

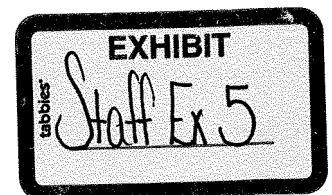
**Black Hills Power, Inc.  
South Dakota Electric  
Revenue Increase**

Exhibit\_\_\_(JPT-4)  
Schedule 1  
Page 1 of 1

Line No.	CUSTOMER CLASSIFICATION	Average No. of Meters (A)	ANNUAL SALES (kWh) (B)	TEST YEAR REVENUE (C)	PROPOSED REVENUE (D)	INCREASE (E)	PERCENT INCREASE (F)
1	<b>Residential</b>						
2	Residential (R)	41,591	326,363,364	\$ 31,435,153	\$ 37,406,549	\$ 5,971,396	19.00%
3	Residential Total Electric (RTE)	6,233	87,776,203	6,762,917	8,045,594	1,282,677	18.97%
4	Residential Demand Metered (RD)	3,873	93,339,318	5,944,853	7,076,870	1,132,017	19.04%
5	Utility Controlled (UCR)	3	117,906	5,521	6,571	1,050	19.02%
6							
7	<b>Small General Service</b>						
8	Small General (GS)	11,233	346,694,545	32,596,374	38,543,049	5,946,675	18.24%
9	General Service - Total Electric (GTE)	881	36,390,118	2,952,999	3,491,707	538,708	18.24%
10	Irrigation Pumping (IP)		517,039	45,158	53,391	8,233	18.23%
11	Utility Controlled (UCG & SIGS)	30	2,731,043	127,384	150,513	23,129	18.16%
12	Energy Storage (ES)	10	2,442,600	134,653	159,235	24,582	18.26%
13	Municipal Pumping Service (MP)	105	23,687,117	1,492,422	1,764,233	271,811	18.21%
14							
15	<b>Large General Service &amp; Industrial</b>						
16	General Service Large (GL & GLC)	158	299,957,303	19,277,496	23,503,458	4,225,962	21.92%
17	Large Demand Curtailable Service (LDC)	1	856,240	42,996	52,374	9,378	21.81%
18							
19	<b>Industrial Contracts</b>						
20							
21							
22							
23							
24							
25	<b>Lighting Service</b>						
26	Private or Public Area Lighting Service (PAL)			581,713	632,464	50,751	8.72%
27	Street Lighting - Company Owned (SL)			697,811	761,167	63,356	9.08%
28	Street Lighting - Customer Owned (SL)			351,551	384,168	32,617	9.28%
29	Traffic Signal (TS)			56,880	62,181	5,301	9.32%
30	TOTAL						

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**Black Hills Power, Inc.  
South Dakota Electric  
Residential Rate Schedules**

Exhibit\_\_\_\_(JPT-4)  
Schedule 2-1  
Page 1 of 1

Line No.	RESIDENTIAL SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	<b>Residential (R)</b>					
2	Regular Residential Service					
3	Customer Charge	496,730 Bills	\$ 8.00	\$ 3,973,840	\$ 8.25	\$ 4,098,023
4	Energy Charge	324,665,702 kWh	0.0841	27,304,386	0.1020	33,115,902
5	Ellsworth Military Housing - Dakota Ridge CLOSED:					
6	Customer Charge	2,359 Bills	6.00	14,154	8.25	19,462
7	Energy Charge	1,697,662 kWh	0.0841	142,773	0.1020	173,162
8	TOTAL:			<u>\$ 31,435,153</u>		<u>\$ 37,406,549</u>
9						
10	<b>Residential Total Electric (RTE)</b>					
11	Customer Charge	74,796 Bills	\$ 10.50	\$ 785,358	\$ 10.75	\$ 804,057
12	Energy Charge	87,776,203 kWh	0.0681	5,977,559	0.0825	7,241,537
13	TOTAL:			<u>\$ 6,762,917</u>		<u>\$ 8,045,594</u>
14						
15	<b>Residential Demand Metered (RD)</b>					
16	Customer Charge	46,479 Bills	\$ 11.50	\$ 534,509	\$ 11.75	\$ 546,128
17	Energy Charge	93,339,318 kWh	0.0326	3,042,862	0.0398	3,714,905
18	Demand Charge	419,023.4 kW	5.65	2,367,482	6.72	2,815,837
19	TOTAL:			<u>\$ 5,944,853</u>		<u>\$ 7,076,870</u>
20						
21	<b>Utility Controlled Residential (UCR To Be Closed)</b>					
22	Customer Charge	36 Bills	\$ 5.00	\$ 180	\$ 6.00	\$ 216
23	Energy Charge	117,906 kWh	0.0453	5,341	0.0539	6,355
24	TOTAL:			<u>\$ 5,521</u>		<u>\$ 6,571</u>

