

**Otter Tail Power Company
South Dakota Electric
Revenue Increase with Luverne**

Exhibit __ (BAM-3)
Schedule 1
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Line No.	CUSTOMER CLASSIFICATION	Average No. of Meters (A)	kWh SALES ANNUAL (B)	TEST YEAR REVENUE (C)	PROPOSED REVENUE (D)	INCREASE (E)	PERCENT INCREASE (F)
1	Residential						
2	Residential Service	8,505	91,252,181	\$ 7,894,464	\$ 8,112,159	\$ 217,695	2.76%
3	Residential Demand Control	446	11,279,709	748,006	780,490	32,484	4.34%
4							
5	Farm Service	392	7,714,479	602,274	623,057	20,783	3.45%
6							
7	Small Commercial						
8	General Service < 20 kW	1,962	30,298,492	2,572,437	2,618,854	46,417	1.80%
9	General Service >= 20 kW	383	50,017,709	3,738,714	3,804,032	65,318	1.75%
10							
11	Large Commercial						
12	Large General Service	45	147,036,020	8,048,799	8,198,995	150,196	1.87%
13	Large General Service Time-of-Day	3	30,301,866	1,680,095	1,703,094	22,999	1.37%
14							
15	Irrigation Services						
16	Irrigation Option #1	8	200,940	13,851	14,353	502	3.62%
17	Irrigation Option #2	3	42,354	2,391	2,579	188	7.86%
18							
19	Outdoor Lighting						
20	Outdoor Lighting - Energy Only	23	632,687	40,964	41,923	959	2.34%
21	Outdoor Lighting Non-Metered		3,966,790	561,155	574,232	13,077	2.33%
22							
23	Other Public Authorities						
24	Municipal Pumping Service	106	3,993,059	235,329	243,607	8,278	3.52%
25	Civil Defense - Fire Sirens	19		920	999	79	8.59%
26							
27	Water Heating, Controlled	2,432	6,429,801	415,722	431,123	15,401	3.70%
28							
29	Interruptible Loads						
30	Interruptible Load CT Metering	25	7,715,159	262,093	274,659	12,566	4.79%
31	Interruptible Load Self Contained Metering	823	14,339,447	603,512	627,591	24,079	3.99%
32							
33	Heat Storage						
34	Deferred Load Controlled Service	164	4,969,731	235,426	245,291	9,865	4.19%
35	Fix Time of Delivery Service	57	2,363,023	80,212	81,691	1,479	1.84%
36	TOTAL			\$ 27,736,363	\$ 28,378,729	\$ 642,366	2.32%

**Otter Tail Power Company
South Dakota Electric
Residential Service**

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Line No.	RESIDENTIAL SERVICE	BILLING DETERMINANTS (A)		PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	9.01 Residential Service						
2	Customer Charge	102,060	Bills	\$ 7.00	\$ 714,420	\$ 8.00	\$ 816,480
3	Seasonal Customer Charge	256	Bills	28.00	7,168	32.00	8,192
4	Water Heating Control Credit 14.01	1,453	Bills	(4.00)	(5,812)	(4.00)	(5,812)
5	Air Conditioning Control Rider 14.08	56	Bills	(7.00)	(392)	(7.00)	(392)
6	TailWinds Program 14.09	108,400	kWh	0.01300	1,409	0.03840	4,163
7	First 500 Energy (June - Sept.)	13,439,478	kWh	0.09024	1,212,778		
8	Excess Energy (June - Sept.)	9,851,326	kWh	0.07799	768,305		
9	First 500 Energy (Oct. - May)	27,563,102	kWh	0.08713	2,401,573		
10	Excess Energy (Oct. - May)	40,891,840	kWh	0.07596	3,106,144		
11	Small Power Producer 12.01	12	Bills	1.40	17	3.70	44
12	Unbilled kWh	(493,565)	kWh		25,444		
13	Cost of Energy Adjustment	91,745,746	kWh		(336,590)		
14	First 500 Energy (June - Sept.)	13,367,178	kWh			0.05599	748,428
15	Excess Energy (June - Sept.)	9,798,329	kWh			0.04987	488,643
16	First 500 Energy (Oct. - May)	27,414,821	kWh			0.05819	1,595,268
17	Excess Energy (Oct. - May)	40,671,854	kWh			0.05260	2,139,340
18	Base Cost of Energy	91,252,181	kWh			0.02540	2,317,805
19	TOTAL:				\$ 7,894,464		\$ 8,112,159
20							
21							
22	9.02 Residential Service - Demand Control						
23	Customer Charge	5,355	Bills	\$ 12.00	\$ 64,260	\$ 13.00	\$ 69,615
24	TailWinds Revenue	4,800	kWh	0.01300	62	0.03840	184
25	All kWh (June - Sept.)	2,032,370	kWh	0.05253	106,760		
26	All kWh (Oct. - May)	9,308,349	kWh	0.05303	493,622		
27	All kW (June - Sept.)	8,249	kW	4.71	38,853	7.05	58,155
28	All kW (Oct. - May)	17,378	kW	4.31	74,899	5.93	103,052
29	Unbilled kWh	(61,010)	kWh		3,145		
30	Cost of Energy Adjustment	11,340,719	kWh		(33,596)		
31	All kWh (June - Sept.)	2,021,436	kWh			0.02022	40,873
32	All kWh (Oct. - May)	9,258,273	kWh			0.02399	222,106
33	Base Cost of Energy	11,279,709	kWh			0.02540	286,505
34	TOTAL:				\$ 748,006		\$ 780,490

