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**VIA ELECTRONIC FILING**

July 24, 2009

Ms. Patricia Van Gerpen  
Executive Director  
South Dakota Public Utilities Commission  
Capitol Building, 1<sup>st</sup> Floor  
500 East Capitol Avenue  
Pierre SD 57501-5070

Dear Ms. Van Gerpen:

**RE: South Dakota Electric Rate Schedule Brochures**

Pursuant to Administrative Rules of South Dakota Past 20:10:13:20, Otter Tail Power Company (“Otter Tail”) respectfully requests permission to file for approval on less than 30 days notice, updated versions of Otter Tail’s South Dakota Residential service, Farm service, and Commercial and general service rate brochures. These brochures were recently approved under Docket EL08-030, and regret to inform you that the phrase “(minimum \$2)” needs to be removed from the cover panel of each brochure. This change is necessary to be consistent with Otter Tail’s Payment Policy, which is located in Section 4.10 of Otter Tail’s General Rules and Regulations. Also, under the Fixed Time of Delivery Rider section on the Commercial and general service brochure, the word “Primary” located in the middle rate box needs to be moved to the bottom rate box. This change is necessary to be consistent with the type of service offered under the Fixed Time of Delivery rate schedule.

These brochures are mailed to all new customers and when customers request information on available rate options. In order to eliminate any confusion, we have started using the corrected brochures.

For the foregoing reasons, Otter Tail respectfully requests that the South Dakota Public Utilities Commission grant Otter Tail permission to file for approval on less than 30 days notice, updated versions of Otter Tail’s South Dakota Residential service, Farm service, and Commercial and general service rate brochures. Included with this filing are redline and clean versions of these brochures.

Ms. Patricia Van Gerpen  
July 24, 2009  
Page 2

If you have any questions, please contact me at 218-739-8395 or at [JHeinen@otpc.com](mailto:JHeinen@otpc.com).

Sincerely,

/s/ JUDY HEINEN  
Judy Heinen  
Tariff Specialist  
Regulatory Services

Enclosures

**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**RESIDENTIAL SERVICE**

DESCRIPTION	RATE CODE
Residential Service	70 - 101

**APPLICATION OF SCHEDULE:** This schedule is applicable To Residential service as defined in the General Rules and Regulations.

**RATES:**

RESIDENTIAL SERVICE			
Customer Charge per Month:	\$7.00		
Monthly Minimum Bill:	Customer Charge		
Energy Charge per kWh:	Summer	Winter	
First 500	9.024 ¢/kWh	8.713 ¢/kWh	
Excess	7.799 ¢/kWh	7.596 ¢/kWh	

**SEASONAL RESIDENTIAL SERVICE:**

- These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other commercial establishments will be billed at the rates provided for such classes of service.
- Seasonal customers will be billed at the same rate as year-around Customers, except as follows:

Each seasonal Customer will be billed a a one-time seasonal fixed charge of \$28.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company normally will read meters and render a bill during the months of June, July, August and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 kWh.

Bills may be rendered on a two-month basis at the company's discretion; when the energy used exceeds 100 kWh and more than 55 days have elapsed since the previous meter reading.

Seasonal customers will also be subject to a connection charge of \$40.00 when the account is established.

**RESIDENTIAL DEMAND CONTROL**

**Commonly identified as RDC**

DESCRIPTION	RATE CODE
Residential Demand Control	70 - 241

**APPLICATION OF SCHEDULE:** This schedule is applicable to Residential Customers with approved demand control systems.

**RATES:**

RESIDENTIAL DEMAND CONTROL SERVICE			
Customer Charge per Month:	\$12.00		
Monthly Minimum Bill:	Customer + Demand Charge		
Energy Charge per kWh:	Summer	Winter	
Demand Charge per kW:	5.253 ¢/kWh	5.303 ¢/kWh	
	\$4.71 /kW	\$4.31 /kW	

**BILLING DEMAND DETERMINATION:** The demand will be determined based on the peak one-hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three (3) kW will be used for customers new to this rate until a demand is established.

