

COSS INPUT

PI-1A

TOTAL CO BUSINESS UNIT ALLOCATIONS		Allocator			Electric Utility			
2008 Actual	\$000's	Source	Utility	Business	Jurisdiction Gas/Elec	BOY	EOY	W/P
					DEFAULTS			
Plant In Service								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	10,954,477	10,954,477	P1 Summary
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	410,560	410,560	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	20,876	20,876	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	209,204	209,204	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	19,725	19,725	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	85,299	85,299	PF28
TBT Investment	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS	DEFAULTS	-	-	P3-1A
Total Plant In Service						11,700,141	11,700,141	
Depreciation Reserve								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	5,861,819	5,861,819	P1 Summary
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	21,646	21,646	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	3,134	3,134	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	2,687	2,687	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	760	760	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	7,369	7,369	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	(7,624)	(7,624)	PF29
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,511	1,511	PF30
Total Depreciation Reserve						5,891,292	5,891,292	
Book Depreciation								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	-	363,730	P1 Summary
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		17,218	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		2,585	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		7,929	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		2,436	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		3,060	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		(15,477)	PF29
Updated Decommissioning Accrual	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT SD		109	PF31
SD AFUDC Adjustment	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT SD		364	P8-4
Total Book Depreciation						-	381,954	
CWIP								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	930,057	930,057	P1 Summary
SD CWIP Removal	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT	(930,057)	(930,057)	
Total CWIP						-	-	
AFUDC								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT		71,467	P1 Summary
SD AFUDC Removal	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT		(71,467)	
Total AFUDC						-	-	
Accumulated Deferred Income Tax								
Capital Asset Data Feed	Fin Allo Rpt (E-pg9/G-pg7)	DIRECT	DIRECT	DIRECT	DIRECT	880,328	880,328	P1 Summary
TBT Accumulated Deferred	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS	DEFAULTS	4	4	P3-1A
Non-Plant Related	Tax Dept/Rate Wkpr	ELEC/GAS	DIRECT	DIRECT	DIRECT	(43,899)	(43,899)	P2-2A
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	40,384	40,384	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,217	1,217	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	16,456	16,456	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	3,518	3,518	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	3,257	3,257	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	3,112	3,112	PF29
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	(617)	(617)	PF30
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	DIRECT	7,865	7,865	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	DIRECT	7,300	7,300	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT SD	30	30	PF1
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	28,902	28,902	PF17
NQL Tax Items	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT MN	1,168	1,168	P9-1
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT	9,922	9,922	P9-2
Total Accumulated Deferred Income Tax						958,947	958,947	

PI-1B

COSS INPUT

Deferred Tax Provision								
Capital Asset Data Feed	Fin Allo Rpt (E-pg16/G-pg12)	DIRECT	DIRECT	DIRECT		130,885	P1 Summary	
TBT Deferred Tax Provision	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTORS	DEFAULTS		(7)	P3-1A	
Non-Plant Related	Tax Dept/Rate Wkpr	DIRECT		DIRECT		(10,318)	P2-2A	
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(31,799)	PF24	
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(3,867)	PF25	
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		32,912	PF26	
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		7,251	PF27	
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		3,794	PF28	
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		6,318	PF29	
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(1,234)	PF30	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		14,019	P10-3	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		(12,695)	PF20	
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(20)	PF1	
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		484	PF17	
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	1,877	P9-1
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		(19,843)	P9-2	
Total Deferred Tax Provision						117,557		
Deferred ITC		Fin Allo Rpt (E-pg17/G-pg13)	DIRECT	DIRECT	DIRECT	(3,195)	P1 Summary	
Total Deferred Tax & ITC						114,362		
Tax Additions								
Nuclear Fuel Book Burn	Query / PREF 211	ELEC	NUCLR	DEMAND		76,762	P7-1	
Avoided Tax Interest	Fin Allo Rpt (E-pg20/G-pg18)	DIRECT	DIRECT	DIRECT		43,578	P1 Summary	
2008 Additions Annualized for 2009 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(15,688)	PF24	
2008 Additions Annualized for 2009 PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(861)	PF25	
2009 Known and Measureable - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		23,871	PF26	
2009 Known and Measureable - PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		9,842	PF27	
2009 Known and Measureable - Riverside - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(8,547)	PF28	
Nuclear Fuel Book Burn - EOL Nuclear Fuel Adj	Query / PREF 211	ELEC	NUCLR	DEMAND		3,023	PF30	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		13,174	P8-2	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		30,565	PF20	
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		57	PF1	
TBT Net Expense	Tax Dept/Rate Wkpr	ELEC/GAS	PSTDG/PTDRS	DEFAULTS		(18)	P3-1A	
Total Tax Additions						175,848		
Tax Depreciation & Removal								
Capital Asset Data Feed	Fin Allo Rpt (E-pg17/G-pg15)	DIRECT	DIRECT	DIRECT		780,807	P1 Summary	
Meals & Entertainment & FAS 106 REIMB	Sch M - Tax Dept/Rate Wkpr	LABOR	Glabor/LABOR	DEFAULTS		2,093	P7-4	
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		(48,557)	P9-2	
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	NUCLR	DIRECT MN		1,295	P8-1	
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(67,990)	PF24	
2008 Additions Annualized for 2009 PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(7,476)	PF25	
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		100,173	PF26	
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		24,644	PF27	
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		7,946	PF28	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		47,494	P10-3	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		(511)	PF20	
Manufacture Production Deduction	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF32	
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	4,105	P9-1
Non-Plant Related	Tax Dept/Rate Wkpr	ELEC	DIRECT	DIRECT		(25,370)	P3-1A	
Total Tax Deductions						818,653		
Tax Credits								
State R&E Credits	Tax Dept	ELEC	DIRECT	DIRECT MN		593	P7-2	
Other State Credits	Tax Dept	DIRECT	DIRECT	DIRECT		-	P7-2	
Federal Production Tax Credit (PTC)	Tax Dept	ELEC	DIRECT	ENERGY		679	P7-2	
2008 Additions Annualized for 2009 (PTC)	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		6,011	PF24	
Other Federal Credits	Tax Dept	DIRECT	DIRECT	DIRECT		-	3,018	P7-2
Total Tax Credits						10,301		
Property Tax								
Property Tax Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT		97,785	P6	
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		4,857	PF24	
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		253	PF25	
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		2,473	PF26	
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		239	PF27	
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		1,113	PF28	
Total Property Tax						106,720		
Prepayment & Other Rate Base								
MI M&S_Prepay.xls	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT	16,183	16,183	P5	
Hedging	Rate Dept Wkpr	GAS	Gas Disl	DESIGN DAY			N/A	
Customer Advances	Rate Dept Wkpr	DIRECT	RET SVR	CUSTOMER	(206)	(206)	P10-2	
Customer Deposits	Rate Dept Wkpr	DIRECT	RET SVR	DIRECT	(1,079)	(1,079)	P10-1	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	19,253	19,253	P10-3	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	17,871	17,871	PF20	
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	85	85	PF1	
SD AFUDC Adjustment	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	4,092	4,092	P8-4	
Miscellaneous Debits & Credits	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT	5,063	5,063	P10-4	
Total Prepayment & Other					61,262	61,262		

PI-1C

COSS INPUT

SD JURISDICTION ALLOCATIONS		Allocator			Electric Utility			
2008 Actual	\$000's	Source	Utility	Business	Jurisdiction Gas/Elec	BOY	EOY	W/P
					DEFAULTS			
Plant In Service								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	589,212	589,212	P1 Summary
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	25,270	25,270	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,072	1,072	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	14,374	14,374	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,013	1,013	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	4,379	4,379	PF28
TBT Investment	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS		-	-	P3-1A
Total Plant In Service						635,320	635,320	
Depreciation Reserve								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	312,270	312,270	P1 Summary
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,375	1,375	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	161	161	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	178	178	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	39	39	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	378	378	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	(391)	(391)	PF29
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	78	78	PF30
Total Depreciation Reserve						314,088	314,088	
Book Depreciation								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT		19,850	P1 Summary
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		1,008	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		133	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		519	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		126	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		167	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT		(795)	PF29
Updated Decommissioning Accrual	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	DIRECT SD		109	PF31
SD AFUDC Adjustment	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	DIRECT SD		364	P8-4
Total Book Depreciation							21,470	
CWIP								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT	48,955	48,955	P1 Summary
SD CWIP Removal	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT	(48,955)	(48,955)	0
Total CWIP						-	-	
AFUDC								
Capital Asset Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	DIRECT		3,712	P1 Summary
SD AFUDC Removal	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT		(3,712)	0
Total AFUDC							-	
Accumulated Deferred Income Tax								
Capital Asset Data Feed	Fin Allo Rpt (E-pg9/G-pg7)	DIRECT	DIRECT	DIRECT	DIRECT	50,995	50,995	P1 Summary
TBT Accumulated Deferred	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS		-	-	P3-1A
Non-Plant Related	Tax Dept/Rate Wkpr	ELEC/GAS	DIRECT	DIRECT	DIRECT	(2,375)	(2,375)	P2-2A
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	2,868	2,868	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	62	62	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,410	1,410	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	181	181	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	167	167	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	160	160	PF29
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	(32)	(32)	PF30
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	DIRECT	403	403	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	DIRECT	374	374	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	DIRECT SD	30	30	PF1
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	DIRECT	DIRECT	DIRECT	1,650	1,650	PF17
NQL Tax Items	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT MN	DIRECT MN	-	-	P9-1
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	DIRECT	-	-	P9-2
Total Accumulated Deferred Income Tax						55,793	55,793	

PI-1D

COSS INPUT

Deferred Tax Provision							
Capital Asset Data Feed	Fin Allo Rpt (E-pg16/G-pg12)			DIRECT		5,177	P1 Summary
TBT Deferred Tax Provision	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS		-	P3-1A
Non-Plant Related	Tax Dept/Rate Wkpr	DIRECT	DIRECT	DIRECT		(597)	P2-2A
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(3,104)	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(199)	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		2,820	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		372	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		195	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		324	PF29
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(63)	PF30
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		719	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		(651)	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(20)	PF1
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		26	PF17
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	P9-1
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		-	P9-2
Total Deferred Tax Provision						4,999	
Deferred ITC	Fin Allo Rpt (E-pg17/G-pg13)					(180)	P1 Summary
Total Deferred Tax & ITC						4,819	
Tax Additions							
Nuclear Fuel Book Burn	Query / PREF 211	ELEC	NUCLR	DEMAND		3,940	P7-1
Avoided Tax Interest	Fin Allo Rpt (E-pg20/G-pg18)	DIRECT	DIRECT	DIRECT		2,267	P1 Summary
2008 Additions Annualized for 2009 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(665)	PF24
2008 Additions Annualized for 2009 PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(44)	PF26
2009 Known and Measureable - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		1,278	PF26
2009 Known and Measureable - PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		510	PF27
2009 Known and Measureable - Riverside - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(439)	PF28
Nuclear Fuel Book Burn - EOL Nuclear Fuel Adj	Query / PREF 211	ELEC	NUCLR	DEMAND		155	PF30
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		676	P8-2
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		1,567	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		57	PF1
TBT Net Expense	Tax Dept/Rate Wkpr	ELEC/GAS	PSTDG/PTDRS	DEFAULTS		-	P3-1A
Total Tax Additions						9,101	
Tax Depreciation & Removal							
Capital Asset Data Feed	Fin Allo Rpt (E-pg17/G-pg16)	DIRECT	DIRECT	DIRECT		39,260	P1 Summary
Meals & Entertainment & FAS 106 REIMB	Sch M - Tax Dept/Rate Wkpr	LABOR	Glabor/LABOR	DEFAULTS		112	P7-4
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		-	P9-2
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	NUCLR	DIRECT MN		69	P8-1
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		(6,954)	PF24
2008 Additions Annualized for 2009 PI+3	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		(384)	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		8,015	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		1,265	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		408	PF28
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		2,434	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		(26)	PF20
Manufacture Production Deduction	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF32
NQL Tax items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	P9-1
Non-Plant Related	Tax Dept/Rate Wkpr	ELEC	DIRECT	DIRECT		(1,468)	P3-1A
Total Tax Deductions						42,731	
Tax Credits							
State R&E Credits	Tax Dept	ELEC	DIRECT	DIRECT MN		-	P7-2
Other State Credits	Tax Dept	DIRECT	DIRECT	DIRECT		-	P7-2
Federal Production Tax Credit (PTC)	Tax Dept	ELEC	DIRECT	ENERGY		36	P7-2
2008 Additions Annualized for 2009 (PTC)	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		309	PF24
Other Federal Credits	Tax Dept	DIRECT	DIRECT	DIRECT		155	P7-2
Total Tax Credits						500	
Property Tax							
Property Tax Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT		4,436	P6
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		282	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		13	PF26
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		166	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		12	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		57	PF28
Total Property Tax						4,956	
Prepayment & Other Rate Base							
MJ_M&S_Prepay.xls	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT	850	850	P5
Hedging	Rate Dept Wkpr	GAS	Gas Dist	DESIGN DAY			N/A
Customer Advances	Rate Dept Wkpr	DIRECT	RET SVR	CUSTOMER	(15)	(15)	P10-2
Customer Deposits	Rate Dept Wkpr	DIRECT	RET SVR	DIRECT	(63)	(63)	P10-1
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	987	987	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	916	916	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	85	85	PF1
SD AFUDC Adjustment	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	4,092	4,092	P8-4
Miscellaneous Debits & Credits	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT	297	297	P10-4
Total Prepayment & Other					7,149	7,149	

P1-2A

COSS INPUT

TOTAL CO BUSINESS UNIT ALLOCATIONS		Allocator			Electric Utility			
2008 Actual	\$000's	Source	Utility	Business	Jurisdiction Gas/Elec	BOY	EOY	W/P
				DEFAULTS				
Plant In Service								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	10,954,477	10,954,477	P1 Summary
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
TBT Investment		Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS	-	-	P3-1A
Total Plant In Service						10,954,477	10,954,477	
Depreciation Reserve								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	5,861,819	5,861,819	P1 Summary
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
PI+3 Remaining Life		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF29
EOL Nuclear Fuel		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF30
Total Depreciation Reserve						5,861,819	5,861,819	
Book Depreciation								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	-	363,730	P1 Summary
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
PI+3 Remaining Life		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF29
Updated Decommissioning Accrual		Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	-	-	PF31
SD AFUDC Adjustment		Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	-	364	P8-4
Total Book Depreciation						-	364,094	
CWIP								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	930,057	930,057	P1 Summary
SD CWIP Removal		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	(930,057)	(930,057)	
Total CWIP						-	-	
AFUDC								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	-	71,467	P1 Summary
SD AFUDC Removal		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	-	(71,467)	
Total AFUDC						-	-	
Accumulated Deferred Income Tax								
Capital Asset Data Feed		Fin Allo Rpt (E-pg9/G-pg7)	DIRECT	DIRECT	DIRECT	880,328	880,328	P1 Summary
TBT Accumulated Deferred		Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS	4	4	P3-1A
Non-Plant Related		Tax Dept/Rate Wkpr	ELEC/GAS	DIRECT	DIRECT	(43,899)	(43,899)	P2-2A
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
PI+3 Remaining Life		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF29
EOL Nuclear Fuel		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF30
Nuclear Outage - Change of Accounting 2008		Rate Dept Wkpr	ELEC	NUCLR	DIRECT	7,865	7,865	P10-3
Nuclear Outage - Change of Accting - 09 Adj		Rate Dept Wkpr	ELEC	NUCLR	DIRECT	-	-	PF20
Configuration Management		Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	-	-	PF1
FAS 106 Conversion to Cash Basis		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF17
NQL Tax Items		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT MN	1,168	1,168	P9-1
Decommissioning Pourover		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	9,922	9,922	P9-2
Total Accumulated Deferred Income Tax						855,388	855,388	

P1-2B

COSS INPUT

Deferred Tax Provision								
Capital Asset Data Feed	Fin Allo Rpt (E-pg16/G-pg12)	DIRECT	DIRECT	DIRECT		130,885	P1 Summary	
TBT Deferred Tax Provision	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS		(7)	P3-1A	
Non-Plant Related	Tax Dept/Rate Wkpr	DIRECT	DIRECT	DIRECT		(10,318)	P2-2A	
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24	
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25	
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26	
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27	
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28	
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF29	
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF30	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		14,019	P10-3	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF20	
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF1	
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF17	
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		1,677	P9-1	
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		(19,843)	P9-2	
Total Deferred Tax Provision						116,413		
Deferred ITC		Fin Allo Rpt (E-pg17/G-pg13)	DIRECT	DIRECT	DIRECT	(3,195)	P1 Summary	
Total Deferred Tax & ITC						113,218		
Tax Additions								
Nuclear Fuel Book Bum	Query / PREF 211	ELEC	NUCLR	DEMAND		76,762	P7-1	
Avoided Tax Interest	Fin Allo Rpt (E-pg20/G-pg18)	DIRECT	DIRECT	DIRECT		43,578	P1 Summary	
2008 Additions Annualized for 2009 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24	
2008 Additions Annualized for 2009 PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25	
2009 Known and Measureable - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26	
2009 Known and Measureable - PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27	
2009 Known and Measureable - Riverside - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28	
Nuclear Fuel Book Bum - EOL Nuclear Fuel Adj	Query / PREF 211	ELEC	NUCLR	DEMAND		-	PF30	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		13,174	P8-2	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF20	
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		-	PF1	
TBT Net Expense	Tax Dept/Rate Wkpr	ELEC/GAS	PSTDG/PTDRS	DEFAULTS		(18)	P3-1A	
Total Tax Additions						133,488		
Tax Depreciation & Removal								
Capital Asset Data Feed	Fin Allo Rpt (E-pg17/G-pg15)	DIRECT	DIRECT	DIRECT		780,807	P1 Summary	
Meals & Entertainment & FAS 106 REIMB	Sch M - Tax Dept/Rate Wkpr	LABOR	Glabor/LABOR	DEFAULTS		2,093	P7-4	
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		(48,557)	P9-2	
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	NUCLR	DIRECT MN		-	P8-1	
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24	
2008 Additions Annualized for 2009 PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25	
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26	
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27	
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28	
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		47,494	P10-3	
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF20	
Manufacture Production Deduction	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		1,154	PF32	
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		4,105	P9-1	
Non-Plant Related	Tax Dept/Rate Wkpr	ELEC	DIRECT	DIRECT		(25,370)	P3-1A	
Total Tax Deductions						781,726		
Tax Credits								
State R&E Credits	Tax Dept	ELEC	DIRECT	DIRECT MN		693	P7-2	
Other State Credits	Tax Dept	DIRECT	DIRECT	DIRECT		-	P7-2	
Federal Production Tax Credit (PTC)	Tax Dept	ELEC	DIRECT	ENERGY		679	P7-2	
2008 Additions Annualized for 2009 (PTC)	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24	
Other Federal Credits	Tax Dept	DIRECT	DIRECT	DIRECT		3,018	P7-2	
Total Tax Credits						4,290		
Property Tax								
Property Tax Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT		97,785	P6	
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24	
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25	
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26	
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27	
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28	
Total Property Tax						97,785		
Prepayment & Other Rate Base								
MI M&S_Prepay.xls	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT		16,183	16,183	P5
Hedging	Rate Dept Wkpr	GAS	Gas Dist	DESIGN DAY		-	-	N/A
Customer Advances	Rate Dept Wkpr	DIRECT	RET SVR	CUSTOMER		(206)	(206)	P10-2
Customer Deposits	Rate Dept Wkpr	DIRECT	RET SVR	DIRECT		(1,079)	(1,079)	P10-1
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		19,253	19,253	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	-	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		-	-	PF1
SD AFUDC Adjustment	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		4,092	4,092	P8-4
Miscellaneous Debits & Credits	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT		5,063	5,063	P10-4
Total Prepayment & Other						43,306	43,306	

PI-2C

COSS INPUT

SD JURISDICTION ALLOCATIONS		Allocator			Electric Utility			
2008 Actual	\$000's	Source	Utility	Business	Jurisdiction Gas/Elec	BOY	EOY	W/P
					DEFAULTS			
Plant In Service								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	589,212	589,212	P1 Summary
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
TBT Investment		Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS	-	-	P3-1A
Total Plant In Service						589,212	589,212	
Depreciation Reserve								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	312,270	312,270	P1 Summary
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
PI+3 Remaining Life		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF29
EOL Nuclear Fuel		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF30
Total Depreciation Reserve						312,270	312,270	
Book Depreciation								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT		19,850	P1 Summary
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28
PI+3 Remaining Life		Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF29
Updated Decommissioning Accrual		Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		-	PF31
SD AFUDC Adjustment		Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		364	P8-4
Total Book Depreciation							20,214	
CWIP								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT	48,955	48,955	P1 Summary
SD CWIP Removal		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	(48,955)	(48,955)	0
Total CWIP						-	-	
AFUDC								
Capital Asset Data Feed		Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT		3,712	P1 Summary
SD AFUDC Removal		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		(3,712)	0
Total AFUDC							-	
Accumulated Deferred Income Tax								
Capital Asset Data Feed		Fin Allo Rpt (E-pg9/G-pg7)	DIRECT	DIRECT	DIRECT	50,995	50,995	P1 Summary
TBT Accumulated Deferred		Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS	-	-	P3-1A
Non-Plant Related		Tax Dept/Rate Wkpr	ELEC/GAS	DIRECT	DIRECT	(2,375)	(2,375)	P2-2A
2008 Additions Annualized for 2009		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF24
2008 Additions Annualized for 2009 - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF25
2009 Known and Measureable		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF26
2009 Known and Measureable - PI+3		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF27
2009 Known and Measureable - Riverside		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF28
PI+3 Remaining Life		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF29
EOL Nuclear Fuel		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF30
Nuclear Outage - Change of Accounting 2008		Rate Dept Wkpr	ELEC	NUCLR	DIRECT	403	403	P10-3
Nuclear Outage - Change of Accting - 09 Adj		Rate Dept Wkpr	ELEC	NUCLR	DIRECT	-	-	PF20
Configuration Management		Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	-	-	PF1
FAS 106 Conversion to Cash Basis		Rate Dept Wkpr	ELEC	DIRECT	DIRECT	-	-	PF17
NQL Tax Items		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT MN	-	-	P9-1
Decommissioning Pourover		CAA/Rate Wkpr	ELEC	DIRECT	DIRECT	-	-	P9-2
Total Accumulated Deferred Income Tax						49,023	49,023	

PI-2D

COSS INPUT

Deferred Tax Provision							
Capital Asset Data Feed	Fin Allo Rpt (E-pg16/G-pg12)			DIRECT		5,177	P1 Summary
TBT Deferred Tax Provision	Tax Dept/Rate Wkpr	ELEC	PSTDG/PTDRS	DEFAULTS		-	P3-1A
Non-Plant Related	Tax Dept/Rate Wkpr	DIRECT	DIRECT	DIRECT		(697)	P2-2A
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28
PI+3 Remaining Life	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF29
EOL Nuclear Fuel	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF30
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		719	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF1
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF17
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	P9-1
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		-	P9-2
Total Deferred Tax Provision						5,299	
Deferred ITC	Fin Allo Rpt (E-pg17/G-pg13)					(180)	P1 Summary
Total Deferred Tax & ITC						5,119	
Tax Additions							
Nuclear Fuel Book Burn	Query / PREF 211	ELEC	NUCLR	DEMAND		3,940	P7-1
Avoided Tax Interest	Fin Allo Rpt (E-pg20/G-pg18)	DIRECT	DIRECT	DIRECT		2,267	P1 Summary
2008 Additions Annualized for 2009 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24
2008 Additions Annualized for 2009 PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25
2009 Known and Measureable - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26
2009 Known and Measureable - PI+3 - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27
2009 Known and Measureable - Riverside - ATI	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28
Nuclear Fuel Book Burn - EOL Nuclear Fuel Adj	Query / PREF 211	ELEC	NUCLR	DEMAND		-	PF30
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		676	P8-2
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD		-	PF1
TBT Net Expense	Tax Dept/Rate Wkpr	ELEC/GAS	PSTDG/PTDRS	DEFAULTS		-	P3-1A
Total Tax Additions						6,882	
Tax Depreciation & Removal							
Capital Asset Data Feed	Fin Allo Rpt (E-pg17/G-pg15)	DIRECT	DIRECT	DIRECT		39,260	P1 Summary
Meals & Entertainment & FAS 106 REIMB	Sch M - Tax Dept/Rate Wkpr	LABOR	Glabor/LABOR	DEFAULTS		112	P7-4
Decommissioning Pourover	CAA/Rate Wkpr	ELEC	DIRECT	DIRECT		-	P9-2
FAS 106 Conversion to Cash Basis	Rate Dept Wkpr	ELEC	NUCLR	DIRECT MN		-	P8-1
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24
2008 Additions Annualized for 2009 PI+3	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		-	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		2,434	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT		69	PF20
Manufacture Production Deduction	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF32
NQL Tax Items	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	P9-1
Non-Plant Related	Tax Dept/Rate Wkpr	ELEC	DIRECT	DIRECT		(1,468)	P3-1A
Total Tax Deductions						40,407	
Tax Credits							
State R&E Credits	Tax Dept	ELEC	DIRECT	DIRECT MN		-	P7-2
Other State Credits	Tax Dept	DIRECT	DIRECT	DIRECT		-	P7-2
Federal Production Tax Credit (PTC)	Tax Dept	ELEC	DIRECT	ENERGY		36	P7-2
2008 Additions Annualized for 2009 (PTC)	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24
Other Federal Credits	Tax Dept	DIRECT	DIRECT	DIRECT		165	P7-2
Total Tax Credits						191	
Property Tax							
Property Tax Data Feed	Fin Allo Rpt-pg 2	DIRECT	DIRECT	DIRECT		4,436	P6
2008 Additions Annualized for 2009	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF24
2008 Additions Annualized for 2009 - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF25
2009 Known and Measureable	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF26
2009 Known and Measureable - PI+3	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF27
2009 Known and Measureable - Riverside	Rate Dept Wkpr	ELEC	DIRECT	DIRECT		-	PF28
Total Property Tax						4,436	
Prepayment & Other Rate Base							
ML_M&S_Prepay.xls	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT	850	850	P5
Hedging	Rate Dept Wkpr	GAS	Gas Dist	DESIGN DAY			N/A
Customer Advances	Rate Dept Wkpr	DIRECT	RET SVR	CUSTOMER	(15)	(15)	P10-2
Customer Deposits	Rate Dept Wkpr	DIRECT	RET SVR	DIRECT	(63)	(63)	P10-1
Nuclear Outage - Change of Accounting 2008	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	987	987	P10-3
Nuclear Outage - Change of Accting - 09 Adj	Rate Dept Wkpr	ELEC	NUCLR	DIRECT	-	-	PF20
Configuration Management	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	-	-	PF1
SD AFUDC Adjustment	Rate Dept Wkpr	ELEC	DIRECT	DIRECT SD	4,092	4,092	P8-4
Miscellaneous Debits & Credits	Rate Dept Wkpr	DIRECT	DIRECT	DIRECT	297	297	P10-4
Total Prepayment & Other					6,148	6,148	

