

Xcel Energy Company
 Electric Utility
 2008 ACTUAL YEAR END
 South Dakota Rate Case

R1-1

ELECTRIC REVENUES		TOTAL	MINNESOTA	NORTH	SOUTH	WHOLESALE
		COMPANY		DAKOTA	DAKOTA	
Retail Revenues						
1	Retail	2,907,274,091	2,598,436,135	161,959,330	146,878,626	0
	Fuel Lag Adjustment	(495,000)			(495,000)	
2	Weather					
3	Interdepartmental	564,002	564,002	0	0	
4	Total Retail	2,907,343,093	2,599,000,137	161,959,330	146,383,626	0
Other Operating						
5	Prov for Rate Ref Pub Auth/ Cust C	0	0	0	0	0
6	Late Payment	5,644,443	4,932,421	357,809	354,214	0
7	Connect Charges	1,930,932	1,482,134	221,363	227,435	0
8	CIP Incentive	13,976,253	13,976,253	0	0	0
9	Rentals	4,127,903	3,624,792	259,738	241,054	2,319
10	Interchange Production - Capacity	141,357,892	122,602,103	8,008,631	7,257,314	3,489,844
11	Interchange Production - Energy	207,055,470	178,663,196	12,287,914	10,959,032	5,145,328
12	Interchange Transmission	31,969,257	27,727,480	1,811,218	1,641,302	789,257
13	Interchange Ag - Decomm	9,760,554	8,465,494	552,984	501,107	240,969
14	Sales for Resale- Whls Billed Mrkt	56,435,852	0	0	0	56,435,852
15	Sales for Resale- Non Asset Based	74,289,993	64,103,052	4,408,814	3,932,021	1,846,106
16	Sales for Resale- Asset Based	124,507,856	107,434,841	7,389,043	6,589,952	3,094,020
17	Energy Balancing	20,209,798	17,438,550	1,199,371	1,069,664	502,213
18	Cust Charge/Options	0	0	0	0	0
19	Production Associated Revenues	5,759,205	4,969,480	341,786	304,823	143,116
20	Firm Point to Point	7,067,204	6,129,506	400,392	362,830	174,475
21	Network Transmission	38,170,728	33,106,121	2,162,563	1,959,685	942,359
22	Services & Facilities	8,531,265	7,399,312	483,339	437,995	210,620
23	Ancillary	14,033,349	12,171,362	795,059	720,472	346,455
24	MISO	7,177,506	6,225,173	406,642	368,493	177,198
25	Distribution Associated Revenues	333,824	240,891	92,933	0	0
26	AES Reimbursements	33,342	33,342	0	0	0
27	Other	(3,395,658)	(3,929,165)	251,462	239,584	42,461
28	Joa - Rev fr PSC	(3,022,456)	(2,608,005)	(179,371)	(159,973)	(75,108)
29	Total Other Operating	765,954,514	614,188,333	41,251,691	37,007,005	73,507,485
30	Gross Earnings Tax Revenues	0	0	0	0	0
31	Total Operating Revenues	3,673,297,607	3,213,188,470	203,211,021	183,390,631	73,507,485
Data Corrections						
	Interchange Decomm - WI	(9,760,554)	(8,465,494)	(552,984)	(501,107)	(240,969)
	Service Quality Adjustment	323,969	323,969	0	0	0
		3,663,861,021	3,205,046,944	202,658,037	182,889,524	73,266,517
Excludes						
	CIP Incentive	(13,976,253)	(13,976,253)	0	0	0
	Connect Smart	0	0	0	0	0
	Power Solutions	0	0	0	0	0
	Asset Based Adj	(1,751,190)	0	(252,126)	(1,499,064)	0
	Spin Adj for Shareholders	(1,221,322)	(899,169)	(46,382)	(275,771)	0
	NonAsset Adj for Shareholders	(488,054)	(432,811)	(19,845)	(35,398)	0
	Champion Distribution	142,091	142,091	0	0	0
	Champion Transmission	79,504	79,504	0	0	0
	Joint Zonal	4,643,550	0	0	238,400	0
	Adjustment Totals	(12,571,674)	(15,086,638)	(318,353)	(1,571,833)	0
	Total Operating Revenues	3,651,289,347	3,189,960,306	202,339,684	181,317,691	73,266,517

From:
 R2-5
 PF34-2
 R2-5

R2-5

R2-6

R2-6 + R2-7
 R2-6

R2-3
 R2-23

R2-21

PF19-2
 |
 R2-25
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 PF21-3

Xcel Energy Company
 Electric Utility
 2008 ACTUAL YEAR END
 SD Annual Report

R1-2

ELECTRIC REVENUES		TOTAL	MINNESOTA	NORTH	SOUTH	WHOLESALE
		COMPANY		DAKOTA	DAKOTA	
Retail Revenues						
1	Retail	2,907,274,091	2,598,436,135	161,959,330	146,878,626	
2	Weather					
3	Interdepartmental	564,002	564,002	0	0	
4	Total Retail	2,907,838,093	2,599,000,137	161,959,330	146,878,626	0
Other Operating						
5	Prov for Rate Ref Pub Auth/ Cust C	0	0	0	0	0
6	Late Payment	5,644,443	4,932,421	357,809	354,214	0
7	Connect Charges	1,930,932	1,482,134	221,363	227,435	0
8	CIP Incentive	13,976,253	13,976,253	0	0	0
9	Rentals	4,127,903	3,624,792	259,738	241,054	2,319
10	Interchange Production - Capacity	141,357,892	122,602,103	8,008,631	7,257,314	3,489,844
11	Interchange Production - Energy	207,055,470	178,663,196	12,287,914	10,959,032	5,145,328
12	Interchange Transmission	31,969,257	27,727,480	1,811,218	1,641,302	789,257
13	Interchange Ag - Decomm	9,760,554	8,465,494	552,984	501,107	240,969
14	Sales for Resale- Whls Billed Mrkt	56,435,852	0	0	0	56,435,852
15	Sales for Resale- Non Asset Based	74,289,993	64,103,052	4,408,814	3,932,021	1,846,106
16	Sales for Resale- Asset Based	124,507,856	107,434,841	7,389,043	6,589,952	3,094,020
17	Energy Balancing	20,209,798	17,438,550	1,199,371	1,069,664	502,213
18	Cust Charge/Options	0	0	0	0	0
19	Production Associated Revenues	5,759,205	4,969,480	341,786	304,823	143,116
20	Firm Point to Point	7,067,204	6,129,506	400,392	362,830	174,475
21	Network Transmission	38,170,728	33,106,121	2,162,563	1,959,685	942,359
22	Services & Facilities	8,531,265	7,399,312	483,339	437,995	210,620
23	Ancillary	14,033,349	12,171,362	795,059	720,472	346,455
24	MISO	7,177,506	6,225,173	406,642	368,493	177,198
25	Distribution Associated Revenues	333,824	240,891	92,933	0	0
26	AES Reimbursements	33,342	33,342	0	0	0
27	Other	(3,395,658)	(3,929,165)	251,462	239,584	42,461
28	Joa - Rev fr PSC	(3,022,456)	(2,608,005)	(179,371)	(159,973)	(75,108)
29	Total Other Operating	765,954,514	614,188,333	41,251,691	37,007,005	73,507,485
30	Gross Earnings Tax Revenues	0	0	0	0	0
31	Total Operating Revenues	3,673,792,607	3,213,188,470	203,211,021	183,885,631	73,507,485
Data Corrections						
	Interchange Decomm - WI	(9,760,554)	(8,465,494)	(552,984)	(501,107)	(240,969)
	Service Quality Adjustment	323,969	323,969	0	0	0
		3,664,356,021	3,205,046,944	202,658,037	183,384,524	73,266,517
Excludes						
	CIP Incentive	(13,976,253)	(13,976,253)	0	0	0
	Connect Smart	0	0	0	0	0
	Power Solutions	0	0	0	0	0
	Asset Based Adj	0	0	0	0	0
	Spin Adj for Shareholders	0	0	0	0	0
	NonAsset Adj for Shareholders	0	0	0	0	0
	Champion Distribution	142,091	142,091	0	0	0
	Champion Transmission	79,504	79,504	0	0	0
	Adjustment Totals	(13,754,658)	(13,754,658)	0	0	0
	Total Operating Revenues	3,650,601,363	3,191,292,286	202,658,037	183,384,524	73,266,517

R1-3

Xcel Energy Company
 Electric Utility
 2008 ACTUAL YEAR END
 SD Annual Report Weather Normalized

ELECTRIC REVENUES		TOTAL	MINNESOTA	NORTH	SOUTH	WHOLESALE
		COMPANY		DAKOTA	DAKOTA	
	Retail Revenues					
1	Retail	2,907,274,091	2,598,436,135	161,959,330	146,878,626	
2	Weather	7,163,000	6,035,000	226,000	902,000	
3	Interdepartmental	564,002	564,002	0	0	
4	Total Retail	2,915,001,093	2,605,035,137	162,185,330	147,780,626	0
	Other Operating					
5	Prov for Rate Ref Pub Auth/ Cust C	0	0	0	0	0
6	Late Payment	5,644,443	4,932,421	357,809	354,214	0
7	Connect Charges	1,930,932	1,482,134	221,363	227,435	0
8	CIP Incentive	13,976,253	13,976,253	0	0	0
9	Rentals	4,127,903	3,624,792	259,738	241,054	2,319
10	Interchange Production - Capacity	141,357,892	122,602,103	8,008,631	7,257,314	3,489,844
11	Interchange Production - Energy	207,055,470	178,663,196	12,287,914	10,959,032	5,145,328
12	Interchange Transmission	31,969,257	27,727,480	1,811,218	1,641,302	789,257
13	Interchange Ag - Decomm	9,760,554	8,465,494	552,984	501,107	240,969
14	Sales for Resale- Whls Billed Mrkt	56,435,852	0	0	0	56,435,852
15	Sales for Resale- Non Asset Based	74,289,993	64,103,052	4,408,814	3,932,021	1,846,106
16	Sales for Resale- Asset Based	124,507,856	107,434,841	7,389,043	6,589,952	3,094,020
17	Energy Balancing	20,209,798	17,438,550	1,199,371	1,069,664	502,213
18	Cust Charge/Options	0	0	0	0	0
19	Production Associated Revenues	5,759,205	4,969,480	341,786	304,823	143,116
20	Firm Point to Point	7,067,204	6,129,506	400,392	362,830	174,475
21	Network Transmission	38,170,728	33,106,121	2,162,563	1,959,685	942,359
22	Services & Facilities	8,531,265	7,399,312	483,339	437,995	210,620
23	Ancillary	14,033,349	12,171,362	795,059	720,472	346,455
24	MISO	7,177,506	6,225,173	406,642	368,493	177,198
25	Distribution Associated Revenues	333,824	240,891	92,933	0	0
26	AES Reimbursements	33,342	33,342	0	0	0
27	Other	(3,395,658)	(3,929,165)	251,462	239,584	42,461
28	Joa - Rev fr PSC	(3,022,456)	(2,608,005)	(179,371)	(159,973)	(75,108)
29	Total Other Operating	765,954,514	614,188,333	41,251,691	37,007,005	73,507,485
30	Gross Earnings Tax Revenues	0	0	0	0	0
31	Total Operating Revenues	3,680,955,607	3,219,223,470	203,437,021	184,787,631	73,507,485
	Data Corrections					
	Interchange Decomm - WI	(9,760,554)	(8,465,494)	(552,984)	(501,107)	(240,969)
	Service Quality Adjustment	323,969	323,969	0	0	0
		3,671,519,021	3,211,081,944	202,884,037	184,286,524	73,266,517
	Excludes					
	CIP Incentive	(13,976,253)	(13,976,253)	0	0	0
	Connect Smart	0	0	0	0	0
	Power Solutions	0	0	0	0	0
	Asset Based Adj	0	0	0	0	0
	Spin Adj for Shareholders	0	0	0	0	0
	NonAsset Adj for Shareholders	0	0	0	0	0
	Champion Distribution	142,091	142,091	0	0	0
	Champion Transmission	79,504	79,504	0	0	0
	Adjustment Totals	(13,754,658)	(13,754,658)	0	0	0
	Total Operating Revenues	3,657,764,363	3,197,327,286	202,884,037	184,286,524	73,266,517