**DEMAND SIGNAL:** Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's summer water heater load control program.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**CT METERING RIDER**

**Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short-duration cycling)	70-165	N/A
Penalty	70-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	70-168
Controlled period	N/A	70-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	70-169
Controlled period	N/A	70-269

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1			
Customer Charge per Month:	\$3.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Annual Maximum kW Month:	\$0.08		
	Summer	Winter	
Energy Charge per kWh:	3.583 ¢/kWh	3.445 ¢/kWh	
Penalty kWh	39.031 ¢/kWh	12.325 ¢/kWh	

OPTION 2			
Customer Charge per Month:	\$4.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month per annual maximum kW:	\$0.08		
	Summer	Winter	
Energy Charge per kWh:	3.844 ¢/kWh	3.696 ¢/kWh	
Control Period Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW	

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:**

The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**SELF-CONTAINED METERING RIDER**

**Commonly identified as Small Dual Fuel**

DESCRIPTION	RATE CODES
Controlled Service	70 - 190
Controlled Service (Short-Duration Cycling)	70 - 185
Penalty	70 - 882

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

**RATE:**

CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED			
Customer Charge per Month:	\$2.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$3.50		
	Summer	Winter	
Energy Charge per kWh:	4.234 ¢/kWh	3.993 ¢/kWh	
Penalty Charge per kWh	38.031 ¢/kWh	12.382 ¢/kWh	

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE**

**DEFERRED LOAD RIDER**

**Commonly identified as Thermal Storage**

DESCRIPTION	RATE CODES
Deferred Loads	70 - 197
Deferred Loads (Short-Duration Cycling)	70 - 195
Penalty	70 - 883

**AVAILABILITY:** This rider is applicable for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	4.848 ¢/kWh	4.705 ¢/kWh
Penalty kWh	34.108 ¢/kWh	11.053 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER**

**Commonly identified as FIXED TOD**

DESCRIPTION	RATE CODES
Fixed Time of Delivery Service – Self-Contained Metering	70 - 301
Penalty	70 - 884
Fixed Time of Delivery Service – CT Metering	70 - 302
Penalty	70 - 885
Fixed Time of Delivery Service – Primary CT Metering	70 - 303
Penalty	70 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE – CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$15.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	2.904 ¢/kWh	3.074 ¢/kWh
Penalty:	9.247 ¢/kWh	7.184 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

**WATER HEATING CONTROL RIDER**

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	70 - 191
Water Heating Credit Control Service	70 - 192

**AVAILABILITY:** This schedule is applicable for residential or non-residential purposes.

**RATE:**

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
	Summer	Winter
Energy Charge per kWh:	5.983 ¢/kWh	5.799 ¢/kWh

WATER HEATING CREDIT 192		
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.		

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving a monthly bill credit. The credit will be applied on the Customer's account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

**AIR CONDITIONING CONTROL RIDER**

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	70-760

**AVAILABILITY:** This rider is available to Residential Customers only with central cooling equipment.

**COMPENSATION:** The Customer will be compensated for taking service on this Rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

**TERMS AND CONDITIONS:**

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15-minutes on / 15-minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

**VOLUNTARY RENEWABLE ENERGY RIDER**

**Commonly identified as TailWinds Program**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kWhs or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Voluntary Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

**TERMS AND CONDITIONS:**

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last twelve months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

**Visit [www.otpco.com](http://www.otpco.com) for all available rates.**



# South Dakota electric rate schedules

## Residential service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since July 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at [www.otpco.com](http://www.otpco.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

**Energy adjustment rider**

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

**Customer connection charge**

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer Connection Charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

**Late payment charge**

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (**minimum-\$2**), plus a \$2 collection charge.

**NSF check charge**

A \$15 charge will apply if any bank payment is returned.

**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** (unless otherwise stated in rate)

Summer: June 1 through September 30.

Winter: October 1 through May 30.

**FARM SERVICE**

DESCRIPTION	RATE CODE
Farm Service	70 - 361

**APPLICATION OF SCHEDULE:** This schedule is applicable to general Farm and home use. The Customer may elect to have the following Service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all of the requirements specified for the schedules are satisfied.