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Functional Use		Adjustment										13mo Avg/ AnnualTotal	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
PLANT IN SERVICE														
Production														
Fuel - Nuclear														
	\$1,427,240	\$1,427,408	\$1,427,408	\$1,427,631	\$1,427,981	\$1,427,981	\$1,427,981	\$1,427,981	\$1,428,003	\$1,428,003	\$1,428,003	\$1,479,869	\$1,479,866	\$1,435,797
Photovoltaic														
\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306
Photovoltaic Removal														
(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)
Production														
	\$4,332,071	\$4,336,803	\$4,339,941	\$4,342,982	\$4,356,390	\$4,677,533	\$4,699,945	\$4,695,419	\$4,695,998	\$4,738,798	\$4,729,425	\$4,957,649	\$4,978,315	\$4,606,251
Total Production														
	\$5,759,310	\$5,764,211	\$5,767,349	\$5,770,613	\$5,784,371	\$6,105,514	\$6,127,926	\$6,123,400	\$6,124,001	\$6,166,801	\$6,157,428	\$6,437,517	\$6,458,181	\$6,042,048
Transmission														
Bulk Transmission														
	\$1,392,220	\$1,402,131	\$1,404,672	\$1,404,637	\$1,423,598	\$1,438,335	\$1,448,280	\$1,523,250	\$1,516,445	\$1,517,842	\$1,520,156	\$1,540,954	\$1,543,902	\$1,467,417
Direct Assignments														
\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400	\$1,400
Generation Step-up														
\$42,747	\$42,747	\$42,747	\$42,747	\$42,747	\$43,297	\$43,149	\$43,149	\$43,149	\$43,149	\$43,149	\$43,149	\$52,625	\$52,524	\$44,456
Total Transmission														
	\$1,436,367	\$1,446,279	\$1,448,820	\$1,448,784	\$1,467,745	\$1,483,032	\$1,492,830	\$1,567,799	\$1,560,995	\$1,562,392	\$1,564,705	\$1,594,979	\$1,597,826	\$1,513,273
Distribution														
Bulk Transmission														
\$2,386	\$2,360	\$2,124	\$2,124	\$2,125	\$2,124	\$2,113	\$2,113	\$2,112	\$2,112	\$2,084	\$2,018	\$1,897	\$2,130	
Direct Assignments														
\$16,913	\$16,843	\$16,204	\$16,204	\$16,204	\$16,216	\$16,184	\$16,184	\$16,182	\$16,182	\$16,107	\$15,914	\$15,584	\$16,225	

P1-314

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Distribution	\$425,152	\$425,636	\$425,914	\$426,282	\$427,150	\$430,765	\$432,173	\$435,803	\$443,355	\$447,345	\$448,655	\$446,574	\$444,621	\$435,340
Generation Step-up	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536	\$3,536
Held for Future Use	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250
Held for Future Use	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)	(\$250)
Lines - Overhead	\$579,113	\$579,663	\$581,265	\$583,075	\$583,934	\$585,653	\$587,169	\$588,855	\$590,169	\$594,819	\$593,172	\$595,134	\$597,280	\$587,638
Lines - Underground	\$950,719	\$954,167	\$958,386	\$961,353	\$963,569	\$967,203	\$971,434	\$974,768	\$979,003	\$983,413	\$991,256	\$994,227	\$997,719	\$972,863
Meters	\$99,704	\$100,579	\$101,248	\$102,035	\$102,699	\$103,242	\$103,408	\$103,574	\$103,783	\$104,019	\$104,281	\$104,638	\$101,421	\$102,664
Saver Switches	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705
Saver Switches	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)
Services	\$261,305	\$260,478	\$260,434	\$260,457	\$260,871	\$261,312	\$261,923	\$261,107	\$261,479	\$261,760	\$261,531	\$261,979	\$256,916	\$260,889
Street Lighting	\$45,767	\$46,101	\$45,977	\$46,061	\$46,104	\$46,144	\$46,206	\$46,301	\$46,441	\$46,688	\$46,513	\$46,673	\$46,845	\$46,294
Transformers & Capacitors	\$330,009	\$331,486	\$332,944	\$334,170	\$335,377	\$336,740	\$337,911	\$339,028	\$341,406	\$343,227	\$344,852	\$346,376	\$344,564	\$338,315
Total Distribution	\$2,714,604	\$2,720,849	\$2,728,033	\$2,735,297	\$2,741,570	\$2,752,935	\$2,762,056	\$2,771,269	\$2,787,465	\$2,803,101	\$2,811,988	\$2,817,068	\$2,810,382	\$2,765,894

General

P1-3B

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Computer Software	\$61,166	\$61,170	\$62,303	\$63,838	\$63,832	\$63,828	\$63,321	\$63,605	\$63,782	\$64,606	\$64,606	\$64,606	\$64,607	\$63,482
Motor Vehicles	\$23,265	\$23,830	\$24,141	\$24,234	\$25,100	\$25,733	\$25,803	\$25,896	\$26,355	\$28,089	\$31,142	\$31,174	\$31,416	\$26,629
Network Equipment	\$12,452	\$12,452	\$12,463	\$12,456	\$12,814	\$12,904	\$12,903	\$12,902	\$13,060	\$13,173	\$13,191	\$13,191	\$13,534	\$12,884
Office Furniture & Equip	\$19,161	\$19,290	\$19,290	\$19,214	\$20,793	\$21,287	\$21,297	\$21,301	\$21,302	\$21,327	\$21,349	\$21,377	\$20,842	\$20,602
Other	\$52,752	\$52,227	\$53,180	\$53,117	\$53,838	\$54,324	\$54,566	\$54,772	\$55,200	\$55,386	\$55,605	\$55,929	\$59,399	\$54,638
Structures	\$55,172	\$55,258	\$55,258	\$55,074	\$55,074	\$55,022	\$55,023	\$55,023	\$55,023	\$54,932	\$54,932	\$55,384	\$55,497	\$55,129
Tele Communications	\$13,751	\$14,323	\$14,721	\$15,215	\$15,510	\$16,082	\$16,424	\$16,643	\$16,549	\$16,767	\$17,057	\$17,498	\$16,896	\$15,957
Total General	\$237,719	\$238,549	\$241,356	\$243,149	\$246,961	\$249,180	\$249,337	\$250,144	\$251,271	\$254,281	\$257,881	\$259,158	\$262,189	\$249,321

Common

Computer Software	\$202,981	\$203,083	\$203,074	\$202,997	\$204,003	\$204,235	\$206,284	\$206,415	\$206,422	\$206,423	\$207,785	\$207,778	\$208,793	\$205,406
Motor Vehicles	\$6,307	\$6,398	\$6,499	\$6,443	\$6,611	\$6,738	\$6,738	\$6,738	\$6,763	\$6,763	\$7,049	\$7,051	\$7,303	\$6,723
Network Equipment	\$43,738	\$43,976	\$43,983	\$44,401	\$44,319	\$44,883	\$45,244	\$45,548	\$45,653	\$45,713	\$45,976	\$46,098	\$36,842	\$44,336
Office Furniture & Equip	\$26,642	\$26,645	\$26,713	\$26,498	\$26,503	\$26,578	\$26,574	\$26,665	\$26,719	\$26,712	\$25,808	\$25,808	\$27,101	\$26,536
Other	\$6,900	\$6,903	\$6,923	\$6,934	\$6,940	\$6,954	\$6,989	\$6,989	\$6,992	\$6,993	\$6,999	\$7,009	\$6,877	\$6,954

P1-32

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
	Functional Use		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct		Nov
Structures														
\$82,700	\$83,255	\$83,416	\$83,575	\$83,814	\$84,062	\$84,221	\$83,329	\$83,634	\$83,652	\$83,294	\$83,989	\$86,212	\$83,781	
Tele Communications														
\$10,222	\$10,222	\$10,221	\$10,198	\$10,198	\$10,198	\$10,157	\$10,157	\$10,157	\$10,157	\$10,157	\$10,157	\$10,469	\$10,205	
Total Common														
\$379,489	\$380,482	\$380,830	\$381,045	\$382,388	\$383,648	\$386,207	\$385,842	\$386,339	\$386,413	\$387,068	\$387,889	\$383,597	\$383,941	
Total PLANT IN SERVICE														
\$10,527,489	\$10,550,370	\$10,566,388	\$10,578,887	\$10,623,036	\$10,974,310	\$11,018,356	\$11,098,454	\$11,110,072	\$11,172,987	\$11,179,070	\$11,496,612	\$11,512,175	\$10,954,477	

P1-310

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class Functional Use	Adjustment												13mo Avg/ AnnualTotal	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Jan
DEPRECIATION RESERVE														
Production														
Decom Ext Baseload														
\$856,984	\$859,871	\$866,346	\$870,626	\$874,122	\$876,890	\$881,929	\$884,286	\$889,228	\$893,584	\$889,880	\$894,105	\$898,926	\$879,752	
Decom Ext Baseload			Removal											
(\$856,984)	(\$859,871)	(\$866,346)	(\$870,626)	(\$874,122)	(\$876,890)	(\$881,929)	(\$884,286)	(\$889,228)	(\$893,584)	(\$889,880)	(\$894,105)	(\$898,926)	(\$879,752)	
Decom Ext Peaking														
\$170,575	\$171,149	\$172,438	\$173,290	\$173,986	\$174,537	\$175,540	\$176,009	\$176,993	\$177,860	\$177,122	\$177,963	\$178,923	\$175,107	
Decom Ext Peaking			Removal											
(\$170,575)	(\$171,149)	(\$172,438)	(\$173,290)	(\$173,986)	(\$174,537)	(\$175,540)	(\$176,009)	(\$176,993)	(\$177,860)	(\$177,122)	(\$177,963)	(\$178,923)	(\$175,107)	
Decom Ext WI														
\$182,611	\$183,423	\$185,007	\$186,116	\$187,058	\$187,853	\$189,113	\$189,824	\$191,081	\$192,201	\$191,732	\$192,827	\$194,078	\$188,686	
Decom Ext WI			Removal											
(\$182,611)	(\$183,423)	(\$185,007)	(\$186,116)	(\$187,058)	(\$187,853)	(\$189,113)	(\$189,824)	(\$191,081)	(\$192,201)	(\$191,732)	(\$192,827)	(\$194,078)	(\$188,686)	
Decom Int Baseload														
\$3,522	\$3,465	\$3,408	\$3,351	\$3,294	\$3,237	\$3,181	\$3,124	\$3,067	\$3,010	\$2,953	\$2,896	\$2,839	\$3,181	
Decom Int Peaking														
\$701	\$690	\$678	\$667	\$656	\$644	\$633	\$622	\$610	\$599	\$588	\$576	\$565	\$633	
Fuel - Nuclear														
\$1,291,370	\$1,296,538	\$1,300,575	\$1,304,757	\$1,310,570	\$1,316,588	\$1,322,415	\$1,328,312	\$1,334,079	\$1,338,135	\$1,342,373	\$1,348,715	\$1,355,573	\$1,322,308	
Photovoltaic														
\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	\$306	
Photovoltaic			Removal											
(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	(\$306)	
Production														
\$2,603,606	\$2,617,286	\$2,628,668	\$2,640,853	\$2,652,407	\$2,642,546	\$2,656,592	\$2,657,728	\$2,671,147	\$2,679,515	\$2,686,689	\$2,696,906	\$2,687,116	\$2,655,466	
Production			RWIP Rels											
(\$11,311)	(\$11,760)	(\$11,955)	(\$12,546)	(\$14,723)	(\$16,781)	(\$18,626)	(\$17,138)	(\$18,313)	(\$18,811)	(\$23,393)	(\$25,157)	(\$24,814)	(\$17,333)	

P-3F

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal
Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan

Total Production

\$3,887,888	\$3,906,219	\$3,921,375	\$3,937,083	\$3,952,203	\$3,946,235	\$3,964,194	\$3,972,647	\$3,990,590	\$4,002,448	\$4,009,209	\$4,023,937	\$4,021,279	\$3,964,254
-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------	-------------

Transmission

Bulk Transmission

\$473,320	\$476,656	\$479,785	\$482,842	\$489,852	\$493,863	\$498,957	\$502,705	\$506,377	\$508,317	\$510,243	\$510,762	\$510,035	\$495,670
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Bulk Transmission

RWIP Rcls

\$10,979	\$9,878	\$8,005	\$7,083	\$3,213	\$1,819	(\$251)	\$1,381	\$580	(\$601)	\$254	(\$503)	\$356	\$3,246
----------	---------	---------	---------	---------	---------	---------	---------	-------	---------	-------	---------	-------	---------

Direct Assignments

\$437	\$439	\$442	\$443	\$444	\$446	\$449	\$451	\$454	\$454	\$457	\$458	\$141	\$424
-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

Direct Assignments

RWIP Rcls

\$0	\$0	\$0	\$0	\$0	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	\$0	(\$2)
-----	-----	-----	-----	-----	-------	-------	-------	-------	-------	-------	-------	-----	-------

Generation Step-up

\$23,680	\$23,772	\$23,864	\$23,955	\$24,047	\$24,680	\$24,773	\$24,864	\$24,957	\$25,048	\$25,141	\$25,228	\$25,222	\$24,556
----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------

Generation Step-up

RWIP Rcls

(\$56)	(\$106)	(\$147)	(\$158)	(\$133)	(\$115)	(\$289)	(\$286)	(\$288)	(\$295)	(\$283)	(\$286)	\$16	(\$187)
--------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	------	---------

Total Transmission

\$508,360	\$510,638	\$511,949	\$514,165	\$517,423	\$520,690	\$523,636	\$529,112	\$532,077	\$532,921	\$535,808	\$535,656	\$535,771	\$523,708
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Distribution

Bulk Transmission

\$908	\$823	\$829	\$832	\$830	\$827	\$825	\$814	\$812	\$804	\$787	\$739	\$744	\$813
-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

Bulk Transmission

RWIP Rcls

(\$13)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$24)	(\$24)	(\$24)	(\$13)	(\$13)	\$0	\$1	(\$13)
--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	-----	-----	--------

Direct Assignments

\$6,795	\$6,594	\$6,632	\$6,655	\$6,651	\$6,655	\$6,643	\$6,584	\$6,574	\$6,565	\$6,553	\$6,421	\$6,285	\$6,585
---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------

Direct Assignments

RWIP Rcls

(\$45)	(\$43)	(\$43)	(\$43)	(\$43)	(\$43)	(\$75)	(\$75)	(\$75)	(\$34)	(\$34)	\$0	\$11	(\$42)
--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	-----	------	--------

P1-36

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	13mo Avg/ AnnualTotal
Distribution	\$161,590	\$162,917	\$163,915	\$164,841	\$165,880	\$166,784	\$167,760	\$168,870	\$169,947	\$170,957	\$171,950	\$170,950	\$169,368	\$167,364
Distribution				RWIP Rcls										
	\$1,011	\$1,069	\$1,037	\$1,049	\$1,035	\$978	\$811	\$686	\$546	\$374	\$437	\$376	\$205	\$740
Generation Step-up	\$1,236	\$1,244	\$1,253	\$1,261	\$1,270	\$1,278	\$1,287	\$1,296	\$1,304	\$1,313	\$1,321	\$1,330	\$1,338	\$1,287
Generation Step-up				RWIP Rcls										
	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$3	(\$2)
Lines - Overhead	\$322,582	\$323,469	\$325,035	\$326,601	\$327,682	\$329,248	\$330,694	\$332,263	\$333,690	\$334,460	\$335,771	\$337,137	\$231,921	\$322,350
Lines - Overhead				RWIP Rcls										
	(\$1,632)	(\$1,703)	(\$1,779)	(\$2,048)	(\$1,891)	(\$1,940)	(\$2,060)	(\$2,103)	(\$2,124)	(\$2,167)	(\$2,052)	(\$2,066)	(\$1,288)	(\$1,912)
Lines - Underground	\$263,722	\$265,212	\$266,776	\$268,391	\$269,668	\$271,144	\$272,644	\$274,092	\$275,464	\$277,842	\$279,168	\$280,618	\$387,409	\$280,935
Lines - Underground				RWIP Rcls										
	(\$1,365)	(\$1,441)	(\$1,581)	(\$1,982)	(\$1,780)	(\$1,826)	(\$2,017)	(\$2,112)	(\$2,061)	(\$2,140)	(\$1,898)	(\$1,890)	(\$2,144)	(\$1,864)
Meters	\$10,335	\$10,753	\$11,173	\$11,597	\$12,023	\$12,452	\$12,883	\$13,314	\$13,746	\$15,247	\$15,802	\$16,359	\$37,628	\$14,870
Meters				RWIP Rcls										
	(\$219)	(\$203)	(\$229)	(\$234)	(\$158)	(\$146)	(\$169)	(\$161)	(\$132)	(\$126)	(\$124)	(\$103)	(\$217)	(\$171)
Saver Switches	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705	\$22,705
Saver Switches				Removal										
	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)	(\$22,705)
Saver Switches				RWIP Rcls										
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$132,266	\$131,859	\$132,539	\$133,169	\$133,420	\$134,112	\$134,796	\$134,899	\$135,590	\$136,511	\$137,211	\$137,915	\$95,319	\$131,508

PL-3H

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Services				RWIP Rcls										
(\$504)	(\$533)		(\$562)	(\$685)	(\$631)	(\$652)	(\$701)	(\$725)	(\$727)	(\$745)	(\$691)	(\$687)	(\$553)	(\$646)
Street Lighting	\$37,321	\$37,551	\$37,752	\$37,997	\$38,165	\$38,392	\$38,564	\$38,816	\$39,072	\$38,677	\$38,841	\$39,027	\$39,015	\$38,399
Street Lighting				RWIP Rcls										
(\$116)	(\$121)		(\$127)	(\$147)	(\$139)	(\$142)	(\$150)	(\$154)	(\$154)	(\$157)	(\$147)	(\$147)	(\$101)	(\$139)
Transformers & Capacitors	\$103,381	\$104,152	\$104,935	\$105,712	\$106,499	\$107,287	\$108,093	\$108,880	\$109,685	\$110,483	\$111,269	\$112,082	\$127,837	\$109,254
Transformers & Capacitors				RWIP Rcls										
(\$658)	(\$614)		(\$689)	(\$728)	(\$500)	(\$470)	(\$557)	(\$539)	(\$449)	(\$462)	(\$449)	(\$392)	(\$743)	(\$558)
Total Distribution														
\$1,036,593	\$1,040,972	\$1,046,850	\$1,052,223	\$1,057,967	\$1,063,924	\$1,069,243	\$1,074,617	\$1,080,681	\$1,087,388	\$1,093,700	\$1,097,668	\$1,092,038	\$1,068,759	

General

Computer Software	\$16,907	\$17,491	\$18,093	\$18,720	\$19,347	\$19,974	\$19,992	\$20,625	\$21,261	\$21,954	\$22,604	\$23,254	\$23,663	\$20,299
Computer Software				RWIP Rcls										
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$1)	(\$1)	\$0	\$0	\$0	\$0
Motor Vehicles	\$3,463	\$3,625	\$3,790	\$3,957	\$4,117	\$4,291	\$4,469	\$4,645	\$4,824	\$5,010	\$5,213	\$5,440	\$5,027	\$4,452
Motor Vehicles				RWIP Rcls										
\$4	\$4	\$45	\$44	\$45	\$43	\$44	\$39	(\$12)	(\$3)	(\$3)	\$1	(\$1)	\$19	
Network Equipment	\$5,896	\$6,108	\$6,318	\$6,518	\$6,699	\$6,886	\$7,073	\$7,260	\$7,532	\$7,783	\$8,013	\$8,243	\$8,363	\$7,130
Network Equipment				RWIP Rcls										
\$5	\$5	\$16	\$20	\$25	\$24	\$24	\$38	\$37	\$38	\$37	\$37	\$35	\$48	\$27
Office Furniture & Equip	\$7,659	\$7,746	\$7,830	\$7,911	\$8,744	\$8,847	\$8,937	\$9,027	\$9,117	\$9,279	\$9,378	\$9,477	\$9,387	\$8,718

P1-32

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Office Furniture & Equip	RWIP Rcls													
\$49	\$49	\$61	\$106	\$35	\$35	\$35	\$35	\$34	\$35	\$35	\$30	\$43	\$45	
Other	\$22,196	\$22,471	\$22,751	\$23,009	\$23,304	\$23,573	\$23,863	\$24,153	\$24,449	\$24,728	\$25,011	\$25,297	\$23,800	\$23,739
Other	RWIP Rcls													
\$25	\$25	\$84	\$118	\$179	\$178	\$179	\$174	\$167	\$166	\$166	\$165	\$220	\$142	
Structures	\$22,543	\$22,647	\$22,750	\$22,852	\$22,954	\$23,051	\$23,153	\$23,255	\$23,357	\$23,367	\$23,469	\$23,557	\$23,645	\$23,123
Structures	RWIP Rcls													
(\$217)	(\$217)	(\$215)	(\$215)	(\$215)	(\$215)	(\$215)	(\$216)	(\$216)	(\$216)	(\$216)	(\$216)	(\$267)	(\$343)	(\$229)
Tele Communications	\$5,693	\$5,820	\$5,952	\$6,087	\$6,212	\$6,355	\$6,503	\$6,654	\$6,758	\$6,807	\$6,932	\$7,061	\$6,274	\$6,393
Tele Communications	RWIP Rcls													
\$5	\$5	\$23	\$26	\$34	\$33	\$33	\$30	\$29	\$29	\$30	\$28	\$15	\$25	
Total General	\$84,228	\$85,779	\$87,499	\$89,152	\$91,479	\$93,075	\$94,088	\$95,719	\$97,337	\$98,975	\$100,671	\$102,321	\$100,140	\$93,882

Common

Computer Software	\$129,300	\$131,042	\$132,780	\$134,499	\$136,230	\$137,968	\$139,741	\$141,518	\$143,227	\$144,933	\$146,672	\$148,400	\$150,114	\$139,725
Motor Vehicles	\$1,626	\$1,672	\$1,717	\$1,763	\$1,810	\$1,858	\$1,907	\$1,983	\$2,002	\$2,051	\$2,100	\$2,151	\$2,213	\$1,912
Motor Vehicles	RWIP Rcls													
\$262	\$262	\$261	\$263	\$263	\$263	\$263	\$264	\$264	\$264	\$266	\$267	\$267	\$262	\$263
Network Equipment	\$29,917	\$30,607	\$31,155	\$31,706	\$32,265	\$32,831	\$33,407	\$33,990	\$34,578	\$35,167	\$35,759	\$36,355	\$27,167	\$32,685
Network Equipment	RWIP Rcls													
(\$728)	(\$806)	(\$842)	(\$1,139)	(\$1,167)	(\$1,191)	(\$1,191)	(\$1,010)	(\$1,009)	(\$1,010)	(\$971)	(\$474)	(\$407)	(\$568)	(\$871)

P1-35

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Jan
Office Furniture & Equip	\$13,183	\$13,299	\$13,421	\$13,540	\$13,656	\$13,772	\$13,898	\$13,997	\$14,113	\$14,285	\$13,180	\$13,298	\$13,420	\$13,620
Office Furniture & Equip				RWIP Rcls										
	(\$435)	(\$491)	(\$489)	(\$483)	(\$485)	(\$485)	(\$382)	(\$383)	(\$387)	(\$376)	(\$243)	(\$258)	(\$298)	(\$400)
Other	\$1,655	\$1,671	\$1,687	\$1,704	\$1,720	\$1,736	\$1,752	\$1,768	\$1,784	\$1,801	\$1,817	\$1,833	\$1,718	\$1,742
Other				RWIP Rcls										
	(\$65)	(\$69)	(\$70)	(\$70)	(\$71)	(\$72)	(\$63)	(\$62)	(\$66)	(\$65)	(\$47)	(\$49)	(\$73)	(\$65)
Structures	\$18,801	\$18,716	\$18,866	\$18,809	\$18,964	\$19,120	\$18,743	\$18,110	\$18,264	\$18,575	\$17,484	\$17,643	\$17,690	\$18,445
Structures				RWIP Rcls										
	(\$1,220)	(\$1,356)	(\$1,362)	(\$1,202)	(\$1,202)	(\$1,200)	(\$942)	(\$936)	(\$947)	(\$949)	(\$657)	(\$729)	(\$867)	(\$1,044)
Tele Communications	\$4,924	\$5,018	\$5,111	\$5,204	\$5,297	\$5,388	\$5,448	\$5,535	\$5,623	\$5,710	\$5,797	\$5,884	\$5,768	\$5,439
Tele Communications				RWIP Rcls										
	(\$164)	(\$186)	(\$190)	(\$248)	(\$248)	(\$248)	(\$268)	(\$268)	(\$269)	(\$313)	(\$273)	(\$284)	(\$122)	(\$237)
Total Common	\$197,057	\$199,377	\$202,045	\$204,346	\$207,031	\$209,741	\$212,494	\$214,508	\$217,176	\$220,113	\$221,381	\$224,104	\$216,424	\$211,215
Total DEPRECIATION RESERVE	\$5,714,127	\$5,742,985	\$5,769,718	\$5,796,969	\$5,826,103	\$5,833,665	\$5,863,655	\$5,886,603	\$5,917,861	\$5,941,845	\$5,960,770	\$5,983,686	\$5,965,651	\$5,861,818

P1-2K

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Functional Use		Adjustment										13mo Avg/ AnnualTotal
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	

ACCUM DEF INC TAX

Production

Decom Ext Baseload

(\$57,350)	(\$55,539)	(\$53,728)	(\$51,916)	(\$50,105)	(\$48,294)	(\$46,483)	(\$44,672)	(\$42,860)	(\$41,049)	(\$39,238)	(\$37,427)	(\$35,615)	(\$46,483)
------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------

Decom Ext Peaking

(\$11,415)	(\$11,055)	(\$10,694)	(\$10,333)	(\$9,973)	(\$9,612)	(\$9,252)	(\$8,891)	(\$8,531)	(\$8,170)	(\$7,810)	(\$7,449)	(\$7,089)	(\$9,252)
------------	------------	------------	------------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Decom Ext WI

(\$10,521)	(\$10,500)	(\$10,479)	(\$10,458)	(\$10,437)	(\$10,416)	(\$10,395)	(\$10,374)	(\$10,353)	(\$10,332)	(\$10,311)	(\$10,289)	(\$10,268)	(\$10,395)
------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------	------------

Decom Ext WI

Removal

\$10,521	\$10,500	\$10,479	\$10,458	\$10,437	\$10,416	\$10,395	\$10,374	\$10,353	\$10,332	\$10,311	\$10,289	\$10,268	\$10,395
----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------

Decom Int Baseload

(\$1,473)	(\$1,449)	(\$1,425)	(\$1,401)	(\$1,377)	(\$1,354)	(\$1,330)	(\$1,306)	(\$1,282)	(\$1,258)	(\$1,234)	(\$1,211)	(\$1,187)	(\$1,330)
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Decom Int Peaking

