consumption Change Below CBL (RTP)	kWh		\$0
				\$0

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14.03 Large General Service Rider

	Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Secondary	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	0.07696	\$0
	FREP (June-Sept.) Shoulder	kWh	0.05898	\$0
	FREP (June-Sept.) Off-Peak	kWh	0.03513	\$0
	FREP (Oct. - May) Peak	kWh	0.06906	\$0
	FREP (Oct. - May) Shoulder	kWh	0.05617	\$0
	FREP (Oct. - May) Off-Peak	kWh	0.03965	\$0
Primary	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	0.07662	\$0
	FREP (June-Sept.) Shoulder	kWh	0.05874	\$0
	FREP (June-Sept.) Off-Peak	kWh	0.03502	\$0
	FREP (Oct. - May) Peak	kWh	0.06872	\$0
	FREP (Oct. - May) Shoulder	kWh	0.05591	\$0
	FREP (Oct. - May) Off-Peak	kWh	0.03948	\$0
Transmission	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	0.07459	\$0
	FREP (June-Sept.) Shoulder	kWh	0.05727	\$0
	FREP (June-Sept.) Off-Peak	kWh	0.03432	\$0
	FREP (Oct. - May) Peak	kWh	0.06669	\$0
	FREP (Oct. - May) Shoulder	kWh	0.05431	\$0
	FREP (Oct. - May) Off-Peak	kWh	0.03843	\$0
				<u>\$0</u>

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	Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Secondary	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	\$0.07442	\$0
	FREP (June-Sept.) Shoulder	kWh	\$0.05487	\$0
	FREP (June-Sept.) Off-Peak	kWh	\$0.02478	\$0
	FREP (Oct. - May) Peak	kWh	\$0.06616	\$0
	FREP (Oct. - May) Shoulder	kWh	\$0.04999	\$0
	FREP (Oct. - May) Off-Peak	kWh	\$0.03726	\$0
Primary	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	\$0.07185	\$0
	FREP (June-Sept.) Shoulder	kWh	\$0.05316	\$0
	FREP (June-Sept.) Off-Peak	kWh	\$0.02416	\$0
	FREP (Oct. - May) Peak	kWh	\$0.06355	\$0
	FREP (Oct. - May) Shoulder	kWh	\$0.04821	\$0
	FREP (Oct. - May) Off-Peak	kWh	\$0.03605	\$0
Transmission	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	\$0.06771	\$0
	FREP (June-Sept.) Shoulder	kWh	\$0.05035	\$0
	FREP (June-Sept.) Off-Peak	kWh	\$0.02310	\$0
	FREP (Oct. - May) Peak	kWh	\$0.05941	\$0
	FREP (Oct. - May) Shoulder	kWh	\$0.04534	\$0
	FREP (Oct. - May) Off-Peak	kWh	\$0.03408	\$0
				<u>\$0</u>

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14.04 Controlled Service - Interruptible Load Rider CT Metered

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	305	Bills	\$3.00	\$915
Facilities Charge:	48,483	kW	\$0.08	\$3,787
All kWh (June - Sept.)	876,762	kWh	\$0.03583	\$31,412
All kWh (Oct. - May)	6,834,147	kWh	\$0.03445	\$235,404
Penalty kWh (June - Sept.)	-	kWh	\$0.39031	\$0
Penalty kWh (Oct. - May)	32,840	kWh	\$0.12325	\$4,047
Unbilled kWh	(304,742)	kWh		-\$8,110
Cost of Energy Adjustment	7,710,909			-\$16,204
				<u>\$251,251</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	305	Bills	\$5.00	\$1,525
Facilities Charge:	43,747	kW	\$0.12	\$5,250
All kWh (June - Sept.)	842,112	kWh	\$0.03694	\$31,105
All kWh (Oct. - May)	6,564,055	kWh	\$0.04004	\$262,834
Penalty kWh (June - Sept.)	-	kWh	\$0.14991	\$0
Penalty kWh (Oct. - May)	32,840	kWh	\$0.15270	\$5,015
				<u>\$305,729</u>