**RATE:**

FARM SERVICE		
Customer Charge per Month:	\$8.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$0.00	
Three Phase: Overhead <=25kVA	\$3.85	
Three Phase: Overhead >25kVA	\$4.49	
Three Phase: Underground <=25kVA	\$10.73	
Three Phase: Underground >25kVA	\$17.24	
Energy Charge per kWh:	Summer	Winter
First 1600	8.026 ¢/kWh	7.803 ¢/kWh
Excess	7.449	7.276

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**CT METERING RIDER**

**Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short-duration cycling)	70-165	N/A
Penalty	70-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	70-168
Controlled period	N/A	70-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	70-169
Controlled period	N/A	70-269

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

**Option 1:** Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

**Option 2:** The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum KW Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh	3.583 ¢/kWh	3.445 ¢/kWh
Penalty kWh	39.031 ¢/kWh	12.325 ¢/kWh
OPTION 2		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.844 ¢/kWh	3.696 ¢/kWh
Control Period Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:** The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**SELF-CONTAINED METERING RIDER**

**Commonly identified as Small Dual Fuel**

DESCRIPTION	RATE CODES
Controlled Service	70 - 190
Controlled Service (Short-Duration Cycling)	70 - 185
Penalty	70 - 882

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric

heating systems may include heat pumps used for both and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

**RATES:**

CONTROLLED SERVICE - INTERR LOAD - SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.50	
	Summer	Winter
Energy Charge per kWh:	4.234 ¢/kWh	3.993 ¢/kWh
Penalty Charge per kWh	38.031 ¢/kWh	12.382 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE**

**DEFERRED LOAD RIDER**

**Commonly identified as Thermal Storage**

DESCRIPTION	RATE CODES
Deferred Loads	70 - 197
Deferred Loads (Short-Duration Cycling)	70 - 195
Penalty	70 - 883

**AVAILABILITY:** This rider is applicable for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	4.848 ¢/kWh	4.705 ¢/kWh
Penalty kWh	34.108 ¢/kWh	11.053 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER**

**Commonly identified as FIXED TOD**

DESCRIPTION	RATE CODES
Fixed Time of Delivery Service - Self-Contained Metering	70 - 301
Penalty	70 - 884
Fixed Time of Delivery Service - CT Metering	70 - 302
Penalty	70 - 885
Fixed Time of Delivery Service - Primary CT Metering	70 - 303
Penalty	70 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$15.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh



# South Dakota electric rate schedules

## Farm service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since July 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at [www.otpco.com](http://www.otpco.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

### Energy adjustment rider

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

### Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer Connection Charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

### Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (~~minimum \$2~~), plus a \$2 collection charge.

### NSF check charge

A \$15 charge will apply if any bank payment is returned.

## DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

SUMMER SEASON - June 1 through September 30.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

**CONTRACT PERIOD:** The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

## VOLUNTARY RENEWABLE ENERGY RIDER Commonly identified as TailWinds Program

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Voluntary Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

### TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last twelve months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

### IRRIGATION SERVICE

DESCRIPTIONDESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	70 - 703
Option 2: Declared-Peak	70 - 704
Option 2: Intermediate	70 - 705
Option 2: Off Peak	70 - 706

**APPLICATION OF SCHEDULE:** This service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

### RATE:

OPTION 1		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Tariff	
Energy Charge per kWh:	Summer	Winter
	6.828 ¢/kWh	5.093 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Tariff	
Energy Charge per kWh:	Summer	Winter
Declared-Peak	19.369 ¢/kWh	11.741 ¢/kWh
Intermediate	7.294 ¢/kWh	6.851 ¢/kWh
Off-Peak	3.542 ¢/kWh	3.535 ¢/kWh

**FACILITIES CHARGE:** Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	2.904 ¢/kWh	3.074 ¢/kWh
Penalty:	9.247 ¢/kWh	7.184 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

### WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	70 - 191
Water Heating Credit Control Service	70 - 192

**AVAILABILITY:** This schedule is applicable for residential or non-residential purposes.

### RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	5.983 ¢/kWh	5.799 ¢/kWh

### WATER HEATING CREDIT 192

A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving a monthly bill credit. The credit will be applied on the Customer's account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

Visit [www.otpco.com](http://www.otpco.com) for all available rates.

**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**SMALL GENERAL SERVICE  
Under 20 kW**

DESCRIPTION	RATE CODE
Metered Service – under 20 kW - Secondary Service	70 - 404
Metered Service – under 20 kW - Primary Service	70 - 405

**APPLICATION OF SCHEDULE:** This schedule is applicable to three phase Residential Customers, and both single and three phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATES:**

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00	\$12.00	
Monthly Minimum Bill:	Customer Charge	Customer Charge	
Energy Charge per kWh:	Summer Winter	Summer	Winter
First 2,000	9.081 8.284	9.041	8.247
Excess	7.562 ¢/kWh 6.765 ¢/kWh	7.528 ¢/kWh	6.735 ¢/kWh

**TERMS AND CONDITIONS:** A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

**DETERMINATION OF DEMAND:** An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW, for the highest 15-minute period during the month for which a bill is rendered.