(\$293)	(\$288)	(\$284)	(\$279)	(\$274)	(\$269)	(\$265)	(\$260)	(\$255)	(\$250)	(\$246)	(\$241)	(\$236)	(\$265)
---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------

Fuel - Nuclear

\$801	\$1,483	\$2,165	\$2,847	\$3,529	\$4,211	\$4,894	\$5,576	\$6,258	\$6,940	\$7,622	\$8,304	\$8,986	\$4,894
-------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------

Production

\$336,697	\$340,415	\$344,134	\$347,853	\$351,571	\$355,290	\$359,009	\$362,727	\$366,446	\$370,165	\$373,884	\$377,602	\$381,321	\$359,009
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Total Production

\$266,967	\$273,568	\$280,169	\$286,770	\$293,371	\$299,972	\$306,573	\$313,174	\$319,775	\$326,377	\$332,978	\$339,579	\$346,180	\$306,573
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Transmission

Bulk Transmission

\$139,692	\$142,367	\$145,042	\$147,717	\$150,392	\$153,068	\$155,743	\$158,418	\$161,093	\$163,768	\$166,443	\$169,118	\$171,793	\$155,743
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

Direct Assignments

\$105	\$105	\$104	\$104	\$103	\$103	\$102	\$102	\$101	\$101	\$101	\$100	\$100	\$102
-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

Generation Step-up

\$5,378	\$5,343	\$5,308	\$5,273	\$5,238	\$5,203	\$5,168	\$5,133	\$5,098	\$5,063	\$5,028	\$4,993	\$4,958	\$5,168
---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------

P1-3M

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
Total Transmission	\$145,175	\$147,814	\$150,454	\$153,094	\$155,733	\$158,373	\$161,013	\$163,653	\$166,292	\$168,932	\$171,572	\$174,211	\$176,851	\$161,013
Distribution														
Bulk Transmission														
\$257	\$258	\$258	\$259	\$260	\$261	\$262	\$263	\$264	\$265	\$265	\$266	\$266	\$267	\$262
Direct Assignments														
\$2,060	\$2,063	\$2,066	\$2,069	\$2,072	\$2,074	\$2,077	\$2,080	\$2,083	\$2,086	\$2,089	\$2,092	\$2,092	\$2,094	\$2,077
Distribution														
\$56,089	\$56,432	\$56,775	\$57,119	\$57,462	\$57,805	\$58,149	\$58,492	\$58,835	\$59,179	\$59,522	\$59,865	\$59,865	\$60,209	\$58,149
Generation Step-up														
\$654	\$656	\$658	\$660	\$662	\$663	\$665	\$667	\$669	\$671	\$673	\$675	\$675	\$677	\$665
Lines - Overhead														
\$68,458	\$68,821	\$69,184	\$69,548	\$69,911	\$70,275	\$70,638	\$71,002	\$71,365	\$71,728	\$72,092	\$72,455	\$72,455	\$72,819	\$70,638
Lines - Underground														
\$127,316	\$127,940	\$128,564	\$129,188	\$129,811	\$130,435	\$131,059	\$131,682	\$132,306	\$132,930	\$133,554	\$134,177	\$134,177	\$134,801	\$131,059
Meters														
\$11,358	\$11,486	\$11,614	\$11,742	\$11,870	\$11,998	\$12,126	\$12,253	\$12,381	\$12,509	\$12,637	\$12,765	\$12,765	\$12,893	\$12,126
Saver Switches														
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Saver Switches				Removal										
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Services														
\$39,586	\$38,977	\$38,367	\$37,758	\$37,148	\$36,538	\$35,929	\$35,319	\$34,710	\$34,100	\$33,491	\$32,881	\$32,881	\$32,271	\$35,929
Street Lighting														
(\$4,965)	(\$4,955)	(\$4,946)	(\$4,937)	(\$4,927)	(\$4,918)	(\$4,909)	(\$4,899)	(\$4,890)	(\$4,881)	(\$4,872)	(\$4,862)	(\$4,862)	(\$4,853)	(\$4,909)
Transformers & Capacitors														
\$46,604	\$47,445	\$48,285	\$49,126	\$49,967	\$50,808	\$51,648	\$52,489	\$53,330	\$54,171	\$55,012	\$55,852	\$55,852	\$56,693	\$51,648

P1-3N

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class Functional Use	Adjustment												13mo Avg/ AnnualTotal	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Jan
Total Distribution	\$347,417	\$349,122	\$350,826	\$352,531	\$354,235	\$355,940	\$357,644	\$359,349	\$361,053	\$362,758	\$364,462	\$366,167	\$367,871	\$357,644
General														
Computer Software	\$2,055	\$1,990	\$1,925	\$1,860	\$1,795	\$1,730	\$1,665	\$1,600	\$1,535	\$1,469	\$1,404	\$1,339	\$1,274	\$1,665
Motor Vehicles	\$5,094	\$5,310	\$5,525	\$5,740	\$5,955	\$6,171	\$6,386	\$6,601	\$6,816	\$7,032	\$7,247	\$7,462	\$7,677	\$6,386
Network Equipment	\$184	\$188	\$192	\$196	\$200	\$204	\$208	\$212	\$216	\$220	\$224	\$228	\$232	\$208
Office Furniture & Equip	\$1,532	\$1,591	\$1,650	\$1,709	\$1,768	\$1,827	\$1,886	\$1,945	\$2,004	\$2,063	\$2,122	\$2,181	\$2,240	\$1,886
Other	\$7,332	\$7,291	\$7,250	\$7,209	\$7,168	\$7,127	\$7,086	\$7,045	\$7,004	\$6,963	\$6,922	\$6,881	\$6,840	\$7,086
Structures	\$3,820	\$3,817	\$3,813	\$3,810	\$3,807	\$3,803	\$3,800	\$3,796	\$3,793	\$3,789	\$3,786	\$3,783	\$3,779	\$3,800
Tele Communications	\$854	\$902	\$949	\$997	\$1,044	\$1,092	\$1,140	\$1,187	\$1,235	\$1,282	\$1,330	\$1,377	\$1,425	\$1,140
Total General	\$20,873	\$21,089	\$21,305	\$21,521	\$21,738	\$21,954	\$22,170	\$22,386	\$22,602	\$22,819	\$23,035	\$23,251	\$23,467	\$22,170
Common														
Computer Software	\$21,063	\$20,815	\$20,567	\$20,319	\$20,071	\$19,823	\$19,575	\$19,327	\$19,079	\$18,831	\$18,583	\$18,335	\$18,087	\$19,575
Motor Vehicles	\$1,250	\$1,274	\$1,298	\$1,322	\$1,346	\$1,370	\$1,394	\$1,418	\$1,442	\$1,466	\$1,490	\$1,514	\$1,538	\$1,394
Network Equipment	\$519	\$486	\$453	\$419	\$386	\$353	\$319	\$286	\$253	\$220	\$186	\$153	\$120	\$319

P-30

13-Month Average-Bridge 2008

Wednesday, June 17, 2009

(\$000's)

Company: 00010

Utility: Electric

Item

Functional Class	Adjustment												13mo Avg/ AnnualTotal	
	Functional Use	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
Office Furniture & Equip	\$3,505	\$3,490	\$3,475	\$3,460	\$3,445	\$3,430	\$3,415	\$3,400	\$3,385	\$3,370	\$3,355	\$3,341	\$3,326	\$3,415
Other	\$935	\$899	\$863	\$827	\$790	\$754	\$718	\$682	\$645	\$609	\$573	\$537	\$500	\$718
Structures	\$5,748	\$5,801	\$5,854	\$5,907	\$5,960	\$6,013	\$6,066	\$6,119	\$6,172	\$6,225	\$6,278	\$6,331	\$6,384	\$6,066
Tele Communications	\$1,433	\$1,434	\$1,435	\$1,436	\$1,437	\$1,438	\$1,439	\$1,441	\$1,442	\$1,443	\$1,444	\$1,445	\$1,446	\$1,439
Total Common	\$34,453	\$34,199	\$33,945	\$33,690	\$33,436	\$33,182	\$32,927	\$32,673	\$32,418	\$32,164	\$31,910	\$31,655	\$31,401	\$32,927
Total ACCUM DEF INC TAX	\$814,885	\$825,792	\$836,699	\$847,606	\$858,513	\$869,420	\$880,328	\$891,235	\$902,142	\$913,049	\$923,956	\$934,863	\$945,770	\$880,328

P1-3P

Northern States Power Company, a Minnesota corporation
 Electric Utility - South Dakota Jurisdiction
 Working Papers Showing Accum Def Inc Tax Accounts On Average For Test Period
 ELECTRIC ACCUM DEF INC TAX ACCOUNTS

Functional Class	Functional Use	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	13 Month Average	'000's
Production	Base Load	11,621,299.90	11,669,625.01	11,717,950.12	11,766,275.24	11,814,800.34	11,862,925.46	11,911,250.58	11,959,575.67	12,007,900.78	12,056,225.89	12,104,551.01	12,152,876.11	12,201,201.22	11,911,250.56	11,911
Production	Fuel - Nuclear	41,114.86	76,135.33	111,155.70	146,176.06	181,196.43	216,216.80	251,237.17	286,257.53	321,277.90	356,298.26	391,318.63	426,339.00	461,359.36	251,237.16	251
Production	Peaking	5,664,699.18	5,811,181.58	5,957,663.98	6,104,146.37	6,250,628.77	6,397,111.17	6,543,593.57	6,690,075.97	6,836,558.37	6,983,040.76	7,129,523.17	7,276,005.56	7,422,487.96	6,543,593.57	6,544
Total Production		17,327,114.05	17,556,941.93	17,786,769.81	18,016,597.68	18,246,425.54	18,476,253.42	18,706,081.32	18,935,909.17	19,165,737.05	19,395,564.92	19,625,392.81	19,855,220.67	20,085,048.54	18,706,081.30	18,706
Transmission	Acquisition Adj	(833.41)	(841.88)	(850.36)	(858.83)	(867.30)	(875.78)	(884.25)	(892.72)	(901.20)	(909.67)	(918.14)	(926.61)	(935.09)	(884.25)	(1)
Transmission	Base Load	177,488.29	176,355.70	175,223.11	174,090.53	172,957.94	171,825.35	170,692.76	169,560.18	168,427.59	167,295.00	166,162.41	165,029.83	163,897.24	170,692.76	171
Transmission	Direct Assignments	1,084.41	1,075.98	1,067.55	1,059.13	1,050.70	1,042.27	1,033.85	1,025.42	1,016.99	1,008.57	1,000.14	991.71	983.29	1,033.85	1
Transmission	Peaking	98,592.69	97,931.14	97,269.58	96,608.02	95,946.47	95,284.91	94,623.35	93,961.79	93,300.23	92,638.68	91,977.12	91,315.56	90,654.00	94,623.35	95
Transmission	Transmission-Bulk	7,145,248.89	7,282,487.71	7,419,726.52	7,556,965.33	7,694,204.14	7,831,442.97	7,968,681.77	8,105,920.58	8,243,159.39	8,380,398.21	8,517,637.02	8,654,875.84	8,792,114.66	7,968,681.77	7,969
Total Transmission		7,421,580.87	7,557,008.64	7,692,436.41	7,827,864.18	7,963,291.94	8,098,719.72	8,234,147.48	8,369,575.25	8,505,003.01	8,640,430.79	8,775,858.55	8,911,266.32	9,046,714.10	8,234,147.48	8,234
Distribution	Direct Assignments	21,823.93	21,762.96	21,701.98	21,641.00	21,580.04	21,519.06	21,458.09	21,397.11	21,336.14	21,275.16	21,214.18	21,153.21	21,092.23	21,458.08	21
Distribution	Distribution	3,089,388.17	3,093,983.48	3,098,578.76	3,103,174.06	3,107,769.36	3,112,364.65	3,116,959.97	3,121,555.22	3,126,150.51	3,130,745.80	3,135,341.13	3,139,936.38	3,144,531.70	3,116,959.94	3,117
Distribution	Lines - Overhead	4,969,051.54	4,966,256.32	5,023,461.09	5,050,685.86	5,077,870.63	5,105,075.40	5,132,280.18	5,159,484.94	5,186,689.71	5,213,894.49	5,241,099.26	5,268,304.03	5,295,508.80	5,132,280.17	5,132
Distribution	Lines - Underground	7,208,069.69	7,275,415.31	7,342,760.93	7,410,106.54	7,477,452.17	7,544,797.78	7,612,143.40	7,679,489.02	7,746,834.64	7,814,180.25	7,881,525.88	7,948,871.49	8,016,217.10	7,812,143.40	7,812
Distribution	Meters	672,835.93	673,873.77	674,911.62	675,949.45	676,987.29	678,025.14	679,062.98	680,100.83	681,138.68	682,176.51	683,214.35	684,252.19	685,290.04	679,062.98	679
Distribution	Peaking	33,577.35	33,674.61	33,771.88	33,869.14	33,966.41	34,063.68	34,160.94	34,258.21	34,355.48	34,452.74	34,550.01	34,647.27	34,744.54	34,160.94	34
Distribution	Services	2,753,885.16	2,725,880.30	2,697,875.44	2,669,870.59	2,641,865.73	2,613,860.87	2,585,856.02	2,557,851.16	2,529,846.31	2,501,841.45	2,473,836.59	2,445,831.74	2,417,826.88	2,585,856.02	2,586
Distribution	Street Lighting	(252,402.04)	(252,481.51)	(252,560.98)	(252,640.46)	(252,719.92)	(252,799.39)	(252,878.87)	(252,958.34)	(253,037.81)	(253,117.28)	(253,196.75)	(253,276.22)	(253,355.69)	(252,878.87)	(253)
Distribution	Transformers & Capacito	2,099,845.26	2,096,252.96	2,092,660.66	2,089,068.36	2,085,476.07	2,081,883.77	2,078,291.48	2,074,699.17	2,071,106.87	2,067,514.58	2,063,922.28	2,060,329.99	2,056,737.69	2,078,291.47	2,078
Distribution	Transmission-Bulk	13,178.44	13,223.34	13,268.24	13,313.15	13,358.05	13,402.95	13,447.85	13,492.76	13,537.66	13,582.56	13,627.47	13,672.37	13,717.27	13,447.85	13
Total Distribution		20,609,253.42	20,677,841.54	20,746,429.62	20,815,017.68	20,883,605.83	20,952,193.91	21,020,782.05	21,089,370.08	21,157,958.17	21,226,546.27	21,295,134.39	21,363,722.45	21,432,310.56	21,020,782.00	21,021
General	Computer Software	107,455.73	104,043.03	100,630.35	97,217.65	93,804.96	90,392.27	86,979.58	83,566.89	80,154.20	76,741.51	73,328.82	69,916.13	66,503.44	86,979.58	87
General	Motor Vehicles	288,735.58	300,309.38	311,883.18	323,456.98	335,030.78	346,604.58	358,178.38	369,752.18	381,325.98	392,899.78	404,473.58	416,047.38	427,621.18	358,178.38	358
General	Network Equipment	8,856.92	10,084.69	10,312.46	10,540.23	10,768.00	10,995.77	11,223.54	11,451.30	11,679.07	11,906.84	12,134.61	12,362.38	12,590.15	11,223.54	11
General	Office Furniture & Equip	82,173.35	85,365.65	88,557.94	91,750.24	94,942.53	98,134.83	101,327.13	104,519.42	107,711.72	110,904.01	114,096.31	117,288.61	120,480.90	101,327.13	101
General	Other	394,145.21	391,928.07	389,710.93	387,493.79	385,276.64	383,059.50	380,842.37	378,625.22	376,408.08	374,190.94	371,973.80	369,756.65	367,539.51	380,842.36	381
General	Structures	213,718.98	213,524.45	213,329.91	213,135.38	212,940.84	212,746.31	212,551.78	212,357.24	212,162.70	211,968.17	211,773.63	211,579.09	211,384.56	212,551.77	213
General	Tele Communications	48,631.03	49,241.87	51,852.72	54,463.57	57,074.41	59,685.26	62,296.11	64,906.95	67,517.80	70,128.64	72,739.49	75,350.34	77,961.18	62,296.10	62
Total General		1,142,716.80	1,154,497.14	1,166,277.49	1,178,057.83	1,189,838.17	1,201,618.52	1,213,398.88	1,225,179.21	1,236,959.55	1,248,739.90	1,260,520.25	1,272,300.68	1,284,080.93	1,213,398.87	1,213
Common	Computer Software	1,182,610.99	1,168,685.76	1,154,760.53	1,140,835.31	1,126,910.08	1,112,984.85	1,099,059.63	1,085,134.40	1,071,209.17	1,057,283.95	1,043,358.72	1,029,433.49	1,015,508.27	1,099,059.63	1,099
Common	Motor Vehicles	71,311.42	72,694.68	74,077.93	75,461.18	76,844.43	78,227.68	79,610.94	80,994.19	82,377.44	83,760.69	85,143.94	86,527.20	87,910.45	79,610.94	80
Common	Network Equipment	27,870.51	29,083.12	24,295.73	25,508.33	20,720.94	18,933.55	17,146.16	15,358.76	13,571.37	11,783.98	9,996.59	8,209.20	6,421.80	17,146.16	17
Common	Office Furniture & Equip	188,151.46	187,348.00	186,544.55	185,741.09	184,937.63	184,134.18	183,330.72	182,527.27	181,723.81	180,920.36	180,116.90	179,313.44	178,509.99	183,330.72	183
Common	Other	50,214.87	48,269.08	46,323.30	44,377.51	42,431.72	40,485.94	38,540.15	36,594.37	34,648.58	32,702.79	30,757.01	28,811.22	26,865.43	38,540.15	39
Common	Structures	308,551.86	311,396.90	314,241.94	317,086.98	319,932.02	322,777.07	325,622.11	328,467.15	331,312.19	334,157.24	337,002.27	339,847.32	342,692.36	325,622.11	326
Common	Tele Communications	76,896.29	76,957.50	77,018.71	77,079.92	77,141.13	77,202.34	77,263.55	77,324.76	77,385.97	77,447.18	77,508.39	77,569.60	77,630.81	77,263.56	77
Total Common		1,905,607.40	1,891,435.04	1,877,262.89	1,863,090.33	1,848,917.97	1,834,745.62	1,820,573.26	1,806,400.90	1,792,228.54	1,778,056.19	1,763,883.83	1,749,711.47	1,735,539.12	1,820,573.26	1,821
Total Accum Def Inc Tax		48,406,272.54	48,837,724.30	49,269,176.02	49,700,627.71	50,132,079.46	50,563,531.19	50,994,982.99	51,426,434.61	51,857,886.32	52,289,338.06	52,720,789.83	53,152,241.50	53,583,693.25	50,994,982.90	50,995

P1-30

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - BOOK DEPRECIATION

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
<u>Production Function</u>			
Base Load	105,182	5,400	99,782
Decom Ext Baseload	29,090	1,598	27,492
Decom Ext Peaking	5,790	318	5,472
Decom Int Baseload	(683)	0	(683)
Decom Int Peaking	(136)	0	(136)
Decomm Ext WI	(8,359)	0	(8,359)
Decomm Ext WI	8,359	0	8,359
Fuel - Nuclear	76,752	3,940	72,812
Fuel - Nuclear	(76,752)	(3,940)	(72,812)
Peaking	49,046	2,520	46,526
Total Production	188,288	9,835	178,453
<u>Transmission Function</u>			
Bulk Transmission	38,132	1,954	36,179
Direct Assignments	27	0	27
Generation Step-up	1,160	60	1,100
Total Transmission	39,320	2,013	37,306
<u>Distribution Function</u>			
Bulk Transmission	61	3	58
Direct Assignments	454	7	447
Distribution	12,226	687	11,539
Generation Step-up	102	5	97
Lines - Overhead	24,624	1,761	22,862
Lines - Underground	21,728	1,342	20,387
Meters	6,573	367	6,205
Services	8,810	642	8,168
Street Lighting	2,222	81	2,141
Transformers & Capacitors	9,721	403	9,318
Total Distribution	86,520	5,299	81,221
<u>General Function</u>			
Computer Software	7,365	382	6,982
Motor Vehicles	(2,223)	(124)	(2,100)
Motor Vehicles	2,223	124	2,100
Network Equipment	2,559	134	2,426
Office Furniture & Equip	1,152	61	1,091

P1-3R

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - BOOK DEPRECIATION

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
Other	3,426	185	3,241
Other Bk Depr Adjust	(327)	(18)	(309)
Structures	1,225	69	1,156
Tele Communications	1,572	85	1,487
Total General	<u>16,973</u>	<u>899</u>	<u>16,074</u>
<u>Common Function</u>			
Computer Software	20,814	1,169	19,645
Motor Vehicles Bk Depr Adjust	(579)	(33)	(545)
Motor Vehicles	579	33	545
Network Equipment	7,036	378	6,658
Office Furniture & Equip	1,463	79	1,385
Other Bk Depr Adjust	(1)	0	(1)
Other	195	10	184
Structures	2,046	110	1,936
Tele Communications	1,076	58	1,019
Total Common	<u>32,629</u>	<u>1,803</u>	<u>30,826</u>
Total BOOK DEPRECIATION	<u>363,730</u>	<u>19,850</u>	<u>343,881</u>

P1-35

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - DEF. TAX PROVISION

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
<u>Production Function</u>			
Base Load	11,295	580	10,715
Decom Ext Baseload	21,735	0	21,735
Decom Ext Peaking	4,326	0	4,326
Decom Int Baseload	286	0	286
Decom Int Peaking	57	0	57
Decomm Ext WI	253	0	253
Decomm Ext WI Removal	(253)	0	(253)
Fuel - Nuclear	8,186	420	7,765
Peaking	33,329	1,758	31,571
Total Production	79,213	2,758	76,455
<u>Transmission Function</u>			
Bulk Transmission	32,102	1,647	30,455
Direct Assignments	(6)	0	(6)
Generation Step-up	(419)	(22)	(398)
Total Transmission	31,677	1,625	30,051
<u>Distribution Function</u>			
Bulk Transmission	10	1	10
Direct Assignments	34	(1)	35
Distribution	4,120	55	4,065
Generation Step-up	23	1	22
Lines - Overhead	4,361	326	4,035
Lines - Underground	7,485	808	6,676
Meters	1,535	12	1,522
Saver Switches	0	0	0
Saver Switches Removal	0	0	0
Services	(7,315)	(336)	(6,979)
Street Lighting	112	(1)	113
Transformers & Capacitors	10,089	(43)	10,132
Total Distribution	20,454	823	19,631
<u>General Function</u>			
Computer Software	(781)	(41)	(740)
Motor Vehicles	2,583	139	2,444
Network Equipment	47	3	45
Office Furniture & Equip	708	38	670

P1-3T

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - DEF. TAX PROVISION

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
Other	(492)	(27)	(466)
Structures	(41)	(2)	(39)
Tele Communications	570	31	539
Total General	<u>2,594</u>	<u>141</u>	<u>2,453</u>
<u>Common Function</u>			
Computer Software	(2,976)	(167)	(2,809)
Motor Vehicles	288	17	271
Network Equipment	(400)	(21)	(378)
Office Furniture & Equip	(180)	(10)	(170)
Other	(435)	(23)	(412)
Structures	636	34	602
Tele Communications	14	1	13
Total Common	<u>(3,053)</u>	<u>(170)</u>	<u>(2,883)</u>
Total DEF. TAX PROVISION	<u>130,886</u>	<u>5,177</u>	<u>125,708</u>

P1-3W

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - ITC FLOW THRU

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
<u>Production Function</u>			
Base Load	(1,302)	(67)	(1,235)
Peaking	(480)	(25)	(455)
Total Production	<u>(1,782)</u>	<u>(91)</u>	<u>(1,690)</u>
<u>Transmission Function</u>			
Bulk Transmission	(544)	(28)	(516)
Direct Assignments	0	0	0
Total Transmission	<u>(544)</u>	<u>(28)</u>	<u>(516)</u>
<u>Distribution Function</u>			
Lines - Overhead	(340)	(19)	(320)
Lines - Underground	(519)	(41)	(478)
Total Distribution	<u>(859)</u>	<u>(60)</u>	<u>(798)</u>
<u>General Function</u>			
Structures	(2)	0	(2)
Total General	<u>(2)</u>	<u>0</u>	<u>(2)</u>
<u>Common Function</u>			
Structures	(9)	0	(8)
Total Common	<u>(9)</u>	<u>0</u>	<u>(8)</u>
Total ITC FLOW THRU	<u>(3,195)</u>	<u>(180)</u>	<u>(3,015)</u>

P1-3V

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - TAX DEPR. COMP.

Total Company Electric

South Dakota Retail Electric

All Other

Production Function

Base Load	Tax Rmvl	18,495	950	17,545
Base Load		115,357	5,922	109,434
Decom Ext Baseload		84,201	3,409	80,792
Decom Ext Peaking		16,759	679	16,081
Decomm Ext Wl	Removal	(8,974)	0	(8,974)
Decomm Ext Wl		8,974	0	8,974
Fuel - Nuclear		95,988	4,928	91,060
Peaking		134,479	7,020	127,458
Peaking	Tax Rmvl	7,466	383	7,082
Total Production		472,744	23,291	449,453

Transmission Function

Bulk Transmission		114,130	5,851	108,279
Bulk Transmission	Tax Rmvl	4,215	216	3,999
Direct Assignments	Tax Rmvl	0	0	0
Direct Assignments		12	0	12
Generation Step-up	Tax Rmvl	26	1	25
Generation Step-up		662	34	628
Total Transmission		119,046	6,103	112,943

Distribution Function

Bulk Transmission	Tax Rmvl	2	0	2
Bulk Transmission		72	4	88
Direct Assignments		466	1	465
Direct Assignments	Tax Rmvl	22	1	21
Distribution	Tax Rmvl	713	53	660
Distribution		21,560	746	20,815
Generation Step-up		156	8	148
Lines - Overhead	Tax Rmvl	1,721	111	1,610
Lines - Overhead		26,344	1,948	24,396
Lines - Underground		45,973	3,716	42,257
Lines - Underground	Tax Rmvl	2,423	177	2,246
Meters		6,988	243	6,745
Meters	Tax Rmvl	32	2	31
Saver Switches	Removal	0	0	0
Saver Switches		0	0	0

P1-3W

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - TAX DEPR. COMP.

