



# MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street  
Bismarck, ND 58501  
(701) 222-7900

August 3, 2010

Ms. Patricia Van Gerpen  
Executive Director  
South Dakota Public Utilities  
Commission  
State Capitol Building  
500 East Capitol  
Pierre, SD 57501

Re: Final Tariffs  
Docket Nos. EL10-006

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith electronically files the following tariff sheets reflecting an effective date of August 2, 2010 pursuant to the Commission's order issued on August 2, 2010.

Electric Section 1

- 12<sup>th</sup> Revised Sheet No. 1

Electric Section 3

- 24<sup>th</sup> Revised Sheet No. 28
- 25<sup>th</sup> Revised Sheet No. 29
- 15<sup>th</sup> Revised Sheet No. 29.1
- 25<sup>th</sup> Revised Sheet No. 30
- 16<sup>th</sup> Revised Sheet No. 30.1

Montana-Dakota is resubmitting 25<sup>th</sup> Revised Sheet No. 30 and 16<sup>th</sup> Revised Sheet No. 30.1 with this compliance filing. The two referenced tariff sheets representing the Long-Term Power Purchase Time Differentiated Rate 97 were inadvertently submitted only in legislative format in the Company's Application electronically filed on June 4, 2010. The Commission's Order does state that the proposed revisions to Rate 97 are approved however; the tariff sheets were not specifically noted in the Commission's Order.

I apologize for this oversight and request that the attached tariff sheets be accepted as compliant with the Commission's Order issued on August 2, 2010.

Sincerely,

Tamie A. Aberle  
Pricing and Tariff Manager

Attachments

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 August 2, 2010

Issued By: Tamie A. Aberle - Pricing & Tariff Manager

OCCASIONAL POWER PURCHASE Rate 95  
NON-TIME DIFFERENTIATED

**AVAILABILITY:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

**RATE:**

Metering charge for single phase service      \$1.80 per month  
 Metering charge for three phase service      \$5.20 per month

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

2.494¢ per Kwh

(Energy delivered per month to Company is limited to 600 Kwh per month. Delivery in excess of this limit will not be compensated.)

**ENERGY SALES TO SMALL QUALIFYING FACILITY:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

**SPECIAL TERMS AND CONDITIONS:**

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

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<b>Date Filed:</b> <u>June 4, 2010</u>	<b>Effective Date:</b> <u>Service rendered on and after</u>
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**Issued By:** Tamie A. Aberle – Pricing & Tariff Manager

SHORT-TERM POWER PURCHASE Rate 96

**AVAILABILITY:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

**RATE:**

Metering charge for single phase service \$5.40 per month  
 Metering charge for three phase service \$7.10 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

2.494¢ per Kwh

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$7.887 per Kw

Monthly capacity payments will be made based on a monthly 85 percent on-peak period capacity factor for the months of June through September. The capacity factor is the quotient of the average monthly on-peak period metered capacity (Kw) delivered to the Company during a month, divided by the maximum monthly on-peak metered capacity (Kw) delivered to the Company during a month. All referenced metered capacity readings refer to one hour measured demands (Kw). The monthly capacity payment applicable for the months of June through September will be made based on the following formula:

$$MCP = \frac{MCP \text{ per Kw} \times MCF}{.85} \times \text{maximum monthly on-peak demand (Kw)}$$

where: MCP = Monthly Capacity Payment  
 MCF = Monthly On-Peak Period Capacity Factor

**ENERGY SALES TO SMALL QUALIFYING FACILITY:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

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SHORT-TERM POWER PURCHASE Rate 96

**SPECIAL TERMS AND CONDITIONS:**

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be for a minimum term of one year but less than 10 years.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

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LONG-TERM POWER PURCHASE Rate 97

**SPECIAL TERMS AND CONDITIONS:**

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be 10 years or more.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

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