**Black Hills Power, Inc.**  
**South Dakota Electric**  
**Small General Service Schedules**

Exhibit (JPT-4)  
Schedule 2-2  
Page 1 of 2

Line No.	SMALL GENERAL SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	<b>Small General Service (GS)</b>					
2	Regular Small General Service					
3	Customer Charge	134,774 Bills	\$ 10.00	\$ 1,347,740	\$ 11.00	\$ 1,482,514
4	Energy Charge					
5	1st 1,000	73,077,020 kWh	0.0933	6,818,086	0.1106	8,082,318
6	Next 2,000	70,753,670 kWh	0.0808	5,716,897	0.0958	6,778,202
7	Next 12,000	129,762,138 kWh	0.0715	9,277,993	0.0849	11,016,806
8	Additional	73,078,857 kWh	0.0585	4,275,113	0.0695	5,078,981
9	Demand Charge					
10	1st 5	327,916.9 kW	-	-	-	-
11	Next 45	748,612.4 kW	5.41	4,049,993	6.40	4,791,119
12	Additional	217,231.6 kW	5.10	1,107,881	6.03	1,309,907
13	<b>Ellsworth Military Housing - Dakota Ridge CLOSED</b>					
14	Customer Charge	24 Bills	\$ 8.00	\$ 192	\$ 11.00	264
15	Energy Charge					
16	1st 1,000	18,660 kWh	0.0933	1,741	0.1106	2,064
17	Next 2,000	4,200 kWh	0.0808	339	0.0958	402
18	Next 12,000	0 kWh	0.0715	-	0.0849	-
19	Additional	0 kWh	0.0585	-	0.0695	-
20	Demand Charge					
21	1st 5	112.8 kW	-	-	-	-
22	Next 45	73.8 kW	5.41	399	6.40	472
23	Additional	0.0 kW	5.10	-	6.03	-
24	TOTAL:			\$ 32,596,374		\$ 38,543,049
25						
26	<b>General Service - Total Electric (GTE)</b>					
27	Customer Charge	10,568 Bills	\$ 15.50	\$ 163,804	\$ 16.50	\$ 174,372
28	Energy Charge					
29	1st 6,000	21,888,598 kWh	0.0624	1,365,849	0.0743	1,626,323
30	Additional	14,501,520 kWh	0.0583	845,439	0.0695	1,007,856
31	Demand Charge					
32	1st 5	40,768.5 kW	-	-	-	-
33	Next 45	97,977.6 kW	5.00	489,888	5.91	579,048
34	Additional	18,928.8 kW	4.65	88,019	5.50	104,108
35	TOTAL:			\$ 2,952,999		\$ 3,491,707
36						
37	<b>Irrigation Pumping (IP)</b>					
38	Energy Charge	517,039 kWh	\$ 0.0647	\$ 33,452	\$ 0.0765	\$ 39,553
39	Demand Charge	620 HP	18.88	11,706	22.32	13,838
40	TOTAL:			\$ 45,158		\$ 53,391
41						
42	<b>Utility Controlled</b>					
43	<b>Utility Controlled General (UCG To Be Closed)</b>					
44	Customer Charge	287 Bills	\$ 5.00	\$ 1,435	\$ 6.00	\$ 1,722
45	Energy Charge	2,214,620 kWh	0.0453	100,322	0.0535	118,482
46	TOTAL:			\$ 101,757		\$ 120,204
47						
48	<b>Small Interruptible - General (SIGS to Be Closed)</b>					
49	Customer Charge	75 Bills	\$ 9.25	\$ 694	\$ 10.25	\$ 769
50	Energy Charge	516,423 kWh	0.0433	22,361	0.05130	26,492
51	Demand Charge	4,762.1 kW	0.54	2,572	0.64	3,048
52	TOTAL:			\$ 25,627		\$ 30,309
53						
54	<b>Energy Storage (ES)</b>					
55	Customer Charge	120 Bills	\$ 10.50	\$ 1,260	\$ 11.50	\$ 1,380
56	On-Peak Energy Charge	1,047,512 kWh	0.0435	45,567	0.0515	53,947
57	Off-Peak Energy Charge	1,395,088 kWh	0.0270	37,667	0.0320	44,643
58	Demand Charge	7,716.8 kW	6.50	50,159	7.68	59,265
59	TOTAL:			\$ 134,653		\$ 159,235