		<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
Services	Tax Rmvl	491	23	467
Services		(11,911)	(443)	(11,468)
Street Lighting		2,211	107	2,104
Street Lighting	Tax Rmvl	259	8	251
Transformers & Capacitors	Tax Rmvl	296	14	282
Transformers & Capacitors		40,123	366	39,756
Total Distribution		<u>137,942</u>	<u>7,086</u>	<u>130,856</u>
<u>General Function</u>				
Computer Software		5,132	266	4,867
Motor Vehicles	Tax Rmvl	1	0	1
Motor Vehicles		8,580	465	8,115
Network Equipment		2,691	143	2,548
Office Furniture & Equip		3,052	165	2,887
Other		2,328	126	2,203
Other	Tax Rmvl	1	0	1
Structures		1,034	58	976
Structures	Tax Rmvl	14	1	13
Tele Communications		3,474	192	3,282
Total General		<u>26,308</u>	<u>1,415</u>	<u>24,892</u>
<u>Common Function</u>				
Computer Software		12,616	708	11,908
Motor Vehicles		1,291	74	1,217
Network Equipment		6,022	323	5,698
Office Furniture & Equip		461	25	436
Other		(573)	(31)	(543)
Structures		1,809	97	1,712
Structures	Tax Rmvl	1,818	98	1,720
Tele Communications		1,324	71	1,253
Total Common		<u>24,767</u>	<u>1,365</u>	<u>23,402</u>
Total TAX DEPR. COMP.		<u>780,807</u>	<u>39,260</u>	<u>741,546</u>

P1-3X

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - AFUDC EXPNDTR

Total Company Electric

South Dakota Retail Electric

All Other

Production Function

Base Load	21,430	1,100	20,330
Fuel - Nuclear	8,630	443	8,187
Peaking	32,316	1,675	30,641
Total Production	62,376	3,218	59,158

Transmission Function

Bulk Transmission	5,860	300	5,560
Direct Assignments	20	0	20
Generation Step-up	140	7	132
Total Transmission	6,020	307	5,713

Distribution Function

Distribution	753	1	752
Generation Step-up	12	1	12
Lines - Overhead	302	35	267
Lines - Underground	463	49	414
Meters	31	5	26
Saver Switches	12	1	10
Saver Switches Removal	(12)	(1)	(10)
Services	131	16	115
Street Lighting	23	1	22
Transformers & Capacitors	108	12	97
Total Distribution	1,824	119	1,705

General Function

Computer Software	236	12	223
Motor Vehicles	24	1	23
Network Equipment	14	1	14
Office Furniture & Equip	28	2	27
Other	47	3	44
Structures	5	0	5
Tele Communications	189	10	179
Total General	543	29	515

Common Function

Computer Software	577	32	545
Motor Vehicles	0	0	0

P1-34

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - AFUDC EXPNDTR

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
Network Equipment	9	0	8
Office Furniture & Equip	8	0	8
Other	4	0	4
Structures	63	3	60
Tele Communications	43	2	41
Total Common	<u>704</u>	<u>39</u>	<u>665</u>
Total AFUDC EXPNDTR	<u>71,467</u>	<u>3,712</u>	<u>67,755</u>

P1-32

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - BOOK DEPR TO OPER

	Total Company Electric	South Dakota Retail Electric	All Other
<u>Production Function</u>			
Fuel - Nuclear	(76,752)	(3,940)	(72,812)
Total Production	(76,752)	(3,940)	(72,812)
<u>General Function</u>			
Motor Vehicles	(2,223)	(124)	(2,100)
Other	(327)	(18)	(309)
Total General	(2,550)	(141)	(2,409)
<u>Common Function</u>			
Motor Vehicles	(579)	(33)	(545)
Other	(1)	0	(1)
Total Common	(580)	(33)	(546)
Total BOOK DEPR TO OPER	(79,882)	(4,115)	(75,767)

P1-3AM

Xcel Energy (MN)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - AVDD TAX EXPNT

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
<u>Production Function</u>			
Base Load	15,038	772	14,266
Peaking	22,659	1,175	21,485
Total Production	37,697	1,947	35,751
<u>Transmission Function</u>			
Bulk Transmission	4,162	213	3,949
Direct Assignments	14	0	14
Generation Step-up	98	5	93
Total Transmission	4,274	218	4,057
<u>Distribution Function</u>			
Distribution	526	1	526
Generation Step-up	9	0	8
Lines - Overhead	217	25	192
Lines - Underground	332	36	296
Meters	22	3	19
Saver Switches Removal	(8)	(1)	(8)
Saver Switches	8	1	8
Services	94	11	83
Street Lighting	17	1	16
Transformers & Capacitors	78	8	70
Total Distribution	1,295	86	1,209
<u>General Function</u>			
Motor Vehicles	17	1	16
Network Equipment	10	1	10
Office Furniture & Equip	20	1	19
Other	33	2	31
Structures	4	0	4
Tele Communications	136	7	128
Total General	220	12	209
<u>Common Function</u>			
Motor Vehicles	0	0	0
Network Equipment	6	0	6
Office Furniture & Equip	6	0	5
Other	3	0	3

P1-34B

Xcel Energy (Min)
 Electric Utility - South Dakota Retail Jurisdiction
 Cost of Service Study
 2008 Actual Year
 Report View Code: 08PLT
 (Dollars in Thousands)

Bridge

Income Statement Detail - AVDD TAX EXPNT

	<u>Total Company Electric</u>	<u>South Dakota Retail Electric</u>	<u>All Other</u>
Structures	46	2	43
Tele Communications	30	2	29
Total Common	<u>91</u>	<u>5</u>	<u>86</u>
Total AVDD TAX EXPNT	<u>43,578</u>	<u>2,267</u>	<u>41,311</u>

P1-34C

2008 Actual

Table with columns: Business Unit Allocations, Non - Plant Deferred Tax Assets & Liabilities, and rows for various assets and liabilities from Dec-07 to EOY.

2007 CLOSE per PowerTax	2007 Extension	1st Qtr Adjustments	subtotal 03/31/08	2nd Qtr Audit Adjs	subtotal 06/30/08	JUNE ADJ	AUGUST ADJ	3rd Qtr Adjustments	subtotal 09/30/08	NOV ADJ	4. Adjustm	total 12/31/08
-------------------------	----------------	---------------------	-------------------	--------------------	-------------------	----------	------------	---------------------	-------------------	---------	------------	----------------

REGULATED / OPERATING CUMULATIVE TEMP DIFFERENCE

190	AD VALOREM TAX - COAL														
	0		0		0				0			0			
	AMORTIZATION - OTHER INTANGIBLE		0		0				0			0			
	BAD DEBTS	20,103,141	(474,890)	19,628,251	(1,120,405)	18,507,846		2,613,676	21,121,522	4,577,288		25,698,810			
	COAL MINE RECLAMATION RESERVE	0		0		0			0			0			
	DEFERRED REVENUE	99,750	(99,750)	0	299,250	299,250		(99,750)	199,500	(99,750)		99,750			
	EMPLOYEE INCENTIVE	0		0		0		231,970	(231,970)			0			
	ENVIRONMENTAL REMEDIATION	335,254	60,113	395,367	(1,002)	394,365		(16,998)	377,367	(204,892)		172,475			
	FUEL TAX CREDIT - INC ADDBACK	12,359		12,359		12,359			192,197			192,197			
	FUEL TAX CREDIT - INC ADDBACK FED ONLY	11,754		11,754		11,754			11,754			11,754			
	INVENTORY RESERVE	609,518		609,518	575	610,093			810,093	2,564		612,657			
	LITIGATION RESERVE	0	0	0		0			0			0			
	LOWER OF COST OR MKT ON GAS INVENT	2,479,314	0	2,479,314	0	2,479,314		(289,693)	2,189,621			2,189,621			
	POST EMPLOYMENT BENEFITS - FAS 106 (Short-Term)	1,755,000		1,755,000	0	1,755,000			1,755,000	3,173,000		4,928,000			
	RATE REFUND RESERVE - E	12,202,063	(4,536,515)	7,665,548	7,232,554	14,898,111		(8,045,853)	6,852,458	38,959,474		45,811,933			
	RATE REFUND RESERVE - G	4,225,730	(1,705,334)	2,520,395	(2,120,937)	399,458			399,458	855,426		1,054,884			
	SEVERANCE ACCRUAL	449,176	(32,026)	417,150	44,597	461,747		(3,457)	458,290	(41,528)		416,762			
	SPARE PARTS CONSUMED	0		0		0			0			0			
	UNBILLED REVENUE - ELECTRIC	(24,321,272)	1,020,819	(23,300,453)	9,146,936	(14,153,517)		6,320,815	(7,832,702)	(180,346)		(8,013,048)			
	UNBILLED REVENUE - GAS	0	0	0	0	0		(12,475,005)	(12,475,005)	4,963,015		(7,511,990)			
	VACATION ACCRUAL	14,466,300	1,735,015	16,201,315	489,669	16,690,984		2,718,909	19,409,892	(1,715,404)		17,694,488			
	WORKERS COMPENSATION	158,462	(79,231)	79,231	79,231	158,462		(90,035)	68,427	68,426		136,854			
	PRIOR YEAR TRUE-UP (Curr DTA)	0		0		0			0			0			
	PRIOR YEAR TRUE-UP FED ONLY (Curr DTA)	0		0		0			0			0			
	rounding	0		0		0			0			0			
	TOTAL CURRENT DEF TAX ASSETS	32,588,547	0	(4,111,799)	28,474,749	0	14,050,476	42,525,225	0	122,115	(9,309,469)	33,337,872	0	50,157,275	83,495,147

LONG TERM DEFERRED TAX ASSETS

190	AMORTIZATION - LICENSE COSTS														
	19,977	(4,994)	14,983	(4,994)	9,989			(4,994)	4,994	(4,994)		0			
	AMORTIZATION - START-UP COSTS	0		0		0			0			0			
	BOARD OF DIRECT RETIREMENT BENEFIT	15,000	(7,500)	7,500	(7,500)	0			0			0			
	COMPREHENSIVE INCOME	0		0		0			0			0			
	DEPRECIATION - OTHER ASSETS	0		0		0			0			0			
	EARLY RETIREMENT TAX AMORTIZATION	0		0		0			0			0			
	INTEREST INCEXP ON DISPUTED TAX (GAS)	0		0		0			0			0			
	INVESTMENT TAX CREDITS	452,260		452,260		452,260			452,260			452,260			
	LOW INCOME DISCOUNT PROGRAM	0		0		0			0			0			
	LOW LEVEL RADIATION WASTE DISPOSAL	0		0		0			0			0			
	MEDICAL DEDUCTIONS - SELF INSURED	731,647	(3,958,419)	(3,226,772)	(431,769)	(3,658,541)		1,823,431	(211,892)	(2,046,802)		5,075,557	3,028,755		
	NUCLEAR REFUELING OUTAGE COSTS - LT	0		0		0			0			13,678,217	13,678,217		
	PENSION EXPENSE	20,181,500	11,734,500	31,916,000	0	31,916,000		(11,734,500)	20,181,500			20,181,500			
	POST EMPLOYMENT BENEFITS - FAS 112	15,755,257	277,894	16,033,151	527,098	16,560,249		407,844	16,968,093	202,700		17,170,793			
	POST EMPLOYMENT BENEFITS - FAS 106	66,921,548	(306,109)	66,615,439	974,869	67,590,308		1,222,500	68,812,808	(4,500,919)		64,311,889			
	POST EMPLOYMENT BENEFITS - FAS 106 MEDICARE	11,271,697	(26,891)	11,244,806	538,970	11,783,776		100,055	11,884,031	271,019		12,155,050			
	R & E CREDIT	10,180,849	0	10,180,849	0	10,180,849		957,716	11,138,565	3,017,900		14,156,465			
	SALE OF EMISSION ALLOWANCES	2,885,466	(144,281)	2,741,184	274,588	3,015,772		(144,281)	2,871,491	(144,281)		2,727,210			
	STATE RESEARCH CREDIT	2,234,028	90,591	2,324,619	65,013	2,379,633		215,098	160,475	2,755,206		286,720	3,041,826		
	WIND POWER CREDIT	0		0		0			0			679,045	679,045		
	PRIOR YEAR TRUE-UP (LT DTA)	0		0		0			0			0			
	rounding	0		0		0			0			0			
	TOTAL LONG TERM DEF TAX ASSETS	130,649,229	0	7,844,991	138,294,220	0	1,936,274	140,230,495	0	2,996,245	(10,204,593)	133,022,146	0	18,560,964	151,583,110

P2-34

BOY (1)

subtotal (2)
 2007 CLOSE per PowerTax
 2007 Extension
 1st Qtr Adjustments
 03/31/08
 2nd Qtr Audit Adj's
 Adjustments
 06/30/08

subtotal (3)
 JUNE ADJ
 3rd Qtr Adjustments
 09/30/08

total (5)
 NOV ADJ
 Adjustments
 12/31/08

CURRENT DEFERRED TAX LIABILITIES

283 A/R MISO DAY 2	0		0		0		0		0		(26,581,737)	(26,581,737)	
COAL TRANSPORTATION COSTS	0		0		0		0		0		0	0	
MARK TO MARKET ADJUSTMENT	(2,829,177)		182,789	(2,746,388)	(111,502)		(2,857,890)		(143,223)	(3,001,113)	536,245	(2,464,868)	
PREPAID INSURANCE	(10,407,824)		(3,190,736)	(13,598,560)	3,078,335		(10,519,025)		(1,894,847)	(12,413,672)	1,528,742	(10,884,930)	
PREPAID INSURANCE NEIL	(5,858,824)		0	(5,858,824)			(5,858,824)			(5,858,824)	1,875,515	(3,983,309)	
PREPAID MAINTENANCE CONTRACTS	0		0	0			0		0	0	0	0	
PREPAID TRANSMISSION	0		0	0			0		0	0	0	0	
PROFIT SHARING	0		0	0			0		0	0	0	0	
STATE TAX DEDUCTION CASH VS ACCRUAL	(17,132,018)			(17,132,018)			(17,132,018)			(17,132,018)	15,722,646	(1,409,372)	
VEBA	0		0	0			0		0	0	0	0	
PRIOR YEAR TRUE-UP (Curr DTL)	0		0	0			0		0	0	0	0	
PRIOR YEAR TRUE-UP FED ONLY (Curr DTL)	0		0	0			0		0	0	0	0	
TOTAL CURRENT DEF TAX LIABILITIES	(36,327,643)	0	(3,007,947)	(38,335,590)	0	2,967,833	(36,367,757)	0	0	(2,037,870)	(38,405,627)	(6,918,589)	(45,324,215)

LONG TERM DEFERRED TAX LIABILITIES

283 BOOK UNAMORT. COST OF REACQUIRED DBT	(28,665,427)		642,420	(28,023,007)	642,420		(27,380,587)		649,480	(26,731,107)	649,480	(26,081,627)	
DEFERRED GAS COSTS	(34,608,191)		5,026,122	(29,582,068)	2,910,750		(26,671,318)		6,282,911	(20,388,407)	(2,181,411)	(22,549,819)	
ECONOMIC DEVELOPMENT SECURITIES W/O	577,197		11,720	588,917			588,917		3,418	592,335	28,099	621,434	
INCOME EARNED ON ANNUITY PAYMENTS	0		0	0			0		0	0	0	0	
INTEREST INC/EXP ON DISPUTED TAX	3,852,805		(1,405,578)	2,447,027	(82,778)		2,364,249		(1,720,990)	643,259	1,193,689	1,836,948	
LEGAL COSTS	0		0	0			0		0	0	0	0	
PRIVATE FUEL STORAGE	(1,209,728)		(10,711)	(1,220,440)	(10,711)		(1,231,151)	(56,623)	11,088	(1,276,686)	(5,444)	(1,280,130)	
PUCIP ADJUSTMENT (ELECTRIC)	(12,686,353)		6,355,094	(6,331,259)	(3,043,808)		(9,375,067)		(3,285,387)	(12,640,454)	(9,280,638)	(21,901,093)	
PUCIP ADJUSTMENT (GAS)	(4,372,201)		3,889,942	(382,259)	384,577		2,318		(412,024)	(409,706)	(982,203)	(1,391,909)	
RATE CASE / RESTRUCTURING EXPENSE (electric)	(842,500)		117,860	(724,639)	(132,185)		(856,824)		11,047	(845,777)	(248,567)	(1,094,344)	
RATE CASE / RESTRUCTURING EXPENSE (gas)	(948,641)		(144,428)	(1,093,069)	357,191		(735,878)		111,580	(624,298)	98,572	(515,726)	
REGULATORY ASSET-NUCLEAR REFUELING	0		0	0			0		0	0	(41,617,603)	(41,617,603)	
REGULATORY ASSET-MISO DAY 2	(5,825,815)		(740,000)	(6,565,816)	(740,000)		(7,305,816)		(740,000)	(8,045,816)	(686,305)	(8,742,120)	
REGULATORY RESERVE - ENVIRONMENTAL	(1,436,382)		201,490	(1,234,891)	201,490		(1,033,401)		201,490	(831,910)	220,839	(611,072)	
TBT LEASES	(20,460)		5,115	(15,345)	5,115		(10,230)	2	5,115	(5,113)	5,113	0	
Y2K SOFTWARE COSTS	0		0	0			0		0	0	0	0	
PRIOR YEAR TRUE-UP (LT DTL)	0		0	0			0		0	0	0	0	
TOTAL LONG TERM DEF TAX LIABILITIES	(86,185,896)	0	14,048,047	(72,136,849)	0	502,062	(71,634,787)	0	(58,621)	1,137,726	(70,553,680)	(52,773,381)	(123,327,060)
SUBTOTAL - CURRENT DEFERRED TAX	(3,741,095)	0	(7,119,748)	(10,860,841)	0	17,018,310	6,157,468	0	122,115	(11,347,339)	(5,067,755)	43,238,686	38,170,931
SUBTOTAL - LT DEFERRED TAX	44,463,333	0	21,694,038	66,157,371	0	2,438,336	68,595,708	0	2,939,624	(9,066,865)	62,468,467	(34,212,417)	28,256,050
TOTAL REGULATED DEFERRED TAX	40,722,238	0	14,574,293	55,296,530	0	18,456,646	74,753,176	0	3,061,739	(20,414,204)	57,400,712	9,026,269	66,426,981

P2-3B

	2007			2008			2008			2008			12/31/08	
	per PowerTax	Extension	1st Qtr Adjustments	03/31/08	2nd Qtr Audit Adjs	Adjustments	06/30/08	JUNE ADJ	AUGUST ADJ	3rd Qtr Adjustments	09/30/08	NOV ADJ		Adjustments
NONREGULATED / NONOPERATING														
CURRENT DEFERRED TAX ASSETS														
190 DEFERRED COMPENSATION (Short-Term)	699,000		0	699,000		0	699,000			255,000	954,000		2,970,000	3,924,000
EXECUTIVE INCENTIVE PLANS	0		0	0		0	0			906,404	906,404		125,193	1,031,597
FEDERAL NOL	20,566,605		(20,566,605)	0		0	0		1,498,898	13,901,552	15,400,450		6,685,053	22,085,503
RATE REFUND	0		0	0		0	0				0			0
TOTAL NONREG CUR DEF TAX ASSETS	21,265,605	0	(20,566,605)	699,000	0	0	699,000	0	1,498,898	15,062,956	17,280,854	0	9,780,246	27,021,100
LONG TERM DEFERRED TAX ASSETS														
190 ASSET IMPAIRMENTS	0		0	0		0	0				0			0
CAPITAL LOSS CARRYFORWARD	0		0	0		0	0				0			0
CAPITAL LOSS CARRYFORWARD VALUATION ALLOW	0		0	0		0	0				0			0
CONTRIBUTIONS CARRYOVER	5,812,984		947,449	6,580,433		1,297,720	7,858,153		(1,483,049)	1,318,813	7,693,917		1,785,838	9,479,755
CONTRIBUTIONS CARRYOVER - STATE ONLY	0		0	0		0	0				0			0
DEFERRED COMPENSATION PLAN RESERVE	11,168,403		(315,867)	10,852,537		(805,982)	10,046,555			2,739,753	12,786,308		(3,285,895)	9,500,412
FEDERAL NOL	0		20,566,605	20,566,605			20,566,605			(13,601,552)	6,665,053		(6,685,053)	0
FUEL HEDGING	0		0	0		0	0				0		407,481	407,481
LOW INCOME HOUSING CREDIT	3,221,230		15,089	3,236,319		12,173	3,248,492		18,845	(3,128)	3,264,209		16,972	3,281,181
MN ONLY NOL	(108,582,041)	(62,766)	(10,817)	(108,655,625)		(34,827,732)	(143,483,357)	(149,764)	31,410,369	34,806,204	(77,416,548)	(3,988,368)	8,602	(81,406,314)
ND ONLY NOL	20,295,966			20,295,966			20,295,966				0	2,552,348	1,759,156	4,311,504
REGULATORY RESERVE	10,823,826		(122,717)	10,801,109			10,801,109				10,801,109		(1,258,309)	9,542,800
SOUTH ANDOVER TRUST	508,919			508,919			508,919		345		509,264			509,264
SOUTH ANDOVER TRUST - ND ONLY	(430)			(430)			(430)		131		(299)			(299)
TOTAL NONREG LT DEF TAX ASSETS	(56,851,144)	(62,766)	21,079,743	(35,834,167)	0	(34,323,821)	(70,157,988)	(149,764)	12,203,024	24,960,090	(33,144,639)	(2,239,213)	(8,990,365)	(44,374,216)
CURRENT TERM DEFERRED TAX LIABILITIES														
283	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL NONREG LT DEF TAX LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LONG TERM DEFERRED TAX LIABILITIES														
283 PARTNERSHIP PASSTHROUGH	1,173,953		(40,843)	1,133,110		(39,843)	1,093,267		97,985	(39,775)	1,151,477	377,709	(40,153)	1,489,033
TOTAL NONREG LT DEF TAX LIABILITIES	1,173,953	0	(40,843)	1,133,110	0	(39,843)	1,093,267	0	97,985	(39,775)	1,151,477	377,709	(40,153)	1,489,033
TOTAL NONREGULATED DEFERRED TAX	(34,411,586)	(62,766)	472,295	(34,002,057)	0	(34,263,664)	(68,365,721)	(149,764)	13,799,907	39,983,271	(14,732,307)	(1,861,504)	729,728	(15,854,084)
FAS 133 - Other Comprehensive Income - EM	(162,653)		20,223	(142,430)		(184,383)	(326,813)			2,376,488	2,049,675		4,582,153	6,631,828
FAS 133 - Other Comprehensive Income - Treasury	(14,550,984)		2,596,264	(11,954,719)		53,739	(11,900,980)			54,330	(11,846,651)		54,330	(11,792,321)
FAS 133 - Other Comprehensive Income - FAS 158	4,117,580		(44,709)	4,072,871		(55,553)	4,017,299			(61,858)	3,955,441		(396,957)	3,558,483
FAS 115 - Other Comprehensive Income - Inv RABBI	0		0	0		0	0			377,424	377,424		878,459	1,255,884
GRAND TOTAL DEFERRED TAX	(4,285,425)	(62,766)	17,618,366	13,270,175	0	(15,093,215)	(1,823,039)	(149,764)	16,861,646	22,315,451	37,204,294	(1,861,504)	14,873,982	50,216,771

P2-36

BOY

EOY

REGULATED / OPERATING

CURRENT DEFERRED TAX ASSETS

	FEDERAL	MN	ND	TOTAL
190 AD VALOREM TAX - COAL	0	0	0	0
AMORTIZATION - OTHER INTANGIBLE	0	0	0	0
BAD DEBTS	6,403,071	1,762,020	46,659	8,211,751
COAL MINE RECLAMATION RESERVE	0	0	0	0
DEFERRED REVENUE	31,771	8,743	232	40,746
EMPLOYEE INCENTIVE	73,885	20,332	538	94,755
ENVIRONMENTAL REMEDIATION	106,782	29,385	778	136,945
FUEL TAX CREDIT - INC ADDBACK	51,217	15,846	446	78,509
FUEL TAX CREDIT - INC ADDBACK FED ONLY	4,114	0	0	4,114
INVENTORY RESERVE	194,138	53,424	1,415	248,976
LITIGATION RESERVE	0	0	0	0
LOWER OF COST OR MKT ON GAS INVENT	687,419	191,918	5,082	894,419
POST EMPLOYMENT BENEFITS - FAS 106 (Short-Term)	558,987	153,824	4,073	716,884
RATE REFUND RESERVE - E	3,886,491	1,069,499	28,321	4,984,311
RATE REFUND RESERVE - G	1,345,941	370,381	9,808	1,726,130
SEVERANCE ACCRUAL	143,068	39,370	1,043	183,480
SPARE PARTS CONSUMED	0	0	0	0
UNBILLED REVENUE - ELECTRIC	(7,746,593)	(2,131,735)	(56,450)	(9,934,778)
UNBILLED REVENUE - GAS	0	0	0	0
VACATION ACCRUAL	4,607,676	1,287,957	33,576	5,909,209
WORKERS COMPENSATION	50,472	13,889	368	64,729
PRIOR YEAR TRUE-UP (Curr DTA)	0	0	0	0
PRIOR YEAR TRUE-UP FED ONLY (Curr DTA)	0	0	0	0
rounding	0	0	0	0
TOTAL CURRENT DEF TAX ASSETS	10,418,439	2,865,851	75,890	13,360,180

LONG TERM DEFERRED TAX ASSETS

	FEDERAL	MN	ND	TOTAL
190 AMORTIZATION - LICENSE COSTS	6,363	1,751	46	8,160
AMORTIZATION - START-UP COSTS	0	0	0	0
BOARD OF DIRECT RETIREMENT BENEFIT	4,778	1,315	35	6,127
COMPREHENSIVE INCOME	0	0	0	0
DEPRECIATION - OTHER ASSETS	0	0	0	0
EARLY RETIREMENT TAX AMORTIZATION	0	0	0	0
INTEREST INC/EXP ON DISPUTED TAX (GAS)	0	0	0	0
INVESTMENT TAX CREDITS	452,280	0	0	452,280
LOW INCOME DISCOUNT PROGRAM	0	0	0	0
LOW LEVEL RADIATION WASTE DISPOSAL	0	0	0	0
MEDICAL DEDUCTIONS - SELF INSURED	813,820	223,850	5,930	1,043,701
NUCLEAR REFUELING OUTAGE COSTS - LT	0	0	0	0
PENSION EXPENSE	6,428,030	1,788,888	46,841	8,243,759
POST EMPLOYMENT BENEFITS - FAS 112	5,018,223	1,380,933	35,588	6,435,723
POST EMPLOYMENT BENEFITS - FAS 106	21,315,249	5,885,607	155,325	27,336,181
POST EMPLOYMENT BENEFITS - FAS 106 MEDICARE	3,935,937	0	26,162	3,962,099
R & E CREDIT	11,138,555	0	0	11,138,555
SALE OF EMISSION ALLOWANCES	919,053	252,908	6,697	1,178,658
STATE RESEARCH CREDIT	(857,194)	2,449,126	0	1,591,932
WIND POWER CREDIT	0	0	0	0
PRIOR YEAR TRUE-UP (LT DTA)	0	0	0	0
rounding	0	0	0	0
TOTAL LONG TERM DEF TAX ASSETS	49,175,084	11,944,478	277,604	61,397,166

FEDERAL	MN	ND	TOTAL	
12/08 DEFERRED TAX BALANCE	8,185,353.70	2,252,475.00	59,646.93	10,497,475.63
CURRENT DEFERRED TAX PERCENTAGE	31.8511%	8.7649%	0.2321%	40.8481%

