OTTER TAIL POWER COMPANY

Electric Utility - State of South Dakota

Interim Refund - Interest Calculation

Docket No. EL10-011 Implementation of rates Schedule 3 Page 1 of 1

				E=Previous						
Α	В	С	D=B-C	Row (F+J)	F=E+D	G=(E+F)/2	Н	I	J=(G*H*I)/365	
Interim Rates				Interest Calculation						
		Final								
	Interim	Increase	Difference	Beginning	Ending	Average	Number of	Annual	Monthly	
Billing month	Increase	allowed	(Refund)	balance	balance	balance	days	interest ¹	interest	
January - 2011	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	31	8.34%	\$0.00	
February - 2011	\$2.63	\$2.43	\$0.20	\$0.00	\$0.20	\$0.10	28	8.34%	\$0.00	
March - 2011	\$8.11	\$7.50	\$0.61	\$0.20	\$0.81	\$0.51	31	8.34%	\$0.00	
Subtotal	\$10.74	\$9.93	\$0.81						\$0.00	

Total Refund Plus Interest

\$0.81

The above calculation is based on an interim rate refund for a General Service < 20 kW Customer who paid an interim increase as shown on page 3 of 3 of Schedule 2. The above example shows a hypothetical final increase of 2.71 percent for the General Service < 20 kW rate instead of a 2.93 percent increase. This would result in approximately a 7.53 percent refund of the interim increase to the customer. The table below shows how the hypothetical refund percentage would be calculated.

Calculation of an amount and percentage refund based on a hypothetical final increase

А	В	С	D	Е	F	G=C-E	H=G/C
					Final		
		Interim	Interim	Final	Hypothetical	Hypothetical	Hypothetical
		Increase	Increase	Hypothetical	Increase	Refund	Refund
Service Schedule	Section	Amount	Percentage	Increase	Percentage	Amount	Percentage
General Service < 20 kW	10.01	\$75,384	2.93%	\$69,708	2.71%	\$5,677	7.53%

¹The annual interest rate is based on the overall rate of returned authorized by the South Dakota Public Utilities Commission in Otter Tail's last rate case.