**Black Hills Power, Inc.  
South Dakota Electric  
Small General Service Schedules**

Exhibit (JPT-4)  
Schedule 2-2  
Page 2 of 2

Line No.	SMALL GENERAL SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
<b>1</b>	<b><u>Municipal Pumping Service (MP)</u></b>					
2	Customer Charge	1,258 Bills	\$ 15.50	\$ 19,499	\$ 16.50	\$ 20,757
3	Energy Charge	23,687,117 kWh	0.0511	1,210,412	0.0605	1,433,071
4	Demand Charge					
5	Summer	34,146.8 <sup>1</sup> kW	3.84	131,124	4.54	155,026
6	Winter	38,083.2 <sup>1</sup> kW	3.45	131,387	4.08	155,379
7	TOTAL:			<u>\$ 1,492,422</u>		<u>\$ 1,764,233</u>

<sup>1</sup> E-mail sent from Kilpatrick to Knadle on 3/15/2010

**Black Hills Power, Inc.**  
**South Dakota Electric**  
**Large General Service & Industrial Schedules**

Exhibit (JPT-4)  
Schedule 2-3  
Page 1 of 1

Line No.	LARGE GENERAL SERVICE & INDUSTRIAL	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	<b>General Service</b>					
2	General Service Large (GL)					
3	Customer Charge	1,389 Bills	\$ 970.00	\$ 1,347,330	\$ 1,184.00	\$ 1,644,576
4	Energy Charge					
5	1st 50,000	63,816,720 kWh	0.0472	3,012,149	0.0575	3,669,461
6	Next 450,000	70,577,700 kWh	0.0461	3,253,632	0.0562	3,966,467
7	Additional	16,668,120 kWh	0.0425	708,395	0.0518	863,409
8	Demand Charge					
9	1st 125	181,750.0 kVA	-	-	-	-
10	Additional	225,945.0 kVA	6.20	1,400,859	7.56	1,708,144
11	Primary Discount	24,022.4 kVA	(0.15)	(3,603)	(0.18)	(4,324)
12	TOTAL:			<u>\$ 9,718,762</u>		<u>\$ 11,847,733</u>
13						
14	<b>Combined Account Billing (GLC)</b>					
15	Meter Charge	1,734 Meters	\$ 70.00	\$ 121,380	87.00	\$ 150,858
16	Customer Charge	503 Bills	970.00	487,910	1,184.00	595,552
17	Energy Charge					
18	1st 50,000	25,025,880 kWh	0.0472	1,181,222	0.0575	1,438,988
19	Next 450,000	87,702,869 kWh	0.0461	4,043,102	0.0562	4,928,901
20	Additional	36,166,014 kWh	0.0425	1,537,056	0.0518	1,873,400
21	Demand Charge					
22	1st 125	61,875.0 kVA	-	-	-	-
23	Additional	352,913.5 kVA	6.20	2,188,064	7.56	2,668,026
24	TOTAL:			<u>\$ 9,558,734</u>		<u>\$ 11,655,725</u>
25						
26	<b>Large Demand Curtailable Service (LDC)</b>					
27	Energy Charge	856,240 kWh	\$ 0.0367	\$ 31,424	\$ 0.0447	\$ 38,274
28	Demand Charge	2,606.4 kVA	10.02	26,116	12.21	31,824
29	Curtailable Load Credit	2,606.4 kVA	(5.58)	(14,544)	(6.80)	(17,724)
30	TOTAL:			<u>\$ 42,996</u>		<u>\$ 52,374</u>

'Adjusted present rates for two rate schedules, Forest Products Service and Industrial Contract Service, in accordance with Exhibit (JPT-3), Schedule 9.