FEDERAL	MN	ND	TOTAL	
12/08 DEFERRED TAX BALANCE	14,591,604.46	4,015,370.08	106,320.50	18,713,304.04
CURRENT DEFERRED TAX PERCENTAGE	31.8511%	8.7649%	0.2321%	40.8481%

FEDERAL	MN	ND	TOTAL	
12/08 DEFERRED TAX BALANCE	28,584,492.75	7,317,235.87	193,764.97	34,105,493.59
CURRENT DEFERRED TAX PERCENTAGE	31.8515%	8.7637%	0.2321%	40.8473%

FEDERAL	MN	ND	TOTAL	
AD VALOREM TAX - COAL	0.00	0.00	0.00	0.00
AMORTIZATION - OTHER INTANGIBLE	0.00	0.00	0.00	0.00
BAD DEBTS	6,403,071.00	1,762,020.00	46,659.00	8,211,751.00
COAL MINE RECLAMATION RESERVE	0.00	0.00	0.00	0.00
DEFERRED REVENUE	31,771.47	8,742.99	231.52	40,745.98
EMPLOYEE INCENTIVE	73,885.00	20,332.00	538.00	94,755.00
ENVIRONMENTAL REMEDIATION	106,782.29	29,385.15	778.00	136,945.44
FUEL TAX CREDIT - INC ADDBACK	51,217.86	15,845.87	446.09	78,509.82
FUEL TAX CREDIT - INC ADDBACK FED ONLY	4,113.90	0.00	0.00	4,113.90
INVENTORY RESERVE	195,137.99	53,698.78	1,421.88	250,258.75
LITIGATION RESERVE	0.00	0.00	0.00	0.00
LOWER OF COST OR MKT ON GAS INVENT	687,418.51	191,918.13	5,082.11	894,418.75
POST EMPLOYMENT BENEFITS - FAS 106 (Short-Term)	558,622.21	153,634.27	4,137.89	716,394.37
RATE REFUND RESERVE - E	3,886,491.46	1,069,499.08	28,320.50	4,984,311.04
RATE REFUND RESERVE - G	1,345,941.16	370,381.53	9,808.08	1,726,130.77
SEVERANCE ACCRUAL	143,068.19	39,370.74	1,043.30	183,482.23
SPARE PARTS CONSUMED	0.00	0.00	0.00	0.00
UNBILLED REVENUE - ELECTRIC	(7,746,593.53)	(2,131,735.64)	(56,450.28)	(9,934,779.45)
UNBILLED REVENUE - GAS	0.00	0.00	0.00	0.00
VACATION ACCRUAL	4,607,676.19	1,287,957.21	33,576.91	5,909,209.31
WORKERS COMPENSATION	50,472.34	13,889.07	368.54	64,729.95
PRIOR YEAR TRUE-UP (Curr DTA)	0.00	0.00	0.00	0.00
PRIOR YEAR TRUE-UP FED ONLY (Curr DTA)	0.00	0.00	0.00	0.00
rounding	0.00	0.00	0.00	0.00
TOTAL CURRENT DEF TAX ASSETS	28,584,492.75	7,317,235.87	193,764.97	34,105,493.59

FEDERAL	MN	ND	TOTAL	
AMORTIZATION - LICENSE COSTS	6,363.00	1,751.00	46.00	8,160.00
AMORTIZATION - START-UP COSTS	0.00	0.00	0.00	0.00
BOARD OF DIRECT RETIREMENT BENEFIT	4,778.00	1,315.00	35.00	6,127.00
COMPREHENSIVE INCOME	0.00	0.00	0.00	0.00
DEPRECIATION - OTHER ASSETS	0.00	0.00	0.00	0.00
EARLY RETIREMENT TAX AMORTIZATION	0.00	0.00	0.00	0.00
INTEREST INC/EXP ON DISPUTED TAX (GAS)	0.00	0.00	0.00	0.00
INVESTMENT TAX CREDITS	452,280.00	0.00	0.00	452,280.00
LOW INCOME DISCOUNT PROGRAM	0.00	0.00	0.00	0.00
LOW LEVEL RADIATION WASTE DISPOSAL	0.00	0.00	0.00	0.00
MEDICAL DEDUCTIONS - SELF INSURED	813,820.72	223,850.34	5,930.75	1,043,701.81
NUCLEAR REFUELING OUTAGE COSTS - LT	0.00	0.00	0.00	0.00
PENSION EXPENSE	6,428,030.77	1,788,888.30	46,841.26	8,243,759.33
POST EMPLOYMENT BENEFITS - FAS 112	5,018,223.20	1,380,933.58	35,588.41	6,435,723.19
POST EMPLOYMENT BENEFITS - FAS 106	20,484,044.20	5,636,872.79	149,267.89	26,270,184.88
POST EMPLOYMENT BENEFITS - FAS 106 MEDICARE	3,935,937.43	0.00	26,162.87	3,962,099.30
R & E CREDIT	11,138,555.00	0.00	0.00	11,138,555.00
SALE OF EMISSION ALLOWANCES	919,053.28	252,908.19	6,629.85	1,178,658.32
STATE RESEARCH CREDIT	(857,194.10)	2,449,126.00	0.00	1,591,931.90
WIND POWER CREDIT	0.00	0.00	0.00	0.00
PRIOR YEAR TRUE-UP (LT DTA)	0.00	0.00	0.00	0.00
rounding	0.00	0.00	0.00	0.00
TOTAL LONG TERM DEF TAX ASSETS	57,038,650.24	13,656,076.47	309,281.17	71,004,007.88

FEDERAL	MN	ND	TOTAL	
12/08 DEFERRED TAX BALANCE	8,185,353.70	2,252,475.00	59,646.93	10,497,475.63
CURRENT DEFERRED TAX PERCENTAGE	31.8511%	8.7649%	0.2321%	40.8481%
12/08 DEFERRED TAX BALANCE	14,591,604.46	4,015,370.08	106,320.50	18,713,304.04
CURRENT DEFERRED TAX PERCENTAGE	31.8511%	8.7649%	0.2321%	40.8481%
12/08 DEFERRED TAX BALANCE	28,584,492.75	7,317,235.87	193,764.97	34,105,493.59
CURRENT DEFERRED TAX PERCENTAGE	31.8515%	8.7637%	0.2321%	40.8473%

Pg-30

2007 Close + 2007 Return to Accrual including Rate Change + Audit Adjustments

Rate per 071 File: 31.8539% 8.7535% 0.2355% 40.8429%

BOY

EOY

CURRENT DEFERRED TAX LIABILITIES

	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL
283 I/R MISO DAY 2	0	0	0	0	(6,466,575.65)	(2,329,862.57)	(61,896.21)	(10,858,134.53)	31.8511%	8.7649%	0.2321%	40.8481%
COAL TRANSPORTATION COSTS	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
MARK TO MARKET ADJUSTMENT	(932,975)	(256,739)	(6,799)	(1,196,513)	(785,087.57)	(216,043.22)	(5,720.96)	(1,006,851.75)	31.8511%	8.7649%	0.2321%	40.8481%
PREPAID INSURANCE	(3,314,943)	(912,218)	(24,156)	(4,251,317)	(3,466,868.97)	(954,053.24)	(25,263.93)	(4,446,267.14)	31.8511%	8.7649%	0.2321%	40.8481%
PREPAID INSURANCE NEIL	(1,856,100)	(513,520)	(13,598)	(2,383,218)	(1,268,727.61)	(349,133.02)	(9,245.28)	(1,627,105.89)	31.8511%	8.7649%	0.2321%	40.8481%
PREPAID MAINTENANCE CONTRACTS	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
PREPAID TRANSMISSION	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
PROFIT SHARING	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
STATE TAX DEDUCTION CASH VS ACCRUAL	(5,996,206)	0	0	(5,996,206)	(493,280.04)	0.00	0.00	(493,280.04)	35.0000%	0.0000%	0.0000%	35.0000%
VEBA	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
PRIOR YEAR TRUE-UP (Curr DTL)	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
PRIOR YEAR TRUE-UP FED ONLY (Curr DTL)	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
TOTAL CURRENT DEF TAX LIABILITIES	(12,110,224)	(1,682,477)	(44,553)	(13,837,254)	(14,480,840.84)	(3,849,082.15)	(101,826.38)	(18,431,659.35)	31.8480%	8.4824%	0.2249%	40.6663%

LONG TERM DEFERRED TAX LIABILITIES

283 BOOK UNAMORT. COST OF REACQUIRED DBT	(9,130,254)	(2,512,496)	(68,532)	(11,709,282)	(8,307,285.26)	(2,286,028.57)	(60,535.46)	(10,653,849.29)	31.8511%	8.7649%	0.2321%	40.8481%
DEFERRED GAS COSTS	(11,023,089)	(3,033,373)	(80,326)	(14,136,788)	(7,182,365.35)	(1,976,469.07)	(52,338.13)	(9,211,172.55)	31.8511%	8.7649%	0.2321%	40.8481%
ECONOMIC DEVELOPMENT SECURITIES W/O	183,844	50,591	1,340	235,774	197,933.56	54,468.07	1,442.34	253,843.97	31.8511%	8.7649%	0.2321%	40.8481%
INCOME EARNED ON ANNUITY PAYMENTS	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
INTEREST INC/EXP ON DISPUTED TAX	1,227,087	337,677	8,942	1,573,716	585,088.08	161,006.64	4,263.56	750,358.28	31.8511%	8.7649%	0.2321%	40.8481%
LEGAL COSTS	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
PRIVATE FUEL STORAGE	(403,347)	(110,984)	(2,939)	(517,281)	(407,735.48)	(112,202.11)	(2,971.16)	(522,908.77)	31.8511%	8.7649%	0.2321%	40.8481%
PUCIP ADJUSTMENT (ELECTRIC)	(4,040,743)	(1,111,946)	(29,445)	(5,182,134)	(6,975,738.88)	(1,919,508.86)	(50,832.44)	(8,946,180.18)	31.8511%	8.7649%	0.2321%	40.8481%
PUCIP ADJUSTMENT (GAS)	(1,392,594)	(383,219)	(10,148)	(1,785,961)	(443,338.26)	(121,999.41)	(3,230.62)	(568,568.29)	31.8511%	8.7649%	0.2321%	40.8481%
RATE CASE / RESTRUCTURING EXPENSE (electric)	(288,345)	(73,844)	(1,955)	(364,145)	(348,560.46)	(95,918.12)	(2,539.97)	(447,018.55)	31.8511%	8.7649%	0.2321%	40.8481%
RATE CASE / RESTRUCTURING EXPENSE (gas)	(302,153)	(83,147)	(2,202)	(387,502)	(164,264.41)	(45,202.87)	(1,197.00)	(210,664.28)	31.8511%	8.7649%	0.2321%	40.8481%
REGULATORY ASSET-NUCLEAR REFUELING	0	0	0	0	(13,255,864.28)	(3,647,741.27)	(96,594.46)	(17,000,000.01)	31.8511%	8.7649%	0.2321%	40.8481%
REGULATORY ASSET-MISO DAY 2	(1,855,586)	(510,627)	(13,522)	(2,379,735)	(2,784,461.46)	(766,238.10)	(20,290.46)	(3,570,990.02)	31.8511%	8.7649%	0.2321%	40.8481%
REGULATORY RESERVE - ENVIRONMENTAL	(457,503)	(125,897)	(3,334)	(586,735)	(194,633.13)	(53,559.84)	(1,418.30)	(249,611.27)	31.8511%	8.7649%	0.2321%	40.8481%
TBT LEASES	(6,533)	(1,793)	0	(8,326)	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
Y2K SOFTWARE COSTS	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
PRIOR YEAR TRUE-UP (LT DTL)	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
TOTAL LONG TERM DEF TAX LIABILITIES	(27,469,207)	(7,559,070)	(200,121)	(35,228,399)	(39,281,025.33)	(10,809,493.51)	(288,242.12)	(50,376,760.96)	31.8511%	8.7649%	0.2321%	40.8481%
SUBTOTAL - CURRENT DEFERRED TAX	(1,691,785)	1,183,374	31,336	(477,075)	12,113,851.91	3,468,143.72	91,838.61	15,673,834.24	31.7358%	9.0858%	0.2406%	41.0622%
SUBTOTAL - LT DEFERRED TAX	21,705,877	4,385,407	77,483	26,168,767	17,757,624.91	2,846,592.96	23,039.05	20,627,246.92	62.8454%	10.0742%	0.0815%	73.0011%
TOTAL REGULATED DEFERRED TAX	20,014,092	5,568,781	108,819	25,691,692	29,871,476.82	6,314,726.68	114,877.66	36,301,081.16	44.9689%	9.5063%	0.1729%	54.6481%

P2-3E

2008 FOURTH QUARTER

2007 Close + 2007 Return to Accrual including Rate Change + Audit Adjustments

2008 DEFERRED TAX PROVISION

NONREGULATED / NONOPERATING

CURRENT DEFERRED TAX ASSETS

	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL
190 DEFERRED COMPENSATION (Short-Term)	222,639	61,267	1,622	285,528	1,249,837.16	343,934.68	9,107.60	1,602,879.44	31.8511%	8.7649%	0.2321%	40.8481%
EXECUTIVE INCENTIVE PLANS	0	0	0	0	328,574.96	90,416.44	2,394.34	421,387.74	31.8511%	8.7649%	0.2321%	40.8481%
FEDERAL NOL	7,722,926	0	0	7,722,926	7,722,926.05	0.00	0.00	7,722,926.05	35.0000%	0.0000%	0.0000%	35.0000%
RATE REFUND	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
TOTAL NONREG CUR DEF TAX ASSETS	7,945,565	61,267	1,622	8,008,454	9,301,338.17	434,353.12	11,501.94	9,747,193.23	34.4225%	1.6075%	0.0428%	36.0728%

LONG TERM DEFERRED TAX ASSETS

	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL
190 ASSET IMPAIRMENTS	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
CAPITAL LOSS CARRYFORWARD	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
CAPITAL LOSS CARRYFORWARD VALUATION ALLOW	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
CONTRIBUTIONS CARRYOVER	1,315,430	361,985	9,586	1,687,000	3,018,406.19	830,891.03	22,002.51	3,872,299.73	31.8511%	8.7649%	0.2321%	40.8481%
CONTRIBUTIONS CARRYOVER - STATE ONLY	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
DEFERRED COMPENSATION PLAN RESERVE	3,557,259	978,899	25,922	4,562,081	3,025,985.80	832,701.63	22,050.48	3,880,737.91	31.8511%	8.7649%	0.2321%	40.8481%
FEDERAL NOL	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
FUEL HEDGING	0	0	0	0	129,787.18	35,715.30	945.76	166,448.24	31.8511%	8.7649%	0.2321%	40.8481%
LOW INCOME HOUSING CREDIT	3,240,075	0	0	3,240,075	3,281,181.00	0.00	0.00	3,281,181.00	100.0000%	0.0000%	0.0000%	100.0000%
MN ONLY NOL	2,496,586	(7,133,101)	0	(4,636,515)	2,497,313.70	(7,135,182.00)	0.00	(4,637,868.30)	-3.0677%	8.7649%	0.0000%	5.6872%
ND ONLY NOL	(3,502)	0	10,007	6,505	(3,502.45)	0.00	10,007.00	6,504.55	-0.0812%	0.0000%	0.2321%	0.1509%
REGULATORY RESERVE	3,479,358	957,462	25,354	4,462,175	3,039,486.88	836,416.85	22,148.84	3,898,052.57	31.8511%	8.7649%	0.2321%	40.8481%
SOUTH ANDOVER TRUST	162,206	44,636	1,182	208,025	162,206.19	44,636.48	1,182.00	208,024.67	31.8511%	8.7649%	0.2321%	40.8481%
SOUTH ANDOVER TRUST - ND ONLY	0	0	(1)	(0)	0.24	0.00	(0.69)	(0.45)	-0.0803%	0.0000%	0.2308%	0.1505%
TOTAL NONREG LT DEF TAX ASSETS	14,247,412	(4,790,118)	72,050	9,529,344	15,151,864.53	(4,554,820.71)	78,335.88	10,675,379.70	-34.1456%	10.2646%	-0.1765%	-24.0575%

CURRENT TERM DEFERRED TAX LIABILITIES

283	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%
TOTAL NONREG LT DEF TAX LIABILITIES	0	0	0	0	0.00	0.00	0.00	0.00	0.0000%	0.0000%	0.0000%	0.0000%

LONG TERM DEFERRED TAX LIABILITIES

283 PARTNERSHIP PASSTHROUGH	525,431	144,590	3,828	673,849	474,273.39	130,512.25	3,456.05	608,241.69	31.8511%	8.7649%	0.2321%	40.8481%
TOTAL NONREG LT DEF TAX LIABILITIES	525,431	144,590	3,828	673,849	474,273.39	130,512.25	3,456.05	608,241.69	31.8511%	8.7649%	0.2321%	40.8481%

TOTAL NONREGULATED DEFERRED TAX

	22,718,408	(4,584,262)	77,501	18,211,648	24,927,476.09	(3,988,955.34)	93,293.87	21,030,814.62	-157.1315%	25.1509%	-0.5881%	-132.5687%
FAS 133 - Other Comprehensive Income - EM	(51,807)	(14,256)	(378)	(66,441)	2,112,310.17	581,273.09	15,392.47	2,708,975.73	31.8511%	8.7649%	0.2321%	40.8481%
FAS 133 - Other Comprehensive Income - Treasury	(4,634,648)	(1,275,378)	(33,773)	(5,943,800)	(3,755,983.83)	(1,033,585.14)	(27,369.98)	(4,816,938.95)	31.8511%	8.7649%	0.2321%	40.8481%
FAS 133 - Other Comprehensive Income - FAS 158	1,311,488	360,900	9,557	1,681,945	1,133,416.06	311,897.49	8,259.24	1,453,572.79	31.8511%	8.7649%	0.2321%	40.8481%
FAS 115 - Other Comprehensive Income - Inv RABBI	0	0	0	0	400,012.74	110,076.94	2,914.91	513,004.59	31.8511%	8.7649%	0.2321%	40.8481%

GRAND TOTAL DEFERRED TAX

	39,357,533	55,784	161,727	39,575,044	54,688,707.95	2,294,433.72	207,368.17	57,190,509.84
--	------------	--------	---------	------------	---------------	--------------	------------	---------------

P2-3F

CURRENT
CURRENT

2008 DEFERRED TAX PROVISION

Table with 12 columns: 1) Description, 2) FEDERAL, 3) MN, 4) ND, 5) TOTAL, 6) FEDERAL, 7) MN, 8) ND, 9) TOTAL, 10) FEDERAL, 11) MN, 12) ND, 13) TOTAL, 14) GRA TOTAL. Rows include CURRENT DEFERRED TAX ASSETS (REGULATED / OPERATING) such as AD VALOREM TAX - COAL, AMORTIZATION - OTHER INTANGIBLE, BAD DEBTS, etc.

Table with 12 columns: 1) Description, 2) FEDERAL, 3) MN, 4) ND, 5) TOTAL, 6) FEDERAL, 7) MN, 8) ND, 9) TOTAL, 10) FEDERAL, 11) MN, 12) ND, 13) TOTAL, 14) GRA TOTAL. Rows include LONG TERM DEFERRED TAX ASSETS such as AMORTIZATION - LICENSE COSTS, AMORTIZATION - START-UP COSTS, BOARD OF DIRECT RETIREMENT BENEFIT, etc.

Pa-36

CURRENT
 GR. TOTAL
 CURRENT

2008 DEFERRED TAX PROVISION

CURRENT DEFERRED TAX LIABILITIES

	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL	FEDERAL	MN	ND	TOTAL	GR. TOTAL
283 AIR MISO DAY 2					(8,466,576)	(2,329,863)	(61,696)	(10,858,135)	(8,466,576)	(2,329,863)	(61,696)	(10,858,135)	(10,858,135)
COAL TRANSPORTATION COSTS				0				0	0	0	0	0	0
MARK TO MARKET ADJUSTMENT	147,888	40,696	1,078	189,661				0	147,888	40,696	1,078	189,661	189,661
PREPAID INSURANCE				0	(152,027)	(41,835)	(1,108)	(194,970)	(152,027)	(41,835)	(1,108)	(194,970)	(194,970)
PREPAID INSURANCE NEIL	597,372	164,387	4,353	766,112				0	597,372	164,387	4,353	766,112	766,112
PREPAID MAINTENANCE CONTRACTS				0				0	0	0	0	0	0
PREPAID TRANSMISSION				0				0	0	0	0	0	0
PROFIT SHARING				0				0	0	0	0	0	0
STATE TAX DEDUCTION CASH VS ACCRUAL	5,502,926			5,502,926				0	5,502,926	0	0	5,502,926	5,502,926
VEBA				0				0	0	0	0	0	0
PRIOR YEAR TRUE-UP (Curr DTL)				0				0	0	0	0	0	0
PRIOR YEAR TRUE-UP FED ONLY (Curr DTL)				0				0	0	0	0	0	0
TOTAL CURRENT DEF TAX LIABILITIES	6,248,186	205,083	5,431	6,458,700	(8,618,603)	(2,371,698)	(62,804)	(11,053,105)	(2,370,417)	(2,166,615)	(57,373)	(4,594,405)	(4,594,405)

LONG TERM DEFERRED TAX LIABILITIES

283 BOOK UNAMORT. COST OF REACQUIRED DBT	822,969	226,467	5,997	1,055,433				0	822,969	226,467	5,997	1,055,433	1,055,433
DEFERRED GAS COSTS	3,840,724	1,056,904	27,987	4,925,616				0	3,840,724	1,056,904	27,987	4,925,616	4,925,616
ECONOMIC DEVELOPMENT SECURITIES W/O	14,090	3,877	103	18,070				0	14,090	3,877	103	18,070	18,070
INCOME EARNED ON ANNUITY PAYMENTS				0				0	0	0	0	0	0
INTEREST INC/EXP ON DISPUTED TAX				0	(642,009)	(176,670)	(4,678)	(823,358)	(642,009)	(176,670)	(4,678)	(823,358)	(823,358)
LEGAL COSTS				0				0	0	0	0	0	0
PRIVATE FUEL STORAGE				0	(4,388)	(1,208)	(32)	(5,628)	(4,388)	(1,208)	(32)	(5,628)	(5,628)
PUCIP ADJUSTMENT (ELECTRIC)				0	(2,934,996)	(807,663)	(21,387)	(3,764,046)	(2,934,996)	(807,663)	(21,387)	(3,764,046)	(3,764,046)
PUCIP ADJUSTMENT (GAS)	949,256	261,220	6,917	1,217,393				0	949,256	261,220	6,917	1,217,393	1,217,393
RATE CASE / RESTRUCTURING EXPENSE (electric)				0	(80,215)	(22,074)	(585)	(102,873)	(80,215)	(22,074)	(585)	(102,873)	(102,873)
RATE CASE / RESTRUCTURING EXPENSE (gas)	137,888	37,945	1,005	176,838				0	137,888	37,945	1,005	176,838	176,838
REGULATORY ASSET-NUCLEAR REFUELING				0	(13,255,664)	(3,647,741)	(96,594)	(17,000,000)	(13,255,664)	(3,647,741)	(96,594)	(17,000,000)	(17,000,000)
REGULATORY ASSET-MISO DAY 2				0	(926,875)	(255,811)	(6,769)	(1,191,255)	(926,875)	(255,811)	(6,769)	(1,191,255)	(1,191,255)
REGULATORY RESERVE - ENVIRONMENTAL	262,870	72,338	1,916	337,123				0	262,870	72,338	1,916	337,123	337,123
TBT LEASES	6,533	1,793		8,326				0	6,533	1,793	0	8,326	8,326
Y2K SOFTWARE COSTS				0				0	0	0	0	0	0
PRIOR YEAR TRUE-UP (LT DTL)				0				0	0	0	0	0	0
TOTAL LONG TERM DEF TAX LIABILITIES	6,034,330	1,660,544	43,925	7,738,799	(17,846,148)	(4,910,967)	(130,045)	(22,887,160)	(11,811,818)	(3,250,423)	(86,121)	(15,148,362)	(15,148,362)
SUBTOTAL - CURRENT DEFERRED TAX	25,998,779	5,632,142	149,143	31,751,064	(12,164,142)	(3,347,372)	(88,640)	(15,600,155)	13,805,637	2,284,770	60,502	16,150,909	16,150,909
SUBTOTAL - LT DEFERRED TAX	14,790,648	3,617,814	82,107	18,490,569	(18,738,900)	(5,156,638)	(136,551)	(24,032,089)	(3,948,252)	(1,538,824)	(54,444)	(5,541,520)	(5,541,520)
TOTAL REGULATED DEFERRED TAX	40,789,427	9,249,956	231,250	50,241,633	(30,903,042)	(8,504,010)	(225,191)	(39,632,244)	9,857,385	745,946	6,058	10,609,389	10,609,389