**GENERAL SERVICE  
20 kW or Greater**

DESCRIPTION	RATE CODE
General Service – Secondary Service	70 - 401
General Service – Primary Service	70 - 403

**APPLICATION OF SCHEDULE:** This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers with a measured demand of at least 20 kW within the most recent 12 months. This rate is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$10.00	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	Customer + Facilities Charge	
Facilities Charge per			
Annual Maximum kW per Month:	\$0.52 /kW	\$0.38 /kW	
Energy Charge per kWh:	Summer Winter	Summer	Winter
	8.090 ¢/kWh 7.380 ¢/kWh	8.054 ¢/kWh	7.344 ¢/kWh

**TERMS AND CONDITIONS:** A customer with a billing demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands, but in no event will the measured demand be considered less than 20 kW.

**LARGE GENERAL SERVICE**

DESCRIPTION	RATE CODES
Secondary Service	70 - 603
Primary Service	70 - 602
Transmission Service	70 - 632

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

SECONDARY SERVICE		
Customer Charge per Month:	\$40.00	
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)	
	< 1000 kW:	\$0.30 /kW
	>= 1000 kW:	\$0.15 /kW
	Summer	Winter
Energy Charge per kWh:	5.011 ¢/kWh	5.059 ¢/kWh
Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

PRIMARY SERVICE		
Customer Charge per Month:	\$40.00	
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)	
	All kW:	\$0.11 /kW
	Summer	Winter
Energy Charge per kWh:	4.992 ¢/kWh	5.036 ¢/kWh
Demand Charge per kW:	\$7.01 /kW	\$2.83 /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$40.00	
Monthly Minimum Bill:	Customer Charge + Facilities Charge	
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)	
	All kW:	\$0.00 /kW
	Summer	Winter
Energy Charge per kWh:	4.873 ¢/kWh	4.894 ¢/kWh
Demand Charge per kW:	\$5.69 /kW	\$2.41 /kW

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the greater of 80 kW or the largest of the most recent 12 monthly measured demands.

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the greater of 80 kW or the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of the measured demand in kW.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
CT METERING RIDER**

**Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short-duration cycling)	70-165	N/A
Penalty	70-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	70-168
Controlled period	N/A	70-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	70-169
Controlled period	N/A	70-269

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

**Option 1:** Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

**Option 2:** The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.) If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh	3.583 ¢/kWh	3.445 ¢/kWh
Penalty kWh	39.031 ¢/kWh	12.325 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.844 ¢/kWh	3.696 ¢/kWh
Control Period Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/ 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:** The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
SELF-CONTAINED METERING RIDER**

**Commonly identified as Small Dual Fuel**

DESCRIPTION	RATE CODES
Controlled Service	70 - 190
Controlled Service (Short-Duration Cycling)	70 - 185
Penalty	70 - 882

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

**RATE:**

CONTROLLED SERVICE - INTERR LOAD - SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.50	
	Summer	Winter
Energy Charge per kWh:	4.234 ¢/kWh	3.993 ¢/kWh
Penalty Charge per kWh	38.031 ¢/kWh	12.382 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE  
DEFERRED LOAD RIDER**

**Commonly identified as Thermal Storage**

DESCRIPTION	RATE CODES
Deferred Loads	70 - 197
Deferred Loads (Short-Duration Cycling)	70 - 195
Penalty	70 - 883

**AVAILABILITY:** This rider is applicable for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	4.848 ¢/kWh	4.705 ¢/kWh
Penalty kWh	34.108 ¢/kWh	11.053 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER  
Commonly identified as FIXED TOD**

DESCRIPTION	RATE CODES
Fixed Time of Delivery Service - Self-Contained Metering	70 - 301
Penalty	70 - 884
Fixed Time of Delivery Service - CT Metering	70 - 302
Penalty	70 - 885
Fixed Time of Delivery Service - Primary CT Metering	70 - 303
Penalty	70 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$15.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	2.904 ¢/kWh	3.074 ¢/kWh
Penalty:	9.247 ¢/kWh	7.184 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

**WATER HEATING CONTROL RIDER**

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	70 - 191
Water Heating Credit Control Service	70 - 192

**AVAILABILITY:** This schedule is applicable for residential or non-residential purposes.

**RATE:**

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	5.983 ¢/kWh	5.799 ¢/kWh

**WATER HEATING CREDIT 192**

A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving a monthly bill credit. The credit will be applied on the Customer's account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

**VOLUNTARY RENEWABLE ENERGY RIDER  
Commonly identified as TailWinds Program**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kWhs or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Voluntary Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

**TERMS AND CONDITIONS:**

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last twelve months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.



