

3 Plan Cross-Reference

The contents of this resource plan, and the associated work involved, are intended to satisfy requirements in a variety of areas. First and foremost, the resource plan identifies the Company's intentions with respect to resources to meet customer needs. The plan also meets regulatory requirements in several areas. The first regulatory area is the short-range action plan from the Company's 2002 Resource Plan Filing. Table 3-A serves as a list of those action items, a status report of the items, and a reference to specific areas of this filing where those action items are discussed. The second source of requirements pertaining to this filing is the Commission's Order, dated May 29, 2003, with respect to the 2002 Resource Plan Filing (Docket No. E017/RP-02-1168). Table 3-B identifies those items the Commission included in the Order, the status of the Company's activities related to those items, and references the appropriate section of this filing for the specific information and discussion.

Table 3-C covers the remaining aspects of this filing, and includes the filing requirements contained in Minnesota statutes and rules applicable to the filing of resource plans. The table identifies the requirements, and references where in this filing each requirement is satisfied.

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Table 3-A Cross-Reference to 2002 Resource Plan Short Range Action Plan Items		
Action Item	Status	Reference Section
Potlatch Cogeneration Facility	Complete	Section 6
	Ongoing	Section 8
Manitoba Hydro Purchase	Complete	Section 6
Seasonal Purchases (summers 1999-02)	Complete	Not part of planning period
DSM Conservation Impacts	Ongoing	Section 6
Simple Cycle Combustion Turbine	Complete	Section 6

Table 3-B Cross-Reference to Commission's Order From 2002 Resource Plan (E017/RP-02-1168)		
Action Item	Status	Reference Section
Otter Tail is encouraged to pursue cost-effective wind energy in 2003-2017, and to provide an update if significant change occurs.	Complete	Section 6 Section 8 Section 9
Otter Tail shall work with interested parties in demonstrating compliance with Minnesota Statutes §216B.1691's objectives for using renewable sources of energy.	Complete	Section 10
Otter Tail shall make an interim report detailing its progress in combining demand- and supply-side resource modeling.	Complete	Separate interim report filing made on January 14, 2005
Otter Tail shall implement a more rigorous method for forecasting energy and demand.	Complete	Section 5 Appendix

<p>Otter Tail shall consider avoided distribution costs in the evaluation of potential demand-side management resources.</p>	<p>Complete</p>	<p>Section 7 Section 8</p>
<p>Otter Tail shall provide a more detailed description of the Company’s pre-screening procedure, including the rationale for rejecting any of the considered resource options.</p>	<p>Complete</p>	<p>Section 8</p>
<p>Otter Tail shall explain the status of any plans for adding an additional generator at the Big Stone Plant within the <u>planning horizon</u>.</p>	<p>Complete</p>	<p>Section 8 Section 9</p>
<p>Otter Tail shall report any significant change in its pursuit of cost-effective wind-powered generation.</p>	<p>Complete</p>	<p>Section 9 Enbridge Wind</p>
<p>Otter Tail shall report on the status of its relationship with an independent system operator and detail the effect on the Company’s transmission planning process.</p>	<p>Complete</p>	<p>Section 8</p>
<p>Otter Tail shall discuss whether it has undertaken an evaluation of potential emission reduction projects at the Hoot Lake Plant Unit 3 that would qualify under Minnesota Statutes §216B.1692.</p>	<p>Complete</p>	<p>Section 12</p>
<p>Otter Tail shall describe its plans for complying with emissions reductions laws.</p>	<p>Complete</p>	<p>No new laws or requirements passed since last IRP filing</p>
<p>Otter Tail shall report on how environmental initiatives influence the availability of its coal-fired units throughout the <u>planning horizon</u>.</p>	<p>Complete</p>	<p>Section 12</p>
<p>Otter Tail shall provide a more detailed analysis of the Hoot Lake Plant Unit 3’s and the Big Stone Plant’s effects on Minnesota Class I areas of the Boundary Waters Canoe Area Wilderness and Voyageurs National Park.</p>	<p>Complete</p>	<p>Section 12</p>
<p>Otter Tail shall continue studying how cost-effective renewable energy projects can be added to its portfolio of supply-side resources.</p>	<p>Complete</p>	<p>Section 8 Section 9</p>
<p>Otter Tail shall report on its progress toward meeting the renewable energy objectives of Minnesota Statutes §216B.1691.</p>	<p>Complete</p>	<p>Section 10</p>
<p>Otter Tail shall identify the generating resources, location of resource, and amount of electricity produced by each generating unit that Otter Tail intends to use to meet the renewable energy objectives of Minnesota Statutes §216B.1691.</p>	<p>Complete</p>	<p>Section 10</p>
<p>Otter Tail shall report whether it still intends to count the renewable resource fuels used at the Big Stone Plant as contributing to achieving the biomass objective of portion of Minnesota Statutes §216B.1691 and, if so, the content of the fuels and the amount of electricity generated from each type of fuel.</p>	<p>Complete</p>	<p>Section 10</p>

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<p>Otter Tail shall examine the environmental impacts of significantly increasing the use of alternative fuels at the Big Stone Plant if Otter Tail plans to use the alternative fuels to meet any part of the renewable energy objectives of Minnesota Statutes §216B.1691.</p>	<p>Complete</p>	<p>Otter Tail does not plan to count such fuel at Big Stone Plant</p>
<p>Otter Tail shall implement a planning method that treats demand- and supply-side resources on an equal basis.</p>	<p>Complete</p>	<p>Section 7</p>
<p>Otter Tail shall choose an optimal resource plan among a set of resource plans that fulfill the conservation spending requirement of Minnesota Statutes §216B.241, Subdivision 1a.</p>	<p>Complete</p>	<p>Section 9</p>

<p align="center">Table 3-C Cross Reference to Requirements for Resource Plan Filing Contents</p>		
<p>Statute or Rule</p>	<p>Requirement</p>	<p>Reference Section</p>
<p>216B.1691</p>		
<p>Subd. 2</p>	<p>Report on progress with regard to renewable energy objectives</p>	<p>Section 10</p>
<p>216.2422</p>		
<p>Subd. 2</p>	<p>Include least cost plans for meeting 50% and 75% of all new and refurbished capacity needs with conservation and renewable energy</p>	<p>Section 9</p>
<p>Subd. 3</p>	<p>Utility must use the environmental cost values, along with other socioeconomic factors, in selecting resources</p>	<p>Section 9</p>
<p>Subd. 6</p>	<p>Utility should state if it intends to site or construct a large energy facility</p>	<p>Section 9</p>
<p>7843.0300</p>		
<p>Subp. 5</p>	<p>Submit 15 copies of the plan to the Commission, and copies to the Department, RUD-OAG, MEQB members, and other interested parties</p>	<p>See Service List Inside Front Cover</p>
<p>7843.0400</p>		
<p>Subp. 1</p>	<p>Include a copy of the latest Advance Forecast to the DOC and MEQB</p>	<p>Section 13</p>

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	Subp. 3	Include a list of resource options considered	Section 8
	Subp. 3	Description of the process and analytical techniques used in developing the plan	Section 7
	Subp. 3	Include a 5 year action plan, with a schedule of key activities and regulatory filings	Section 9
	Subp. 3	Include a narrative of why the plan is in the public interest	Section 9
	Subp. 4	Include a non-technical summary not to exceed 25 pages in length	Section 4
Department of Public Service/Public Utilities Commission Notice Dated May 28, 1996			
		Submit an original copy of the filing as an unbound, one-sided document on 8 ½ x 11 inch paper with no tabbed dividers	Enclosed with PUC filing

3-6 Plan Cross-Reference