**Black Hills Power, Inc.  
South Dakota Electric  
Lighting Service Schedules**

Exhibit (JPT-4)  
Schedule 2-4  
Page 1 of 2

Line No.	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	<b>Private or Public Area Lighting Service (PAL)</b>				
2	Lighting Code:				
3	00001111		\$ 9,398		\$ 10,271
4	00502531 420 Units	1.90	798	2.08	874
5	00702531 60 Units	2.30	137	2.51	149
6	01002123 12 Units	8.45	101	9.24	111
7	01002132 14 Units	8.45	116	9.24	127
8	01002133 15,392 Units	8.45	130,065	9.24	142,225
9	01002233 60 Units	8.45	507	9.24	554
10	01002531 82 Units	3.25	267	3.55	291
11	01002541 12 Units	3.25	39	3.55	43
12	01502531 24 Units	4.55	109	4.97	119
13	01751131 14 Units	4.90	68	5.36	75
14	01751133 17,295 Units	8.50	147,008	9.29	160,671
15	01751233 12 Units	8.50	102	9.29	112
16	01751531 96 Units	4.90	468	5.36	512
17	02502133 2,828 Units	14.90	42,141	16.28	46,044
18	02502143 3,300 Units	20.15	66,489	22.02	72,660
19	02502233 36 Units	14.90	536	16.28	586
20	02502241 8 Units	6.60	53	7.21	58
21	02502243 25 Units	20.15	504	22.02	551
22	02502341 24 Units	6.60	158	7.21	173
23	02502531 72 Units	6.60	475	7.21	519
24	02503431 36 Units	6.60	238	7.21	260
25	02503441 36 Units	6.60	240	7.21	262
26	04001133 4,388 Units	14.90	65,380	16.28	71,436
27	04001143 732 Units	20.15	14,754	22.02	16,124
28	04002111 10 Units	10.75	112	11.75	122
29	04002143 1,306 Units	36.85	48,125	40.27	52,591
30	04002243 12 Units	36.85	442	40.27	483
31	04002411 84 Units	14.90	1,252	16.28	1,368
32	04002431 706 Units	10.75	7,590	11.75	8,296
33	04002531 72 Units	10.75	774	11.75	846
34	10001143 168 Units	36.85	6,191	40.27	6,765
35	10002141 12 Units	24.85	298	27.16	326
36	10002143 24 Units	36.85	884	40.27	966
37	Additional Charge (1.25%)		35,894		35,894
38	TOTAL:		\$ 581,713		\$ 632,464
39					
40	<b>Street Lighting Service (SL)</b>				
41	Company Owned:				
42	Lighting Code:				
43	01002113 40,605 Units	\$ 10.75	\$ 436,504	\$ 11.75	\$ 477,109
44	01002123 204 Units	10.75	2,193	11.75	2,397
45	01002213 6,307 Units	10.75	67,800	11.75	74,107
46	01002313 414 Units	10.75	4,451	11.75	4,865
47	01002323 48 Units	10.75	516	11.75	564
48	01002413 66 Units	10.75	714	11.75	780
49	01502113 120 Units	15.60	1,872	17.05	2,046
50	02502113 8,366 Units	16.15	135,117	17.65	147,667
51	02502213 204 Units	16.15	3,295	17.65	3,601
52	02502313 1,668 Units	16.15	26,938	17.65	29,440
53	02502413 120 Units	16.15	1,938	17.65	2,118
54	Additional Charge (1.25%)		16,473		16,473
55	TOTAL:		\$ 697,811		\$ 761,167
56					
57	Customer Owned:				
58	Lighting Code:				
59	00352311 108 Units	\$ 1.75	\$ 189	\$ 1.91	\$ 206
60	00502411 792 Units	1.90	1,505	2.08	1,647
61	00702411 3,720 Units	2.30	8,556	2.51	9,337
62	01002111 294 Units	3.25	956	3.55	1,044