# South Dakota electric rate schedules

## Commercial and general service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since July 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at [www.otpc.com](http://www.otpc.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

### Energy adjustment rider

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure and is itemized separately on the service statement, and does not include any markup.

### Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer Connection Charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

### Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (~~minimum \$2~~), plus a \$2 collection charge.

### NSF check charge

A \$15 charge will apply if any bank payment is returned.

Visit [www.otpc.com](http://www.otpc.com) for all available rates.



**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**RESIDENTIAL SERVICE**

DESCRIPTION	RATE CODE
Residential Service	70 - 101

**APPLICATION OF SCHEDULE:** This schedule is applicable To Residential service as defined in the General Rules and Regulations.

**RATES:**

RESIDENTIAL SERVICE		
Customer Charge per Month:	\$7.00	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
First 500	9.024 ¢/kWh	8.713 ¢/kWh
Excess	7.799 ¢/kWh	7.596 ¢/kWh

**SEASONAL RESIDENTIAL SERVICE:**

- These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other commercial establishments will be billed at the rates provided for such classes of service.
- Seasonal customers will be billed at the same rate as year-around Customers, except as follows:

Each seasonal Customer will be billed a a one-time seasonal fixed charge of \$28.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company normally will read meters and render a bill during the months of June, July, August and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 kWh.

Bills may be rendered on a two-month basis at the company's discretion; when the energy used exceeds 100 kWh and more than 55 days have elapsed since the previous meter reading.

Seasonal customers will also be subject to a connection charge of \$40.00 when the account is established.

**RESIDENTIAL DEMAND CONTROL**

**Commonly identified as RDC**

DESCRIPTION	RATE CODE
Residential Demand Control	70 - 241

**APPLICATION OF SCHEDULE:** This schedule is applicable to Residential Customers with approved demand control systems.

**RATES:**

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:	\$12.00	
Monthly Minimum Bill:	Customer + Demand Charge	
Energy Charge per kWh:	Summer	Winter
Demand Charge per kW:	5.253 ¢/kWh	5.303 ¢/kWh
	\$4.71 /kW	\$4.31 /kW

**BILLING DEMAND DETERMINATION:** The demand will be determined based on the peak one-hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three (3) kW will be used for customers new to this rate until a demand is established.

**DEMAND SIGNAL:** Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's summer water heater load control program.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**CT METERING RIDER**

**Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short-duration cycling) Penalty	70-165 70-881	N/A N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	70-168
Controlled period	N/A	70-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	70-169
Controlled period	N/A	70-269

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.583 ¢/kWh	3.445 ¢/kWh
Penalty kWh	39.031 ¢/kWh	12.325 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.844 ¢/kWh	3.696 ¢/kWh
Control Period Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:**

The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**SELF-CONTAINED METERING RIDER**

**Commonly identified as Small Dual Fuel**

DESCRIPTION	RATE CODES
Controlled Service	70 - 190
Controlled Service (Short-Duration Cycling)	70 - 185
Penalty	70 - 882

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

**RATE:**

CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.50	
	Summer	Winter
Energy Charge per kWh:	4.234 ¢/kWh	3.993 ¢/kWh
Penalty Charge per kWh	38.031 ¢/kWh	12.382 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE**

**DEFERRED LOAD RIDER**

**Commonly identified as Thermal Storage**

DESCRIPTION	RATE CODES
Deferred Loads	70 - 197
Deferred Loads (Short-Duration Cycling)	70 - 195
Penalty	70 - 883

**AVAILABILITY:** This rider is applicable for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	4.848 ¢/kWh	4.705 ¢/kWh
Penalty kWh	34.108 ¢/kWh	11.053 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER  
Commonly identified as FIXED TOD**

DESCRIPTION	RATE CODES
Fixed Time of Delivery Service – Self-Contained Metering	70 - 301
Penalty	70 - 884
Fixed Time of Delivery Service – CT Metering	70 - 302
Penalty	70 - 885
Fixed Time of Delivery Service – Primary CT Metering	70 - 303
Penalty	70 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE – CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$15.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	2.904 ¢/kWh	3.074 ¢/kWh
Penalty:	9.247 ¢/kWh	7.184 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

**WATER HEATING CONTROL RIDER**

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	70 - 191
Water Heating Credit Control Service	70 - 192

**AVAILABILITY:** This schedule is applicable for residential or non-residential purposes.

**RATE:**

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
	Summer	Winter
Energy Charge per kWh:	5.983 ¢/kWh	5.799 ¢/kWh

WATER HEATING CREDIT 192		
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.		

