

Overview

2009 Black Hills Power South Dakota Rate Request



Black Hills Corporation Overview

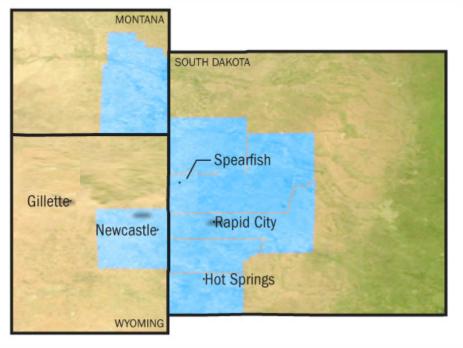
An integrated and diversified energy company

Utilities	Non-Regulated Energy
Gas Utilities	Coal
Colorado Natural Gas	Wyodak Resources
Iowa Natural Gas Kansas Natural Gas Nebraska Natural Gas	Oil & Gas Black Hills Exploration & Production
Electric Utilities	Power Generation
Black Hills Power	Black Hills Electric Generation
Cheyenne Light, Fuel & Power	Energy Marketing
Colorado Electric	Enserco Energy

Fuel, Generation, and Utilities



Black Hills Power



- Total Customers: ~69,000
 - Residential: ~54,000
 - Commercial/industrial: ~12,000
 - Other: ~3,000
- Employees: ~343
- BHP owned transmission line miles: ~497
- Distribution line miles: ~2,834
- Jointly owned transmission line miles: ~47

Communities We Serve:

South Dakota

- Belle Fourche
- Custer/Hill City/Keystone
- Deadwood/Lead
- Hot Springs/Edgemont
- Newell/Nisland

- Rapid City
- Spearfish
- Sturgis
- Whitewood

Wyoming

- Colony
- Newcastle
- Osage
- Upton

Montana

- Alzada
- Belle Creek



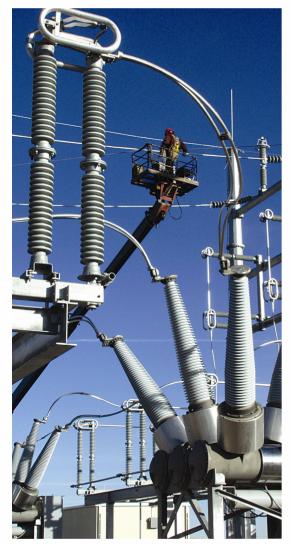
Ratemaking Formula

Revenues =

Expenses + Return on Investment



BHP Rate Case Overview



- Requested a 26.6% revenue increase for all customers
- Reasons for increases:
 - Construction of Wygen III power plant
 - Other generation, transmission and distribution assets
 - Increased operating expenses since 2005
- BHP's rates will remain reasonable
 - In-line with other local and regional electricity providers
- BHP employees work to keep costs down



Proposed Customer Rates

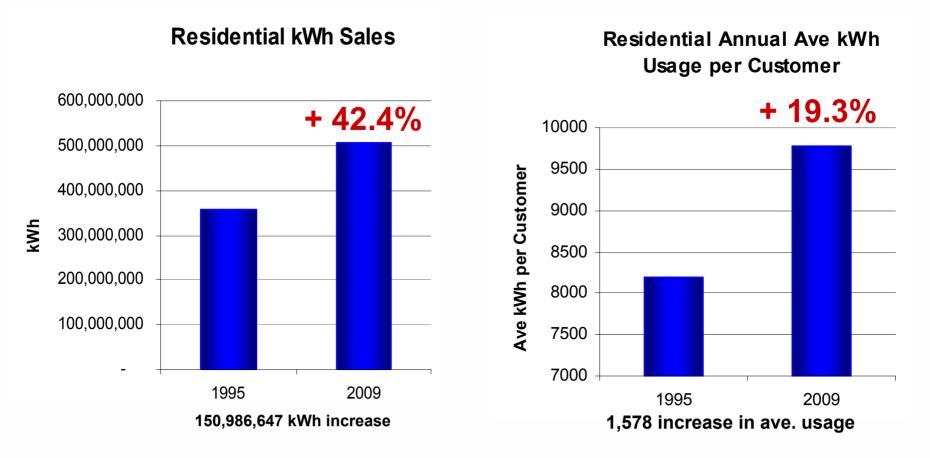
If approved as requested:

- Typical residential customer's bill: 600 KWh/month
 - would increase by \$17.99 per month or 59 cents per day
- Commercial and industrial customer bills:
 - will vary depending on
 - rate class
 - load factor
 - amount and nature of their usage
- New rates will go into effect no sooner than March 1, 2010



Serving BHP Customer Growth

An increasing demand for electricity





19.4% or 8,422 new residential customers

Construction of Wygen III Power Plant Time-intensive process

Timeline

- Periodic load forecasts
- Integrated Resource Plans (2005 & 2007)
- WYPSC Certificate of Public Convenience & Necessity (2007)
- Applications for construction permits (2006-2008)
- Groundbreaking (March 2008)
- Construction contracts / Equipment Procurement (2007-2009)
- Building & testing (2008-Q1 2010)
- Serving customers (Spring 2010)
- New Electric Rates



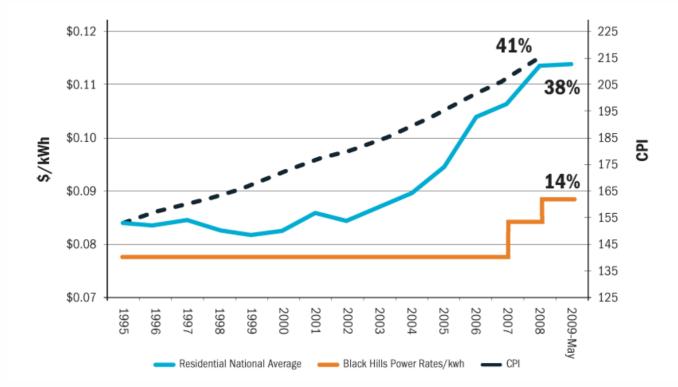
Wygen III Benefits

- Lowest cost option
- Meeting load growth
- Replacing aging power plants
- Long-term power supply
- Predictable fuel price
- Best available control technology (BACT)
- Lowest transmission cost
- Cost competitive





BHP Rates are Reasonable



- Since 1995, Consumer Price Index increased 41%
- National average retail price of electricity increased by 38%
- Price paid by BHP customers has increased only 14%



Source: Bureau of Labor Statistics

Wygen III Power Plant

Improving life with energy



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PUC Public Comment Meeting Black Hills Power Rate Case EL09-018