Revenue		Mn. Co. Electric												Mn. Co. Gas		Jnr. Electric				Jnr. Gas		
		Production				Transmission				Distribution												
Period		MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	MN	ND	SD	Whis	MN	ND	
Plant Investment	BOY																					
Plant Investment	EOY																					
Depreciation Reserve	BOY																					
Depreciation Reserve	EOY																					
C.W.I.P.	BOY																					
C.W.I.P.	EOY																					
Accumulated Deferred Taxes	BOY																					
Accumulated Deferred Taxes	EOY																					
Materials & Supplies	BOY																					
Materials & Supplies	EOY																					
Fuel Inventory	BOY																					
Fuel Inventory	EOY																					
Non-Plant Assets & Liab	BOY																					
Non-Plant Assets & Liab	EOY																					
Prepays & Other	BOY																					
Prepays & Other	EOY																					
Operating Expenses:																						
Fuel & Purchased Energy	Annual																					
Power Production	Annual																					
Transmission	Annual																					
Distribution	Annual																					
Customer Accounting	Annual																					
Customer Service & Information	Annual																					
Sales, Econ Dvlp & Other	Annual																					
Administrative & General	Annual																					
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation	Annual																					
Amortization	Annual																					
Taxes:																						
Property	Annual																					
Gross Earnings Tax	Annual																					
Deferred Income Tax & ITC	Annual																					
Payroll & other	Annual																					
Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC	Annual																					
Tax Additions:																						
Nuclear Fuel Burn (ex D&D)	Annual																					
Nuclear Outage Accounting	Annual																					
Avoided Tax Interest	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Book Additions	Annual																					
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tax Deductions:																						
Tax Depreciation & Removal	Annual																					
Manufacture Production Deduction	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Tax/Book Timing Differences	Annual																					
Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expenses																						
Coal & Rail Transport	Annual																					
Gas for Generation	Annual																					
Oil	Annual																					

Nuclear & EOL	Annual																				
Nuclear Disposal	Annual																				
Total Fuel Expenses	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power																					
Purchases	Annual																				
Interchange	Annual																				
Total Purchased Power	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Labor Related																					
Regular Payroll	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Incentive Compensation	Annual																				
Pension & Benefits	Annual																				
Total Labor & Related	Annual																				
Taxes																					
State Sales Tax Customer Billings	Annual																				
Employer's Payroll Taxes	Annual																				
All Other Operating Expenses	Annual																				
Property Tax	Annual																				
Gross Earnings Tax	Annual	0	0	0	0															0	0
Federal Income Tax	Annual																				
State Income Tax	Annual																				
Total Taxes	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Revenues																					
Actual Revenues	Annual																				
Total Retail Revenues	Annual	2,907,274	2,907,274	2,907,274	2,907,274																
Retail (Computer Billed)	Annual																				
Retail (Hand Billed)	Annual																				
Weather	Annual	0	0	0	0																
Interdepartmental	Annual	564	564	564	564																
Total Retail Related Revenues	Annual	2,907,838	2,907,838	2,907,838	2,907,838	0	0	0	0	0	0	0	0	0	0	0	564	0	0	0	0
Other Operating Revenues																					
Late Payment	Annual					0					5,644	5,644	5,644	5,644			4,932	358	354	0	
Connect and Trouble Charges	Annual					0					1,931	1,931	1,931	1,931			1,482	221	227	0	
CIP Incentive	Annual					0					13,976	13,976	13,976	13,976			13,976	0	0	0	
Rentals	Annual		0	0	0	31		31	31								3,625	280	241	2	
Interchange Production - Capacity	Annual	141,358	141,358	141,358	141,358	0											122,602	8,009	7,257	3,490	
Interchange Production - Energy	Annual	207,055	207,055	207,055	207,055	0											178,663	12,288	10,959	5,145	
Interchange Transmission - Capacity	Annual	(3)	(3)	(3)	(3)	31,972		31,972	31,972								27,727	1,811	1,641	789	
Interchange Ag - Decomm	Annual	9,761	9,761	9,761	9,761	0											8,465	553	501	241	
Sales for Resale - Non Asset	Annual	74,290	74,290	74,290	74,290	0											64,103	4,409	3,932	1,846	
Sales for Resale - Asset	Annual	124,508	124,508	124,508	124,508	0											107,435	7,389	6,590	3,094	
Energy Balancing	Annual	20,210	20,210	20,210	20,210	0											17,439	1,199	1,070	502	
Sales for Resale - Mkt Whtsle	Annual	56,436	56,436	56,436	56,436	0											0	0	0	56,436	
Production Associated Revenues	Annual	5,759	5,759	5,759	5,759	0											4,969	342	305	143	
MISO	Annual					7,178	7,178	7,178	7,178								6,225	407	368	177	
Point to Point Firm	Annual					45,238	45,238	45,238	45,238								39,236	2,563	2,323	1,116	
Services & Facilities	Annual					8,531	8,531	8,531	8,531								7,399	483	438	211	
Ancillary	Annual	10,659	10,659	10,659	10,659	3,374	3,374	3,374	3,374								12,171	795	720	346	
Distribution Associated Revenues	Annual					0											0	0	0	0	
AES Reimbursements	Annual					0					334	334	334	334			241	93	0	0	
Other	Annual	(7,056)	(7,056)	(7,056)	(7,056)	286	286	286	286		33	33	33	33			33	0	0	0	
JOA - Rev fr/to PSC	Annual	(3,022)	(3,022)	(3,022)	(3,022)	0					3,374	3,374	3,374	3,374			(3,929)	251	240	42	
Total Other Operating Revenues	Annual	639,955	639,955	639,955	639,955	96,610	96,610	96,610	96,610	29,389	29,389	29,389	29,389	0	0	614,186	41,252	37,006	73,505	0	

Weather Normalized Revenue	Period	M/Cs Electric												M/Cs Gas		JUC Electric				JUC Gas		
		Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whls	MN	ND	
		MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls									
Plant Investment	BOY																					
Plant Investment	EOY																					
Depreciation Reserve	BOY																					
Depreciation Reserve	EOY																					
C.W.I.P.	BOY																					
C.W.I.P.	EOY																					
Accumulated Deferred Taxes	BOY																					
Accumulated Deferred Taxes	EOY																					
Materials & Supplies	BOY																					
Materials & Supplies	EOY																					
Fuel Inventory	BOY																					
Fuel Inventory	EOY																					
Non-Plant Assets & Liab	BOY																					
Non-Plant Assets & Liab	EOY																					
Prepays & Other	BOY																					
Prepays & Other	EOY																					
Operating Expenses:																						
Fuel & Purchased Energy	Annual	(7,163)	(7,163)	(7,163)	(7,163)																	
Power Production	Annual																	(6,035)	(226)	(902)	0	
Transmission	Annual																					
Distribution	Annual																					
Customer Accounting	Annual																					
Customer Service & Information	Annual																					
Sales, Econ Dvlp & Other	Annual																					
Administrative & General	Annual																					
Total Operating Expenses:	Annual	(7,163)	(7,163)	(7,163)	(7,163)	0	0	0	0	0	0	0	0	0	0	0	0	(6,035)	(226)	(902)	0	0
Depreciation	Annual																					
Amortzation	Annual																					
Taxes:																						
Property	Annual																					
Gross Earnings Tax	Annual																					
Deferred Income Tax & ITC	Annual																					
Payroll & other	Annual																					
Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC	Annual																					
Tax Additions:																						
Nuclear Fuel Burn (ex D&D)	Annual																					
Nuclear Outage Accounting	Annual																					
Avoided Tax Interest	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Book Additions	Annual																					
Total Tax Additions:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tax Deductions:																						
Tax Depreciation & Removal	Annual																					
Manufacture Production Deduction	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Tax/Book Timing Differences	Annual																					
Total Tax Deductions:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expenses:																						
Coal & Rail Transport	Annual																					
Gas for Generation	Annual																					
Oil	Annual																					

Nuclear & EOL	Annual																			
Nuclear Disposal	Annual																			
Total Fuel Expenses	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power																				
Purchases	Annual																			
Interchange	Annual																			
Total Purchased Power	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Labor Related																				
Regular Payroll	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Incentive Compensation	Annual																			
Pension & Benefits	Annual																			
Total Labor & Related	Annual																			
Taxes																				
State Sales Tax Customer Billings	Annual																			
Employer's Payroll Taxes	Annual																			
All Other Operating Expenses	Annual																			
Property Tax	Annual																			
Gross Earnings Tax	Annual	0	0	0	0															
Federal Income Tax	Annual																40,983	2,532		
State Income Tax	Annual																			
Total Taxes	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40,983	2,532	0	0
Retail Revenues																				
Actual Revenues	Annual																			
Total Retail Revenues	Annual	2,907,274	2,907,274	2,907,274	2,907,274															
Retail (Computer Billed)	Annual																2,598,436	161,959	146,879	0
Retail (Hand Billed)	Annual																			
Weather	Annual	0	0	0	0															
Interdepartmental	Annual	564	564	564	564												564	0	0	0
Total Retail Related Revenues	Annual	2,907,838	2,907,838	2,907,838	2,907,838	0	0	0	0	0	0	0	0	0	0	0	2,599,000	161,959	146,879	0
Other Operating Revenues																				
Late Payment	Annual																			
Connect and Trouble Charges	Annual									5,644	5,644	5,644	5,644				4,932	358	354	0
CIP Incentive	Annual									1,931	1,931	1,931	1,931				1,482	221	227	0
Rentals	Annual									13,976	13,976	13,976	13,976				13,976	0	0	0
Interchange Production - Capacity	Annual	141,358	141,358	141,358	141,358					4,097	4,097	4,097	4,097				3,625	260	241	2
Interchange Production - Energy	Annual	207,055	207,055	207,055	207,055												122,602	8,009	7,257	3,490
Interchange Transmission - Capacity	Annual	(3)	(3)	(3)	(3)	31,972	31,972	31,972	31,972								178,663	12,268	10,959	5,145
Interchange Ag - Decomm	Annual	9,781	9,781	9,781	9,781												27,727	1,811	1,541	789
Sales for Resale - Non Asset	Annual	74,290	74,290	74,290	74,290												8,465	553	501	241
Sales for Resale - Asset	Annual	124,508	124,508	124,508	124,508												64,103	4,409	3,932	1,846
Energy Balancing	Annual	20,210	20,210	20,210	20,210												107,435	7,389	6,590	3,094
Sales for Resale - Mkt Whse	Annual	56,436	56,436	56,436	56,436												17,439	1,199	1,070	502
Production Associated Revenues	Annual	5,759	5,759	5,759	5,759												0	0	0	56,436
MISC	Annual					7,178	7,178	7,178	7,178								4,969	342	305	143
Point to Point Firm	Annual					45,238	45,238	45,238	45,238								6,225	407	368	177
Services & Facilities	Annual					8,531	8,531	8,531	8,531								39,236	2,563	2,323	1,116
Ancillary	Annual	10,659	10,659	10,659	10,659					3,374	3,374	3,374	3,374				7,399	483	438	211
Distribution Associated Revenues	Annual																12,171	795	720	346
AES Reimbursements	Annual													334	334	334	334			
Other	Annual	(7,056)	(7,056)	(7,056)	(7,056)	286	286	286	286	33	33	33	33				241	93	0	0
JOA - Rev frto PSC	Annual	(3,022)	(3,022)	(3,022)	(3,022)												33	0	0	0
Total Other Operating Revenues	Annual	639,955	639,955	639,955	639,955	96,610	96,610	96,610	96,610	29,389	29,389	29,389	29,389	0	0	0	614,186	41,252	37,006	73,505

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XCEL ENERGY COMPANY (MN)
ELECTRIC UTILITY - 2008
2008 ACTUALS - YEAR END
ALL ELECTRIC REVENUES BY FERC ACCOUNT