**Otter Tail Power Company
South Dakota Electric
Farm Service**

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Line No. FARM SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
9.03 Farm Service					
1	Customer Charge	4,705 Bills	\$ 8.00	\$ 37,640	\$ 9.00 \$ 42,345
2	Three Phase	559 kVA			5.00 2,795
3	Overhead <= 25 kVA	175 kVA	3.85	674	
4	Overhead > 25 kVA	351 kVA	4.49	1,576	
5	Underground <= 25 kVA	33 kVA	10.73	354	
6	Underground > 25 kVA	- kVA	17.24	-	
7	Direct Control Water Heating Credit	24 Bills	(4.00)	(96)	(4.00) (96)
8	First 1,600 kWh (June - Sept.)	1,220,759 kWh	0.08026	97,978	
9	Excess (June - Sept.)	491,623 kWh	0.07449	36,621	
10	First 1,600 kWh (Oct. - May)	3,003,170 kWh	0.07803	234,337	
11	Excess (Oct. - May)	3,097,200 kWh	0.07276	225,352	
12	Unbilled kWh	(98,273) kWh		(3,173)	
13	Cost of Energy Adjustment	7,812,752 kWh		(28,990)	
14	First 1,600 kWh (June - Sept.)	1,205,404 kWh			0.04918 59,282
15	Excess (June - Sept.)	485,439 kWh			0.04630 22,476
16	First 1,600 kWh (Oct. - May)	2,965,395 kWh			0.05119 151,799
17	Excess (Oct. - May)	3,058,242 kWh			0.04856 148,508
18	Base Cost of Energy	7,714,479 kWh			0.02540 195,948
19	TOTAL			\$ 602,274	\$ 623,057

**Otter Tail Power Company
South Dakota Electric
Small Commercial Service**

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Line No.	SMALL COMMERCIAL SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
10.01 General Service < 20 kW						
1	Customer Charge Secondary	23,528 Bills	\$ 12.00	\$ 282,336	\$ 13.00	\$ 305,864
2	TailWinds Program	22,800 kWh	0.01300	296	0.03840	876
3	First 2,000 Energy Secondary (June-Sept.)	4,683,732 kWh	0.09081	425,330		
4	Excess Energy Secondary (June-Sept.)	2,227,355 kWh	0.07562	168,433		
5	First 2000 Energy Secondary (Oct.-May)	13,018,536 kWh	0.08284	1,078,456		
6	Excess Energy Secondary (Oct.-May)	10,598,443 kWh	0.06765	716,985		
7	Direct Control Water Heating Credit	12 Bills	(4.00)	(48)	(4.00)	(48)
8	Customer Charge Primary	12 Bills	12.00	144	13.00	156
9	First 2000 Energy Primary (June-Sept.)	2,800 kWh	0.09041	253		
10	Excess Energy Primary (June-Sept.)	- kWh	0.07528	-		
11	First 2000 Energy Primary (Oct.-May)	13,600 kWh	0.08247	1,122		
12	Excess Energy Primary (Oct.-May)	4,000 kWh	0.06735	269		
13	Small Power Producer	6 Bills	1.40	8	3.70	22
14	Unbilled kWh	(249,974) kWh		(20,047)		
15	Cost of Energy Adjustment	30,548,466 kWh		(81,100)		
16	Seasonal Customer Charge	73 Bills			52.00	3,796
17	First 2,000 Energy Secondary (June-Sept.)	4,645,406 kWh			0.05235	243,187
18	Excess Energy Secondary (June-Sept.)	2,209,129 kWh			0.04476	98,881
19	First 2000 Energy Secondary (Oct.-May)	12,912,007 kWh			0.05445	703,059
20	Excess Energy Secondary (Oct.-May)	10,511,717 kWh			0.04685	492,474
21	First 2000 Energy Primary (June-Sept.)	2,777 kWh			0.04980	138
22	Excess Energy Primary (June-Sept.)	- kWh			0.04224	-
23	First 2000 Energy Primary (Oct.-May)	13,489 kWh			0.05137	693
24	Excess Energy Primary (Oct.-May)	3,967 kWh			0.04381	174
25	Base Cost of Energy	30,298,492 kWh			0.02540	769,582
26	TOTAL:			<u>\$ 2,572,437</u>		<u>\$ 2,618,854</u>
27						
10.02 General Service >= 20 kW						
29	Customer Charge Secondary	4,557 Bills	\$ 10.00	\$ 45,570	\$ 12.00	\$ 54,684
30	Secondary Facilities Charge	252,010 kW	0.52	131,045		
31	TailWinds Program	44,167 kWh	0.01300	574	0.03840	1,696
32	Energy Secondary (June - Sept.)	16,264,230 kWh	0.08090	1,315,776		
33	Energy Secondary (Oct. - May)	32,960,503 kWh	0.07380	2,432,485		
34	Direct Control Water Heating Credit	48 Bills	(4.00)	(192)	(4.00)	(192)
35	Customer Charge Primary	46 Bills	10.00	460	12.00	552
36	Primary Facilities Charge	14,446 kW	0.38	5,489	-	-
37	Energy Primary (June - Sept.)	462,840 kWh	0.08054	37,277		
38	Energy Primary (Oct. - May)	742,800 kWh	0.07344	54,551		
39	Unbilled kWh	(412,664) kWh		(33,094)		
40	Cost of Energy Adjustment	50,430,373 kWh		(251,227)		
41	Secondary Facilities Charge	249,028 kW			-	-
42	Energy Secondary (June - Sept.)	16,131,142 kWh			0.04083	658,635
43	Energy Secondary (Oct.- May)	32,690,792 kWh			0.04631	1,513,911
44	Demand per kW (June - Sept.)	78,410 kW			1.22	95,660
45	Demand per kW (Oct. - May)	145,346 kW			1.02	148,253
46	Energy Primary (June - Sept.)	459,053 kWh			0.03880	17,811
47	Energy Primary (Oct. - May)	736,722 kWh			0.04374	32,224
48	Demand per kW (June - Sept.)	3,425 kW			1.17	4,007
49	Demand per kW (Oct. - May)	6,537 kW			0.97	6,341
50	Base Cost of Energy	50,017,709 kWh			0.02540	1,270,450
51	TOTAL:			<u>\$ 3,738,714</u>		<u>\$ 3,804,032</u>