102-314

2008 DEFERRED TAX PROVISION

	FEDERAL MN ND TOTAL				FEDERAL MN ND TOTAL				FEDERAL MN ND TOTAL				Gr. TOTAL
	PROVISION - DEBITS				PROVISION - CREDITS				PROVISION - NET				
NONREGULATED / NONOPERATING													
CURRENT DEFERRED TAX ASSETS													
190 DEFERRED COMPENSATION (Short-Term)	1,027,198	282,668	7,485	1,317,351				0	1,027,198	282,668	7,485	1,317,351	1,317,351
EXECUTIVE INCENTIVE PLANS	328,575	90,418	2,394	421,388				0	328,575	90,418	2,394	421,388	421,388
FEDERAL NOL				0				0	0	0	0	0	0
RATE REFUND				0				0	0	0	0	0	0
TOTAL NONREG CUR DEF TAX ASSETS	1,355,773	373,086	9,880	1,738,739	0	0	0	0	1,355,773	373,086	9,880	1,738,739	1,738,739
LONG TERM DEFERRED TAX ASSETS													
190 ASSET IMPAIRMENTS				0				0	0	0	0	0	0
CAPITAL LOSS CARRYFORWARD				0				0	0	0	0	0	0
CAPITAL LOSS CARRYFORWARD VALUATION ALLOW				0				0	0	0	0	0	0
CONTRIBUTIONS CARRYOVER	1,703,976	468,906	12,417	2,185,300				0	1,703,976	468,906	12,417	2,185,300	2,185,300
CONTRIBUTIONS CARRYOVER - STATE ONLY				0				0	0	0	0	0	0
DEFERRED COMPENSATION PLAN RESERVE				0	(531,274)	(146,198)	(3,871)	(681,343)	(531,274)	(146,198)	(3,871)	(681,343)	(681,343)
FEDERAL NOL				0				0	0	0	0	0	0
FUEL HEDGING	129,787	35,715	946	166,448				0	129,787	35,715	946	166,448	166,448
LOW INCOME HOUSING CREDIT	41,106	0	0	41,106				0	41,106	0	0	41,106	41,106
MN ONLY NOL				0	728	(2,081)		(1,353)	728	(2,081)	0	(1,353)	(1,353)
ND ONLY NOL				0				0	0	0	0	0	0
REGULATORY RESERVE				0	(439,872)	(121,046)	(3,205)	(564,123)	(439,872)	(121,046)	(3,205)	(564,123)	(564,123)
SOUTH ANDOVER TRUST				0				0	0	0	0	0	0
SOUTH ANDOVER TRUST - ND ONLY				0				0	0	0	0	0	0
TOTAL NONREG LT DEF TAX ASSETS	1,874,870	504,622	13,363	2,392,854	(970,417)	(269,324)	(7,077)	(1,246,819)	904,452	235,297	6,286	1,146,035	1,146,035
CURRENT TERM DEFERRED TAX LIABILITIES													
283	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL NONREG LT DEF TAX LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0
LONG TERM DEFERRED TAX LIABILITIES													
283 PARTNERSHIP PASSTHROUGH				0	(51,157)	(14,078)	(373)	(65,608)	(51,157)	(14,078)	(373)	(65,608)	(65,608)
TOTAL NONREG LT DEF TAX LIABILITIES	0	0	0	0	(51,157)	(14,078)	(373)	(65,608)	(51,157)	(14,078)	(373)	(65,608)	(65,608)
TOTAL NONREGULATED DEFERRED TAX	3,230,643	877,708	23,242	4,131,593	(1,021,575)	(263,402)	(7,450)	(1,312,426)	2,209,068	594,306	15,793	2,819,167	2,819,167
FAS 133 - Other Comprehensive Income - EM	2,164,117	595,529	15,770	2,775,416				0	2,164,117	595,529	15,770	2,775,416	2,775,416
FAS 133 - Other Comprehensive Income - Treasury	878,685	241,794	6,403	1,126,861				0	878,685	241,794	6,403	1,126,861	1,126,861
FAS 133 - Other Comprehensive Income - FAS 158				0	(178,072)	(49,003)	(1,298)	(228,372)	(178,072)	(49,003)	(1,298)	(228,372)	(228,372)
FAS 115 - Other Comprehensive Income - Inv RABBI	400,013	110,077	2,915	513,005				0	400,013	110,077	2,915	513,005	513,005
GRAND TOTAL DEFERRED TAX	47,433,864	11,075,064	279,580	58,788,508	(32,102,689)	(8,836,415)	(233,939)	(41,173,042)	15,331,175	2,238,650	45,641	17,615,466	17,615,466

P2-31

Northern States Power Company (Mn)
 Tax Benefit Transfers (TBT'S)
 Electric Utility
 2008 Actual
 000's

	from Workpaper	Total Company	Electric Utility	Gas Utility	Related Item
Investment					
BOY	P3 - 1B (a)	0	0	0	01
EOY	P3 - 1B (b)	0	0	0	01
Accumulated Deferred Tax					
BOY	P3 - 1B (c)	8	7	1	05
EOY	P3 - 1B (d)	0	0	0	05
Miscellaneous (Income)/Expense	P3 - 1B (e)	0	0	0	Input File Tax Addition Manual Item O & M
Provision For Deferred Inc./ (Exp)	P3 - 1B (f)	(8)	(7)	(1)	12
Net Tax Income	P3 - 1B (g)	(20)	(18)	(2)	20

Net Plant In Service			
Average Electric Plant In Service	5,179,943	90.79%	
Average Gas Plant In Service	525,325	9.21%	
	<u>5,705,268</u>	100.00%	From Workpaper P3 - 1E

Input to RATE\Revenue Analysis\Annual\08ACTUAL\RB\COSS_INPUTS E & G SUMMARY.XLS (P1 -1A)

P3-1A

P3-1B

NORTHERN STATES POWER COMPANY (MN)
 YEAR ENDED DECEMBER 31, 2008
 FORECAST

Prepared by: Sara Otto
 Date: February 18, 2009
 9:13 AM

Filepath: C:\Documents and Settings\CRDS01\Local Settings\Temporary Internet Files\OLK21\2008 2010 tax credits and perms.xls\08 BK ANALYSIS

2008 TAX BENEFIT TRANSFER LEASE FORECAST

INCOME STATEMENT ANALYSIS

DESCRIPTION	MISC EXPENSE	AMORT EXPENSE	GAIN/LOSS ON DISPOSALS	CURRENT TAX EXPENSE			DEFERRED TAX EXPENSE			TOTAL
				FEDERAL	MN	TOTAL	FEDERAL	MN	TOTAL	
ACCOUNT NUMBER	37.99.10	999019.821200	37.99.12	601915.911100	601915.911200.04		601915.921100	601915.921200.04		
AMORTIZATION OF COST	0	101	0	0	0	0	0	0	0	101
CURRENT YEAR TAX EXPENSE	0	0	0	6,333	1,819	7,952	(6,333)	(1,619)	(7,952)	0
GAIN / LOSS ON DISPOSALS	0	0	0	0	0	0	0	0	0	0
CASH PAYMENTS / (RECEIPTS)	0	0	0	0	0	0	0	0	0	0
TOTAL	0	101	0	6,333	1,819	7,952	(6,333)	(1,619)	(7,952)	101 (e)

BALANCE SHEET ANALYSIS

DESCRIPTION	PROCEEDS FROM DISP	TBT INVESTMENT	ACCUM DEPD ITC	ACCUMULATED DEFERRED TAX			CURRENT TAX LIABILITY			TOTAL
				FEDERAL	MN	TOTAL	FEDERAL	MN	TOTAL	
ACCOUNT NUMBER		10.221500	601915.415300	10.411100	10.411410.04		10.383110.0003	10.383120.04		
BEGINNING BALANCE	0	101 (a)	0	(6,333)	(1,619)	(7,952) (c)	6,333	1,619	7,952	101
AMORTIZATION OF COST	0	(101)	0	0	0	0	0	0	0	(101)
CURRENT YEAR TAX EXPENSE	0	0	0	6,333	1,819	7,952 (f)	(6,333)	(1,619)	(7,952)	0
GAIN / LOSS ON DISPOSALS	0	0	0	0	0	0	0	0	0	0
ITC AMORTIZATION	0	0	0	0	0	0	0	0	0	0
MISCELLANEOUS TRANSACTIONS	0	0	0	0	0	0	0	0	0	0
ENDING BALANCE	0	0 (b)	0	0	0	0 (d)	0	0	0	0

JTE: AMOUNTS BASED UPON DECEMBER 1997 TBT RUN.

NORTHERN STATES POWER COMPANY (MN)
AS OF DECEMBER 31, 2006 *

P3-1C

TAX BENEFIT TRANSFER LEASES

YEAR	INVESTMENT	RENTAL INCOME	INTEREST EXPENSE	AMORT EXPENSE	FEDERAL DEPREC	STATE DEPREC	NET FEDERAL ACTIVITY	NET STATE ACTIVITY	CUMULATIVE FED SCH M-1	CUMULATIVE STATE SCH M-1
INITIAL	138,445,379						138,445,379	138,445,379	138,445,379	138,445,379
1981		722,223	520,823	6,149	4,681,178	3,979,001	(4,485,927)	(3,783,760)	133,959,452	134,661,629
1982		44,760,085	40,061,971	109,004	74,754,621	62,046,335	(70,165,511)	(67,457,225)	63,793,941	77,204,404
1983		96,200,020	88,421,583	163,133	108,119,946	86,495,957	(100,504,642)	(78,880,653)	(36,710,701)	(1,676,249)
1984		96,200,020	86,619,872	163,133	102,918,432	82,334,745	(93,501,417)	(72,917,730)	(130,212,118)	(74,593,979)
1985		96,200,020	84,392,726	163,133	101,944,296	81,555,437	(90,300,135)	(69,911,276)	(220,512,253)	(144,505,255)
1986		96,200,020	81,638,131	163,133	94,808,974	78,749,509	(80,410,218)	(64,350,753)	(300,922,471)	(208,856,008)
1987		96,200,020	78,229,316	163,133	9,320,641	51,863,814	8,486,930	(34,056,243)	(292,435,541)	(242,912,251)
1988		99,574,245	76,896,782	172,151	10,076,490	49,603,698	12,428,822	(27,098,386)	(280,006,719)	(270,010,637)
1989		96,519,607	71,642,605	146,095	9,857,382	8,115,969	14,873,525	16,814,938	(265,133,194)	(253,395,699)
1990		94,686,823	65,778,893	130,461	9,857,382	8,115,969	18,920,087	20,661,500	(246,213,107)	(232,734,199)
1991		76,545,737	60,210,464	85,107	9,857,382	8,115,969	6,392,784	8,134,197	(239,820,323)	(224,600,002)
1992		75,538,941	56,331,152	79,944	3,490,041	5,212,416	15,637,804	13,915,429	(224,182,519)	(210,684,573)
1993		75,302,893	51,621,035	78,097	3,490,041	5,210,453	20,113,720	18,393,308	(204,068,799)	(192,291,265)
1994		74,625,981	45,832,125	74,000	3,490,041	3,567,146	25,229,815	25,152,710	(178,838,984)	(167,138,555)
1995		74,387,383	38,768,531	72,650	3,490,041	3,567,146	32,056,161	31,979,056	(146,782,823)	(135,159,490)
1996		70,568,214	30,240,234	63,135	3,490,041	3,567,146	36,774,804	36,697,699	(110,008,019)	(98,461,800)
1997		50,485,455	21,498,274	43,815	0	11,546,219	28,943,366	17,397,147	(81,064,653)	(81,064,653)
1998		28,503,116	17,065,776	33,246	0	0	11,404,094	11,404,094	(69,660,559)	(69,660,559)
1999		24,336,581	14,722,049	31,850	0	0	9,582,682	9,582,682	(60,077,877)	(60,077,877)
2000		24,336,581	12,536,788	31,850	0	0	11,767,943	11,767,943	(48,309,934)	(48,309,934)
2001		20,526,594	10,083,451	19,299	0	0	10,423,844	10,423,844	(37,886,090)	(37,886,090)
2002		18,837,273	7,798,749	14,791	0	0	11,023,733	11,023,733	(26,862,357)	(26,862,357)
2003		18,837,273	5,030,835	14,791	0	0	13,791,647	13,791,647	(13,070,710)	(13,070,710)
2004		14,662,357	1,939,843	7,366	0	0	12,715,128	12,715,128	(355,582)	(355,582)
2005		331,730	28,809	626	0	0	302,295	302,295	(53,287)	(53,287)
2006		22,214	6,961	58	0	0	15,195	15,195	(38,092)	(38,092)
2007		22,214	4,524	58	0	0	17,632	17,632	(20,460)	(20,460)
2008		22,214	1,696	58	0	0	20,460	20,460	0	0
TOTAL	138,445,379	1,465,155,834	1,047,923,998	2,030,286	553,646,929	553,646,929	0	0	(2,877,048,400)	(2,444,108,160)

* INFO. IS BASED ON THE 1997 RUN EXCEPT FOR THE STATE TAX RATE IN THE "CURRENT EXPENSE" COLUMN.
IT WAS NOT NECESSARY TO RUN THE TBT PROGRAM IN 2005. BECAUSE THERE WERE NO PREMATURE DISPOSITIONS.

** PLEASE NOTE: THE TBT RUN IS NOT CALCULATING THE DEFERRED TAX BALANCE ON AN ARAD BASIS.

TAX BENEFIT TRANSFER LEASES

YEAR	FED DEFERRED	STATE DEFERRED	TOTAL DEFERRED TAX AMORT	FEDERAL	STATE	TOTAL DEFERRED TAX BALANCE	TOTAL DEFERRED TAX AMORT	CURRENT EXPENSE	PERMANENT
	TAX AMORT @	TAX AMORT @		DEFERRED TAX	DEFERRED TAX			FED @ 35%	DIFFERENCE
	30.953351%	7.911216%		BALANCE	BALANCE			STATE @ 8.7502%	(PER ETR)
INITIAL	42,853,484	10,952,713	53,806,197	42,853,484	10,952,713	53,806,197	53,806,197	56,330,144	2,523,947
1981	(1,388,545)	(299,341)	(1,887,885)	41,464,939	10,653,372	52,118,311	(1,687,885)	(1,785,280)	(97,395)
1982	(21,718,577)	(4,545,565)	(26,264,142)	19,746,362	6,107,807	25,854,169	(26,264,142)	(27,825,883)	(1,561,741)
1983	(31,109,554)	(6,240,419)	(37,349,973)	(11,363,192)	(132,612)	(11,495,804)	(37,349,973)	(39,663,064)	(2,313,091)
1984	(28,941,822)	(5,768,679)	(34,710,501)	(40,305,014)	(5,901,291)	(46,206,304)	(34,710,501)	(36,872,787)	(2,162,286)
1985	(27,950,917)	(5,530,832)	(33,481,749)	(88,255,931)	(11,432,123)	(79,688,054)	(33,481,749)	(35,581,342)	(2,099,593)
1986	(24,889,657)	(5,090,927)	(29,980,584)	(93,145,588)	(16,523,050)	(109,668,637)	(29,980,584)	(31,803,609)	(1,823,025)
1987	2,626,989	(2,694,283)	(67,274)	(90,518,599)	(19,217,313)	(109,735,911)	(67,274)	1,033,432	1,100,706
1988	3,847,137	(2,143,812)	1,703,325	(86,671,462)	(21,361,124)	(108,032,586)	1,703,325	2,808,832	1,105,507
1989	4,603,854	1,314,444	5,918,298	(82,067,607)	(20,046,681)	(102,114,288)	5,918,298	6,150,730	232,432
1990	5,856,401	1,634,576	7,490,977	(76,211,207)	(18,412,105)	(94,623,311)	7,490,977	7,797,180	306,203
1991	1,978,781	643,514	2,622,295	(74,232,426)	(17,768,591)	(92,001,017)	2,622,295	2,700,117	77,822
1992	4,840,424	1,100,880	5,941,304	(69,392,001)	(16,667,711)	(86,059,713)	5,941,304	6,264,690	323,386
1993	6,225,870	1,455,134	7,681,005	(63,166,131)	(15,212,577)	(78,378,708)	7,681,005	8,085,945	404,940
1994	7,809,473	1,989,885	9,799,358	(55,356,658)	(13,222,692)	(68,579,350)	9,799,358	10,261,028	461,670
1995	9,922,466	2,529,932	12,452,388	(45,434,202)	(10,692,760)	(56,126,962)	12,452,388	13,038,507	586,119
1996	11,383,034	2,903,234	14,286,268	(34,051,168)	(7,789,626)	(41,840,693)	14,286,268	14,958,411	672,143
1997	8,958,942	1,376,326	10,335,267	(25,092,226)	(6,413,200)	(31,505,426)	10,335,267	11,119,663	784,396
1998	3,529,949	902,202	4,432,152	(21,562,277)	(5,510,997)	(27,073,274)	4,432,152	4,640,056	207,904
1999	2,966,161	758,107	3,724,268	(18,596,116)	(4,752,891)	(23,349,007)	3,724,268	3,898,966	174,698
2000	3,642,573	930,987	4,573,560	(14,953,543)	(3,821,903)	(18,775,446)	4,573,560	4,788,097	214,537
2001	3,226,529	824,653	4,051,182	(11,727,014)	(2,997,250)	(14,724,265)	4,051,182	4,241,215	190,033
2002	3,412,215	872,111	4,284,326	(8,314,800)	(2,125,139)	(10,439,939)	4,284,326	4,485,296	200,970
2003	4,268,977	1,091,087	5,360,064	(4,045,823)	(1,034,052)	(5,079,875)	5,360,064	5,611,494	251,430
2004	3,935,758	1,005,921	4,941,679	(110,065)	(28,131)	(138,195)	4,941,679	5,173,484	231,805
2005	93,570	23,916	117,486	(16,494)	(4,216)	(20,710)	117,486	122,997	5,511
2006	4,703	1,202	5,905	(11,791)	(3,014)	(14,804)	5,905	6,182	277
2007	5,458	1,395	6,853	(6,333)	(1,619)	(7,952)	6,853	7,174	321
2008	6,333	1,619	7,952	0	0	0	7,952	8,325	373
TOTAL	(0)	(0)	0	(890,542,882)	(193,358,673)	(1,083,901,554)	0	0	(0)

* INFO. IS BASED ON THE 1997 RUN EXCEPT FOR THE STATE TAX RATE IN THE "CURRENT EXPENSE" COLUMN.
IT WAS NOT NECESSARY TO RUN THE TBT PROGRAM IN 2004 BECAUSE THERE WERE NO PREMATURE DISPOSITIONS.

UNRECOGNIZED PERMANENT DIFFERENCE FROM 2008.

373

Xcel Energy
 Net Plant In Service Allocation
 2008 Actual (000's)

P3 - 1E

	<u>Plant in Service</u>	<u>Accum Dep</u>	<u>Net Plant In Service</u>
Electric			
BOY	10,550,750	6,947,307	
<u>Less:</u>			
Photo Voltaics	306	306	
HFU			
Transmission	0		
Distribution	250		
Common	0		
ARC	0	0	
MN Decomm		1,027,559	
WI Decomm		182,611	
SaverSwitch	22,705	22,705	
	<u>10,527,489</u>	<u>5,714,127</u>	4,813,362
EOY	11,535,437	7,260,741	
<u>Less:</u>			
Photo Voltaics	306	306	
HFU			
Transmission	0		
Distribution	250	152	
Common	0		
ARC	0	0	
MN Decomm		1,077,849	
WI Decomm		194,078	
SaverSwitch	22,705	22,705	
	<u>11,512,175</u>	<u>5,965,651</u>	5,546,524
Average	11,019,832	5,839,889	5,179,943

Gas			
BOY	938,786	419,824	
<u>Less:</u>			
ARC	0	0	
	<u>938,786</u>	<u>419,824</u>	518,962
EOY	979,050	447,363	
<u>Less:</u>			
ARC	0	0	
	<u>979,050</u>	<u>447,362</u>	531,688
Average	958,918	433,593	525,325

Net Plant In Service to Workpaper P3 - 1A

Average Electric Plant In Service	5,179,943	90.79%
Average Gas Plant In Service	525,325	9.21%
	<u>5,705,268</u>	<u>100.00%</u>

Source: Financial Allocations
 Item Summary & Bridge Summary Report 2008

**NORTHERN STATES POWER COMPANY, MINNESOTA
 STATUTORY TAX RATE CALCULATION
 FORECASTED 2008 TAX RATE
 BASED UPON 2007 INCOME TAX RETURNS**

STATE	APPORTIONMENT FACTOR	STATE TAX RATE	APPORTIONED TAX RATE (COL.B x COL.C)	FED RATE	STATE BENEFIT RATE (COL.D x COL.E)	NET FEDERAL RATE (COL.F - COL.G)	ROUNDING	STATUTORY RATE (COLUMNS D,H,I)
COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN H	COLUMN I	COLUMN J
<u>JURISDICTIONAL</u>								
MINNESOTA	100.0000%	9.8000%	9.8000%	35.0000%	3.4300%	31.5700%	0.0000%	41.3700%
NORTH DAKOTA	100.0000%	6.5000%	6.5000%	35.0000%	2.2750%	32.7250%	0.0000%	39.2250%
SOUTH DAKOTA	100.0000%	0.0000%	0.0000%	35.0000%	0.0000%	35.0000%	0.0000%	35.0000%
<u>COMPOSITE</u>								
MINNESOTA	89.4382%	9.8000%	8.7649%	35.0000%	3.0877%	-3.0677%		5.6972%
NORTH DAKOTA	3.5713%	6.5000%	0.2321%	35.0000%	0.0812%	-0.0812%		0.1509%
SOUTH DAKOTA	0.0000%	0.0000%	0.0000%	35.0000%	0.0000%	0.0000%		0.0000%
STATE SUBTOTAL	93.0095%		8.9970%	35.0000%	3.1490%	-3.1489%		5.8481%
FEDERAL	0.0000%	0.0000%	0.0000%	35.0000%	0.0000%	35.0000%		35.0000%
ROUNDING						0.0000%		0.0000%
TOTAL COMPOSITE RATE	93.0095%		8.9970%	35.0000%	3.1490%	31.8511%		40.8481%

COMPOSITE TAX RATE RECAP	
MINNESOTA	8.7649%
NORTH DAKOTA	0.2321%
SOUTH DAKOTA	0.0000%
FEDERAL	31.8511%
TOTAL	40.8481%

This section intentionally left blank.

M&S Prepay Fuel Summary

Rate Base	Period	Mn Co Electric												Mn Co Gas		Jur Electric				Jur Gas		
		Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whls	MN	ND	
		MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls									
Plant Investment	BOY																					
Plant Investment	EOY																					
Depreciation Reserve	BOY																					
Depreciation Reserve	EOY																					
C.W.I.P.	BOY																					
C.W.I.P.	EOY																					
Accumulated Deferred Taxes	BOY																					
Accumulated Deferred Taxes	EOY																					
Materials & Supplies	BOY	79227	79227	79227	79227	5410	5410	5410	5410	10219	10219	10219	10219	1187	1187	82382	5440	4944	2090	1073	114	
Materials & Supplies	EOY	79227	79227	79227	79227	5410	5410	5410	5410	10219	10219	10219	10219	1187	1187	82382	5440	4944	2090	1073	114	
Fuel Inventory	BOY	111084	111084	111084	111084	0	0	0	0	0	0	0	0	78504	78504	95853	6592	5879	2760	69846	8558	
Fuel Inventory	EOY	111084	111084	111084	111084	0	0	0	0	0	0	0	0	78504	78504	95853	6592	5879	2760	69846	8558	
Non-Plant Assets & Liab	BOY																					
Non-Plant Assets & Liab	EOY																					
Proprials & Other	BOY	10971	10971	10971	10971	2292	2292	2292	2292	2920	2920	2920	2920	925	925	14071	937	850	325	837	88	
Proprials & Other	EOY	10971	10971	10971	10971	2292	2292	2292	2292	2920	2920	2920	2920	925	925	14071	937	850	325	837	88	

Statement of Income

Operating Expenses:		0																			
Fuel & Purchased Energy	Annual	0																			
Power Production	Annual	0																			
Transmission	Annual	0																			
Distribution	Annual	0																			
Customer Accounting	Annual	0																			
Customer Service & Information	Annual	0																			
Sales, Econ Dvlp & Other	Annual	0																			
Administrative & General	Annual	0																			
Total Operating Expenses:	Annual	0																			

Depreciation	Annual	0																			
Amortization	Annual	0																			

Taxes:		0																			
Property	Annual	0																			
Gross Earnings Tax	Annual	0																			
Deferred Income Tax & ITC	Annual	0																			
Payroll & other	Annual	0																			
Total Taxes:	Annual	0																			

AFUDC	Annual	0																			
-------	--------	---	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Juris Income Tax		0																			
Tax Additions:		0																			
Nuclear Fuel Burn (ex D&D)	Annual	0																			
Nuclear Outage Accounting	Annual	0																			
Availed Tax Interest	Annual	0																			
Open	Annual	0																			
Open	Annual	0																			
Open	Annual	0																			
Open	Annual	0																			
Open	Annual	0																			
Other Book Additions	Annual	0																			
Total Tax Additions	Annual	0																			

Tax Deductions:		0																			
Tax Depreciation & Removal	Annual	0																			
Manufacture Production Deduction	Annual	0																			
Open	Annual	0																			
Open	Annual	0																			
Open	Annual	0																			
Other Tax/Book Timing Differences	Annual	0																			
Total Tax Deductions	Annual	0																			

Jurisdiction Cash Working Capital		0																			
Fuel Expenses		0																			
Coal & Rail Transport	Annual	0																			
Gas for Generation	Annual	0																			
Oil	Annual	0																			
Nuclear & EOL	Annual	0																			
Nuclear Disposal	Annual	0																			
Total Fuel Expenses	Annual	0																			

PS-1A

Xcel Energy
 Sub Business Units and Jurisdictional
 Materials and Supplies, Prepayments, and Fuel Inventories
 2008 Actual

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's					**DON'T** **USE**	GAS		ELECTRIC		
TOTAL COMPANY BUSINESS UNIT ALLOCATIONS		Allocator			NSP (MN) Co Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist
Source		Utility	Business	Jurisdiction Gas/Elec	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
<u>Prepayments</u>				DEFAULTS				DEMAND	DEMAND	CUST
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTDRS	Defaults	9,681	869	8,812	4,630	1,448	2,734
Prepaid Captive Insurance	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand	2,439	-	2,439	2,439	-	-
Postage	Rate Wkpr	Cust BIs	Retail	Customer	-	-	-	-	-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand	45	-	45	45	-	-
Prepaid NRC Fees Montl	Rate Wkpr	Elec	Nuclear	Demand	1,190	-	1,190	1,190	-	-
Prepaid NRC Fees Pl	Rate Wkpr	Elec	Nuclear	Demand	1,778	-	1,778	1,778	-	-
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand	733	-	733	733	-	-
Gas Imbalances	Rate Wkpr	Gas	EM / Gas Dist	Load Dispatch	-	-	-	-	-	-
Prepaid Other CU	Rate Wkpr	Elec	Transmission	Demand	608	-	608	-	608	-
Prepaid Capacity	Rate Wkpr	Elec	Energy Markets	Demand	-	-	-	-	-	-
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand	221	-	221	-	221	-
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-
Prepaid VEBA Offset - Hlthcare	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-
Prepaid Auto Licensing	Rate Wkpr	Cust BIs	Distribution	Customer	131	26	105	-	-	105
Prepaid BCBSMN Admin	Rate Wkpr	Labor	Glabor/Labor	Defaults	27	3	24	15	1	8
Prepaid Workers Comp	Rate Wkpr	Labor	Glabor/Labor	Defaults	255	27	228	141	14	73
Total Prepayments					17,108	925	16,183	10,971	2,292	2,920

To COSS Inputs.xls

Materials & Supplies

Direct	Direct	C10-D10/Defaults	96,043	1,187	94,856	79,227	5,410	10,219
--------	--------	------------------	--------	-------	--------	--------	-------	--------

To COSS Input Section

Fuel Inventory

2008 Actual	Rate Wkpr	Electric	Energy Markets	Energy	111,084	111,084	111,084	
-------------	-----------	----------	----------------	--------	---------	---------	---------	--

To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day	4,138	4,138		
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	62,509	62,509		
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	11,857	11,857		
Total Gas In Storage					78,504	78,504		

To COSS Input Section

PS-24

Xcel Energy
 Sub Business Units and Jurisdictional
 Materials and Supplies, Prepayments, and Fuel Inventories
 2008 Actual

	Gas	Electric	
Gas	100.0000%	0.0000%	100.0000%
Electric	0.0000%	100.0000%	100.0000%
Labor	10.4800%	89.5200%	100.0000%
Customer Bills	19.6200%	80.3800%	100.0000%
PTDG	8.9800%	91.0200%	- 100.0000%