R2-5

ACCT	DESCRIPTION	NSP ACCOUNT	COS Ref	TOTAL	MN	ND	SD	WHLSL
RETAIL REVENUES								
E440	Residential Sales - With & Without Space Heating	044010/044020	1	1,019,748,536	898,818,045	62,302,083	58,628,408	
E440	Residential Sales - Nightwatch	044030	1	0	0	0	0	
E442	Small Commercial & Industrial Sales	044210/044220	1	1,214,098,828	1,071,859,017	76,507,771	65,732,039	
E442	Small Commercial & Industrial Sales - Nightwatch	044250	1	0	0	0	0	
E442	Large Commercial & Industrial Sales	044230/044240	1	641,566,283	599,478,344	20,643,888	21,444,051	
E442	Koch Refinery Sales	044230	1	0	0	0	0	
E444	Public Street & Highway Lighting	044410/044420	1	23,813,129	21,200,906	1,543,452	1,068,771	
E444	Public Street & Highway Lighting - Energy/Maintenance	044430	1	4,500	790	639	3,070	
E445	Other Sales to Public Authorities	044510/044520	1	8,042,816	7,079,033	961,497	2,286	
E408.1	LESS: Gross Earnings & Franchise Taxes	040851		0	0	0	0	
	SUB-TOTAL Retail Revenues ONLY			2,907,274,091	2,598,436,135	161,959,330	146,878,626	0
E448	INTERDEPARTMENTAL SALES	044810	3	564,002	564,002	0	0	
E448	UNBILLED FUEL CLAUSE	044820	3	0	0	0	0	
TOTAL RETAIL				2,907,838,093	2,599,000,137	161,959,330	146,878,626	
OTHER OPERATING REVENUES								
E449	Provision for Rate Refund Pub Auth/ Due to MN Cust Outages	044916	5	0	0	0	0	
E450	LATE PAYMENT-EL OTHER THAN MN	045030	6	0	0	0	0	
E450	LATE PAYMENT CHARGES - ELECTRIC	045030	6	5,644,443	4,932,421	357,809	354,214	
	Late Payment			5,644,443	4,932,421	357,809	354,214	
E451	SERVICE CONNECTION CHARGES-OTHER THAN MN	045103	7	0	0	0	0	
E451	SERVICE CONNECTION CHARGES	045103	7	1,930,932	1,482,134	221,363	227,435	
	Service Connect Charge			1,930,932	1,482,134	221,363	227,435	
E456	OTHER ELEC REV - CIP	045646	8	13,976,253	13,976,253	0	0	
E456	OTHER ELEC REV - CIP INCENTIVE	045646	8	0	0	0	0	
E456	OTHER ELEC REV - CIP INCENTIVE	045646	8	0	0	0	0	
E456	OTHER ELEC REV - CIP ACCR ADJ	045646	8	0	0	0	0	
E456	OTHER ELEC REV - LOAD MGT RATE DISC - MN	31.29.60	8	0	0	0	0	
E456	OTHER ELEC REV - LOST MARGIN	31.29.61	8	0	0	0	0	
E456	Other Elec Rev - Unbilled CIP Margin Passth	31.29.62	8	0	0	0	0	
	CIP			13,976,253	13,976,253	0	0	
E454	RENT FRM ELEC PROP - AES Building	31.24.01	9	0	0	0	0	
E454	RENT FROM ELECTRIC PROPERTY - Divisions	31.24.01	9	0	0	0	0	
E454	RENT FROM ELEC PROPERTY - OTHER THAN MN	31.24.02	9	0	0	0	0	
E454	RENT FRM POLE ATTACH- DISTRIBUTION	(5) 045400	9	3,903,622	3,428,813	246,186	228,588	35
E454	RENT FRM ELEC PROP - Land Mgmt	045400	9	0	0	0	0	
E454	RENT FRM POLE ATTACH- DISTRIBUTION	045400	9	0	0	0	0	
E454	RENT FRM POLE ATTACH- TRANSMISSION MN	045400	9	0	0	0	0	
E454	RENT FRM ELEC PROP- TRANSMISSION	(2) 045400	9	92,442	80,176	5,237	4,746	2,282
E454	RENT FRM ELEC PROP- HIGH BRIDGE, RIGHT OF WAY	(2) 31.24.01	9	0	0	0	0	0
E454	RENT FRMELEC - OTHER RENTS	(5) 045400	9	131,839	115,803	8,315	7,220	1
	Rents			4,127,903	3,624,792	259,738	241,054	2,319
E456	OTHER ELEC REV - I A AGR WI PROD DEMAND	(2) 045602	10	141,357,892	122,602,103	8,008,631	7,257,314	3,489,844
E456	OTHER ELEC REV - I A AGR WI PROD ENERGY	(4) 045603	11	207,055,470	178,663,196	12,287,914	10,959,032	5,145,328
E456	OTHER ELEC REV - I A AGR WI TRANS	(3) 31.29.71	12	0	0	0	0	0
E456	OTHER ELEC REV - INTRCH AG TRANSMN REV	(3) 045604	12	31,969,257	27,727,480	1,811,218	1,641,302	789,257
E456	OTHER ELEC REV - INTRCH AG DECOMM REV	(2) 045601	13	9,760,554	8,465,494	552,984	501,107	240,969
E456	OTHER ELEC REV - INTRCH AG NUCLEAR REV	(2) 31.28.87	0	0	0	0	0	0
E456	OTHER ELEC REV - INTRCH AG HYDRO&RENEW REV	(2) 31.29.88	0	0	0	0	0	0
E447	SALES FOR RESALE - BILLED WHOLESALE	044779	14	56,435,852	0	0	0	56,435,852
E447	SALES FOR RESALE - BILLED TRAD/ Asset Based	(4) 044710	16	5,345,158	4,612,209	317,214	282,909	132,827
E447	SALES FOR RESALE - BILLED MKT NON ASSET REV	(4) 044715	15	73,264,740	63,218,386	4,347,969	3,877,756	1,820,629
E447	SALES FOR RESALE - BILLED MKT ASSET REV	(4) 044710	16	115,975,818	100,072,750	6,882,701	6,138,368	2,881,999
E447	SALES FOR RESALE - DEMAND	31.18.18	(2)	0	0	0	0	0
E447	SALES FOR RESALE - ENERGY /Asset	31.18.19	(4)	2,861,408	2,469,040	169,813	151,449	71,106
E447	SALES FOR RESALE - NONGEN MUNTS (Wholesale) mkt/energy	(4) 044780	16	0	0	0	0	0
E447	SALES FOR RESALE - NONGEN MUNTS (Wholesale) mkt/dema	(2) 044785	14	0	0	0	0	0
E447	SALES FOR RESALE - UNBILLED MARKET BASED	(4) 044740	15	(759,511)	(655,364)	(45,074)	(40,199)	(18,874)
E447	SALES FOR RESALE - BILLED NON ASSET SALES	(4) 044742	15	2,411,365	2,080,709	143,105	127,629	59,922
E447	SALES FOR RESALE - STOU - TRANSMISSION	(4) 044778	16	0	0	0	0	0
E456	OTHER ELEC REV - SALES FTR UNBILLED	(4) 045661	16	0	0	0	0	0
E456	OTHER ELEC REV - GEN REVENUE	(4) 045642	16	325,472	280,842	19,315	17,227	8,088
E456	OTHER ELEC REV - MRKT BASE PROP - FTR	(4) 045663	15	(662,452)	(571,614)	(39,314)	(35,062)	(16,462)
E447	SALES FOR RESALE - UNBILLED PROP REV CAPACITY	(4) 044720	15	35,850	30,934	2,128	1,897	891
E456	SALES FOR RESALE - JOA - REV FR PSCO	(4) 045641	28	0	0	0	0	0
E456	SALES FOR RESALE - JOA - REV FR PSCO	(4) 045641	28	(3,022,456)	(2,608,005)	(179,371)	(159,973)	(75,108)
E447	SALES FOR RESALE - DA NATIVE	(4) 044786	17	(1,567,882)	(1,352,888)	(93,048)	(82,985)	(38,962)
E447	SALES FOR RESALE - RT NATIVE	(4) 044787	17	21,772,680	18,791,437	1,292,418	1,152,642	541,175
	Sales for Resale (ENERGY MARKETING)			272,421,043	186,368,438	12,817,857	11,431,664	61,803,084

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XCEL ENERGY COMPANY (MN)
ELECTRIC UTILITY - 2008
2008 ACTUALS - YEAR END
ALL ELECTRIC REVENUES BY FERC ACCOUNT