**Otter Tail Power Company
South Dakota Electric
Large Commercial Service**

Exhibit (BAM-3)
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Line No.	BILLING DETERMINANTS	PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE
	(A)	(B)	(C)	(D)	(E)
10.04 Large General Service					
1	Secondary				
2	Customer Charge 498 Bills	\$ 40.00	\$ 19,920	\$ 50.00	\$ 24,900
3	Facilities Charge < 1000 kW 138,055 kW	0.30	41,417	0.33	45,558
4	Facilities Charge >= 1000 kW 186,815 kW	0.15	28,022	0.24	44,836
5	Energy (June - Sept.) 50,137,302 kWh	0.05011	2,512,380		
6	Energy (Oct. - May) 90,959,372 kWh	0.05059	4,601,635		
7	Demand per kW (June - Sept.) 89,383 kW	7.06	631,044	7.29	651,602
8	Demand per kW (Oct. - May) 168,844 kW	2.85	481,205	4.63	781,748
9	Energy (June - Sept.) 50,583,879 kWh			0.01696	857,903
10	Energy (Oct. - May) 91,769,554 kWh			0.02046	1,877,605
11	Primary				
12	Customer Charge 36 Bills	40.00	1,440	50.00	1,800
13	Facilities Charge: All kW 21,661 kW	0.11	2,383	0.12	2,599
14	Energy (June - Sept.) 1,441,779 kWh	0.04992	71,974		
15	Energy (Oct. - May) 3,199,468 kWh	0.05036	161,125		
16	Demand per kW (June - Sept.) 5,870 kW	7.01	41,149	7.00	41,090
17	Demand per kW (Oct. - May) 11,616 kW	2.83	32,873	4.40	51,110
18	Unbilled kWh 1,298,099 kWh		94,397		
19	Cost of Energy Adjustment 145,737,921 kWh		(672,165)		
20	Energy (June - Sept.) 1,454,621 kWh			0.01566	22,779
21	Energy (Oct. - May) 3,227,966 kWh			0.01882	60,750
22	Base Cost of Energy 147,036,020 kWh			0.02540	3,734,715
23	TOTAL:		<u>\$ 8,048,799</u>		<u>\$ 8,198,995</u>
24					
10.05 Large General Service Time-of-Day					
26	Secondary				
27	Customer Charge 36 Bills	\$ 60.00	\$ 2,160	\$ 70.00	\$ 2,520
28	Facilities Charge < 1000 kW 5,891 kW	0.30	1,767	0.33	1,944
29	Facilities Charge >= 1000 kW 108,520 kW	0.15	16,278	0.24	26,045
30	Energy (June - Sept.) Peak 1,710,786 kWh	0.07696	131,662		
31	Energy (June - Sept.) Shoulder 2,859,437 kWh	0.05898	168,650		
32	Energy (June - Sept.) Off-Peak 5,318,637 kWh	0.03513	186,844		
33	Energy (Oct. - May) Peak 4,256,454 kWh	0.06906	293,951		
34	Energy (Oct. - May) Shoulder 5,058,125 kWh	0.05617	284,115		
35	Energy (Oct. - May) Off-Peak 10,830,910 kWh	0.03965	429,446		
36	Demand per kW (June - Sept.) Peak 21,654 kW	5.64	122,129	5.59	121,046
37	Demand per kW (June - Sept.) Shoulder 22,249 kW	1.56	34,708	1.70	37,823
38	Demand per kW (June - Sept.) Off-Peak 33,300 kW	-	-	-	-
39	Demand per kW (Oct. - May) Peak 34,584 kW	2.18	75,393	3.91	135,223
40	Demand per kW (Oct. - May) Shoulder 49,101 kW	0.51	25,042	0.72	35,353
41	Demand per kW (Oct. - May) Off-Peak 65,895 kW	-	-	-	-
42	Energy (June - Sept.) Peak 1,726,024 kWh			0.04649	80,243
43	Energy (June - Sept.) Shoulder 2,884,906 kWh			0.02761	79,652
44	Energy (June - Sept.) Off-Peak 5,366,010 kWh			0.00292	15,669
45	Energy (Oct. - May) Peak 4,294,366 kWh			0.03851	165,376
46	Energy (Oct. - May) Shoulder 5,103,178 kWh			0.02289	116,812
47	Energy (Oct. - May) Off-Peak 10,927,382 kWh			0.01059	115,721
48	Unbilled kWh 267,518 kWh		19,454		
49	Cost of Energy Adjustment 30,034,348 kWh		(111,504)		
50	Base Cost of Energy 30,301,866 kWh			0.02540	769,667
51	TOTAL:		<u>\$ 1,680,095</u>		<u>\$ 1,703,094</u>