JURISDICTION	MN	ND	SD	Wholesale	Sub Business Unit	Production	Transmission	Distribution
						LABOR-Elec MN	62.1870%	6.0030%
					PTDRS	52.5413%	16.4277%	31.0310%
ELECTRIC								
ENERGY	86.2876%	5.9346%	5.2928%	2.4850%	100.0000%			
DEMAND	86.7317%	5.6655%	5.1340%	2.4688%	100.0000%			
CUSTOMERS	87.8367%	6.3066%	5.8558%	0.0009%	100.0000%			
DEMAND-Tran	86.7317%	5.6655%	5.1340%	2.4688%	100.0000%			
GAS								
Load Disp (D11)	89.0197%	10.9803%			100.0000%			
CUSTOMERS	90.4235%	9.5765%			100.0000%			
DESIGN DAY	88.7867%	11.2133%			100.0000%			

PS-2B

Xcel Energy
 Sub Business Units and Jurisdictional
 Materials and Supplies, Prepayments, and Fuel Inventories
 2008 Actual

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's

SD JURISDICTION ALLOCATIONS	Source	Allocator			**DON'T** **USE**	GAS	ELECTRIC			
		Utility	Business	Jurisdiction Gas/Elec	SD Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist
					EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments							-	DEMAND	DEMAND	CUST
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTDRS	Defaults		-	472	238	74	160
Prepaid Captive Insurance	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand		-	125	125		
Postage	Rate Wkpr	Cust Bis	Retail	Customer		-	-			
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand		-	2	2		
Prepaid NRC Fees Monti	Rate Wkpr	Elec	Nuclear	Demand		-	61	61		
Prepaid NRC Fees PI	Rate Wkpr	Elec	Nuclear	Demand		-	91	91		
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand		-	38	38		
Gas Imbalances	Rate Wkpr	Gas	EM / Gas Dist	Load Dispatch		-	-			
Prepaid Other CU	Rate Wkpr	Elec	Transmission	Demand		-	31		31	
Prepaid Capacity	Rate Wkpr	Elec	Energy Markets	Demand		-	-	-		
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand		-	11		11	
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-
Prepaid VEBA Offset - Hlthcare	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-
Prepaid Auto Licensing	Rate Wkpr	Cust Bis	Distribution	Customer		-	6			6
Prepaid BCBSMN Admin	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	1	1		
Prepaid Workers Comp	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	12	7	1	4
Total Prepayments						-	850	563	117	170

To COSS Input Section

Materials & Supplies

Direct	Direct	C10-D10/Defaults		-	4,944	4,068	278	598
--------	--------	------------------	--	---	-------	-------	-----	-----

To COSS Input Section

Fuel Inventory

2008 Actual	Rate Wkpr	Electric	Energy Markets	Energy		-	5,879	5,879	
-------------	-----------	----------	----------------	--------	--	---	-------	-------	--

To COSS Input Section

PS-20

NORTHERN STATES POWER COMPANY
 All Utilities
 Prepayments By Account (FERC 165)
 Actual December 2007 through December 2008 - 13 Mo Avg

	2008 Jan	2008 Feb	2008 Mar	2008 Apr	2008 May	2008 Jun	2008 Jul	2008 Aug	2008 Sep	2008 Oct	2008 Nov	2008 Dec	2007 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
151100.0003 Prepaid Insurance	10,723,584	9,087,938	12,074,107	10,721,508	9,132,409	7,470,579	9,260,979	9,526,571	7,841,001	6,176,771	12,545,486	10,884,932	10,407,602	125,853,467	9,681,036
151100.0103 Prepaid Captive Insur	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151100.0203 MN Co	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151100.0303 Prepaid Insurance-Neil	508,075	1,016,181	1,524,256	2,032,331	2,540,374	3,048,449	3,183,114	4,064,598	4,572,673	5,080,748	4,139,628	1	25	31,710,453	2,439,266
Total Mn Co Prepaid Insurance	11,231,659	10,104,119	13,598,363	12,753,839	11,672,783	10,519,028	12,444,093	13,591,169	12,413,674	11,257,519	16,685,114	10,884,933	10,407,627	157,563,920	12,120,302
152300.0003 Postage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0007	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.0024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
.2000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
152300.0103 Postage-Inhouse Metered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Postage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
158300 Prepaid Other	0	0	145,942	137,473	129,086	120,866	32,642	10,491	(10,764)	(14,740)	(4,783)	42,363	0	588,376	45,260
158300.0155 Prepaid BCBSMN Admin	0	0	0	0	0	0	0	0	0	0	0	0	348,776	348,776	26,829
158300.1130 Other Prepaid CU	801,459	785,311	2,448,883	(1,153,379)	417,106	351,544	285,507	285,507	285,507	0	0	0	3,389,337	7,896,782	607,445
152700 Rents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
156300 Gas Imbalances - G165	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
153900 Prepaid Options	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
153500 Prepaid Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
154300 Prepaid Transmission	216,379	100,975	309,239	206,160	103,080	309,239	206,160	103,080	309,239	206,160	103,080	365,014	331,784	2,869,589	220,738
155500.0003 Prepaid Regulatory Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
155500.0051 Prepaid NRC Fees Mont	1,299,536	1,757,952	1,341,502	1,774,290	1,357,839	941,389	1,013,811	1,312,528	873,941	1,315,363	888,580	1,589,272	0	15,466,003	1,189,693
155500.0052 Prepaid NRC Fees Pl	2,397,826	3,196,794	1,776,711	3,232,459	2,528,777	1,409,261	670,586	1,904,487	868,888	2,186,386	1,247,462	1,692,512	0	23,112,149	1,777,858
155500.1000 Prepaid Air Quality Fee	0	0	0	0	2,382,289	2,042,052	1,701,816	1,361,579	1,021,343	681,106	340,870	633	633	9,532,321	733,255
151910 Prepaid VEBA Offset - Hithcare	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
157100 Prepaid Auto Licensing	32,035	253,301	230,008	210,452	189,402	174,696	149,997	125,298	101,810	104,323	80,595	56,665	0	1,708,582	131,429
157900.0004 Prepaid Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
157700 Prepaid Workers Comp	549,791	552,292	553,081	553,558	554,274	0	0	0	0	0	0	0	548,831	3,311,827	254,756
To: M&S Prepay Fuel Summary.xls															
TOTAL MN CO PREPAYMENTS	16,528,685	16,750,744	20,403,729	17,714,852	19,334,636	15,867,875	16,504,612	18,694,139	15,863,638	15,736,117	19,340,918	14,631,392	15,026,988	222,398,325	17,107,563

Notes:
 Source - JDEdwards

PS-3A

NORTHERN STATES POWER COMPANY
 All Utilities
 Prepayments By Account (FERC 165)
 Actual December 2007 through December 2008 - 13 Mo Avg

	2008 Jan	2008 Feb	2008 Mar	2008 Apr	2008 May	2008 Jun	2008 Jul	2008 Aug	2008 Sep	2008 Oct	2008 Nov	2008 Dec	2007 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
INFORMATION ONLY															
TO TIE TO FERC FORM 1															
Following are not included in ratebase															
10.151100.0054 Non-Regulated-N165	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.151100.0058	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.151100.0065	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.151100.0079	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.151100.0099	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
273003.151100.0060 Non-Regulated-N165	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151900	2,864,037	3,966,170	4,050,475	4,009,174	3,560,017	3,569,151	3,573,159	3,559,473	4,559,046	3,415,195	4,319,798	2,628,699	2,116,985	46,191,379	3,553,183
153100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
154710	767,518	767,517	767,515	857,515	767,513	767,454	767,514	767,513	767,511	767,511	984,208	767,511	767,517	10,284,317	791,101
154740	1,215,200	1,029,076	1,081,614	1,251,347	1,308,995	2,087,576	4,002,557	2,787,369	3,219,284	1,994,004	2,525,531	1,064,780	1,704,734	25,272,047	1,944,004
155900	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
158300.01 (14.70.37-03)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
158300.02	(20,000)	0	0	0	0	0	0	0	0	0	0	0	(17,500)	(37,500)	(2,885)
158700	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
155100	776,717	759,720	742,724	725,727	708,730	691,734	674,737	657,740	640,744	623,747	606,750	587,067	793,714	8,989,851	691,527
151500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL EXCLUDED	5,603,472	6,522,483	6,642,328	6,843,763	6,345,255	7,115,915	9,017,967	7,772,095	9,186,565	6,800,457	8,436,287	5,048,057	5,365,450	90,700,094	6,976,930
TOTAL INCL PREPAYMENTS	16,528,685	16,750,744	20,403,729	17,714,852	19,334,636	15,867,875	16,504,612	18,694,139	15,863,638	15,736,117	19,340,918	14,631,392	15,026,988	222,398,325	17,107,563
Total C165, G165, N165 - worksheet	22,132,157	23,273,227	27,046,057	24,558,615	25,679,891	22,983,790	25,522,579	26,466,234	25,050,203	22,536,574	27,777,205	19,679,449	20,392,438	313,098,419	24,084,494
Total E165 - JDE (21)	5,896,459	6,852,314	5,276,581	7,321,770	6,066,204	5,514,920	6,660,628	6,874,976	6,038,843	6,469,424	5,748,860	5,479,090	2,804,035	77,004,104	5,923,393
Total G165 - JDE (22)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total C165 - JDE (25)	16,235,699	16,420,914	21,769,476	17,236,844	19,613,687	17,468,871	18,861,951	19,591,257	19,011,360	16,067,151	22,028,344	14,200,360	17,588,403	236,094,317	18,161,101
Total N165 - JDE (24)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,132,158	23,273,228	27,046,057	24,558,614	25,679,891	22,983,791	25,522,579	26,466,233	25,050,203	22,536,575	27,777,204	19,679,450	20,392,438	313,098,421	24,084,494
Difference	-1	-1	0	1	0	-1	0	1	0	-1	1	-1	0	-2	

PS-31B

Report Title 2008

PS-3C

CC1 Bus Company				Obj Subsid		AC22 CFR																
Area Cd	Cd	Company Desc	Bus Unit Cd	Bus Unit Desc	Acct	Acct	CC1 Bus Area Desc	AC22 CFR FERC Desc	FERC Cd	BEg Bal Act	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
NS	1010	NSPM Regulatory	99991010	NSPM Regulatory	16500	21	Corporate Other	Prepayments	165	2,804,035	5,896,459	6,852,314	5,276,581	7,321,770	6,066,204	5,514,920	6,660,628	6,874,976	6,038,843	6,469,424	5,748,860	5,479,090
NS	1010	NSPM Regulatory	99991010	NSPM Regulatory	16500	25	Corporate Other	Prepayments	165	17,588,403	16,235,699	16,420,914	21,769,476	17,236,844	19,613,687	17,468,871	18,861,951	19,591,257	19,011,360	16,067,151	22,028,344	14,200,360
										20,392,438	22,132,158	23,273,228	27,046,057	24,558,615	25,679,891	22,983,791	25,522,579	26,466,234	25,050,202	22,536,575	27,777,205	19,679,449

Xcel Energy
 Sub Business Unit
 Materials & Supplies
 2008 Actual 13 month average

Electric	Gas
----------	-----

		13 mo Ave	Production	Elec Trans	Elec Dist	Gas Dist	Check
NSP Inv Dir Assigned/Allocated	(1)	101,951,166	84,634,511	5,571,056	10,523,378	1,222,221	101,951,166
135300 & 135500 Residual	(2)	(2,948,097)	(2,447,355)	(161,097)	(304,302)	(35,343)	(2,948,097)
137100	(3)	(2,959,892)	(2,959,892)				(2,959,892)
Total M&S		96,043,177	79,227,263	5,409,959	10,219,076	1,186,879	96,043,177
Total M&S - \$000's		96,043	79,227	5,410	10,219	1,187	

To: M&S Prepay Fuel Summary.xls

- (1) Inventory 08 sheet - Patty Hagerman, Gail Hoskins, Ali Umer; allocated based on analysis of individual functions
- (2) GL-13 mo sheet - General Ledger; allocated to Business Unit based on composite of NSP Inventory allocated to Business Unit
- (3) Account for money received from SMMPA for their portion of M&S at Sherco; direct assign to MN Generation

PS-44

Source: JDE Business Objects Query

	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 Mo Ave
135300	65,378,699	66,621,724	66,146,568	66,396,260	66,293,473	67,366,891	68,229,272	69,077,341	69,592,501	68,477,867	68,056,982	68,778,288	68,146,546	67,581,879
135100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135110	2,935	10,176	771	(4,340)	2,582	(17)	(5,464)	(3,227)	(57)	(6,633)	9,834	19,683	70,102	7,411
135120	273	(20)	783	350	419	590	561	577	123	384	(428)	(270)	159	269
135121	0	1,155	37,422	692,745	(5,424)	(479)	(479)	(424)	1,042	1,471	(527)	(1,879)	460	55,776
135130	3,648	3,130	3,130	3,130	3,130	3,130	3,130	180	180	179	179	180	179	1,808
135135	48,070	(32,655)	(28,207)	(32,182)	(38,125)	(43,180)	(33,095)	(43,652)	(42,803)	437,348	(39,785)	(40,134)	(32,627)	6,075
135175	30,522,880	30,786,562	31,217,728	31,468,901	31,468,391	31,658,233	31,894,442	32,423,426	32,741,866	32,876,149	32,295,517	31,740,522	32,336,126	31,803,442
135180	0	(949)	(512)	91	596	822	0	360	810	0	774	1,964	0	304
135190	0	(188,664)	(297,697)	(1)	(64,762)	(209,821)	0	(14,723)	(78,321)	0	(7,602)	(36,608)	0	(69,108)
135195	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135350	(609,517)	(609,517)	(609,517)	(609,517)	(610,092)	(610,092)	(610,092)	(610,092)	(610,092)	(610,092)	(610,092)	(610,092)	(612,657)	(610,112)
135600	130,082	130,079	83,316	(36,522)	(12,313)	(12,313)	(12,313)	(12,313)	0	0	0	0	0	19,823
136100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136500	173,602	173,002	172,351	158,214	167,963	184,312	185,712	188,511	195,510	218,451	190,251	198,434	601,284	215,969
136500	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135 Included	96,650,672	96,893,823	96,726,156	98,053,129	97,206,838	98,338,076	99,651,674	101,005,964	101,800,759	101,395,124	99,895,103	100,050,088	100,509,572	99,013,537

NSP Inv	96,011,663	97,503,448	97,342,549	97,861,338	97,741,549	99,007,410	100,094,397	101,518,039	102,338,826	136,211,820	99,885,542	100,007,750	99,976,908	101,961,634
Not included														10,468

NSP Inventory Included														101,951,166
														To M&S

To be allocated based on NSP Inventory Composite by Business Unit

135300 & 500 Residual	(360,991)	(609,625)	(616,393)	191,791	(535,711)	(669,334)	(442,723)	(512,075)	(538,067)	(34,816,696)	9,561	42,338	532,664	(2,948,097)
														To M&S
137100	(2,909,730)	(2,909,730)	(2,909,730)	(2,909,730)	(2,954,463)	(2,954,463)	(2,954,463)	(2,954,463)	(2,954,463)	(2,954,463)	(3,037,633)	(3,037,633)	(3,037,633)	(2,959,892)
														To M&S

Excluded from NSP Inventory

NRG Company	0
Wescott Gas	0
Electric Motors	0
HFU Electric	0
Gas Meters	10,468
HFU Gas	0
	<u>10,468</u>

**INFORMATION ONLY
TO TIE TO FERC FORM 1**

Following are not included in ratebase

137500	0	0	0	0	0	0	0	0	0	0	0	0	0	0
137600	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139110	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

FERC Form 1

Object Accts	92,740,942	93,984,093	93,816,426	95,143,399	94,251,375	95,383,613	96,697,211	98,051,501	98,846,296	98,440,661	96,857,470	97,012,455	97,471,939	96,053,645
154	92,740,942	93,984,093	93,816,426	95,143,399	94,251,375	95,383,613	96,697,211	98,051,501	98,846,296	98,440,661	96,857,470	97,012,455	97,471,939	96,053,645
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Less Exclusions (10,468)

Total M&S 96,043,177

RL Ledger	92,740,942	93,984,091	93,816,424	95,143,397	94,251,374	95,383,611	96,697,210	98,051,500	98,846,293	98,440,660	96,857,467	97,012,451	97,471,937	
AA Ledger	92,740,942	93,984,093	93,816,426	95,143,399	94,251,375	95,383,613	96,697,211	98,051,501	98,846,296	98,440,661	96,857,470	97,012,455	97,471,939	
Diff AA/RL	(1)	(2)	(2)	(2)	(1)	(2)	(1)	(1)	(3)	(1)	(3)	(4)	(2)	

P5-4B

SUMMARY INVENTORY	13 Month		Allocator	Production	Transmission	Distribution	Total Electric	Gas Distribution
	AVERAGE							
T & D & S	16,094,434	Detail Below						
GAS INVENTORY	1,232,689	Detail Below						
GENERATION	84,634,511	Detail Below						
ELECTRIC PROTECTION	0	Detail Below						
GENERAL OFFICE	0		0 3 Factor - Gen Elec MN	0	0	0	0	
NRG COMPANY	0	Exclude						
FLEET SUPPLIES	0		0 3 Factor - Gen Elec MN	0	0	0	0	
E.R.C.	0		0 TD		0	0	0	0
HALEN GAS	0		0 TD		0	0	0	0
WESCOTT GAS	0	Exclude						
TOOL WAREHOUSE	0		0 TRANS		0		0	
NSPM INVENTORY	101,961,634							
NSPW INVENTORY	0							
TOTAL NSP INVENTORY	101,961,634							
NSPM - MAJOR FUNCTION INVENTORY								
T & D	16,094,434		16,094,434 TD		5,571,056	10,523,378	16,094,434	0
SUBSTATION	0		0 TD		0	0	0	0
ELECTRIC METERS	0	Exclude						
HFU ELECTRIC	0	Exclude						
HE ELECTRIC	0		0 TD		0	0	0	0
TOTAL T & D & S	16,094,434							
* TRANSFORMERS	0							
T&D&S COMBINED TOTAL	16,094,434							
GAS EQUIPMENT								
GAS EQUIPMENT	1,222,221		1,222,221 Gas Dist					1,222,221
GAS METERS	10,468	Exclude						
HE GAS	0		0 Gas Dist					0
HFU GAS	0	Exclude						
TOTAL GAS	1,232,689							
T,D,S & GAS TOTAL								
T,D,S & GAS TOTAL	17,327,123							
MN Generation								
MN Generation	31,814,021			31,814,021			31,814,021	
NUCLEAR PLANTS	52,820,490			52,820,490			52,820,490	
TOTAL GENERATION	84,634,511		84,634,511 Production					
* GEN CAPITAL SPARES	0							
TOTAL GENERATION	84,634,511							
ELECTRIC PROTECTION								
ELECTRIC PROTECTION	0							
P & E BREAKER SHOP	0							
P & E BREAKER SHOP	0							
TOTAL ELECTRIC PROT	0		0 TD		0	0	0	
TOTAL BY BUSINESS UNIT								
			101,951,166		84,634,511	5,571,056	10,523,378	100,728,945
			100.0000%		83.0148%	5.4644%	10.3220%	1.1988%
	Utility	Electric	Gas	Total	Production	Trans	Dist	Total
	Customers	74.4889%	25.5111%	100.0000%	3 Factor - GEN ELEC MN 51.7693%	16.5979%	31.6328%	100.0000%
					TD	34.6148%	65.3852%	100.0000%

* Transformers (Capital Assets) and Generation (Capitalized Spares) are not included in General Ledger Total Inventory.

PS-4C

XCEL INVENTORY

SUMMARY INVENTORY

	REF	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008
T & D & S		16,017,378	16,376,159	16,119,058	16,016,319	15,733,927	16,232,132	16,503,210	17,027,218	16,952,893	16,717,580	15,690,855	15,232,616	14,608,296
GAS INVENTORY		1,236,580	1,266,213	1,208,774	1,207,327	1,283,044	1,285,452	1,266,158	1,272,950	1,332,115	1,292,984	1,176,097	1,120,750	1,076,513
GENERATION		78,757,705	79,861,076	80,014,717	80,637,692	80,724,578	81,489,825	82,325,029	83,217,871	84,053,817	118,201,257	83,018,591	83,654,384	84,292,098
ELECTRIC PROTECTION		0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL OFFICE		0	0	0	0	0	0	0	0	0	0	0	0	0
NRG COMPANY	4901	0	0	0	0	0	0	0	0	0	0	0	0	0
FLEET SUPPLIES	TR	0	0	0	0	0	0	0	0	0	0	0	0	0
E.R.C.	2698	0	0	0	0	0	0	0	0	0	0	0	0	0
HALON GAS	2607	0	0	0	0	0	0	0	0	0	0	0	0	0
WESCOTT GAS	GP	0	0	0	0	0	0	0	0	0	0	0	0	0
TOOL WAREHOUSE		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH MN INVENTORY		96,011,663	97,503,448	97,342,549	97,861,338	97,741,549	99,007,410	100,094,397	101,518,039	102,338,826	136,211,820	99,885,542	100,007,750	99,976,908
XCEL NORTH WI INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL XCEL NORTH INVENTORY		96,011,663	97,503,448	97,342,549	97,861,338	97,741,549	99,007,410	100,094,397	101,518,039	102,338,826	136,211,820	99,885,542	100,007,750	99,976,908
XCEL SOUTH PSCO INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH CLP INVENTORY (T&D)		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH TOTAL INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL TOTAL		96,011,663	97,503,448	97,342,549	97,861,338	97,741,549	99,007,410	100,094,397	101,518,039	102,338,826	136,211,820	99,885,542	100,007,750	99,976,908
*Xcel Total w/o NRG/Nuclear		47,776,837	48,584,192	48,545,709	48,705,819	48,482,965	49,171,961	49,658,538	50,722,147	51,026,105	50,886,712	49,161,431	48,091,516	48,020,935
Xcel North MN - MAJOR FUNCTION INVENTORY														
T & D		16,017,378	16,376,159	16,119,058	16,016,319	15,733,927	16,232,132	16,503,210	17,027,218	16,952,893	16,717,580	15,690,855	15,232,616	14,608,296
SUBSTATION		0	0	0	0	0	0	0	0	0	0	0	0	0
ELECTRIC METERS	12	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU ELECTRIC	58	0	0	0	0	0	0	0	0	0	0	0	0	0
HE ELECTRIC	59	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL T & D & S		16,017,378	16,376,159	16,119,058	16,016,319	15,733,927	16,232,132	16,503,210	17,027,218	16,952,893	16,717,580	15,690,855	15,232,616	14,608,296
* TRANSFORMERS	DS	0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S COMBINED TOTAL		16,017,378	16,376,159	16,119,058	16,016,319	15,733,927	16,232,132	16,503,210	17,027,218	16,952,893	16,717,580	15,690,855	15,232,616	14,608,296
GAS EQUIPMENT	23	1,194,024	1,216,573	1,199,043	1,194,877	1,274,230	1,279,417	1,266,157	1,269,907	1,327,950	1,286,708	1,179,742	1,131,989	1,078,261
GAS METERS	19	42,556	49,640	9,731	12,450	8,814	6,035	10,001	3,043	4,165	6,276	-3,645	-11,239	-1,748
HE GAS	80	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU GAS	62	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GAS		1,236,580	1,266,213	1,208,774	1,207,327	1,283,044	1,285,452	1,266,158	1,272,950	1,332,115	1,292,984	1,176,097	1,120,750	1,076,513
T,D,S & GAS TOTAL		17,253,958	17,642,372	17,327,832	17,223,646	17,016,971	17,517,584	17,769,368	18,300,168	18,285,008	18,010,564	16,866,952	16,353,366	15,684,809
POWER PLANTS		30,522,879	30,941,820	31,217,877	31,482,173	31,465,994	31,654,377	31,889,170	32,421,979	32,741,097	32,876,149	32,294,479	31,738,150	32,336,126
NUCLEAR PLANTS	INV	48,234,826	48,919,256	48,796,840	49,155,519	49,258,584	49,835,448	50,435,858	50,795,892	51,312,721	85,325,108	50,724,111	51,916,234	51,955,973
TOTAL GENERATION		78,757,705	79,861,076	80,014,717	80,637,692	80,724,578	81,489,825	82,325,029	83,217,871	84,053,817	118,201,257	83,018,591	83,654,384	84,292,098
* GEN CAPITAL SPARES	730R1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMBINED GENERATION TOTAL		78,757,705	79,861,076	80,014,717	80,637,692	80,724,578	81,489,825	82,325,029	83,217,871	84,053,817	118,201,257	83,018,591	83,654,384	84,292,098
ELECTRIC PROTECTION	EP	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	66	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	69	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ELECTRIC PROT		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH WI - MAJOR FUNCTION INVENTORY														
WISCONSIN	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- HEAT STORAGE	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- TOTAL	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
*TRANSFORMERS	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN-COMBINED	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
* Transformers (Capital Assets and Generation) (Capitalized Spares) are not included in General Ledger Total Inventory														
XCEL SOUTH PSCO														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0

PS-40

Report Title 2008

P5-4F

CC1 Bus Company				Obj	Subsid	AC22 CFR																	
Area Cd	Cd	Company Desc	Bus Unit Cd	Bus Unit Desc	Acct	Acct	CC1 Bus Area Desc	AC22 CFR FERC Desc	FERC Cd	Beg Bal Act	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	
CU	1010	NSPM Regulatory	10401600	NSPM CU MM Non-Utility NSPM	15400	24	Utilities Group	Plant Mat & Oper Supplies	154	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CU	1010	NSPM Regulatory	10401700	NSPM CU CIP MN	15400	21	Utilities Group	Plant Mat & Oper Supplies	154	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NS	1010	NSPM Regulatory	99991010	NSPM Regulatory	15400	21	Corporate Other	Plant Mat & Oper Supplies	154	-2,909,730	-2,909,730	-2,909,730	-2,909,730	-2,954,463	-2,954,463	-2,954,463	-2,954,463	-2,954,463	-2,954,463	-3,037,633	-3,037,633	-3,037,633	
NS	1010	NSPM Regulatory	99991010	NSPM Regulatory	15400	25	Corporate Other	Plant Mat & Oper Supplies	154	95,650,671	96,893,821	96,726,154	98,053,128	97,205,837	98,338,074	99,651,673	101,005,963	101,800,756	101,395,123	99,895,100	100,050,085	100,509,571	
										92,740,941	93,984,091	93,816,424	95,143,397	94,251,374	95,383,611	96,697,210	98,051,500	98,846,293	98,440,660	96,857,467	97,012,451	97,471,937	