14.04 Controlled Service - Interruptible Load Rider CT-Metered Option 2

Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Customer Charge:	-	Bills	\$4.00
Facilities Charge:	-	kW	\$0.08
All kWh (June - Sept.)	-	kWh	\$0.03844
All kWh (Oct. - May)	-	kWh	\$0.03696
All kW (June - Sept.) During Control Period	-	kW	\$7.06
All kW (Oct. - May) During Control Period	-	kW	\$2.85
Unbilled kWh	-	kWh	\$0
Cost of Energy Adjustment	-	kWh	\$0
			\$0
			\$0

Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Customer Charge:	-	Bills	\$6.00
Facilities Charge:	-	kW	\$0.12
All kWh (June - Sept.)	-	kWh	\$0.03939
All kWh (Oct. - May)	-	kWh	\$0.04270
All kW (June - Sept.) During Control Period	-	kW	\$7.29
All kW (Oct. - May) During Control Period	-	kW	\$6.13
			\$0
			\$0

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14.05 Controlled Service - Interruptible Load Rider Self-Contained Metered

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	9,878	Bills	\$2.00	\$19,756
Facilities Charge:	9,878	Bills	\$3.50	\$34,573
All kWh (June - Sept.)	1,351,435	kWh	\$0.04234	\$57,220
All kWh (Oct. - May)	12,980,114	kWh	\$0.03993	\$518,279
Penalty kWh (June - Sept.)	-	kWh	\$0.38031	\$0
Penalty kWh (Oct. - May)	120	kWh	\$0.12382	\$15
Unbilled kWh	(563,999)	kWh		-\$18,086
Cost of Energy Adjustment	-			-\$31,189
				<u>\$580,567</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	9,878	Bills	\$2.00	\$19,756
Facilities Charge:	9,878	Bills	\$5.00	\$49,390
All kWh (June - Sept.)	1,298,251	kWh	\$0.04117	\$53,450
All kWh (Oct. - May)	12,469,299	kWh	\$0.04503	\$561,519
Penalty kWh (June - Sept.)	-	kWh	\$0.15876	\$0
Penalty kWh (Oct. - May)	120	kWh	\$0.17120	\$21
				<u>\$684,135</u>

14.12 Controlled Service - Bulk Interruptible

Present Rate - Actual Year 2009	Units	Rate Per Unit	Amount
Facilities Charge 18%		Bills	\$0
All kWh		kWh	\$0
Unbilled kWh		kWh	\$0
Cost of Energy Adjustment	NA		\$0
			<u>\$0</u>
			<u><u>\$0</u></u>

Proposed Rate - Test Year 2009	Units	Rate Per Unit	Amount
Facilities Charge 18%		Bills	\$0
All kWh		kWh	\$0
			<u>\$0</u>
			<u><u>\$0</u></u>

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14.06 Controlled Service - Deferred Load Rider

Present Rate - Actual Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	1,964	Bills	\$2.50	\$4,909
Facilities Charge:	1,964	Bills	\$3.00	\$5,891
All kWh (June - Sept.)	654,632	kWh	\$0.04848	\$31,737
All kWh (Oct. - May)	4,284,967	kWh	\$0.04705	\$201,608
Penalty kWh (June - Sept.)	250	kWh	\$0.34108	\$85
Penalty kWh (Oct. - May)	750	kWh	\$0.11053	\$83
Unbilled kWh	(354,830)	kWh		-\$18,963
Cost of Energy Adjustment	4,939,599			-\$11,230
				<u>\$214,119</u>