**Otter Tail Power Company
South Dakota Electric
Irrigation Services**

Exhibit___(BAM-3)
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Line No.	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
11.02 Irrigation Service					
1	Option 1				
2	Customer Charge	55 Bills	\$ 1.00	\$ 2.00	\$ 110.00
3	Energy Charge (June-Sept.)	149,527 kWh	0.06828	0.03797	5,678
4	Energy Charge (Oct.-May)	51,413 kWh	0.05093	0.01644	845
5	18% Return of Distribution Facilities		2,616		2,616
6	Cost of Energy Adjustment	200,940 kWh	(1,648)		
7	Base Fuel Revenue	200,940 kWh		0.02540	5,104
8	TOTAL:		\$ 13,851		\$ 14,353
9					
10	Option 2				
11	Customer Charge	22 Bills	\$ 5.00	\$ 6.00	\$ 132.00
12	Energy (June-Sept.) Declared Peak	- kWh	0.19369	0.17453	-
13	Energy (June-Sept.) Intermediate	15,321 kWh	0.07294	0.04603	705
14	Energy (June-Sept.) Off-Peak	24,126 kWh	0.03542	0.00100	24
15	Energy (Oct.-May) Declared Peak	- kWh	0.11741	0.19521	-
16	Energy (Oct.-May) Intermediate	659 kWh	0.06851	0.03566	23
17	Energy (Oct.-May) Off-Peak	2,248 kWh	0.03535	0.00100	2
18	18% Return on Distribution Facilities		617		617
19	Cost of Energy Adjustment	42,354 kWh	(433)		
20	Base Fuel Revenue	42,354 kWh		0.02540	1,076
21	TOTAL:		\$ 2,391		\$ 2,579

