

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA**

Section No. 3
Sheet No. 30
9th Revised
Canceling 8th Revised Sheet No. 30

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 73
(Occasional delivery energy service)

APPLICABILITY

This schedule is available to all retail electric customers for any customer-owned or operated small qualifying facility for which qualifying status has been obtained under the rules of the Public Utility Regulatory Policies Act of 1978, [and as further revised in EAct 2005](#).

TERRITORY

Company's Assigned Service Area,

RATE

Per Meter
Per Month

Customer Charge	<u>\$2.00</u>
Payment schedule for energy	
All kilowatt hours <u>per KWH</u>	<u>.0194</u>
<u>Payment for Capacity per KW</u>	<u>\$12.45</u>

Deleted: Standard Non-Demand Metering with Detents \$2.00 ¶
Standard Demand Metering with Detents \$6.00 ¶
Magnetic Tape Metering \$18.00 ¶
¶

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Customer shall be billed monthly for the following:
 - a) Demand and energy consumed during the billing period pursuant to appropriate retail rate schedule(s).
 - b) Net compensation or billing applicable to energy delivered during the billing period at above prescribed rate.
 - (1) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or

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Effective Date: September 1, 2010
Jeffrey Decker
Issued By: Regulatory Department

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA

Section No. 3
Sheet No.30.1
1st Revised
Canceling Original Sheet No.30.1

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 74 (L,N)
(Occasional delivery energy service)

(continued)

(2) to customers who purchase their entire electric load requirements from the Company and sell the entire output from the facility to the Company.

2. 2. Customer must comply with the applicable requirements of SD PUC Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review.
3. Customer must provide a service disconnect that is accessible by Company employees at all times.
4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company’s summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

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Deleted: Customer shall sign an SQF Electrical Service Agreement provided by the

Company. The minimum contracted term of service is 12 months, at which time the rate will be reviewed and updated as appropriate.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA

Section No. 3
8th Revised Sheet No. 31
 Canceling 7th Revised Sheet No. 31

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 74 (D,N)
 (Time of delivery energy service)

APPLICABILITY

This schedule is available to all retail electric customers for any customer-owned or operated small qualifying facility for which qualifying status has been obtained under the rules of the Public Utility Regulatory Policies Act of 1978, [and as further revised in EAct 2005](#),

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TERRITORY

Company's assigned service area.

RATE

Per Meter
 Per Month

Customer Charge \$2.00

Payment schedule for energy delivered to the Company

Deleted: Magnetic Tape Metering \$18.00¶

On-peak energy payment per KWH 0215
 (6 a.m. to 10 p.m. Monday through Saturday,
 inclusive, excluding Holidays)

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Off-peak energy payment per KWH 0171
 (All hours not designated as on-peak)

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Payment for Capacity per KW \$12.45

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Customer shall be billed monthly for the following:
 - a) Demand and energy consumed during the billing period pursuant to appropriate retail rate schedule(s).
 - b) Net compensation or billing applicable to energy delivered during the billing period at above prescribed rate.

(continued)

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NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA

Section No. 3
1st Revised Sheet No.31.1
Canceling Original Sheet No.31.1

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 74 (D,N)
(Time of delivery energy service)

(continued)

- (1) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or
- (2) to customer who purchase their entire electric load.. requirements from the Company and sell the entire output from the facility to the Company.

2. ~~.....Customer~~
must comply with the applicable requirements of SD PUC Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review.

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3. Customer must provide a service disconnect that is accessible by Company employees at all times.

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4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company’s summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

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