FERC ACCT	DESCRIPTION	NSP ACCOUNT	COS Ref	TOTAL	MN	ND	SD	WHLSL	TO: Fu
E456	OTHER EL REV - PE&C BILL	(2) 31.29.53	18	0	0	0	0	0	R1-1
E456	OTHER EL REV - WHOLESALE OPTIONS	(2) 045638	18	0	0	0	0	0	R2
E456	OTHER EL REV - WHOLESALE ELEC FUTURES	(2) 31.29.56	18	0	0	0	0	0	13
E456	OTHER EL REV - WHOLESALE GAS FUTURES	(2) 31.29.57	18	0	0	0	0	0	TO
E456	OTHER EL REV - ENERGY MARKETING	(2) 045638	18	0	0	0	0	0	R2
E456	OTHER EL REV - WHOLESALE GAS SL - EM	(2) 31.29.59	18	0	0	0	0	0	14
E456	OTHER EL REV - WHOLESALE GAS SRVCH	(2) 045638	18	0	0	0	0	0	
E456	OTHER EL REV - WHOLESALE CAPACITY	(2) 31.29.65	18	0	0	0	0	0	
E456	OTHER EL REV - NATIVE GAS FUTURES	(2) 31.29.75	18	0	0	0	0	0	
	Cust Charges/Options			0	0	0	0	0	
E456	Other Elec Rev - Prod Royalty (MN)	(4) 31.29.29	19	0	0	0	0	0	
E456	OTHER ELEC REV - TRAINING REVENUES	(4) 31.29.35	19	0	0	0	0	0	
E456	Other Elec Rev - Other Material Sales	045642	19	0	0	0	0	0	
E456	WARM WATER SALES - SHERCO GREENHOUSE	(4) 045642	19	0	0	0	0	0	
E456	OTHER ELEC REV - OTHER ELEC OPERATING RDF	(4) 045636	19	5,759,205	4,969,480	341,786	304,823	143,116	
E456	other elec rev- Misc power supply	(4) 31.29.95	19	0	0	0	0	0	
E456	OTHER ELEC REV - POWER SUPPLY	(4) 045642	19	0	0	0	0	0	
	Production Related			5,759,205	4,969,480	341,786	304,823	143,116	
E456	OTH ELEC REV-SALES FOR RESALE-TRANSMISSION SERVIC	(3) 31.29.34		0	0	0	0	0	
E456	TARIFF BASE-FIRM PTP	(3) 045607	20	4,207,576	3,649,302	238,380	216,017	103,877	
E456	NON-TARIFF BAS - FIRM FT TO FT	(3) 045607	20	2,859,628	2,480,204	162,012	146,813	70,598	
E456	NETWORK TRANSMISSION REVENUE	(3) 045607	21	38,170,728	33,106,121	2,162,563	1,959,685	942,359	
E456	CONTRACTS TRANSMISSION REVENUE	(3) 045609	22	8,348,817	7,241,071	473,002	428,628	206,116	
E456	RET SUPP VOTG CTR - SCHEDULE 2	(3) 045614	23	9,583,124	8,311,607	542,932	491,998	236,588	
E451	WHLSALE CUSTR O&M	(3) 31.18.42	22	0	0	0	0	0	
E451	MISC SERV REVENUES - TRANSMISSION	(3) 31.22.99	22	0	0	0	0	0	
E456	RTO REVENUES/PASSTHROUGH/TRANS WHEELING LOSS(3)	045626	22	182,448	158,240	10,337	9,367	4,504	
E456	MAPP Schedule F-MWMI	(3) 045605	22	0	0	0	0	0	
E456	MISO REVENUE	(3) 045605	24	7,106,229	6,163,353	402,603	364,834	175,439	
E456	CHAMPION TRANSMISSION	(1) 045645	22	0	0	0	0	0	
E456	NON TRF REGL FREQ RESP	(3) 045616	23	0	0	0	0	0	
E456	REGUL, FREQ RESP SERV - SCHEDULE 3	(3) 045616	23	572,401	496,453	32,429	29,387	14,131	
E456	SYS CTRL DISP SERV - SCHEDULE 1	(3) 045612	23	1,320,436	1,145,236	74,809	67,791	32,599	
E456	MISO TARIFF / WHOLESALE FACILITY CHARGE	(3) 045632	24	71,277	61,820	4,038	3,659	1,760	
E456	REACT SPLY, VLTG CNTL	(3) 045616	23	0	0	0	0	0	
E456	REGUL, FREQ RESP SERV	(3) 31.18.58	23	0	0	0	0	0	
E456	OP RES - SPNG RESV SER - SCHEDULE 5	(3) 045622	23	405,368	351,583	22,966	20,812	10,008	
E456	OP RES - SUPP RESV SER - SCHEDULE 6	(3) 045624	23	97,977	84,977	5,551	5,030	2,419	
E456	ENERGY IMBALANCE SERV - SCHEDULE 24	(3) 045627	23	1,776,438	1,540,735	100,644	91,202	43,857	
E456	REG THRU & OUT - SCHEDULE 14	(3) 045655	23	(79,035)	(68,548)	(4,478)	(4,058)	(1,951)	
E456	REG RATE ADJ - SCHEDULE 18	(3) 045656	23	356,640	309,320	20,205	18,310	8,805	
	Transmission Tariff Related			74,980,053	65,031,474	4,247,995	3,849,476	1,851,108	
E456	DELIVERY SRV DISTRIBUTION FAC USE	(3) 31.18.43	21	0	0	0	0	0	
E456	OTHER ELEC REV - ELEC TRANSMISSION	(3) 045642	27	0	0	0	0	0	
E456	WHOLESALE FACILITY CHARGES	(3) 045632	22	0	0	0	0	0	
	Transmission Facilities Related			0	0	0	0	0	
E451	MISC SERV REVENUE - OTHER THAN MN	31.22.98	25	0	0	0	0	0	
E456	MISC SERVICE REVENUES - FULL COST BILLING	045648	25	1,581	1,581	0	0	0	
E456	MISC SERVICE REVENUES - Dist Facility/ Fxd Chg	045653	25	332,244	239,310	92,933	0	0	
E456	OTHER ELEC REV - SCRAP METAL SALES	(3) 045650	25	0	0	0	0	0	
E456	OTHER ELEC REV - LOCATING SERVICES	(3) 045649	25	0	0	0	0	0	
E456	OTHER ELEC REV-DISTRIBUTION	(3) 045642	25	0	0	0	0	0	
E456	OTHER ELEC REV-DISTRIBUTION - MN/ND	045642	25	0	0	0	0	0	
E456	Other Elec Rev - Other Electric Operating-STATE OF MN	31.29.91	25	0	0	0	0	0	
E456	CHAMPION DISTRIBUTION	045644	25	0	0	0	0	0	
	Distribution Related			333,824	240,891	92,933	0	0	
E456	OTHER ELEC REV - AES REIMBURSEMENTS	045643	26	33,342	33,342	0	0	0	
E456	OTHER ELEC REV - PCB - CONTAMINATED WASTE	(5) 31.29.96	26	0	0	0	0	0	
C415	ULTRA POWER	(5) 37.01.82	26	0	0	0	0	0	
C415	OTHER ELEC REV-ELECTRIC SERVICES - DEPT 2683	(5) 37.01.84	26	0	0	0	0	0	
	AES RELATED			33,342	33,342	0	0	0	
E451	RETURN CHECK CHARGES	045104	27	188,963	169,762	7,806	11,395	0	
E451	ENERGY AUDITS	045105	27	0	0	0	0	0	
E451	MISC SERVICE REV - BAD DEBT	045106	27	(48,931)	(27,081)	(12,273)	(9,577)	0	
E456	OTHER ELEC REV -	0456	27	0	0	0	0	0	
E456	OTHER ELEC REV - NON GRATUITOUS REV	(5) 0456	27	0	0	0	0	0	
E456	OTHER ELEC REV - PROPERTY DAMAGE CLAIMS	(5) 0456	27	0	0	0	0	0	
E456	OTHER ELEC REV - GAIN/LOSS OF SO2 ALLOWANCE	0456	27	577,125	577,125	0	0	0	
E456	OTHER ELEC REV - ASH HANDLING	(2) 0456	27	0	0	0	0	0	
E456	OTHER ELEC REV - WIND SOURCE	045642	27	4,537,968	4,537,968	0	0	0	
E456	OTHER ELEC REV - SERV QUAL ADJ	045651	27	(323,969)	(323,969)	0	0	0	
E456	OTHER ELEC REV - COAL CONTRACT	(4) 045660	27	42,447	36,627	2,519	2,247	1,055	
E456	OTHER ELEC REV - HAZARDOUS WASTE REV	(3) 045664	27	514,765	446,464	29,164	26,428	12,709	
E456	OTHER ELEC REV - SD ANGUS ANSON	045642	27	0	0	0	0	0	
E456	OTHER ELEC REV - SD FCA INTEREST & CARRYING CHARGE	045642	27	3,129	0	0	3,129	0	
E456	OTHER ELEC REV - PURCHASE POWER WIND	(4) 045642	27	870,155	750,836	51,640	46,056	21,623	

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XCEL ENERGY COMPANY (MN)
 ELECTRIC UTILITY - 2008
 2008 ACTUALS - YEAR END
 ALL ELECTRIC REVENUES BY FERC ACCOUNT

FERC ACCT	DESCRIPTION	NSP ACCOUNT	GOS Ref	TOTAL	MN	ND	SD	WHLSL
E456	OTHER ELEC REV - STATE OP'N	(5) 045642	27	1,289,547	1,132,695	81,327	75,513	12
E456	OTHER ELEC REV - TRANSMISSION	(3) 045642	27	273,714	237,397	15,507	14,052	6,757
E456	OTHER ELEC REV - GRE WILMARTH	(3) 045642	27	11,941	10,357	677	613	295
E456	OTHER ELEC REV - NUCLEAR OUT	045642	27	(13,678,217)	(13,678,217)			
E456	OTHER ELEC REV - MARGIN SHARING MISO	045642	27	729,825	729,825	0	0	
E456	OTHER ELEC REV - BEI MUTUAL AID	(5) 045600	27	807,927	709,657	50,953	47,311	7
E456	OTHER ELEC REV - SHAGATE LEASE & CHASKA UTILITY W	045642	27	348,264	348,264	0	0	0
E456	OTHER ELEC REV - OUTDOOR LIGHTING	(5) 045642	27	382,818	336,254	24,143	22,417	3
E456	OTHER ELEC REV - KING PLANT	045642	27	76,822	76,822	0	0	0
	Other			(3,395,658)	(3,929,165)	251,462	239,584	42,461
E408.1	Gross Earnings & Franchise Taxes	31.34.02	30	0	0	0	0	0
	TOTAL OTHER REVENUE		29	765,954,514	614,188,333	41,251,691	37,007,005	73,507,485
	TOTAL ELECTRIC REVENUES		31	3,673,792,607	3,213,188,470	203,211,021	183,885,631	73,507,485

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(2)	D10 Production	86.7317%	5.6659%	5.1340%	2.4688%
(3)	D10	86.7317%	5.6655%	5.1340%	2.4688%
(4)	E10	86.2876%	5.9346%	5.2928%	2.4850%
(5)	C10	87.8367%	6.3066%	5.8558%	0.0009%

NSP - Mn Company
 2008 Actuals
 Electric Revenue
 Retail Revenues Only

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Account Number	Account Description	2008 Actuals
500000	Operating Revenue	
510000	Electric Revenues	
511000	Electric Retail	
511100	Residential	
10.511110	Billed Rev-Res	-5,024,446.42
450006.511110	Billed Rev-Res	5,045,679.21
	Total Object Account 511110	21,232.79
450006.511111	Res Bill Rev-Serv&Fac	-88,013,641.96
450007.511111	Res Bill Rev-Serv&Fac	-5,191,163.30
450008.511111	Res Bill Rev-Serv&Fac	-6,270,083.83
	Total Object Account 511111	-99,474,889.09
450006.511112	Res Bill Rev-Commodity	-530,510,502.52
450007.511112	Res Bill Rev-Commodity	-40,505,569.66
450008.511112	Res Bill Rev-Commodity	-42,038,399.56
	Total Object Account 511112	-613,054,471.74
450006.511114	Res Bill Rev-Adj	-248,908,640.96
450007.511114	Res Bill Rev-Adj	-13,620,280.27
450008.511114	Res Bill Rev-Adj	-11,314,671.41
	Total Object Account 511114	-273,843,592.64
450006.511115	Res Bill Rev-Riders	-22,773,141.28
450007.511115	Res Bill Rev-Riders	-5,187,480.26
450008.511115	Res Bill Rev-Riders	652,936.26
	Total Object Account 511115	-27,307,685.28
450006.511130	Unbilled Rev-Res	793,004.62
450007.511130	Unbilled Rev-Res	40,884.70
450008.511130	Unbilled Rev-Res	341,810.17
	Total Object Account 511130	1,175,699.49
450006.511150	Prov for Rate Ref-Res	-9,426,355.64
450007.511150	Prov for Rate Ref-Res	2,161,526.17
	Total Object Account 511150	-7,264,829.47
Total Resid		-1,019,748,535.94
511200	Small C&I	
450016.511210	Billed Rev-Sm C&I	592,187,738.56
450017.511210	Billed Rev-Sm C&I	20,151,821.16
450018.511210	Billed Rev-Sm C&I	21,120,153.81
	Total Object Account 511210	633,459,713.53
450016.511211	Sm C&I Bill Rev-Serv&F	-22,933,100.91
450017.511211	Sm C&I Bill Rev-Serv&F	-1,821,166.70
450018.511211	Sm C&I Bill Rev-Serv&F	-1,468,725.13
	Total Object Account 511211	-26,222,992.74
450016.511212	Sm C&I Bill Rev-Commod	-501,312,582.91
450017.511212	Sm C&I Bill Rev-Commod	-42,245,401.17
450018.511212	Sm C&I Bill Rev-Commod	-40,671,030.59
	Total Object Account 511212	-584,229,014.67
450016.511213	Sm C&I Bill Rev-Demand	-384,871,233.78

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NSP - Mn Company
 2008 Actuals
 Electric Revenue
 Retail Revenues Only

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Account Number	Account Description	2008 Actuals
450017.511213	Sm C&I Bill Rev-Demand	-21,700,861.40
450018.511213	Sm C&I Bill Rev-Demand	-21,850,803.14
	Total Object Account 511213	-428,422,898.32
450016.511214	Sm C&I Bill Rev-Adj	-634,604,991.85
450017.511214	Sm C&I Bill Rev-Adj	-25,581,160.39
450018.511214	Sm C&I Bill Rev-Adj	-22,948,411.55
	Total Object Account 511214	-683,134,563.79
450016.511215	Sm C&I Bill Rev-Riders	-104,672,556.75
450017.511215	Sm C&I Bill Rev-Riders	-8,246,593.85
450018.511215	Sm C&I Bill Rev-Riders	130,985.00
	Total Object Account 511215	-112,788,165.60
450016.511230	Unbilled Rev-Sm C&I	-487,078.79
450017.511230	Unbilled Rev-Sm C&I	-170,490.12
450018.511230	Unbilled Rev-Sm C&I	-44,207.54
	Total Object Account 511230	-701,776.45
450016.511250	Prov for Rate Ref-Sm C&	-15,165,210.60
450017.511250	Prov for Rate Ref-Sm C&	3,106,081.09
	Total Object Account 511250	-12,059,129.51
Small C&I Total		-1,214,098,827.55
511300	Large C&I	
450016.511310	Billed Rev-Lrg C&I	-591,602,240.14
450017.511310	Billed Rev-Lrg C&I	-20,151,821.16
450018.511310	Billed Rev-Lrg C&I	-21,120,153.81
	Total Object Account 511310	-632,874,215.11
450016.511330	Unbilled Rev-Lrg C&I	2,077,634.19
450017.511330	Unbilled Rev-Lrg C&I	-515,650.08
450018.511330	Unbilled Rev-Lrg C&I	-323,897.18
	Total Object Account 511330	1,238,086.93
450016.511350	Prov for Rate Ref-Lg C&	-9,953,737.69
450017.511350	Prov for Rate Ref-Lg C&	23,582.87
	Total Object Account 511350	-9,930,154.82
Large C&I Total		-641,566,283.00
511400	Public Street & Highway	
450016.511410	Billed Rev-Pub St/Hwy	5,830.11
	Total Object Account 511410	5,830.11
450016.511412	Pub St/Hwy-Bill Rev-Co	-17,644,019.53
450017.511412	Pub St/Hwy-Bill Rev-Co	-1,189,135.53
450018.511412	Pub St/Hwy-Bill Rev-Co	-874,933.68
	Total Object Account 511412	-19,708,088.74
450016.511414	Pub St/Hwy-Bill Rev-Ad	-2,683,874.24
450017.511414	Pub St/Hwy-Bill Rev-Ad	-268,249.80
450018.511414	Pub St/Hwy-Bill Rev-Ad	-186,196.36