**Otter Tail Power Company
South Dakota Electric
Outdoor Lighting Service**

Line No.	OUTDOOR LIGHTING SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
11.03 Outdoor Lighting Energy Only						
1	Customer Charge	279 Bills	\$ 2.00	\$ 558	\$ 2.50	\$ 698
2	Energy	163,977 kWh	0.06495	10,650		
3	Non-metered	1,305 kW	22.19	28,958	12.88	16,808
4	Non-metered (Sign)	166 kW	22.19	3,684	12.88	2,138
5	Unbilled kWh	670 kWh		83		
6	Cost of Energy Adjustment	163,977 kWh		(2,969)		
7	Energy	164,647 kWh			0.03771	6,209
8	Base Cost of Energy	632,687 kWh			0.02540	16,070
9	TOTAL:			<u>\$ 40,964</u>		<u>\$ 41,923</u>
10						
11.04 Outdoor Lighting Dusk to Dawn						
12	Street and Area Lighting					
13	741 MV-6	12,783	\$ 7.26	\$ 92,805	\$ 5.95	\$ 76,059
14	741 MV-6PT	152	10.44	1,587	8.55	1,300
15	741 MV-11	-	13.15	-	10.77	-
16	741 MV-21	73	17.41	1,271	14.26	1,041
17	741 MV-35	-	25.60	-	20.97	-
18	741 MV-55	-	32.75	-	26.83	-
19	741 MA-8	12	8.23	99	6.74	81
20	741 MA-8PT	-	-	-	11.48	-
21	741 MA-14	-	15.67	-	12.84	-
22	741 MA-20	-	17.95	-	14.70	-
23	741 MA-36	22	17.76	391	14.55	320
24	741 MA-110	180	38.03	6,845	31.15	5,607
25	741 HPS-9	33,120	7.96	263,635	6.52	215,942
26	741 HPS-9PT	263	9.65	2,538	7.91	2,080
27	741 HPS-14	2,200	12.22	26,884	10.01	22,022
28	741 HPS-14PT	-	12.41	-	10.17	-
29	741 HPS-19	79	14.07	1,112	11.53	911
30	741 HPS-23	2,219	16.03	35,571	13.13	29,135
31	741 HPS-44	2,076	19.83	41,167	16.25	33,735
32	741 UMV6	12	9.34	112	7.66	92
33	741 UHPS9	-	10.04	-	8.23	-
34	741 UHPS19	-	16.15	-	13.24	-
35	741 UHPS23	-	18.11	-	14.85	-
36	Flood Lighting					
37	743 400MVf	482	18.05	8,700	14.79	7,129
38	743 400MAF	1,687	19.26	32,492	15.78	26,621
39	743 400HPSF	2,389	19.72	47,111	16.15	38,582
40	743 1000MVf	12	31.71	381	25.98	312
41	743 1000MAF	335	33.32	11,162	27.30	9,146
42	Closed Non-Standard Lighting Facilities					
43	0741 HPS9CIP	240		1,912		1,566
44	0741 MV6SM	5		57		46
45	0741 SIGN	18		229		187
46	0741 CABLETV	30		659		540
47	0741 EGYONLY	36		83		68
48	0741 INCAND	175		303		248
49	0743 U4CHPSF	36		802		657
50	0743 HPS9	12		60		49
51	Unbilled kWh			517		
52	Cost of Energy Adjustment			(17,330)		
53	Base Cost of Energy	3,966,790 kWh			0.02540	100,756
54	TOTAL:			<u>\$ 561,155</u>		<u>\$ 574,232</u>

**Otter Tail Power Company
South Dakota Electric
Other Public Authorities Services**

Exhibit__ (BAM-3)
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Line No.	OTHER PUBLIC AUTHORITIES SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
11.05 Municipal Pumping						
1	Secondary					
2	Customer Charge	1,276 Bills	\$ 2.00	\$ 2,552	\$ 3.00	\$ 3,828
3	Facilities Charge	1,276 Bills	4.00	5,104		
4	All kWh (June - Sept.)	1,233,808 kWh	0.06435	79,396		
5	All kWh (Oct. - May)	2,792,037 kWh	0.05870	163,893		
6	Facilities Charge	30,148 kW			0.14	4,221
7	All kWh (June - Sept.)	1,223,760 kWh			0.03251	39,784
8	All kWh (Oct. - May)	2,769,299 kWh			0.03407	94,350
9	Primary					
10	Customer Charge	- Bills	2.00	-	3.00	-
11	Facilities Charge	- Bills	2.68	-		
12	Facilities Charge	- kW			0.09	-
13	All kWh (June - Sept.)	- kWh	0.06406	-	0.03061	-
14	All kWh (Oct. - May)	- kWh	0.05842	-	0.03178	-
15	Unbilled kWh	(32,786) kWh		651		
16	Cost of Energy Adjustment	4,025,845 kWh		(16,267)		
17	Base Cost of Energy	3,993,059 kWh			0.02540	101,424
18	TOTAL:			\$ 235,329		\$ 243,607.00
19						
20	11.06 Civil Defense - Fire Sirens					
21	Customer Charge	233 Bills	\$ 1.00	\$ 233	\$ 1.00	\$ 233
22	Load Charge	1,410 HP	0.48731	687	0.54324	766
23	TOTAL:			\$ 920		\$ 999

**Otter Tail Power Company
South Dakota Electric
Water Heating Services**

Exhibit___(BAM-3)
Schedule 2-8
Page 1 of 1

Line No.	WATER HEATING SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
<u>14.01 Water Heating - Controlled Service</u>						
1	Customer Charge	29,182 Bills	\$ 1.00	\$ 29,182	\$ 2.50	\$ 72,955
2	Facilities Charge	29,182 Bills	1.00	29,182		
3	All kWh (June - Sept.)	1,988,495 kWh	0.05938	118,077		
4	All kWh (Oct.-May)	4,494,853 kWh	0.05799	260,657		
5	Unbilled kWh	(53,547) kWh		4,555		
6	Cost of Energy Adjustment	6,483,348 kWh		(25,931)		
7	All kWh (June - Sept.)	1,972,072 kWh			0.02776	54,745
8	All kWh (Oct.-May)	4,457,729 kWh			0.03143	140,106
9	Base Cost of Energy	6,429,801 kWh			0.02540	163,317
10	TOTAL:			\$ 415,722		\$ 431,123

