



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

December 11, 2009

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities
Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: Final Tariffs
Docket No. EL09-023

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith electronically files the following tariff sheets reflecting the effective date of December 3, 2009 pursuant to action taken by the Commission at its Meeting held on November 24, 2009 and the Commission's order issued on December 3, 2009.

Electric Volume 3

- 9th Revised Sheet No. 3
- 8th Revised Sheet No. 14
- 7th Revised Sheet No. 14.1
- 4th Revised Sheet No. 15
- 4th Revised Sheet No. 15.1
- 7th Revised Sheet No. 24.2
- 7th Revised Sheet No. 25.2

Sincerely,

Tamie A. Aberle
Pricing and Tariff Manager

Attachments

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

AVAILABILITY:

In all communities served for single-phase residential electric service, for all domestic purposes only. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$13.00

On-Peak Energy: 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy: 3.150¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

MINIMUM BILL:

Base rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

(Continued)

	SD P.U.C	Volume	3
	8th Revised	Sheet No.	14
Cancelling	7th Revised	Sheet No.	14

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts. The customer's wiring must be so arranged so that all service can be measured through one meter.

RATE:

Base Rate:

Single Phase	\$13.50
Three Phase	\$14.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$4.75 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.80 per kilowatt
--	---------------------

Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$5.00 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.90 per kilowatt
--	---------------------

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

10.052¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

3.284¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

(Continued)

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

11.180¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy:

3.660¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

Date Filed: October 29, 2009

Effective Date: December 3, 2009

Docket No. EL09-023

Issued By: Donald R. Ball, Vice President
Regulatory Affairs

D

	SD P.U.C	Volume
	4th Revised	3
Cancelling	3rd Revised	15
		15

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$17.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

\$4.75 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.80 per kilowatt in excess of the on-peak billing demand

Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

\$5.00 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.90 per kilowatt in excess of the on-peak billing demand

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

6.296¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.032¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

(Continued)

Date Filed: October 29, 2009

Effective Date: December 3, 2009

Docket No. EL09-023

Issued By: Donald R. Ball, Vice President -
Regulatory Affairs

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

7.007¢ for all Kwh's used during peak hours designated as
8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.269¢ for all Kwh's not covered on On-Peak. All usage on
Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

(Continued)

Date Filed: October 29, 2009

Effective Date: December 3, 2009

Docket No. EL09-023

Issued By: Donald R. Ball, Vice President -
Regulatory Affairs

(Continued)

Page 3 of 3

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

6. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.
7. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.
8. The Company shall not be liable for loss or damage caused by interruption of service.
9. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(Continued)

Page 3 of 3

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.

4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.

 Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.

5. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.

6. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.

7. The Company shall not be liable for loss or damage caused by interruption of service.

8. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

D
T
D
T
T