NSP - Mn Company
 2008 Actuals
 Electric Revenue
 Retail Revenues Only

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Account Number	Account Description	2008 Actuals
	Total Object Account 511414	-3,138,320.40
450016.511415	Pub St/Hwy-Bill Rev-Ri	-641,305.86
450017.511415	Pub St/Hwy-Bill Rev-Ri	-149,766.31
	Total Object Account 511415	-791,072.17
450016.511430	Unbilled Rev-Pub St/Hwy	-76,538.90
450017.511430	Unbilled Rev-Pub St/Hwy	6,768.32
450018.511430	Unbilled Rev-Pub St/Hwy	-7,641.08
	Total Object Account 511430	-77,411.66
450016.511450	Prov for Rate Ref-Pub S	-160,997.50
450017.511450	Prov for Rate Ref-Pub S	56,931.66
	Total Object Account 511450	-104,065.84
511500	Maintenance of Street Li	
511510	Billed Rev-Maint St Lig	
450016.511513	Rev E PS&HL - Nightwat	-789.99
450017.511513	Rev E PS&HL - Nightwat	-639.14
450018.511513	Rev E PS&HL - Nightwat	-3,070.40
	Total Object Account 511513	-4,499.53
Pub St/Hwy Total		-23,817,628.23
511600	Other Sales to Pub Autho	
450016.511610	Billed Rev-Oth Sale to	7,355.40
	Total Object Account 511610	7,355.40
450016.511611	Oth Sls Bill Rev-Srv&F	-246,113.77
450017.511611	Oth Sls Bill Rev-Srv&F	-22,962.94
	Total Object Account 511611	-269,076.71
450016.511612	Oth Sls Bill Rev-Commo	-1,957,432.36
450017.511612	Oth Sls Bill Rev-Commo	-351,155.37
450018.511612	Oth Sls Bill Rev-Commo	-2,408.33
	Total Object Account 511612	-2,310,996.06
450016.511613	Oth Sls Bill Rev-Deman	-2,221,176.76
450017.511613	Oth Sls Bill Rev-Deman	-289,812.14
	Total Object Account 511613	-2,510,988.90
450016.511614	Oth Sls Bill Rev-Adj	-2,274,425.13
450017.511614	Oth Sls Bill Rev-Adj	-205,947.24
	Total Object Account 511614	-2,480,372.37
450007.511615	Oth Sls Bill Rev-Rider	-88,718.22
450016.511615	Oth Sls Bill Rev-Rider	-432,319.63
	Total Object Account 511615	-521,037.85
450016.511630	Unbill Rev-Oth Sls to P	143,842.37
450017.511630	Unbill Rev-Oth Sls to P	-40,423.88
450018.511630	Unbill Rev-Oth Sls to P	122.72
	Total Object Account 511630	103,541.21
450007.511650	Prov for Rate Ref-Oth S	37,522.79

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NSP - Mn Company
 2008 Actuals
 Electric Revenue
 Retail Revenues Only

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Account Number	Account Description	2008 Actuals
450016.511650	Prov for Rate Ref-Oth S	-98,763.34
	Total Object Account 511650	-61,240.55
Sales to Pub Auth Total		-8,042,815.83
511700	Interdepartmental and Tr	
450016.511710.10	Bill Rev-MN-Interdept	-522,551.36
	Total Object Account 511710	-522,551.36
450016.511711.10	IntDpt Bill Rev-Srv&Fa	-1,561.39
	Total Object Account 511711	-1,561.39
450016.511712.10	IntDpt Bill Rev-Cmdty-	-7,230.74
	Total Object Account 511712	-7,230.74
450016.511713.10	IntDpt Bill Rev-Dmd-MN	-21,483.62
	Total Object Account 511713	-21,483.62
450016.511714	IntDpt Bill Rev-Adj	-8,386.26
450016.511714.10	IntDpt Bill Rev-Adj-MN	-91.63
	Total Object Account 511714	-8,477.89
450016.511715.10	IntDpt Bill Rev-Riders	-2,697.44
	Total Object Account 511715	-2,697.44
Interdepartmental Total		-564,002.44
Retail Total		-2,907,838,092.99

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XCEL ENERGY
2008 REVENUES
Other Operating Revenue

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Account Number	Account Description	2008 Actuals
515000	Electric Wholesale	
515100	Traditional Wholesale	
515115	Billed Tradit Rev-Inter	
371120.515130.1100	Unbilled Trad Rev - De	-715,346.53
371120.515130.1200	Unbilled Trad Rev - En	-1,560,668.93
371120.515130.1300	Unbilled Trad Rev - Cu	-314.75
371120.515130.1400	Unbilled Trad Rev - Fu	-2,071,771.66
371120.515130.1600	Unbilled Trad Rev - Wi	-136.4
	Total Object Account 515130	-4,348,238.27
515135	Unbilled Tradit Rev-Int	
515140	Billed Wholesale Revenu	
371120.515141	Bld Whls Energy Rev	-17,636,693.01
	Total Object Account 515141	-17,636,693.01
371120.515142	Bld Whls Demand Rev	-8,500,362.88
	Total Object Account 515142	-8,500,362.88
371120.515143	Bld Whls Fuel Rev	-25,427,123.34
	Total Object Account 515143	-25,427,123.34
371120.515144	Bld Whls Mtr/Svc/Fac	-3,777.00
	Total Object Account 515144	-3,777.00
371120.515145	Bld Whls Misc/Adj	-1,575.20
	Total Object Account 515145	-1,575.20
515146	Billed Whls Transmissio	
515151	Bld Whls Ancillary Ser	
515170	Billed Bulk Power Reven	
371120.515171	Bld Blk Pwr Energy Re	-5,345,157.94
	Total Object Account 515171	-5,345,157.94
515176	Billed Blk Pwr Transm R	
515181	Bld Blk Pwr Ancillary S	
515200	Market Base Wholesale	
371120.515203	Billed Native Revenue	-3,968,504.00
	Total Object Account 515203	-3,968,504.00
371120.515204	Unbilled Native Revenue	-141,087.00
	Total Object Account 515204	-141,087.00
371120.515205.1001	Billed Mkt Gen Rev-FIR	-694,528.11
371120.515205.1002	Billed Mkt Gen Rev-Non	-1,026,983.70
371120.515205.5000	Billed Mkt Gen Rev-Spi	-20,204,282.55
	Total Object Account 515205	-21,925,794.36
515206	Billed Mkt Gen Rev-Inte	
371120.515208.1001	Billed Mkt Prop Rev-FI	-65,732,265.49
371120.515208.1002	Billed Mkt Prop Rev-NP	-134,900.00
	Total Object Account 515208	-65,867,165.49
515209	Billed Mkt Prop Rev-Int	
371120.515210	Unbilled Market Based R	759,510.69
	Total Object Account 515210	759,510.69
515211	PROP FTR Revenue	
371120.515211.3010	PROP FTR Hourly	943,346.28
371120.515211.3030	PROP FTR Monthly	-154,656.88
371120.515211.3040	PROP FTR Transaction	1,351,240.67
371120.515211.3050	PROP FTR Yearly	-3,229.54
371120.515211.3060	PROP FTR Full Funding	-115,300.30
371120.515211.3070	PROP FTR Grty Uplift	117,992.50
371120.515211.3080	PROP FTR Monthly Trans	-1,476,941.18
	Total Object Account 515211	662,451.55
371120.515212	Billed Rev Prop Sales M	-2,411,364.97
	Total Object Account 515212	-2,411,364.97
515215	Billed Mrkt Based Rev I	

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XCEL ENERGY
2008 REVENUES
Other Operating Revenue

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Account Number	Account Description	2008 Actuals
371120.515221	Bldd Prop Rev - Capacit	-7,397,575.00
	Total Object Account 515221	-7,397,575.00
371120.515222	Unbilled Prop Rev-Capac	-35,850.00
	Total Object Account 515222	-35,850.00
515300	Sales to Other Utilities	
371120.515320	STOU - Energy	-9,487,011.14
371120.515320.2000	STOU Energy Allocati	787,126.02
371120.515320.5000	STOU - Energy - Spin S	5,838,476.97
	Total Object Account 515320	-2,861,408.15
371120.515322	ISO Energy Billed	-68,145,399.69
371120.515322.5000	Sales-Billed Wholesale	-25,904,624.12
	Total Object Account 515322	-94,050,023.81
515335	STOU - Transmission	
371120.515340	Municipal - Energy	3,591,508.69
	Total Object Account 515340	3,591,508.69
517000	Other Electric Revenues	
371430.517050	Non-FCA Oth Coal Contrac	-1,925,789.01
	Total Object Account 517050	-1,925,789.01
517100	Interchange Agreement	
202007.517105	Intchg Agree-Decomm Rev	-9,760,554.00
	Total Object Account 517105	-9,760,554.00
202007.517110	Intch Agree-Demand Rev	-55,517,175.76
999025.517110	Intch Agree-Demand Rev	-44,471,938.14
999026.517110	Intch Agree-Demand Rev	-24,804,258.41
999029.517110	Intch Agree-Demand Rev	-16,564,519.73
	Total Object Account 517110	-141,357,892.04
202007.517115	Intchg Agree-Energy Rev	-18,299,718.79
999025.517115	Intchg Agree-Energy Rev	-68,159,986.25
999026.517115	Intchg Agree-Energy Rev	-105,215,217.94
999029.517115	Intchg Agree-Energy Rev	-15,380,547.38
	Total Object Account 517115	-207,055,470.36
881354.517120	Intchg Agree-Transm Rev	-31,972,377.64
999025.517120	Intchg Agree-Transm Rev	3,120.72
	Total Object Account 517120	-31,969,256.92
801012.517150	EEI Mutual Aid Revenue	-769,187.23
801030.517150	EEI Mutual Aid Revenue	-38,740.07
	Total Object Account 517150	-807,927.30
860420.517160	Elec Damage Claim Revenu	-602,182.65
860424.517160	Elec Damage Claim Revenu	-16,223.15
860429.517160	Elec Damage Claim Revenu	-927,120.84
860460.517160	Elec Damage Claim Revenu	-5,602.86
	Total Object Account 517160	-1,551,129.50
814997.517170	Elec Misc Non Gratuitous	-43,588.05
814998.517170	Elec Misc Non Gratuitous	-176,722.59
	Total Object Account 517170	-220,310.64
860414.517180	Electric Non Gratuitous	-885,389.16
	Total Object Account 517180	-885,389.16
517200	Transmission Related	
517210	RTO Revenue	
801699.517210.1010	PTP Firm - Tsmn RTO	-7,106,228.53
	Total Object Account 517210	-7,106,228.53
517220	Point to Point	
801699.517220.1000	Grandfathered TM1	-4,207,576.09
801699.517220.1010	PTP Non-Prim - Tsmn RT	-2,859,628.14
	Total Object Account 517220	-7,067,204.23

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XCEL ENERGY
2008 REVENUES
Other Operating Revenue