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving a monthly bill credit. The credit will be applied on the Customer's account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

**AIR CONDITIONING CONTROL RIDER**

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	70-760

**AVAILABILITY:** This rider is available to Residential Customers only with central cooling equipment.

**COMPENSATION:** The Customer will be compensated for taking service on this Rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

**TERMS AND CONDITIONS:**

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15-minutes on / 15-minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

**VOLUNTARY RENEWABLE ENERGY RIDER  
Commonly identified as TailWinds Program**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kWhs or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Voluntary Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

**TERMS AND CONDITIONS:**

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last twelve months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

**Visit [www.otpco.com](http://www.otpco.com) for all available rates.**



# South Dakota

## electric rate schedules

### Residential service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since July 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at [www.otpco.com](http://www.otpco.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

**Energy adjustment rider**

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

**Customer connection charge**

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer Connection Charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

**Late payment charge**

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection charge.

**NSF check charge**

A \$15 charge will apply if any bank payment is returned.

**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** (unless otherwise stated in rate)

Summer: June 1 through September 30.

Winter: October 1 through May 30.

**FARM SERVICE**

DESCRIPTION	RATE CODE
Farm Service	70 - 361

**APPLICATION OF SCHEDULE:** This schedule is applicable to general Farm and home use. The Customer may elect to have the following Service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all of the requirements specified for the schedules are satisfied.

**RATE:**

FARM SERVICE		
Customer Charge per Month:	\$8.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$0.00	
Three Phase: Overhead <=25kVA	\$3.85	
Three Phase: Overhead >25kVA	\$4.49	
Three Phase: Underground <=25kVA	\$10.73	
Three Phase: Underground >25kVA	\$17.24	
Energy Charge per kWh:	Summer	Winter
First 1600	8.026 ¢/kWh	7.803 ¢/kWh
Excess	7.449	7.276

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**CT METERING RIDER**

**Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short-duration cycling)	70-165	N/A
Penalty	70-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	70-168
Controlled period	N/A	70-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	70-169
Controlled period	N/A	70-269

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

**Option 1:** Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

**Option 2:** The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum KW Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh	3.583 ¢/kWh	3.445 ¢/kWh
Penalty kWh	39.031 ¢/kWh	12.325 ¢/kWh
OPTION 2		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.844 ¢/kWh	3.696 ¢/kWh
Control Period Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:** The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

**SELF-CONTAINED METERING RIDER**

**Commonly identified as Small Dual Fuel**

DESCRIPTION	RATE CODES
Controlled Service	70 - 190
Controlled Service (Short-Duration Cycling)	70 - 185
Penalty	70 - 882

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric

heating systems may include heat pumps used for both and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

**RATES:**

CONTROLLED SERVICE - INTERR LOAD - SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.50	
	Summer	Winter
Energy Charge per kWh:	4.234 ¢/kWh	3.993 ¢/kWh
Penalty Charge per kWh	38.031 ¢/kWh	12.382 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE**

**DEFERRED LOAD RIDER**

**Commonly identified as Thermal Storage**

DESCRIPTION	RATE CODES
Deferred Loads	70 - 197
Deferred Loads (Short-Duration Cycling)	70 - 195
Penalty	70 - 883

**AVAILABILITY:** This rider is applicable for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	4.848 ¢/kWh	4.705 ¢/kWh
Penalty kWh	34.108 ¢/kWh	11.053 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER**

**Commonly identified as FIXED TOD**

DESCRIPTION	RATE CODES
Fixed Time of Delivery Service - Self-Contained Metering	70 - 301
Penalty	70 - 884
Fixed Time of Delivery Service - CT Metering	70 - 302
Penalty	70 - 885
Fixed Time of Delivery Service - Primary CT Metering	70 - 303
Penalty	70 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$15.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh



# South Dakota electric rate schedules

## Farm service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since July 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at [www.otpco.com](http://www.otpco.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

### Energy adjustment rider

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

### Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer Connection Charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

### Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection charge.