**Black Hills Power, Inc.  
South Dakota Electric  
Lighting Service Schedules**

Exhibit (JPT-4)  
Schedule 2-4  
Page 2 of 2

Line No.	LIGHTING SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
1	01002421	7,284 Units	3.25	23,673	3.55	25,858
2	01004431	1,025 Units	3.25	3,331	3.55	3,639
3	01502111	24 Units	4.55	109	4.97	119
4	01502121	12 Units	4.55	55	4.97	60
5	01502311	600 Units	4.55	2,730	4.97	2,982
6	01502411	756 Units	4.55	3,440	4.97	3,757
7	01502421	1,680 Units	4.55	7,644	4.97	8,350
8	01503411	374 Units	4.55	1,702	4.97	1,859
9	02502111	430 Units	6.60	2,840	7.21	3,102
10	02502112	48 Units	9.75	468	10.66	512
11	02502311	60 Units	6.60	396	7.21	433
12	02502411	5,070 Units	6.60	33,462	7.21	36,555
13	02502412	96 Units	9.75	936	10.66	1,023
14	04001411	36 Units	10.75	387	11.75	423
15	04002111	816 Units	10.75	8,772	11.75	9,588
16	04002112	24 Units	13.80	331	15.08	362
17	04002311	408 Units	10.75	4,386	11.75	4,794
18	04002321	36 Units	10.75	387	11.75	423
19	04002411	17,547 Units	10.75	188,632	11.75	206,179
20	04002412	476 Units	13.80	6,570	15.08	7,180
21	04002422	36 Units	13.80	497	15.08	543
22	04503412	828 Units	14.50	12,006	15.85	13,124
23	10002411	1,512 Units	24.75	37,422	27.05	40,900
24	Additional Charge (1.25%)			169		169
25	TOTAL:			<u>\$ 351,551</u>		<u>\$ 384,168</u>
26						
27	<u>Traffic Signal (TS)</u>					
28	Customer Charge	1,764 Bills	\$ 7.50	\$ 13,230	\$ 8.20	\$ 14,465
29	Energy Charge	597,942 kWh	0.0730	43,650	0.0798	47,716
30	TOTAL:			<u>\$ 56,880</u>		<u>\$ 62,181</u>

**Black Hills Power, Inc.  
South Dakota Electric  
Contracts with Deviations**

Line No.	LARGE GENERAL SERVICE & INDUSTRIAL	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
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**CONFIDENTIAL**



**Black Hills Power, Inc.  
South Dakota Electric  
Contracts with Deviations**

Line	BILLING	PRESENT	PRESENT	PROPOSED	PROPOSED	
No.	LARGE GENERAL SERVICE & INDUSTRIAL	DETERMINANTS	RATES	REVENUE	RATES	REVENUE
		(A)	(B)	(C)	(D)	(E)

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**Black Hills Power, Inc.  
South Dakota Electric  
Rate Comparison**

Exhibit (JPT-4)  
Schedule 3  
Page 1 of 1

**Residential Service (R) - Settlement**

<b>Present Rate:</b>		<b>Proposed Settlement Rate:</b>	
Customer Charge	\$8.00	Customer Charge	\$8.25
Energy Charge	0.0841	Energy Charge	0.1020
Energy Cost Adjust.	0.00496	Energy Cost Adjust.	0.00496

<b>kWh</b>	<b>PRESENT BILL</b>	<b>PROPOSED BILL</b>	<b>AMOUNT OF INCREASE</b>	<b>PERCENT INCREASE</b>
0	\$8.00	\$8.25	\$0.25	3.13%
50	12.45	13.60	1.15	9.19%
100	16.91	18.95	2.04	12.07%
150	21.36	24.29	2.94	13.74%
200	25.81	29.64	3.83	14.84%
250	30.27	34.99	4.73	15.61%
300	34.72	40.34	5.62	16.19%
350	39.17	45.69	6.51	16.63%
400	43.62	51.03	7.41	16.99%
450	48.08	56.38	8.31	17.27%
500	52.53	61.73	9.20	17.51%
550	56.98	67.08	10.10	17.72%
600	61.44	72.43	10.99	17.89%
650	65.89	77.77	11.89	18.04%
700	70.34	83.12	12.78	18.17%
750	74.80	88.47	13.68	18.28%
800	79.25	93.82	14.57	18.39%
850	83.70	99.17	15.47	18.48%
900	88.15	104.51	16.36	18.56%
950	92.61	109.86	17.26	18.63%
1000	97.06	115.21	18.15	18.70%
1250	119.33	141.95	22.63	18.96%
1500	141.59	168.69	27.10	19.14%
1750	163.86	195.43	31.58	19.27%
2000	186.12	222.17	36.05	19.37%
2250	208.39	248.91	40.53	19.45%
2500	230.65	275.65	45.00	19.51%
2750	252.92	302.39	49.48	19.56%
3000	275.18	329.13	53.95	19.61%
4000	364.24	436.09	71.85	19.73%
5000	453.30	543.05	89.75	19.80%