



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

October 29, 2009

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities
Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

RE: Reversal of the Temporary Time of Day
Modification-Docket No. EL07-006

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. herewith requests Commission approval of the tariff sheets provided in Exhibit A that reflect the removal of the tariff language related to the temporary shift in on-peak hours approved in Docket No. EL07-006. The Company previously requested the temporary change to accommodate the trial extension of the Daylight Savings Time (DST) schedule under Section 110 of the Energy Policy Act of 2005 and to avoid the cost of reprogramming any time based metering if the change in the DST hours was not deemed to be a permanent change.

The following tariffs have been revised and attached for approval:

- | | |
|--|--|
| 9 th Revised Sheet No. 3 | Optional Time-Of-Day Residential Electric Service |
| 8 th Revised Sheet No. 14 | Optional Time-Of-Day Small General Electric Service |
| 7 th Revised Sheet No. 14.1 | Optional Time-Of-Day Small General Electric Service |
| 4 th Revised Sheet No. 15 | Optional Time-Of-Day Large General Electric Service |
| 4 th Revised Sheet No. 15.1 | Optional Time-Of-Day Large General Electric Service |
| 7 th Revised Sheet No. 24.2 | Special Residential Electric Dual Fuel Space Heating Service |
| 7 th Revised Sheet No. 25.2 | Special General Electric Dual Fuel Space Heating Service |

The Energy Policy Act of 2005 required a report from the Department of Energy on any further changes to DST by December 1, 2007. Montana-Dakota is not aware of such a report being filed or that a change is being considered at this time and therefore, has reprogrammed its time based metering equipment in South Dakota to be synchronized with the currently effective DST schedule where, in the Spring, clocks are set ahead one

hour on the second Sunday of March and in the Fall, clocks are set back one hour on the first Sunday in November. In this filing Montana-Dakota has removed the language that was inserted into affected time based tariffs as it is no longer needed.

Attached as Exhibit A is the South Dakota "Report of Tariff Schedule Change" form required pursuant to ARSD 20:10:13:26.

Included herein is a second set of the affected tariffs on which Montana-Dakota has indicated the revisions requested by lining through the existing language which the Company proposes to delete.

Please refer all inquires regarding this filing to:

Ms. Tamie Aberle
Pricing and Tariff Manager
Montana-Dakota Utilities Co.
400 North Fourth Street
Bismarck, ND 58501

Also please send copies of all written inquires, correspondence and pleadings to:

Mr. Daniel S. Kuntz
Associate General Counsel
MDU Resources Group, Inc.
P.O. Box 5650
Bismarck, ND 58506-5650

Montana-Dakota respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

Sincerely,



Donald R. Ball
Vice President-Regulatory Affairs

Attachments
cc: D. Gerdes

Report of Tariff Schedule Change

NAME OF UTILITY: Montana-Dakota Utilities Co.
 ADDRESS: 400 North Fourth Street
 Bismarck, ND 58501

Section No.	Class of Service	New Sheet No.
3	Optional Time-Of-Day Residential Electric Service	9th Revised Sheet No. 3
3	Optional Time-Of-Day Small General Electric Service	8th Revised Sheet No. 14
3	Optional Time-Of-Day Small General Electric Service	7th Revised Sheet No. 14.1
3	Optional Time-Of-Day Large General Electric Service	4th Revised Sheet No. 15
3	Optional Time-Of-Day Large General Electric Service	4th Revised Sheet No. 15.1
3	Special Residential Electric Dual Fuel Space Heating Service	7th Revised Sheet No. 24.2
3	Special General Electric Dual Fuel Space Heating Service	7th Revised Sheet No. 25.2

Change: Time Schedule
 (State part of tariff schedule affected by change, such as: Applicability, availability, rates, etc.)

Reason for Change Reversal of the Temporary Time of Day Modification, Docket No. EL07-006

Present Rates
 Proposed Rates
 Approximate annual reduction in revenue N/A
 Approximate annual increase in revenue N/A

Points Affected	Estimated Number of Customers Whose Cost of Service will be:					
	Reduced		Increased		Unchanged	
	# of Customers	Amount in \$	# of Customers	Amount in \$	# of Customers	Amount in \$
All	N/A	N/A	N/A	N/A	321	N/A

Include Statement of Facts, expert opinions, documents and exhibits supporting the change requested.