### NSF check charge

A \$15 charge will apply if any bank payment is returned.

## DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

SUMMER SEASON - June 1 through September 30.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

**CONTRACT PERIOD:** The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

## VOLUNTARY RENEWABLE ENERGY RIDER Commonly identified as TailWinds Program

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kWhs or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Voluntary Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

### TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last twelve months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

### IRRIGATION SERVICE

DESCRIPTIONDESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	70 - 703
Option 2: Declared-Peak	70 - 704
Option 2: Intermediate	70 - 705
Option 2: Off Peak	70 - 706

**APPLICATION OF SCHEDULE:** This service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

### RATE:

OPTION 1		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Tariff	
Energy Charge per kWh:	Summer	Winter
	6.828 ¢/kWh	5.093 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Tariff	
Energy Charge per kWh:	Summer	Winter
Declared-Peak	19.369 ¢/kWh	11.741 ¢/kWh
Intermediate	7.294 ¢/kWh	6.851 ¢/kWh
Off-Peak	3.542 ¢/kWh	3.535 ¢/kWh

**FACILITIES CHARGE:** Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	2.904 ¢/kWh	3.074 ¢/kWh
Penalty:	9.247 ¢/kWh	7.184 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

### WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	70 - 191
Water Heating Credit Control Service	70 - 192

**AVAILABILITY:** This schedule is applicable for residential or non-residential purposes.

### RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	5.983 ¢/kWh	5.799 ¢/kWh

### WATER HEATING CREDIT 192

A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving a monthly bill credit. The credit will be applied on the Customer's account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

Visit [www.otpco.com](http://www.otpco.com) for all available rates.

**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

**DEFINITIONS OF SEASONS:** Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**SMALL GENERAL SERVICE  
Under 20 kW**

DESCRIPTION	RATE CODE
Metered Service – under 20 kW - Secondary Service	70 - 404
Metered Service – under 20 kW - Primary Service	70 - 405

**APPLICATION OF SCHEDULE:** This schedule is applicable to three phase Residential Customers, and both single and three phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATES:**

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00	\$12.00	
Monthly Minimum Bill:	Customer Charge	Customer Charge	
Energy Charge per kWh:	Summer Winter	Summer	Winter
First 2,000	9.081 8.284	9.041	8.247
Excess	7.562 ¢/kWh 6.765 ¢/kWh	7.528 ¢/kWh	6.735 ¢/kWh

**TERMS AND CONDITIONS:** A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

**DETERMINATION OF DEMAND:** An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW, for the highest 15-minute period during the month for which a bill is rendered.

**GENERAL SERVICE  
20 kW or Greater**

DESCRIPTION	RATE CODE
General Service – Secondary Service	70 - 401
General Service – Primary Service	70 - 403

**APPLICATION OF SCHEDULE:** This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers with a measured demand of at least 20 kW within the most recent 12 months. This rate is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$10.00	\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge	Customer + Facilities Charge	
Facilities Charge per			
Annual Maximum kW per Month:	\$0.52 /kW	\$0.38 /kW	
Energy Charge per kWh:	Summer Winter	Summer	Winter
	8.090 ¢/kWh 7.380 ¢/kWh	8.054 ¢/kWh	7.344 ¢/kWh

**TERMS AND CONDITIONS:** A customer with a billing demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands, but in no event will the measured demand be considered less than 20 kW.

**LARGE GENERAL SERVICE**

DESCRIPTION	RATE CODES
Secondary Service	70 - 603
Primary Service	70 - 602
Transmission Service	70 - 632

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

SECONDARY SERVICE		
Customer Charge per Month:	\$40.00	
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)	
	< 1000 kW:	\$0.30 /kW
	>= 1000 kW:	\$0.15 /kW
	Summer	Winter
Energy Charge per kWh:	5.011 ¢/kWh	5.059 ¢/kWh
Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

PRIMARY SERVICE		
Customer Charge per Month:	\$40.00	
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)	
	All kW:	\$0.11 /kW
	Summer	Winter
Energy Charge per kWh:	4.992 ¢/kWh	5.036 ¢/kWh
Demand Charge per kW:	\$7.01 /kW	\$2.83 /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$40.00	
Monthly Minimum Bill:	Customer Charge + Facilities Charge	
Facilities Charge per Month:	per annual max. kW (minimum 80kW per Month)	
	All kW:	\$0.00 /kW
	Summer	Winter
Energy Charge per kWh:	4.873 ¢/kWh	4.894 ¢/kWh
Demand Charge per kW:	\$5.69 /kW	\$2.41 /kW

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the greater of 80 kW or the largest of the most recent 12 monthly measured demands.