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Account Number	Account Description	2008 Actuals
517221	Point to Point Interco	
801699.517230.1000	Network - Tsmn - OATT	-25,562,503.07
801699.517230.1010	Network - Tsmn RTO	-12,608,224.62
	Total Object Account 517230	-38,170,727.69
517250	Contracts	
881100.517250.1130	Contracts-SD State Pen	-162,883.89
801699.517250.1160	Contracts-WPPI Meter S	-37,440.00
801699.517250.1170	Contracts-UPA	-8,040,000.00
801699.517250.1190	Contracts-UND	-52,231.56
801699.517250.1210	Contracts-Granite Fall	-13,517.16
801699.517250.1220	Contracts-E Grand Fork	-42,744.72
	Total Object Account 517250	-8,348,817.33
517257	Contracts - Interco	
517270	Sch 1-Sch, Sys Ctrl & D	
801699.517270.1000	Sch 1 - Tsmn OATT	-207,631.96
801699.517270.1010	Sch 1 - Tsmn RTO	-1,112,803.82
	Total Object Account 517270	-1,320,435.78
517272	Sch 1-Sch, Sys Ctrl Int	
517280	Sch 2-Rctve Supp & Vltg	
200107.517280.1000	Sch 2 - Tsmn-OATT	-130,866.95
200107.517280.1010	Sch 2 - Tsmn-RTO	-9,325,274.31
200107.517280.1240	Sch 2-PTP	-126,982.92
	Total Object Account 517280	-9,583,124.18
517281	Sch 2-Rctve Supp&Vltg I	
517290	Sch 3-Reg 7 Freq Rspns	
200107.517290.1000	Sch 3 - Tsmn-OATT	-572,401.17
	Total Object Account 517290	-572,401.17
517292	Sch 3-Reg 7 Freq Rspns	
517296	Oper Resvs Spinning S5	
517300	Sch 4-Energy Imbalance	
517301	Sch 4-Energy Imbalance	
517310	Sch 5-Oper Reserve-Spin	
200107.517310.1000	Sch 5 - Tsmn-OATT	-405,368.39
	Total Object Account 517310	-405,368.39
517311	Sch 5-Oper Rsrve-Spin I	
517320	Sch 6-Oper Rsrve-Suppl	
200107.517320.1000	Sch 6 - Tsmn-OATT	-97,977.23
	Total Object Account 517320	-97,977.23
517321	Sch 6-Oper Rsrve-Supple	
801699.517322	Sch 24 - Bal Auth	-1,776,437.78
	Total Object Account 517322	-1,776,437.78
517323	Sch 14 Reg Thru & Out	
801699.517323.1010	Sch 14 Reg Thru & Out	79,034.98
	Total Object Account 517323	79,034.98
517324	Sch 18 Sub-Reg Rate Adj	
801699.517324.1010	Sch 18 Sub-Reg Rate Ad	-356,639.82
	Total Object Account 517324	-356,639.82
517325	Losses	
517326	Losses - Interco	
801699.517329.1000	RTO-Passthrough Rev -	-182,448.06
	Total Object Account 517329	-182,448.06
881100.517355	Misc Transmission Adj	-71,277.48
	Total Object Account 517355	-71,277.48
517500	Miscellaneous Service Re	
450026.517510	Late Payment Fees	155,926.10
450027.517510	Late Payment Fees	9,023.19
450028.517510	Late Payment Fees	9,023.19
	Total Object Account 517510	173,972.48

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XCEL ENERGY
 2008 REVENUES
 Other Operating Revenue

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Account Number	Account Description	2008 Actuals
450026.517513	C & I Late Payment Fee	-1,744,317.71
450027.517513	C & I Late Payment Fee	-105,343.13
450028.517513	C & I Late Payment Fee	-99,009.95
	Total Object Account 517513	-1,948,670.79
450026.517515	Residentl Late Paymnt	-3,344,029.19
450027.517515	Residentl Late Paymnt	-261,488.73
450028.517515	Residentl Late Paymnt	-264,227.23
	Total Object Account 517515	-3,869,745.15
450026.517520	Customer Connection	-1,482,134.20
450027.517520	Customer Connection	-221,363.00
450028.517520	Customer Connection	-227,434.73
	Total Object Account 517520	-1,930,931.93
450026.517530	Return Check Charge	-169,762.07
450027.517530	Return Check Charge	-7,806.18
450028.517530	Return Check Charge	-11,395.00
	Total Object Account 517530	-188,963.25
450026.517550	Other Misc Service Rev	204,582.67
450027.517550	Other Misc Service Rev	12,273.03
450028.517550	Other Misc Service Rev	9,576.94
801798.517550	Other Misc Service Rev	-177,501.50
	Total Object Account 517550	48,931.14
201007.517700	RDF - Refuse Derived Fue	-5,759,205.00
	Total Object Account 517700	-5,759,205.00
801698.517900	Rental	-30,666.00
801799.517900	Rental	-757.17
857800.517900	Rental	-61,775.90
879007.517900	Rental	-131,081.42
	Total Object Account 517900	-224,280.49
814997.517910	Facilty Attach Rental Re	-3,220,907.03
814998.517910	Facilty Attach Rental Re	-682,715.26
	Total Object Account 517910	-3,903,622.29
203417.519105	Hazardous Waste Revenue	-514,764.69
	Total Object Account 519105	-514,764.69
519300	Electric Revenues - Othe	
519302	Distrib Facility/Fxd Ch	
801797.519302.0100	Dist Fac/Fxd Chg-UND	-92,933.38
801798.519302.0105	Dist Fac/Fxd Chg-Anoka	-63,000.00
801798.519302.0110	Dist Fac/Fxd Chg-Arlin	-10,442.28
801798.519302.0115	Dist Fac/Fxd Chg-Brown	213.33
801798.519302.0120	Dist Fac/Fxd Chg-Winth	-16,495.56
801798.519302.0125	Dist Fac/Fxd Chg-MN Va	-1,560.00
801798.519302.0130	Dist Fac/Fxd Chg-EGrFr	-21,230.28
801798.519302.1500	Dist Fac/Fxd Chg-Shako	-126,795.52
	Total Object Account 519302	-332,243.69
801798.519305	AES Reimbursements	-33,341.56
	Total Object Account 519305	-33,341.56
857800.519315	Champion Distribution	-197,328.00
	Total Object Account 519315	-197,328.00
881100.519316	Champion Transmission	-101,724.00
	Total Object Account 519316	-101,724.00
482003.519320	CIP Performance Incenti	-13,976,253.00
	Total Object Account 519320	-13,976,253.00
450016.519335	Full Cost Billing	-1,133.66
879007.519335	Full Cost Billing	-447
	Total Object Account 519335	-1,580.66
230004.519346	Ash Handling Revenue	-16,921.76

To:
R2-5,
R2-6 +
R2-7

XCEL ENERGY
2008 REVENUES
Other Operating Revenue

R2-16

To:
R2-5,
R2-6
+
R2-7

Account Number	Account Description	2008 Actuals	
230104.519346	Ash Handling Revenue	-162,755.03	
230204.519346	Ash Handling Revenue	-256,573.34	
230304.519346	Ash Handling Revenue	-156,922.39	
230932.519346	Ash Handling Revenue	-74,034.57	
230932.519346.90	Ash Handling Rev-S3	30,666.11	
	Total Object Account 519346	-636,540.98	
450006.519355	Service Quality Adjustm	323,149.95	
499959.519355	Service Quality Adjustm	617.33	
499989.519355	Service Quality Adjustm	201.37	
	Total Object Account 519355	323,968.65	
629001.519365	Record Gain/Loss of S02	-577,124.76	
	Total Object Account 519365	-577,124.76	
371120.519370	JOA-Other Elec Rev	1,722,186.91	
371120.519370.105	JOA-Unrealized MTM All	1,300,269.00	
	Total Object Account 519370	3,022,455.91	
371120.519372	Other Gen Revenue	-325,471.70	Asset Based
	Total Object Account 519372	-325,471.70	
371120.519390	Other Elec Revenue	-870,154.83	purchase power wind Eneq Prod
450018.519390	Other Elec Revenue	-3,129.00	South Dakota FCA Interes SD Prod
450026.519390	Other Elec Revenue	-729,824.70	MN - Margin Sharing MIS MN Tran
450036.519390	Other Elec Revenue	13,678,217.23	Nuclear Outage - Mn Juris MN Prod
463035.519390	Other Elec Revenue	-4,537,967.57	Windsourc MN Prod
801598.519390	Other Elec Revenue	-38,910.66	State of Mn Cust Dist
801699.519390	Other Elec Revenue	-60,389.90	Mn - MISO Passthrough Dem Tran
801798.519390	Other Elec Revenue	-213,323.95	MN -GRE Cr Lk Facilities Dem Tran
814800.519390	Other Elec Revenue	-382,817.75	Outdoor lighting & CIAC Cust Dist
816200.519390	Other Elec Revenue	-1,213,936.58	Cust Dist
816209.519390	Other Elec Revenue	-301,320.00	Seagate Lease MN Dist
857652.519390	Other Elec Revenue	-10,000.00	Dem Dist
864025.519390	Other Elec Revenue	-46,943.88	City of Chaska Utility word MN Tran
864027.519390	Other Elec Revenue	-10,232.75	Kilmer Elec proj Cust Dist
864363.519390	Other Elec Revenue	-1,941.41	Electro Tech Dem Tran
999911.519390	Other Elec Revenue	-26,466.72	St Anthony Falls Cust Dist
230191.519390.1000	Other Elec Revenue - A	-76,872.13	King Plant Dem Prod
	Total Object Account 519390	5,153,985.40	
Other Revenue Total		-751,220,479.47	
Electric Rev Total		-751,220,479.47	
	Coal Contracts		
	Coal Contracts (book net of exp)	1,883,342	
	Ash Handling	636,541	
	MISO DA	1,567,882	
	MISO RT	-21,777,680	
	Damage Claim	1,551,130	
	Non Gratuitous	1,105,700	
	Champion D	197,328	
	Champion T	101,724	
Electric Rev Total		-765,954,513.53	

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Xcel Energy
 2008 Actuals
 Electric Revenues Split by PROD/TRAN/DIST
 South Dakota Rate Case

	PRODUCTION	TRANSMISSION		DISTRIBUTION	Total
Refund					0
Late Payment				5,644,444	5,644,444
Connect Charge				1,930,932	1,930,932
CIP				13,976,253	13,976,253
Rentals	0	30,666		4,097,236	4,127,902
Interchange prod Capacity	141,357,892				141,357,892
Interchange prod Energy	207,055,470				207,055,470
Interchange Bulk Trans	(3,121)	31,972,378			31,969,257
Interchange Ag Decomm	9,760,554				9,760,554
Sales for Resale - Wholesale	56,435,851				56,435,851
Sales for Resale - Non Asset Based	74,289,992				74,289,992
Sales for Resale - Asset Based	124,507,856				124,507,856
Cust Charges	0				0
Energy Balancing	20,209,798				20,209,798
Prod Assoc Rev	5,759,205				5,759,205
Firm Pt to PT		7,067,204			7,067,204
Network Transmission		38,170,728			38,170,728
Service & Facilities		8,531,265			8,531,265
Ancillary	10,658,870	3,374,480			14,033,350
MISO		7,177,506			7,177,506
Distribution Assoc Rev				333,825	333,825
AES				33,342	33,342
Other	(7,055,756)	285,655		3,374,445	(3,395,656)
JOA	(3,022,456)				(3,022,456)
Total Unadjusted Revenues	639,954,155	96,609,882	0	29,390,477	765,954,514
				CIP	0
				Decomm	0
				Asset Based Adj	0
				Spin Adj	0
				Late Pymt	0
				Serv Qual	0
				Gain/loss SO2	0
				Champion Dist	0
				Champion Tran	0
					<u>765,954,514</u>