**Otter Tail Power Company
South Dakota Electric
Interruptible Load Service**

Exhibit (BAM-3)
Schedule 2-9
Page 1 of 1

Line No.	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
INTERRUPTIBLE LOADS SERVICES					
<u>14.04 Controlled Service - Interruptible Load Rider CT Metered</u>					
1	Customer Charge	305 Bills \$	3.00 \$	915 \$	5.00 \$ 1,525
2	Facilities Charge	48,483 kW	0.08	3,879	
3	All kWh (June - Sept.)	876,762 kWh	0.03583	31,414	
4	All kWh (Oct. - May)	6,834,147 kWh	0.03445	235,436	
5	Penalty kWh (June - Sept.)	- kWh	0.39031	-	0.15516 -
6	Penalty kWh (Oct. - May)	32,840 kWh	0.12325	4,048	0.15839 5,202
7	Unbilled kWh	4,250 kWh		2,605	
8	Cost of Energy Adjustment	7,710,909 kWh		(16,204)	
9	Facilities Charge	43,747 kW		0.12	5,250
10	All kWh (June - Sept.)	877,245 kWh		0.00629	5,518
11	All kWh (Oct. - May)	6,837,914 kWh		0.00895	61,199
12	Base Cost of Energy	7,715,159 kWh		0.02540	195,965
13	TOTAL:			\$ 262,093	\$ 274,659
14					
15	<u>14.05 Controlled Service - Interruptible Load Rider Self-Contained Metered</u>				
16	Customer Charge	9,878 Bills \$	2.00 \$	19,756 \$	2.00 \$ 19,756
17	Facilities Charge	9,878 Bills	3.50	34,573	5.00 49,390
18	All kWh (June - Sept.)	1,351,435 kWh	0.04234	57,220	
19	All kWh (Oct. - May)	12,980,114 kWh	0.03993	518,296	
20	Penalty kWh (June - Sept.)	- kWh	0.38031	-	0.16403 -
21	Penalty kWh (Oct. - May)	120 kWh	0.12382	15	0.17697 21
22	Unbilled kWh	7,898 kWh		4,841	
23	Cost of Energy Adjustment	14,331,549 kWh		(31,189)	
24	All kWh (June - Sept.)	1,352,180 kWh		0.01050	14,198
25	All kWh (Oct. - May)	12,987,267 kWh		0.01386	180,004
26	Base Cost of Energy	14,339,447 kWh		0.02540	364,222
27	TOTAL:			\$ 603,512	\$ 627,591

**Otter Tail Power Company
South Dakota Electric
Heat Storage Services**

Line No.	HEAT STORAGE SERVICES	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
14.06 Controlled Service - Deferred Load Rider						
1	Customer Charge	1,964 Bills	\$ 2.50	\$ 4,910	\$ 3.00	\$ 5,892
2	Facilities Charge	1,964 Bills	3.00	5,892	4.00	7,856
3	All kWh (June - Sept.)	654,632 kWh	0.04848	31,737		
4	All kWh (Oct. - May)	4,284,967 kWh	0.04705	201,608		
5	Penalty kWh (June - Sept.)	250 kWh	0.34108	85	0.15939	40
6	Penalty kWh (Oct. - May)	750 kWh	0.11053	83	0.16927	127
7	Unbilled kWh	30,132 kWh		2,341		
8	Cost of Energy Adjustment	4,939,599 kWh		(11,230)		
9	All kWh (June - Sept.)	658,625 kWh			0.01852	12,198
10	All kWh (Oct. - May)	4,311,106 kWh			0.02156	92,947
11	Base Cost of Energy	4,969,731 kWh			0.02540	126,231
12	TOTAL:			\$ 235,426		\$ 245,291
13						
14.07 Fixed Time of Delivery Rider						
14	Self Contained					
15	Customer Charge	514 Bills	\$ 1.00	\$ 514	\$ 1.50	\$ 771
16	Facilities Charge	514 Bills	3.00	1,542	3.00	1,542
17	Energy Charge (June-Sept.)	44,545 kWh	0.02915	1,298	0.00110	49
18	Energy Charge (Oct.-May)	1,107,220 kWh	0.03087	34,180	0.00564	6,245
19	Penalty kWh (June - Sept.)	- kWh	0.09259	-	0.04652	-
20	Penalty kWh (Oct.-May)	23,928 kWh	0.07196	1,722		
21	Penalty kWh (Oct.-May)	88,148 kWh			0.03826	3,373
22	CT-Metered					
23	Customer Charge	165 Bills	1.50	248	2.00	330
24	Facilities Charge	165 Bills	15.00	2,475	16.00	2,640
25	Energy Charge (June-Sept.)	64,610 kWh	0.02915	1,883		
26	Energy Charge (Oct.-May)	1,132,351 kWh	0.03087	34,956		
27	Penalty kWh (June - Sept.)	- kWh	0.09259	-	0.04652	-
28	Penalty kWh (Oct.-May)	64,220 kWh	0.07196	4,621		
29	Energy Charge (June-Sept.)	65,252 kWh			0.00110	72
30	Energy Charge (Oct.-May)	1,146,036 kWh			0.00564	6,464
31	Penalty kWh (Oct.-May)	- kWh			0.03826	-
32	TailWinds Program 14.09	4,800 kWh	0.01300	62	0.03840	184
33	Unbilled kWh	14,327 kWh		1,113		
34	Cost of Energy Adjustment	kWh		(4,402)		
35	Base Cost of Energy	2,363,023 kWh			0.02540	60,021
36	TOTAL:			\$ 80,212		\$ 81,691
37						