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the greater of 80 kW or the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of the measured demand in kW.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
CT METERING RIDER**

**Commonly identified as Large Dual Fuel**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short-duration cycling)	70-165	N/A
Penalty	70-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	70-168
Controlled period	N/A	70-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	70-169
Controlled period	N/A	70-269

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

**Option 1:** Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

**Option 2:** The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.) If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

**RATE:**

OPTION 1		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh	3.583 ¢/kWh	3.445 ¢/kWh
Penalty kWh	39.031 ¢/kWh	12.325 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month per annual maximum kW:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.844 ¢/kWh	3.696 ¢/kWh
Control Period Demand Charge per kW:	\$7.06 /kW	\$2.85 /kW

**PENALTY PERIODS - OPTION 1 ONLY:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/ 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

**DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY:** The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD  
SELF-CONTAINED METERING RIDER**

**Commonly identified as Small Dual Fuel**

DESCRIPTION	RATE CODES
Controlled Service	70 - 190
Controlled Service (Short-Duration Cycling)	70 - 185
Penalty	70 - 882

**AVAILABILITY:** This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved permanently connected approved loads that can be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

**RATE:**

CONTROLLED SERVICE - INTERR LOAD - SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.50	
	Summer	Winter
Energy Charge per kWh:	4.234 ¢/kWh	3.993 ¢/kWh
Penalty Charge per kWh	38.031 ¢/kWh	12.382 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE  
DEFERRED LOAD RIDER**

**Commonly identified as Thermal Storage**

DESCRIPTION	RATE CODES
Deferred Loads	70 - 197
Deferred Loads (Short-Duration Cycling)	70 - 195
Penalty	70 - 883

**AVAILABILITY:** This rider is applicable for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

**RATE:**

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	4.848 ¢/kWh	4.705 ¢/kWh
Penalty kWh	34.108 ¢/kWh	11.053 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER  
Commonly identified as FIXED TOD**

DESCRIPTION	RATE CODES
Fixed Time of Delivery Service - Self-Contained Metering	70 - 301
Penalty	70 - 884
Fixed Time of Delivery Service - CT Metering	70 - 302
Penalty	70 - 885
Fixed Time of Delivery Service - Primary CT Metering	70 - 303
Penalty	70 - 886

**AVAILABILITY:** This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$15.00	
	Summer	Winter
Energy Charge per kWh:	2.915 ¢/kWh	3.087 ¢/kWh
Penalty:	9.259 ¢/kWh	7.196 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$7.00	
	Summer	Winter
Energy Charge per kWh:	2.904 ¢/kWh	3.074 ¢/kWh
Penalty:	9.247 ¢/kWh	7.184 ¢/kWh

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** The customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

**EQUIPMENT SUPPLIED:** Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

**WATER HEATING CONTROL RIDER**

DESCRIPTION	RATE CODES
Separately Metered Water Heating Control Service	70 - 191
Water Heating Credit Control Service	70 - 192

**AVAILABILITY:** This schedule is applicable for residential or non-residential purposes.

**RATE:**

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	5.983 ¢/kWh	5.799 ¢/kWh

**WATER HEATING CREDIT 192**

A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving a monthly bill credit. The credit will be applied on the Customer's account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

**VOLUNTARY RENEWABLE ENERGY RIDER  
Commonly identified as TailWinds Program**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70 - 720

**AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kWhs or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**RATE:** The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Voluntary Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

**TERMS AND CONDITIONS:**

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last twelve months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.



# South Dakota electric rate schedules

## Commercial and general service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since July 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at [www.otpco.com](http://www.otpco.com).

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

### Energy adjustment rider

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure and is itemized separately on the service statement, and does not include any markup.

### Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer Connection Charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

### Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection charge.

### NSF check charge

A \$15 charge will apply if any bank payment is returned.

Visit [www.otpco.com](http://www.otpco.com) for all available rates.