Xcel Energy
 2008 Actuals
 Electric Revenues Split by PROD/TRAN/DIST

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	PRODUCTION	TRANSMISSION	DISTRIBUTION	Total	
Refund				0	
Late Payment			5,644,444	5,644,444	
Connect Charge			1,930,932	1,930,932	
CIP			0	0	
Rentals	0	30,666	4,097,236	4,127,902	
Interchange prod Capacity	141,357,892			141,357,892	
Interchange prod Energy	207,055,470			207,055,470	
Interchange Bulk Trans	(3,121)	31,972,378		31,969,257	
Interchange Ag Decomm	0			0	
Sales for Resale - Wholesale	56,435,851			56,435,851	
Sales for Resale - Non Asset Based	73,801,938			73,801,938	
Sales for Resale - Asset Based	121,535,344			121,535,344	
Cust Charges	0			0	
Energy Balancing	20,209,798			20,209,798	
Prod Assoc Rev	5,759,205			5,759,205	
Firm Pt to PT		7,067,204		7,067,204	
Network Transmission		42,814,278		42,814,278	
Service & Facilities		8,610,769		8,610,769	
Ancillary	10,658,870	3,374,480		14,033,350	
MISO		7,177,506		7,177,506	
Distribution Assoc Rev		0	475,916	475,916	
AES			33,342	33,342	
Other	(7,055,756)	285,655	3,698,414	(3,071,687)	
JOA	(3,022,456)			(3,022,456)	
Total Adjusted Revenues	626,733,035	101,332,936	0	15,880,284	743,946,255
			CIP	13,976,253	
			Decomm	9,760,554	
			Non Asset Based Adj	488,054	
			Asset Based Rev	1,751,190	
			Spin Adj	1,221,322	
			Joint Zonal	(4,643,550)	
			Serv Qual	(323,969)	
			Champion Dist	(142,091)	
			Champion Tran	(79,504)	
				<u>765,954,514</u>	

R2-19

Xcel Energy
 2008 Actuals
 Electric Revenues Split by PROD/TRAN/DIST
 South Dakota Annual Report

	PRODUCTION	TRANSMISSION	DISTRIBUTION	Total
Refund				0
Late Payment			5,644,444	5,644,444
Connect Charge			1,930,932	1,930,932
CIP			0	0
Rentals	0	30,666	4,097,236	4,127,902
Interchange prod Capacity	141,357,892			141,357,892
Interchange prod Energy	207,055,470			207,055,470
Interchange Bulk Trans	(3,121)	31,972,378		31,969,257
Interchange Ag Decomm	0			0
Sales for Resale - Wholesale	56,435,851			56,435,851
Sales for Resale - Non Asset Based	74,289,992			74,289,992
Sales for Resale - Asset Based	124,507,856			124,507,856
Cust Charges	0			0
Energy Balancing	20,209,798			20,209,798
Prod Assoc Rev	5,759,205			5,759,205
Firm Pt to PT		7,067,204		7,067,204
Network Transmission		38,170,728		38,170,728
Service & Facilities		8,610,769		8,610,769
Ancillary	10,658,870	3,374,480		14,033,350
MISO		7,177,506		7,177,506
Distribution Assoc Rev		0	475,916	475,916
AES			33,342	33,342
Other	(7,055,756)	285,655	3,698,414	(3,071,687)
JOA	(3,022,456)			(3,022,456)
Total Revenues Annual Report	630,193,601	96,689,386	0	15,880,284

CIP	13,976,253
Decomm	9,760,554
Non Asset Based Adj	0
Asset Based Rev	0
Spin Adj	0
Serv Qual	(323,969)
Champion Dist	(142,091)
Champion Tran	(79,504)
	<u>765,954,514</u>

Tax Credits:																				
State R&E Credits																				
Other State Credits																				
Federal Production Tax Credit (PTC)																				
Other Federal Tax Credits																				
Total Tax Credits	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expenses																				
Coal & Rail Transport	Annual																			
Gas for Generation	Annual																			
Oil	Annual																			
Nuclear & EOL	Annual																			
Nuclear Disposal	Annual																			
Total Fuel Expenses	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power																				
Purchases	Annual																			
Interchange	Annual																			
Total Purchased Power	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Labor Related																				
Regular Payroll	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Incentive Compensation	Annual																			
Pension & Benefits	Annual																			
Total Labor & Related	Annual																			
Taxes																				
State Sales Tax Customer Billings	Annual																			
Employer's Payroll Taxes	Annual																			
All Other Operating Expenses	Annual																			
Property Tax	Annual																			
Gross Earnings Tax	Annual																			
Federal Income Tax	Annual																			
State Income Tax	Annual																			
Total Taxes	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Revenues																				
Actual Revenues	Annual																			
Total Retail Revenues	Annual																			
Retail (Computer Billed)	Annual																			
Retail (Hand Billed)	Annual																			
Asset & Non-Asset Based Adj	Annual																			
Interdepartmental	Annual																			
Total Retail Related Revenues	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Operating Revenues																				
Late Payment	Annual																			
Connect and Trouble Charges	Annual																			
CIP Incentive	Annual																			
Rentals	Annual																			
Interchange Production - Capacity	Annual																			
Interchange Production - Energy	Annual																			
Interchange Transmission - Capacity	Annual																			
Interchange Ag - Decomm	Annual																			
Sales for Resale - Non Asset	Annual																			
Sales for Resale - Asset	Annual																			
Sales for Resale - Mkt Whse	Annual																			
Production Associated Revenues	Annual																			
MISO	Annual																			
Point to Point Firm	Annual																			
Services & Facilities	Annual																			
Ancillary	Annual																			
Distribution Associated Revenues	Annual																			
Other	Annual																			

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**Northern States Power Co - MN
Electric Utility
2008 Actuals**

R2-21

**Adjustment Associated with the CIP Performance Amount included
in the 2008 Actual year data.**

Adjustment to Other Electric Operating
Revenue to remove amount in 2008 actual
year data, account number 045646

	<u>MN Co</u>	<u>Mn Juris</u>
CIP Performance	(13,976,253)	(13,976,253)

Tax Credits:																				
	State R&E Credits	Annual																		
	Other State Credits	Annual																		
	Federal Production Tax Credit (PTC)	Annual																		
	Other Federal Tax Credits	Annual																		
Total Tax Credits		Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expenses																				
Total Fuel Expenses		Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power																				
	Purchases	Annual																		
	Interchange	Annual																		
Total Purchased Power		Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Labor Related																				
	Regular Payroll	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Incentive Compensation	Annual																		
	Pension & Benefits	Annual																		
Total Labor & Related		Annual																		
Taxes																				
	State Sales Tax Customer Billings	Annual																		
	Employer's Payroll Taxes	Annual																		
	All Other Operating Expenses	Annual																		
	Property Tax	Annual																		
	Gross Earnings Tax	Annual																		
	Federal Income Tax	Annual																		
	State Income Tax	Annual																		
Total Taxes		Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Revenues																				
	Actual Revenues	Annual																		
	Total Retail Revenues	Annual																		
	Retail (Computer Billed)	Annual																		
	Retail (Hand Billed)	Annual																		
	Asset & Non-Asset Based Adj	Annual																		
	Interdepartmental	Annual																		
Total Retail Related Revenues		Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Operating Revenues																				
	Late Payment	Annual																		
	Connect and Trouble Charges	Annual																		
	CIP Incentive	Annual																		
	Rentals	Annual																		
	Interchange Production - Capacity	Annual																		
	Interchange Production - Energy	Annual																		
	Interchange Transmission - Capacity	Annual																		
	Interchange Ag - Decomm	Annual																		
	Sales for Resale - Non Asset	Annual																		
	Sales for Resale - Asset	Annual																		
	Sales for Resale - Mkt Whsle	Annual																		
	Production Associated Revenues	Annual																		
	MISO	Annual																		
	Point to Point Firm	Annual																		
	Services & Facilities	Annual																		
	Ancillary	Annual																		
	Distribution Associated Revenues	Annual																		
	Other	Annual							324	324	324	324					324			
	JOA - Rev fr/to PSC	Annual																		
Total Other Operating Revenues		Annual	0	0	0	0	0	0	324	324	324	324	0	0	324	0	0	0	0	0

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R2-23

**Northern States Power Co - MN
Electric Utility
2008 Actuals**

Adjustment Associated with the Service Quality included in the 2008 actual year data.

Adjustment to Other Electric Operating Revenue to remove amount in 2008 actual year data, account number 045651

	<u>MN Co</u>	<u>Mn Juris</u>
Service Quality Rev	323,969	323,969

Tax Credits:														
State R&E Credits														
Other State Credits														
Federal Production Tax Credit (PTC)														
Other Federal Tax Credits														
Total Tax Credits	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expenses														
Total Fuel Expenses	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power														
Purchases	Annual													
Interchange	Annual													
Total Purchased Power	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0
Labor Related														
Regular Payroll	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0
Incentive Compensation	Annual													
Pension & Benefits	Annual													
Total Labor & Related	Annual													
Taxes														
State Sales Tax Customer Billings	Annual													
Employer's Payroll Taxes	Annual													
All Other Operating Expenses	Annual													
Property Tax	Annual													
Gross Earnings Tax	Annual													
Federal Income Tax	Annual													
State Income Tax	Annual													
Total Taxes	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Revenues														
Actual Revenues	Annual													
Total Retail Revenues	Annual													
Retail (Computer Billed)	Annual													
Retail (Hand Billed)	Annual													
Asset & Non-Asset Based Adj	Annual													
Interdepartmental	Annual													
Total Retail Related Revenues	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Operating Revenues														
Late Payment	Annual													
Connect and Trouble Charges	Annual													
CIP Incentive	Annual													
Rentals	Annual													
Interchange Production - Capacity	Annual													
Interchange Production - Energy	Annual													
Interchange Transmission - Capacity	Annual													
Interchange Ag - Decomm	Annual													
Sales for Resale - Non Asset	Annual													
Sales for Resale - Asset	Annual													
Sales for Resale - Mkt Wholesale	Annual													
Production Associated Revenues	Annual													
MISO	Annual													
Point to Point Firm	Annual													
Services & Facilities	Annual					80	80	80	80			80		
Ancillary	Annual													
Distribution Associated Revenues	Annual									142	142	142	142	
Other	Annual													
JCA - Rev fr/to PSC	Annual													
Total Other Operating Revenues	Annual	0	0	0	0	80	80	80	80	142	142	142	142	222

R2-24

R2-25

Xcel Energy
Electric Adjustments
2008 Actuals

		Total
Champion Distribution Revenue	857800.519315	197,328
Champion Transmission Revenue	881100.519316	<u>101,724</u>
		299,052
Champion Distribution Expense	801799.753000	55,237
Champion Transmission Expense	801699.753000	<u>22,220</u>
		77,457
Champion Distribution Margin		142,091
Champion Transmission Margin		<u>79,504</u>
		221,595