**Otter Tail Power Company
South Dakota Electric
Rate Comparison**

9.01 Residential Service

Present Rate:	
CUSTOMER CHARGE	\$7.00
First 500 kWh (June - Sept.)	0.09024
Excess kWh (June - Sept.)	0.07799
First 500 kWh (Oct. - May)	0.08713
Excess kWh (Oct. - May)	0.07596
Cost of Energy Adjustment	(0.00367)

Proposed Rate:	
CUSTOMER CHARGE	\$8.00
First 500 kWh (June - Sept.)	0.05599
Excess kWh (June - Sept.)	0.04987
First 500 kWh (Oct. - May)	0.05819
Excess kWh (Oct. - May)	0.05260
Base Cost of Energy	0.02540

kWh	SUMMER BILLS				WINTER BILLS			
	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE
0	\$7.00	\$8.00	\$1.00	14.29%	\$7.00	\$8.00	\$1.00	14.29%
50	11.33	12.07	0.74	6.54%	11.17	12.18	1.01	9.01%
100	15.66	16.14	0.48	3.08%	15.35	16.36	1.01	6.60%
150	19.99	20.21	0.22	1.11%	19.52	20.54	1.02	5.22%
200	24.31	24.28	(0.04)	-0.15%	23.69	24.72	1.03	4.33%
250	28.64	28.35	(0.30)	-1.03%	27.87	28.90	1.03	3.70%
300	32.97	32.42	(0.55)	-1.68%	32.04	33.08	1.04	3.24%
350	37.30	36.49	(0.81)	-2.18%	36.21	37.26	1.05	2.89%
400	41.63	40.56	(1.07)	-2.58%	40.38	41.44	1.05	2.60%
450	45.96	44.63	(1.33)	-2.90%	44.56	45.62	1.06	2.37%
500	50.29	48.70	(1.59)	-3.16%	48.73	49.80	1.06	2.18%
550	54.00	52.46	(1.54)	-2.86%	52.35	53.70	1.35	2.58%
600	57.72	56.22	(1.50)	-2.59%	55.96	57.60	1.64	2.92%
650	61.43	59.99	(1.45)	-2.36%	59.57	61.50	1.92	3.22%
700	65.15	63.75	(1.40)	-2.15%	63.19	65.40	2.21	3.49%
750	68.87	67.51	(1.35)	-1.97%	66.80	69.30	2.49	3.73%
800	72.58	71.28	(1.31)	-1.80%	70.42	73.20	2.78	3.94%
850	76.30	75.04	(1.26)	-1.65%	74.03	77.10	3.06	4.14%
900	80.01	78.80	(1.21)	-1.51%	77.65	81.00	3.35	4.31%
950	83.73	82.57	(1.16)	-1.39%	81.26	84.90	3.63	4.47%
1000	87.45	86.33	(1.12)	-1.28%	84.88	88.80	3.92	4.62%
1250	106.03	105.15	(0.88)	-0.83%	102.95	108.30	5.35	5.19%
1500	124.61	123.97	(0.64)	-0.52%	121.02	127.80	6.77	5.60%
1750	143.19	142.78	(0.40)	-0.28%	139.09	147.30	8.20	5.90%
2000	161.77	161.60	(0.17)	-0.10%	157.17	166.80	9.63	6.13%
2250	180.35	180.42	0.07	0.04%	175.24	186.30	11.05	6.31%
2500	198.93	199.24	0.31	0.15%	193.31	205.80	12.48	6.46%
2750	217.51	218.05	0.54	0.25%	211.39	225.30	13.91	6.58%
3000	236.09	236.87	0.78	0.33%	229.46	244.80	15.34	6.68%
4000	310.41	312.14	1.73	0.56%	301.75	322.80	21.04	6.97%
5000	384.73	387.41	2.68	0.70%	374.04	400.80	26.75	7.15%
6000	459.05	462.68	3.63	0.79%	446.33	478.80	32.46	7.27%
7000	533.37	537.95	4.58	0.86%	518.62	556.80	38.17	7.36%
23000	1,722.51	1,742.27	19.76	1.15%	1,675.28	1,804.80	129.51	7.73%