Proposed Rate - Test Year 2009	Units		Rate Per Unit	Amount
Customer Charge:	1,964	Bills	\$3.00	\$5,891
Facilities Charge:	1,964	Bills	\$4.00	\$7,854
All kWh (June - Sept.)	607,607	kWh	\$0.04992	\$30,329
All kWh (Oct. - May)	3,977,162	kWh	\$0.05337	\$212,267
Penalty kWh (June - Sept.)	250	kWh	\$0.15340	\$38
Penalty kWh (Oct. - May)	750	kWh	\$0.16286	\$122
				<u>\$256,501</u>

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14.07 Fixed Time of Delivery Rider

Present Rate - Actual Year 2009		Units	Rate Per Unit	Amount
Self Contained	Customer Charge:	514 Bills	\$1.00	\$514
	Facilities Charge:	514 Bills	\$3.00	\$1,542
	Energy Charge (June-Sept.)	44,515 kWh	\$0.02915	\$1,298
	Energy Charge (Oct.- May)	1,107,220 kWh	\$0.03087	\$34,176
	Penalty kWh (June - Sept.)	- kWh	\$0.09259	\$0
	Penalty kWh (Oct. - May)	23,928 kWh	\$0.07196	\$1,722
CT-Metered	Customer Charge:	165 Bills	\$1.50	\$247
	Facilities Charge:	165 Bills	\$15.00	\$2,472
	Energy Charge (June-Sept.)	64,610 kWh	\$0.02915	\$1,884
	Energy Charge (Oct.- May)	1,132,351 kWh	\$0.03087	\$34,952
	Penalty kWh (June - Sept.)	- kWh	\$0.09259	\$0
	Penalty kWh (Oct. - May)	64,220 kWh	\$0.07196	\$4,621
Primary	Customer Charge:	- Bills	\$3.00	\$0
	Facilities Charge:	- Bills	\$7.00	\$0
	Energy Charge (June-Sept.)	- kWh	\$0.02904	\$0
	Energy Charge (Oct.- May)	- kWh	\$0.03074	\$0
	Penalty kWh (June - Sept.)	- kWh	\$0.09247	\$0
	Penalty kWh (Oct. - May)	- kWh	\$0.07184	\$0
	TailWinds Program 14.09	4,800	\$0.01300	\$62
	Unbilled kWh	(175,357) kWh		-\$6,300
Cost of Energy Adjustment				-\$4,402
				<u>\$72,788</u>

Proposed Rate - Test Year 2009		Units	Rate Per Unit	Amount
Self Contained	Customer Charge:	514 Bills	\$1.50	\$771
	Facilities Charge:	514 Bills	\$3.00	\$1,542
	Energy Charge (June-Sept.)	44,515 kWh	\$0.01629	\$725
	Energy Charge (Oct.- May)	1,107,220 kWh	\$0.03331	\$36,879
	Penalty kWh (June - Sept.)	- kWh	\$0.05673	\$0
	Penalty kWh (Oct. - May)	88,148 kWh	\$0.03599	\$3,173
CT-Metered	Customer Charge:	165 Bills	\$2.00	\$330
	Facilities Charge:	165 Bills	\$16.00	\$2,637
	Energy Charge (June-Sept.)	56,757 kWh	\$0.01629	\$925
	Energy Charge (Oct.- May)	964,847 kWh	\$0.03331	\$32,137
	Penalty kWh (June - Sept.)	- kWh	\$0.05673	\$0
	Penalty kWh (Oct. - May)	- kWh	\$0.03599	\$0
Primary	Customer Charge:	- Bills	\$5.00	\$0
	Facilities Charge:	- Bills	\$8.00	\$0
	Energy Charge (June-Sept.)	- kWh	\$0.01623	\$0
	Energy Charge (Oct.- May)	- kWh	\$0.03318	\$0
	Penalty kWh (June - Sept.)	- kWh	\$0.05667	\$0
	Penalty kWh (Oct. - May)	- kWh	\$0.03586	\$0
	TailWinds Program 14.09	4,800 kWh	\$0.01300	\$62
				<u>\$79,180</u>