2008 Actual

16-Jun-09

Source: Gen'l Ledger

Minnesota Billing to Wisconsin

	Production Fixed	Production Variable	Decom Deferral	Fuel Resv Cr.	Decommissioning	Transmission	Transmission	Transmission	Total
	999027.637875	999027.637880	201907.637862	201107.519365	201907.637860	881252.724020	881252.637885	999027.724020	
Jan-2008									
Billing	\$10,131,100.45	\$17,254,966.41			\$813,286.00	\$2,541,438.59	(\$164,692.71)	(\$70,260.67)	\$30,505,838.07
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Rev Dec estimate	(\$11,404,807.76)	(\$17,256,933.14)			(\$938,420.58)	(\$2,735,033.34)	\$156,565.78	\$0.00	(\$32,178,629.04)
Book Dec actual	\$11,404,804.83	\$17,813,976.23			\$938,420.58	\$2,735,033.34	(\$156,565.78)	\$70,260.67	\$32,805,929.87
Total	\$10,131,097.52	\$17,812,009.50	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,541,438.59	(\$164,692.71)	\$0.00	\$31,363,756.63
YTD	\$10,131,097.52	\$17,812,009.50	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,541,438.59	(\$164,692.71)	\$0.00	\$31,363,756.63
February									
Billing	\$11,844,601.50	\$18,203,885.89			\$813,286.00	\$2,484,141.59	(\$181,144.74)		\$33,164,770.24
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Rev Jan estimate	(\$10,131,100.45)	(\$17,254,966.41)			(\$813,286.00)	(\$2,541,438.59)	\$164,692.71	\$0.00	(\$30,576,098.74)
Book Jan actual	\$9,990,945.77	\$18,000,707.39			\$813,286.00	\$2,536,440.07	(\$164,692.71)	\$0.00	\$31,176,686.52
Total	\$11,704,446.82	\$18,949,626.87	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,479,143.07	(\$181,144.74)	\$0.00	\$33,995,975.75
YTD	\$21,835,544.34	\$36,761,636.37	\$488,122.38	(\$26,886.92)	\$1,626,572.00	\$5,020,581.66	(\$345,837.45)	\$0.00	\$65,359,732.38
March									
Billing	\$9,718,912.23	\$22,125,336.01			\$813,286.00	\$2,472,347.40	(\$92,192.74)	\$0.00	\$35,037,688.90
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Rev Feb estimate	(\$11,844,601.50)	(\$18,203,885.89)			(\$813,286.00)	(\$2,484,141.59)	\$181,144.74	\$0.00	(\$33,164,770.24)
Book Feb actual	\$11,844,601.50	\$19,149,216.19			\$813,286.00	\$2,484,141.59	(\$181,144.74)	\$0.00	\$34,110,100.54
Total	\$9,718,912.23	\$23,070,666.31	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,472,347.40	(\$92,192.74)	\$0.00	\$36,213,636.93
YTD	\$31,554,456.57	\$59,832,302.68	\$732,183.57	(\$40,330.38)	\$2,439,858.00	\$7,492,929.06	(\$438,030.19)	\$0.00	\$101,573,369.31
April									
Billing	\$11,292,761.68	\$13,698,396.85			\$813,286.00	\$2,513,169.79	(\$20,797.36)	\$0.00	\$28,296,816.96
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Revise Rqmnt Sep/Nov/Dec 07		(\$19,525.27)							(\$19,525.27)
Revise Jan/Feb 08 for Rqmnts		(\$180,134.82)							(\$180,134.82)
Rev March estimate	(\$9,718,912.23)	(\$22,125,336.01)			(\$813,286.00)	(\$2,472,347.40)	\$92,192.74	\$0.00	(\$35,037,688.90)
Book March actual	\$10,798,781.39	\$22,404,074.12			\$813,286.00	\$2,472,347.40	(\$92,192.74)	\$0.00	\$36,396,296.17
Total	\$12,372,630.84	\$13,777,474.87	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,513,169.79	(\$20,797.36)	\$0.00	\$29,686,381.87
YTD	\$43,927,087.41	\$73,609,777.55	\$976,244.76	(\$53,773.84)	\$3,253,144.00	\$10,006,098.85	(\$458,827.55)	\$0.00	\$131,259,751.18
May									
Billing	\$12,377,124.58	\$14,138,725.35			\$813,286.00	\$2,488,970.20	\$22,445.93	\$0.00	\$29,840,552.06
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
2007 Final Fix Chg True-Up	(\$284,017.22)	(\$81,941.50)						\$458,645.62	\$92,686.90
Decomm Deferral			\$244,061.19						\$244,061.19
Jan/Feb/Mar Rqmnt Chgs	\$1,556,126.21	(\$1,898,013.21)							(\$341,887.00)
Rev April estimate	(\$11,292,761.68)	(\$13,698,396.85)			(\$813,286.00)	(\$2,513,169.79)	\$20,797.36	\$0.00	(\$28,296,816.96)
Book April actual	\$11,292,761.68	\$13,973,314.38			\$813,286.00	\$2,513,169.79	(\$20,797.36)	\$0.00	\$28,571,734.49
Total	\$13,649,233.57	\$12,433,688.17	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,488,970.20	\$22,445.93	\$458,645.62	\$30,096,887.22
YTD	\$57,576,320.98	\$86,043,465.72	\$1,220,305.95	(\$67,217.30)	\$4,066,430.00	\$12,495,069.05	(\$436,381.62)	\$458,645.62	\$161,356,638.40

R3-1

2008 Actual

16-Jun-09

Source: Gen'l Ledger

Minnesota Billing to Wisconsin

	Production Fixed	Production Variable	Decom Deferral	Fuel Resv Cr.	Decommissioning	Transmission	Transmission	Transmission	Total
	999027.637875	999027.637880	201907.637862	201107.519365	201907.637860	881252.724020	881252.637885	999027.724020	
June									
Billing	\$12,146,597.10	\$16,003,747.74			\$813,286.00	\$2,392,996.19	(\$112,526.27)	\$0.00	\$31,244,100.76
Prior Month O&M True Up	\$1,804,276.43								\$1,804,276.43
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Rev May estimate	(\$12,377,124.58)	(\$14,138,725.35)			(\$813,286.00)	(\$2,488,970.20)	(\$22,445.93)	\$0.00	(\$29,840,552.06)
Book May actual	\$12,377,124.58	\$13,959,681.81	\$0.00		\$813,286.00	\$2,488,970.20	\$22,445.93	\$0.00	\$29,661,508.52
Total	\$13,950,873.53	\$15,824,704.20	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,392,996.19	(\$112,526.27)	\$0.00	\$33,099,951.38
YTD	\$71,527,194.51	\$101,868,169.92	\$1,464,367.14	(\$80,660.76)	\$4,879,716.00	\$14,888,065.24	(\$548,907.89)	\$458,645.62	\$194,456,589.78
July									
Billing	\$12,547,743.40	\$21,893,672.24			\$813,286.00	\$2,865,295.84	(\$51,997.21)	\$0.00	\$38,068,000.27
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Prior Month True Up	(\$687,000.36)								(\$687,000.36)
Decomm Deferral			\$244,061.19						\$244,061.19
Reverse June est	(\$12,146,597.10)	(\$16,003,747.74)			(\$813,286.00)	(\$2,392,996.19)	\$112,526.27	\$0.00	(\$31,244,100.76)
Book June actual	\$12,833,597.45	\$16,045,770.98			\$813,286.00	\$2,392,996.19	(\$112,526.27)	\$0.00	\$31,973,124.35
Total	\$12,547,743.39	\$21,935,695.48	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,865,295.84	(\$51,997.21)	\$0.00	\$38,340,641.23
YTD	\$84,074,937.90	\$123,803,865.40	\$1,708,428.33	(\$94,104.22)	\$5,693,002.00	\$17,753,361.08	(\$600,905.10)	\$458,645.62	\$232,797,231.01
August									
Billing	\$12,851,545.94	\$19,364,848.34			\$813,286.00	\$2,884,510.75	\$110,351.28	\$0.00	\$36,024,542.31
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Reverse July est	(\$12,547,743.40)	(\$21,893,672.24)			(\$813,286.00)	(\$2,865,295.84)	\$51,997.21	\$0.00	(\$38,068,000.27)
Book July actual	\$12,547,743.40	\$21,791,664.04			\$813,286.00	\$2,865,295.84	(\$51,997.21)	\$0.00	\$37,965,992.07
Total	\$12,851,545.94	\$19,262,840.14	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,884,510.75	\$110,351.28	\$0.00	\$36,153,151.84
YTD	\$96,926,483.84	\$143,066,705.54	\$1,952,489.52	(\$107,547.68)	\$6,506,288.00	\$20,637,871.83	(\$490,553.82)	\$458,645.62	\$268,950,382.85
September									
Billing	\$13,126,840.85	\$15,255,445.86			\$813,286.00	\$2,971,319.49	\$36,273.81	\$0.00	\$32,203,166.01
Remaining Life True Up	(\$1,943,544.00)					(\$561,829.00)			(\$2,505,373.00)
Amort of Nuke reload	(\$1,397,145.96)	(\$1,611,182.35)							(\$3,008,328.31)
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Reverse August est	(\$12,851,545.94)	(\$19,364,848.34)			(\$813,286.00)	(\$2,884,510.75)	(\$110,351.28)	\$0.00	(\$36,024,542.31)
Book August actual	\$12,851,545.94	\$18,686,766.03			\$813,286.00	\$2,884,510.75	\$110,351.28	\$0.00	\$35,346,460.00
Total	\$9,786,150.89	\$12,966,181.20	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,409,490.49	\$36,273.81	\$0.00	\$26,242,000.12
YTD	\$106,712,634.73	\$156,032,886.74	\$2,196,550.71	(\$120,991.14)	\$7,319,574.00	\$23,047,362.32	(\$454,280.01)	\$458,645.62	\$295,192,382.97
October									
Billing	\$13,190,133.24	\$15,643,592.31			\$813,286.00	\$2,825,116.22	\$121,743.66	\$0.00	\$32,593,871.43
Remaining Life True Up	(\$205,890.00)					(\$61,536.00)			(\$267,426.00)
Amort of Nuke reload	\$169,554.85	(\$154,540.81)							\$15,014.04
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Reverse Sept est	(\$13,126,840.85)	(\$15,255,445.86)			(\$813,286.00)	(\$2,971,319.49)	(\$36,273.81)	\$0.00	(\$32,203,166.01)
Book Sept actual	\$13,126,840.86	\$17,024,103.04			\$813,286.00	\$2,971,319.50	\$36,273.81	\$0.00	\$33,971,823.21
Total	\$13,153,798.10	\$17,257,708.68	\$244,061.19	(\$13,443.46)	\$813,286.00	\$2,763,580.23	\$121,743.66	\$0.00	\$34,340,734.40
YTD	\$119,866,432.83	\$173,290,595.42	\$2,440,611.90	(\$134,434.60)	\$8,132,860.00	\$25,810,942.55	(\$332,536.35)	\$458,645.62	\$329,533,117.37

November

AWP

2008 Actual

16-Jun-09

Source: Gen'l Ledger

Minnesota Billing to Wisconsin

	Production Fixed	Production Variable	Decom Deferral	Fuel Resv Cr.	Decommissioning	Transmission	Transmission	Transmission	Total
Billing	<u>999027.637875</u> \$13,269,225.89	<u>999027.637880</u> \$16,334,768.96	<u>201907.637862</u>	<u>201107.519365</u>	<u>201907.637860</u> \$813,286.00	<u>881252.724020</u> \$2,779,617.82	<u>881252.637885</u> \$36,618.61	<u>999027.724020</u> \$0.00	\$33,233,517.28
Remaining Life True Up	\$1,121,809.00					\$338,483.00			\$1,460,292.00
Var to Fixed Coding Chgs	(\$500,688.95)								(\$500,688.95)
Fuel Cr Emission Allow				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
YTD Rqmnt True Up		\$292,826.19							\$292,826.19
Reverse Oct est	(\$13,190,133.24)	(\$15,643,592.31)			(\$813,286.00)	(\$2,825,116.22)	(\$121,743.66)	\$0.00	(\$32,593,871.43)
Book Oct actual	\$13,435,481.00	\$16,549,576.54			\$813,286.00	\$2,825,116.22	\$121,743.66	\$0.00	\$33,745,203.42
Total	\$14,135,693.70	\$17,533,579.38	\$244,061.19	(\$13,443.46)	\$813,286.00	\$3,118,100.82	\$36,618.61	\$0.00	\$35,867,896.24
YTD	\$134,002,126.53	\$190,824,174.80	\$2,684,673.09	(\$147,878.06)	\$8,946,146.00	\$28,929,043.37	(\$295,917.74)	\$458,645.62	\$365,401,013.61
December-08									
Billing	\$12,720,881.61	\$17,518,554.66			\$813,286.00	\$2,881,744.71	\$68,055.40	\$0.00	\$34,002,522.38
Fuel Cr Emission Amort				(\$13,443.46)					(\$13,443.46)
Decomm Deferral			\$244,061.19						\$244,061.19
Remaining Life Adjmnt	(\$93,787.00)					(\$26,549.00)			(\$120,336.00)
Revise Sept/Oct for Rqmnts		(\$229,606.85)							(\$229,606.85)
Reverse Nov est	(\$13,269,225.89)	(\$16,334,768.96)		\$0.00	(\$813,286.00)	(\$2,779,617.82)	(\$36,618.61)	\$0.00	(\$33,233,517.28)
Book Nov actual	\$13,269,225.88	\$15,214,458.71			\$813,286.00	\$2,779,617.82	\$36,618.61	\$0.00	\$32,113,207.02
Pre Close True-up	(\$5,271,329.09)	\$62,658.00			\$1,122.00	\$0.00		(\$45,765.44)	(\$5,253,314.53)
Total	\$7,355,765.51	\$16,231,295.56	\$244,061.19	(\$13,443.46)	\$814,408.00	\$2,855,195.71	\$68,055.40	(\$45,765.44)	\$27,509,572.47
YTD	<u>\$141,357,892.04</u>	<u>\$207,055,470.36</u>	<u>\$2,928,734.28</u>	<u>(\$161,321.52)</u>	<u>\$9,760,554.00</u>	<u>\$31,784,239.08</u>	<u>+</u> <u>(\$227,862.34)</u>	<u>+</u> <u>\$412,880.18</u>	<u>\$392,910,586.08</u>
									\$0.00

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