**Otter Tail Power Company
South Dakota Electric
Rate Comparison**

9.03 Farm Service

Present Rates:	
CUSTOMER CHARGE	\$8.00
First 1600 kWh (June - Sept.)	0.08026
Excess kWh (June - Sept.)	0.07449
First 1600 kWh (Oct. - May)	0.07803
Excess kWh (Oct. - May)	0.07276
Cost of Energy Adjustment	(0.00371)

Proposed Rate:	
CUSTOMER CHARGE	\$9.00
First 1600 kWh (June - Sept.)	0.04918
Excess kWh (June - Sept.)	0.04630
First 1600 kWh (Oct. - May)	0.05119
Excess kWh (Oct. - May)	0.04856
Base Cost of Energy	0.02540

kWh	SUMMER BILLS				WINTER BILLS			
	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE	PRESENT BILL	PROPOSED BILL	AMOUNT OF INCREASE	% INCREASE
0	\$8.00	\$9.00	\$1.00	12.50%	\$8.00	\$9.00	\$1.00	12.50%
50	11.83	12.73	0.90	7.62%	11.72	12.83	1.11	9.50%
100	15.65	16.46	0.80	5.13%	15.43	16.66	1.23	7.95%
150	19.48	20.19	0.70	3.62%	19.15	20.49	1.34	7.00%
200	23.31	23.92	0.61	2.60%	22.86	24.32	1.45	6.36%
250	27.14	27.65	0.51	1.87%	26.58	28.15	1.57	5.90%
300	30.96	31.37	0.41	1.32%	30.30	31.98	1.68	5.55%
350	34.79	35.10	0.31	0.89%	34.01	35.81	1.79	5.28%
400	38.62	38.83	0.21	0.55%	37.73	39.64	1.91	5.06%
450	42.45	42.56	0.11	0.27%	41.44	43.47	2.02	4.88%
500	46.27	46.29	0.02	0.03%	45.16	47.30	2.14	4.73%
550	50.10	50.02	(0.08)	-0.17%	48.88	51.12	2.25	4.60%
600	53.93	53.75	(0.18)	-0.34%	52.59	54.95	2.36	4.49%
650	57.76	57.48	(0.28)	-0.48%	56.31	58.78	2.48	4.40%
700	61.58	61.21	(0.38)	-0.61%	60.02	62.61	2.59	4.31%
750	65.41	64.94	(0.48)	-0.73%	63.74	66.44	2.70	4.24%
800	69.24	68.66	(0.58)	-0.83%	67.46	70.27	2.82	4.18%
850	73.07	72.39	(0.67)	-0.92%	71.17	74.10	2.93	4.12%
900	76.89	76.12	(0.77)	-1.00%	74.89	77.93	3.04	4.06%
950	80.72	79.85	(0.87)	-1.08%	78.60	81.76	3.16	4.02%
1000	84.55	83.58	(0.97)	-1.15%	82.32	85.59	3.27	3.97%
1500	122.82	120.87	(1.95)	-1.59%	119.48	123.89	4.41	3.69%
2000	158.79	157.01	(1.78)	-1.12%	154.53	161.13	6.60	4.27%
2500	194.18	192.86	(1.32)	-0.68%	189.06	198.11	9.05	4.79%
3000	229.57	228.71	(0.86)	-0.38%	223.58	235.09	11.51	5.15%
3500	264.96	264.56	(0.40)	-0.15%	258.10	272.07	13.96	5.41%
4000	300.35	300.41	0.06	0.02%	292.63	309.05	16.42	5.61%
5000	371.13	372.11	0.98	0.26%	361.68	383.01	21.33	5.90%
6000	441.91	443.81	1.90	0.43%	430.73	456.97	26.24	6.09%
7000	512.69	515.51	2.82	0.55%	499.78	530.93	31.15	6.23%
8000	583.47	587.21	3.74	0.64%	568.83	604.89	36.06	6.34%
9000	654.25	658.91	4.66	0.71%	637.88	678.85	40.97	6.42%
10000	725.03	730.61	5.58	0.77%	706.93	752.81	45.88	6.49%
20000	1,432.82	1,447.61	14.79	1.03%	1,397.42	1,492.41	94.99	6.80%
30000	2,140.61	2,164.61	23.99	1.12%	2,087.91	2,232.01	144.09	6.90%
40000	2,848.41	2,881.61	33.20	1.17%	2,778.41	2,971.61	193.20	6.95%
50000	3,556.20	3,598.61	42.41	1.19%	3,468.90	3,711.21	242.31	6.99%
60000	4,264.00	4,315.61	51.61	1.21%	4,159.40	4,450.81	291.41	7.01%