Received: _____

Montana-Dakota Utilities Co.
 (Reporting Utility)

By: _____
 Executive Director
 South Dakota
 Public Utilities Commission

By: Donald R. Ball
 Vice President- Regulatory Affairs
 (Name and Title)



MONTANA-DAKOTA
UTILITIES CO.
 A Division of MDU Resources Group, Inc.
 400 North Fourth Street
 Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Volume	3
	9th Revised	Sheet No.	3
Cancelling	8th Revised	Sheet No.	3

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

AVAILABILITY:

In all communities served for single-phase residential electric service, for all domestic purposes only. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

- Base Rate: \$13.00
- On-Peak Energy: 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.
- Off-Peak Energy: 3.150¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

MINIMUM BILL:

Base rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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MONTANA-DAKOTA
UTILITIES CO.
 A Division of MDU Resources Group, Inc.
 400 North Fourth Street
 Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Volume	3
	<u>8th Revised</u>	Sheet No.	<u>14</u>
Cancelling	<u>7th Revised</u>	Sheet No.	<u>14</u>

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts. The customer's wiring must be so arranged so that all service can be measured through one meter.

RATE:

Base Rate:

Single Phase	\$13.50
Three Phase	\$14.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$4.75 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.80 per kilowatt
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Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$5.00 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.90 per kilowatt
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Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

10.052¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

3.284¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

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Page 2 of 3

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

11.180¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy:

3.660¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

Date Filed: October 29, 2009

Effective Date: _____

Docket No. _____

Issued By: Donald R. Ball, Vice President
 Regulatory Affairs

D

	SD P.U.C	Volume
	4th Revised	3
Cancelling	3rd Revised	15
		15

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$17.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

\$4.75 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.80 per kilowatt in excess of the on-peak billing demand

Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

\$5.00 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.90 per kilowatt in excess of the on-peak billing demand

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

6.296¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.032¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

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Date Filed: October 29, 2009

Effective Date: _____

Docket No. _____

Issued By: Donald R. Ball, Vice President -
Regulatory Affairs

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

7.007¢ for all Kwh's used during peak hours designated as
 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.269¢ for all Kwh's not covered on On-Peak. All usage on
 Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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Date Filed: October 29, 2009 Effective Date: _____

Docket No. _____

Issued By: Donald R. Ball, Vice President -
Regulatory Affairs

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SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

6. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.
7. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.
8. The Company shall not be liable for loss or damage caused by interruption of service.
9. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Date Filed: October 29, 2009

Effective Date: _____

Docket No. _____

Issued By: Donald R. Ball, Vice President
Regulatory Affairs

Tariffs Reflecting Proposed Changes

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

AVAILABILITY:

In all communities served for single-phase residential electric service, for all domestic purposes only. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$13.00

On-Peak Energy: 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday. ~~In 2007 the on peak hours will be shifted one hour later (9 a.m. to 11 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

Off-Peak Energy: 3.150¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

MINIMUM BILL:

Base rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts. The customer's wiring must be so arranged so that all service can be measured through one meter.

RATE:

Base Rate:

Single Phase	\$13.50
Three Phase	\$14.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$4.75 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.80 per kilowatt
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Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$5.00 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.90 per kilowatt
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Energy Charge for Service at Primary Voltage:

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10.052¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (9 a.m. to 11 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

Off-Peak Energy Charge:

3.284¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

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OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

11.180¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (9 a.m. to 11 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

Off-Peak Energy:

3.660¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

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	SD P.U.C	Volume	3
	<u>3rd Revised</u>	Sheet No.	<u>15</u>
Cancelling	<u>2nd Revised</u>	Sheet No.	<u>15</u>

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$17.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

\$4.75 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.80 per kilowatt in excess of the on-peak billing demand

Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

\$5.00 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.90 per kilowatt in excess of the on-peak billing demand

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

6.296¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (9 a.m. to 11 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

Off-Peak Energy Charge:

2.032¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

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	SD P.U.C	Volume	3
	<u>3rd Revised</u>	Sheet No.	<u>15.1</u>
Cancelling	<u>2nd Revised</u>	Sheet No.	<u>15.1</u>

(Continued)

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OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

7.007¢ for all Kwh's used during peak hours designated as
 8 a.m. to 10 p.m. local time, Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (9 a.m. to 11 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

Off-Peak Energy Charge:

2.269¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed: _____ Effective Date: _____
 Docket No. _____

Issued By: Donald R. Ball, Vice President -
 Regulatory Affairs

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SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

6. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (6 p.m. to 10 p.m.) during two periods; March 11 to March 31 and October 28 to November 3.~~
7. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (6 p.m. to 10 p.m.) during two periods; March 11 to March 31 and October 28 to November 3.~~
8. The Company shall not be liable for loss or damage caused by interruption of service.
9. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Page 3 of 3

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.

4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.

Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.

5. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday. ~~In 2007 the on-peak hours will be shifted one hour later (6 p.m. to 10 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

76. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday. ~~In 2007 the on peak hours will be shifted one hour later (6 p.m. to 10 p.m.) during two periods, March 11 to March 31 and October 28 to November 3.~~

87. The Company shall not be liable for loss or damage caused by interruption of service.

98. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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