STOREROOM TRANSACTIONS REPORT
 JANUARY 2008
 NSM 10-135300-0003

STOREROOM		BALANCE AMT MONTH END DECEMBER 2007	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END JANUARY 2008	# OF TRANS- ACTIONS
BAO	Brainerd	\$17,187.52	\$0.00	\$0.00	(\$102.43)	\$0.00	\$0.00	\$0.00	\$17,077.88	6
BIS	Michels Corporation	\$94,354.01	\$0.00	\$0.00	(\$3,571.93)	\$5,696.98	\$0.00	\$6,429.69	\$103,271.98	13
BRK	Maple Grove Breaker Shop	\$393,064.28	\$0.00	\$0.00	(\$29,064.31)	\$0.00	\$0.00	\$0.00	\$364,000.00	59
CSC	Chestnut	\$652,991.19	\$139,034.57	\$0.00	(\$219,919.42)	\$73,779.43	\$340.78	\$273.06	\$647,317.79	1,184
EDA	Edina	\$517,607.26	\$369,685.57	\$0.00	(\$321,822.56)	\$45,466.49	\$0.00	(\$19,212.75)	\$590,418.84	723
ELM	Electric Meter Chestnut S/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
FAS	Fargo	\$525,418.86	\$39,746.28	\$0.00	(\$51,503.93)	\$4,267.51	\$12.63	(\$11,699.69)	\$506,743.01	702
FSC	Faribault	\$199,866.42	\$100,469.32	\$0.00	(\$153,836.81)	\$10,489.61	\$28.83	\$1,382.98	\$157,236.37	785
GFS	Grand Forks	\$205,902.87	\$9,757.63	\$0.00	(\$22,756.77)	\$4,084.07	\$0.00	\$13,287.88	\$209,153.28	161
HLO	Howard Lake	\$44,113.50	\$1,820.00	\$0.00	(\$2,177.21)	\$0.00	\$0.00	\$0.00	\$44,098.23	12
JAO	Jordan	\$20,997.27	\$0.00	\$0.00	(\$1,272.06)	\$0.00	\$0.00	\$326.24	\$20,039.54	28
MAC	Minot	\$199,021.33	\$23,486.49	\$0.00	(\$10,648.77)	\$950.58	\$0.00	\$98.35	\$215,092.52	198
MGD	Maple Grove Subs & Trans	\$6,539,138.31	\$495,148.58	(\$46,966.18)	(\$912,935.77)	\$487,136.55	\$109,491.12	\$26,429.39	\$6,690,793.18	2,683
MGN	Maple Grove Service Center	\$1,461,812.58	\$142,554.75	\$0.00	(\$120,448.79)	\$30,031.00	\$1,466.81	(\$7,589.10)	\$1,505,416.95	632
MKS	Mankato	\$272,791.69	\$38,166.63	\$0.00	(\$47,157.46)	\$3,003.48	(\$74.89)	(\$9,594.37)	\$256,505.47	393
MSC	Monticello	\$237,247.36	\$12,250.66	\$0.00	(\$43,570.38)	\$5,207.88	\$0.00	\$2,321.35	\$213,558.24	250
MUE	Infrasource Centerville	\$264,163.87	\$5,270.05	\$0.00	(\$40,007.80)	\$36,826.89	\$1,185.73	(\$7,019.07)	\$261,279.89	198
MVA	Montevideo	\$90,222.34	\$1,599.00	\$0.00	(\$7,873.28)	\$1,813.22	\$0.00	\$1,136.19	\$87,164.69	74
NPT	Newport	\$945,730.27	\$161,343.95	\$0.00	(\$174,592.03)	\$49,669.31	(\$1,504.46)	(\$1,170.18)	\$978,965.67	1,206
ODA	Outdoor Street Lighting	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
PSO	Pipestone	\$69,805.17	\$0.00	\$0.00	(\$1,788.55)	\$1,189.65	\$0.00	\$0.00	\$69,375.93	27
RCE	Rice Street	\$1,079,244.84	\$452,407.47	\$0.00	(\$391,332.07)	\$57,618.95	\$0.00	\$14,467.37	\$1,212,248.38	2,357
RCS	Red Wing	\$190,275.25	\$27,599.45	\$0.00	(\$18,622.07)	\$2,006.80	\$87.83	\$200.38	\$201,046.37	491
RPR	Maple Grove Electric Repair Center	\$252,985.39	\$93,883.14	\$0.00	(\$12,156.53)	\$1,564.74	\$0.00	(\$22,374.65)	\$313,874.00	34
SFS	Sioux Falls	\$718,392.02	\$85,188.92	\$0.00	(\$155,219.54)	\$66,912.14	\$4,042.86	(\$1,601.23)	\$715,781.70	972
SSC	Shorewood	\$357,636.43	\$89,607.20	\$0.00	(\$110,221.19)	\$29,515.10	\$0.00	\$10,458.81	\$378,600.37	1,040
STC	St. Cloud	\$605,961.36	\$119,598.92	(\$25,790.19)	(\$137,689.75)	\$12,973.12	\$3,511.72	\$3,117.29	\$581,330.00	1,280
TSM	Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$36,377.73	\$0.00	(\$36,377.73)	\$457.97	\$0.00	(\$457.97)	\$0.00	24
WBL	White Bear Lake	\$680,922.19	\$78,699.42	\$0.00	(\$138,621.72)	\$51,943.37	(\$441.30)	\$896.43	\$674,617.18	923
WCS	Waconia	\$225,828.23	\$30,408.98	\$0.00	(\$32,234.39)	\$3,986.55	\$0.00	(\$2,615.06)	\$225,589.19	259
WDO	Wyoming	\$148,776.18	\$34,744.16	\$0.00	(\$41,454.70)	\$14,952.76	\$24.81	(\$164.41)	\$156,073.00	483
WSC	Winona	\$242,500.19	\$13,402.38	\$0.00	(\$33,644.73)	\$22,143.29	\$0.00	\$2,235.56	\$245,702.37	404
WSM	Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$1,487.34)	\$1,659.34	\$0.00	\$0.00	\$0.00	52
TOTAL		\$17,253,958.18	\$2,602,251.25	(\$72,756.37)	(\$3,274,112.02)	\$1,025,346.78	\$118,172.47	(\$437.51)	\$17,642,372.02	17,653

Note: Purchases = REC, RECDIR, RECIPV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-46

STOREROOM TRANSACTIONS REPORT
 FEBRUARY 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END JANUARY 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END FEBRUARY 2008	# OF TRANS- ACTIONS
BAO Brainerd	\$17,077.88	\$0.00	\$0.00	(\$94.11)	\$781.08	\$0.00	\$0.00	\$17,807.87	10
BIS Michels Corporation	\$103,271.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$22,164.48)	\$81,286.22	3
BRK Maple Grove Breaker Shop	\$364,000.00	\$44,804.90	\$0.00	(\$28,427.56)	\$0.00	\$0.00	\$0.00	\$380,377.35	49
CSC Chestnut	\$647,317.79	\$178,907.91	\$0.00	(\$256,382.40)	\$86,927.15	\$351.11	\$1,934.29	\$663,032.22	1,256
EDA Edina	\$590,418.84	\$520,231.67	\$0.00	(\$463,731.58)	\$30,300.49	\$0.00	(\$1,427.84)	\$677,549.89	1,286
ELM Electric Meter Chestnut S/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
FAS Fargo	\$506,743.01	\$15,136.85	\$0.00	(\$65,519.01)	\$27,873.58	(\$490.24)	(\$823.32)	\$482,145.62	869
FSC Faribault	\$157,236.37	\$70,788.09	\$0.00	(\$111,901.19)	\$44,686.02	\$195.09	(\$4,942.64)	\$157,106.31	658
GFS Grand Forks	\$209,153.28	\$23,521.24	\$0.00	(\$6,489.77)	\$0.00	(\$95.15)	(\$1,805.47)	\$224,761.56	184
HLO Howard Lake	\$44,098.23	\$501.14	\$0.00	\$0.00	\$0.00	\$0.00	(\$44,158.18)	\$0.00	22
JAO Jordan	\$20,039.54	\$0.00	\$0.00	(\$778.31)	\$649.51	\$0.00	\$156.80	\$20,299.52	40
MAC Minot	\$215,092.52	\$19,588.30	\$0.00	(\$34,907.94)	\$2,641.81	\$93.01	\$0.00	\$200,720.17	311
MGD Maple Grove Subs & Trans	\$6,690,793.18	\$370,177.96	(\$49,697.81)	(\$805,180.22)	\$107,853.26	\$5,506.00	(\$20,013.85)	\$6,300,202.16	1,957
MGN Maple Grove Service Center	\$1,505,416.95	\$106,904.13	\$0.00	(\$132,724.45)	\$33,228.03	\$11,832.21	\$19,255.25	\$1,545,164.02	931
MKS Mankato	\$256,505.47	\$53,398.17	\$0.00	(\$52,676.13)	\$3,556.76	\$0.00	\$5,129.98	\$266,593.96	624
MSC Monticello	\$213,558.24	\$21,452.34	\$0.00	(\$26,011.88)	\$6,025.13	(\$3.08)	\$44,597.55	\$260,183.61	294
MUE Infrasource Centerville	\$261,279.89	(\$2,705.34)	\$0.00	(\$6,380.64)	\$2,482.15	\$1,953.35	(\$40,382.69)	\$216,315.37	123
MVA Montevideo	\$87,164.69	\$101.46	\$0.00	(\$3,080.47)	\$132.15	\$0.00	\$33.62	\$84,877.97	35
NPT Newport	\$978,965.67	\$92,158.26	\$0.00	(\$107,876.46)	\$25,696.77	\$0.00	\$1,315.86	\$990,553.45	652
ODA Outdoor Street Lighting	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
PSO Pipestone	\$69,375.93	\$0.00	\$0.00	(\$666.34)	\$358.05	\$0.00	\$0.00	\$69,139.76	3
RCE Rice Street	\$1,212,248.38	\$174,764.42	\$0.00	(\$189,411.66)	\$2,950.93	\$0.00	\$41,955.32	\$1,239,245.54	1,408
RCS Red Wing	\$201,046.37	\$18,743.44	\$0.00	(\$17,211.62)	\$1,229.81	(\$132.14)	\$199.35	\$203,790.25	339
RPR Maple Grove Electric Repair Center	\$313,874.00	\$18,071.77	\$0.00	(\$49,642.77)	\$17,756.71	\$0.00	(\$10,027.09)	\$290,346.36	90
SFS Sioux Falls	\$715,781.70	\$85,684.48	(\$115.11)	(\$135,640.28)	\$33,975.93	\$2,251.67	\$5,383.55	\$709,136.85	977
SSC Shorewood	\$378,600.37	\$206,655.91	\$0.00	(\$255,070.03)	\$21,252.38	\$0.00	\$12,082.71	\$360,175.48	823
STC St. Cloud	\$581,330.00	\$68,914.29	\$0.00	(\$84,053.14)	\$13,906.48	(\$1,174.53)	\$13,183.57	\$593,879.74	922
TSM Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$120,190.17	\$0.00	(\$120,190.17)	\$0.00	\$0.00	\$0.00	\$0.00	36
WBL White Bear Lake	\$674,617.18	\$80,803.75	\$0.00	(\$109,690.10)	\$25,274.09	(\$353.51)	(\$7,741.10)	\$664,982.40	933
WCS Waconia	\$225,589.19	\$35,648.88	\$0.00	(\$36,979.54)	\$3,968.76	\$0.00	(\$866.60)	\$227,624.22	320
WDO Wyoming	\$156,073.00	\$33,766.09	\$0.00	(\$29,449.62)	\$1,852.80	\$0.00	\$224.03	\$160,977.51	294
WSC Winona	\$245,702.37	\$8,175.65	\$0.00	(\$23,048.75)	\$4,944.40	(\$179.29)	\$3,671.03	\$239,556.40	475
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$616.65)	\$682.93	\$0.00	\$0.00	\$0.00	14
TOTAL	\$17,642,372.02	\$2,366,385.93	(\$49,812.92)	(\$3,153,832.79)	\$500,987.16	\$19,754.50	(\$5,230.35)	\$17,327,831.78	15,938

Note: Purchases = REC, RECDIR, RECPV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSUR, SHPSUR, SHPREP, SHPRBR

PS-44

STORER: TRANSACTIONS REPORT
MARCH 2008
NSM 10-135300-0003

STOREROOM		BALANCE AMT MONTH END FEBRUARY 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END MARCH 2008	# OF TRANS- ACTIONS
BAO	Brainerd	\$17,807.87	\$0.00	\$0.00	(\$119.67)	\$0.00	\$0.00	\$0.00	\$17,672.36	9
BIS	Michels Corporation	\$81,286.22	\$0.00	\$0.00	(\$946.87)	\$0.00	\$44,557.61	\$0.00	\$124,964.05	35
BRK	Maple Grove Breaker Shop	\$380,377.35	\$102.70	\$0.00	(\$11,188.71)	\$0.00	\$0.00	\$0.00	\$369,291.34	30
CSC	Chestnut	\$663,032.22	\$176,008.12	\$0.00	(\$259,918.59)	\$55,941.19	(\$1,321.34)	\$29,497.68	\$662,276.72	1,840
EDA	Edina	\$677,549.89	\$337,055.84	\$0.00	(\$311,810.97)	\$22,750.49	\$127.81	\$55,426.52	\$779,016.74	1,030
ELM	Electric Meter Chestnut S/C	\$0.00	\$7,713.00	\$0.00	(\$7,713.00)	\$0.00	\$0.00	\$0.00	\$0.00	4
FAS	Fargo	\$482,145.62	\$22,095.68	\$0.00	(\$43,691.19)	\$5,278.91	\$408.28	(\$62.33)	\$466,543.14	586
FSC	Faribault	\$157,106.31	\$205,037.65	\$0.00	(\$240,340.64)	\$18,526.99	(\$165.73)	\$2,940.39	\$143,451.01	604
GFS	Grand Forks	\$224,761.56	\$29,430.16	\$0.00	(\$29,984.34)	\$6,701.77	(\$924.46)	\$85.19	\$229,255.05	170
HLO	Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO	Jordan	\$20,299.52	\$0.00	\$0.00	(\$490.75)	\$0.00	(\$2.65)	\$0.00	\$19,657.70	19
MAC	Minot	\$200,720.17	\$4,074.43	\$0.00	(\$6,313.09)	\$13.88	\$64.14	\$0.00	\$198,760.40	72
MGD	Maple Grove Subs & Trans	\$6,300,202.16	\$415,784.04	\$0.00	(\$925,135.19)	\$210,534.71	(\$1,461.13)	(\$96,075.45)	\$5,903,511.15	2,606
MGN	Maple Grove Service Center	\$1,545,164.02	\$301,250.39	\$0.00	(\$175,263.19)	\$37,335.79	(\$4,687.35)	(\$91,823.33)	\$1,611,823.38	816
MKS	Mankato	\$266,593.96	\$68,375.86	\$0.00	(\$75,236.44)	\$3,707.57	(\$11.75)	(\$1,656.10)	\$261,465.24	504
MSC	Monticello	\$260,183.61	\$9,501.94	\$0.00	(\$19,711.92)	\$4,745.06	(\$60.53)	\$2,308.05	\$256,880.03	257
MUE	Infrasource Centerville	\$216,315.37	(\$1,360.00)	\$0.00	\$1,360.00	\$712.08	\$0.00	(\$1,447.79)	\$215,685.95	11
MVA	Montevideo	\$84,877.97	\$4,146.95	\$0.00	(\$2,317.38)	\$10.48	\$0.57	\$424.87	\$86,445.59	45
NPT	Newport	\$990,553.45	\$297,672.23	\$0.00	(\$372,275.03)	\$22,522.80	\$183.03	\$26,580.90	\$962,255.50	1,032
ODA	Outdoor Street Lighting	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
PSO	Pipestone	\$69,139.76	\$6,976.67	\$0.00	(\$1,807.01)	\$0.00	\$1,100.74	(\$1,196.06)	\$74,025.75	23
RCE	Rice Street	\$1,239,245.54	\$175,448.02	\$0.00	(\$186,585.43)	\$30,972.99	\$157.85	\$53,690.66	\$1,316,103.74	1,645
RCS	Red Wing	\$203,790.25	\$17,530.04	\$0.00	(\$21,768.51)	\$2,735.68	\$14.56	(\$1,143.83)	\$200,834.65	430
RPR	Maple Grove Electric Repair Center	\$290,346.36	\$7,308.93	\$0.00	(\$21,643.57)	\$10,687.81	\$0.00	(\$6,718.78)	\$280,016.76	48
SFS	Sioux Falls	\$709,136.85	\$95,333.27	(\$1,367.83)	(\$139,768.13)	\$33,357.55	(\$460.42)	\$849.12	\$698,410.38	1,198
SSC	Shorewood	\$360,175.48	\$150,013.00	\$0.00	(\$209,315.46)	\$51,360.07	\$1,886.56	\$18,605.97	\$374,064.89	1,116
STC	St. Cloud	\$593,879.74	\$100,754.93	(\$1,585.84)	(\$123,401.40)	\$21,595.83	(\$23.79)	\$10,364.78	\$601,122.23	1,400
TSM	Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$124,935.14	\$0.00	(\$124,935.14)	\$0.00	\$0.00	\$0.00	\$0.00	60
WBL	White Bear Lake	\$664,982.40	\$132,248.58	\$0.00	(\$99,764.55)	\$30,433.51	\$9.96	(\$6,684.90)	\$720,991.38	1,228
WCS	Waconia	\$227,624.22	\$43,959.92	\$0.00	(\$35,593.47)	\$13,100.93	\$1,109.57	\$1,634.85	\$253,689.00	549
WDO	Wyoming	\$160,977.51	\$11,513.15	\$0.00	(\$15,687.97)	\$1,526.23	(\$2.58)	(\$2,438.97)	\$154,619.41	298
WSC	Winona	\$239,556.40	\$4,746.21	\$0.00	(\$12,377.30)	\$5,004.61	(\$133.53)	\$3,663.88	\$240,812.47	322
WSM	Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$1,536.79)	\$1,488.30	\$0.00	\$0.00	\$0.00	34
TOTAL		\$17,327,831.78	\$2,747,656.85	(\$2,953.67)	(\$3,475,281.70)	\$591,045.23	\$40,365.42	(\$3,174.68)	\$17,223,646.01	18,021

Note: Purchases = REC, RECDIR, RECPCV, SHPOSD, SHPVND
GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-45

STORERO TRANSACTIONS REPORT
 APRIL 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT		GOOD ORDER				CYCLE & AUP			BALANCE AMT	# OF
	MONTH END	MARCH 2008	PURCHASES	MOVING	ISSUES	RETURNS	ADJUSTMENTS	TRANSFERS	APRIL 2008	TRANS-ACTIONS	
BAO Brainerd		\$17,672.36	\$0.00	\$0.00	(\$116.46)	\$0.00	\$0.00	\$0.00	\$17,342.54	4	
BIS Michels Corporation		\$124,964.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$30,882.11)	\$94,113.52	14	
BRK Maple Grove Breaker Shop		\$369,291.34	\$16,468.46	\$0.00	(\$9,015.79)	\$0.00	\$0.00	\$0.00	\$376,744.21	26	
CSC Chestnut		\$662,276.72	\$507,463.59	\$0.00	(\$469,408.30)	\$40,156.72	(\$1,674.56)	\$479.75	\$739,516.78	1,413	
EDA Edina		\$779,016.74	\$307,429.34	(\$293.05)	(\$566,126.89)	\$41,436.85	\$0.00	\$1,949.54	\$564,172.50	1,096	
ELM Electric Meter Chestnut S/C		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
FAS Fargo		\$466,543.14	\$124,946.66	(\$606.33)	(\$94,557.14)	\$9,948.75	\$0.00	\$5,521.87	\$509,408.58	523	
FSC Faribault		\$143,451.01	\$53,954.98	(\$26.08)	(\$70,158.60)	\$9,886.08	\$2.67	\$5,424.25	\$142,186.10	724	
GFS Grand Forks		\$229,255.05	\$14,705.34	(\$191.71)	(\$22,923.24)	\$1,355.91	\$0.00	\$0.00	\$223,288.26	258	
HLO Howard Lake		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
JAO Jordan		\$19,657.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,785.25)	\$0.00	104	
MAC Minot		\$198,760.40	\$12,702.65	(\$172.01)	(\$16,049.92)	\$136.30	(\$1.39)	\$0.00	\$196,857.46	260	
MGD Maple Grove Subs & Trans		\$5,903,511.15	\$570,620.16	(\$185,688.50)	(\$547,496.31)	\$358,230.69	(\$90,737.80)	\$8,000.49	\$6,013,291.60	2,928	
MGN Maple Grove Service Center		\$1,611,823.38	\$109,253.31	(\$3,517.13)	(\$337,181.01)	\$57,378.81	\$7,372.40	\$217,396.01	\$1,659,874.54	908	
MKS Mankato		\$261,465.24	\$48,659.34	\$0.00	(\$65,584.61)	\$8,302.01	\$0.00	\$87,050.14	\$341,765.42	1,097	
MSC Monticello		\$256,880.03	\$37,627.41	\$0.00	(\$36,881.17)	\$4,048.69	(\$4,224.37)	\$26,302.28	\$285,250.78	267	
MUE Infrasource Centerville		\$215,685.95	\$125,209.96	\$0.00	(\$81,985.91)	\$8,594.70	\$144.75	(\$214,558.97)	\$55,792.21	301	
MVA Montevideo		\$86,445.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$86,713.86)	\$0.00	129	
NPT Newport		\$962,255.50	\$217,228.93	(\$227.11)	(\$256,489.71)	\$11,552.17	\$0.00	\$10,892.31	\$938,632.33	1,247	
ODA Outdoor Street Lighting		\$0.00	\$0.00	\$0.00	(\$3,013.64)	\$0.00	\$0.00	\$33,930.41	\$30,944.09	27	
PSO Pipestone		\$74,025.75	\$701.23	\$0.00	(\$3,074.78)	\$0.00	\$0.00	(\$13,226.79)	\$58,217.80	17	
RCE Rice Street		\$1,316,103.74	\$230,557.14	(\$103.89)	(\$309,345.12)	\$39,562.41	\$0.00	(\$8,008.53)	\$1,264,631.06	2,129	
RCS Red Wing		\$200,834.65	\$20,061.37	(\$131.03)	(\$18,980.30)	\$2,395.79	\$0.00	(\$147.76)	\$205,664.27	485	
RPR Maple Grove Electric Repair Center		\$280,016.76	\$36,678.77	\$0.00	(\$23,772.50)	\$593.45	\$0.00	\$3,641.04	\$297,715.52	51	
SFS Sioux Falls		\$698,410.38	\$185,522.95	\$0.00	(\$258,532.18)	\$85,092.60	(\$14,576.11)	(\$19,957.66)	\$678,809.00	1,296	
SSC Shorewood		\$374,064.89	\$85,652.30	(\$435.80)	(\$109,933.53)	\$38,229.78	\$0.00	\$90.70	\$383,865.16	765	
STC St. Cloud		\$601,122.23	\$261,944.75	(\$440.55)	(\$285,638.33)	\$19,468.17	\$0.00	\$14,585.70	\$615,432.99	1,578	
TSM Maple Grove Trans & Sub (Direct Ship)		\$0.00	\$36,734.07	\$0.00	(\$36,813.56)	\$79.71	\$0.00	\$0.00	\$0.00	48	
WBL White Bear Lake		\$720,991.38	\$179,057.28	(\$234.13)	(\$186,421.49)	\$12,711.11	(\$679.58)	(\$32,469.21)	\$693,381.91	1,182	
WCS Waconia		\$253,689.00	\$133,854.79	\$0.00	(\$158,298.55)	\$6,702.45	\$0.00	\$1,753.44	\$240,030.89	882	
WDO Wyoming		\$154,619.41	\$15,887.74	\$0.00	(\$13,761.14)	\$3,988.43	(\$1,704.90)	(\$1,184.09)	\$158,188.59	380	
WSC Winona		\$240,812.47	\$54,907.02	(\$490.62)	(\$65,653.30)	\$4,083.01	\$0.00	(\$2,665.38)	\$231,853.11	664	
WSM Matl Acct Number Corrections		\$0.00	\$0.00	\$0.00	(\$224.99)	\$216.54	\$0.00	\$0.00	\$0.00	8	
TOTAL		\$17,223,646.01	\$3,387,829.54	(\$192,557.94)	(\$4,047,438.47)	\$764,151.13	(\$106,078.89)	(\$12,581.68)	\$17,016,971.22	20,811	

Note: Purchases = REC, RECDIR, RECAPPV, SHPOSD, SHPVD
 GO Sales & Slow Moving = SHPSAL, SHPSUR, SHPSUR, SHPREP, SHPRBR

PS-45

STOREROOM TRANSACTIONS REPORT
MAY 2008
NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END		GOOD ORDER SALES & SLOW				CYCLE & AUP		BALANCE AMT	# OF
	APRIL 2008	PURCHASES	MOVING	ISSUES	RETURNS	ADJUSTMENTS	TRANSFERS	MONTH END MAY 2008	TRANS- ACTIONS	
BAO Brainerd	\$17,342.54	\$0.00	\$0.00	(\$1,170.27)	\$0.00	\$0.00	\$2,639.20	\$18,903.34	43	
BIS Michels Corporation	\$94,113.52	\$89,430.85	\$0.00	(\$8,397.22)	\$3,734.04	\$0.00	(\$3,734.04)	\$174,010.97	135	
BRK Maple Grove Breaker Shop	\$376,744.21	(\$924.60)	\$0.00	(\$10,185.48)	\$0.00	\$0.00	\$0.00	\$365,634.22	12	
CSC Chestnut	\$739,516.78	\$408,526.95	\$0.00	(\$497,601.37)	\$172,869.05	(\$3,550.29)	(\$46,398.13)	\$769,834.88	1,237	
EDA Edina	\$564,172.50	\$712,576.39	\$0.00	(\$836,678.29)	\$106,959.91	(\$342.64)	\$1,855.76	\$547,684.68	1,303	
ELM Electric Meter Chestnut S/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
FAS Fargo	\$509,408.58	\$106,669.15	\$0.00	(\$91,837.35)	\$4,061.39	(\$379.18)	\$901.15	\$530,947.89	546	
FSC Faribault	\$142,186.10	\$109,872.36	\$0.00	(\$122,366.23)	\$62,051.49	\$0.00	\$26,866.86	\$217,213.77	1,018	
GFS Grand Forks	\$223,288.26	\$15,468.76	\$0.00	(\$11,004.48)	\$3,093.29	\$0.00	\$1,066.35	\$232,286.28	373	
HLO Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
JAO Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
MAC Minot	\$196,857.46	\$25,198.63	\$0.00	(\$18,848.26)	\$771.65	\$0.00	\$0.00	\$202,969.50	202	
MGD Maple Grove Subs & Trans	\$6,013,291.60	\$423,328.36	\$0.00	(\$614,988.23)	\$265,554.17	\$9,190.10	(\$391.76)	\$6,096,867.32	2,441	
MGN Maple Grove Service Center	\$1,659,874.54	\$225,277.90	\$0.00	(\$318,014.60)	\$53,112.50	\$5,423.87	(\$46,042.79)	\$1,580,112.04	790	
MKS Mankato	\$341,765.42	\$61,772.66	\$0.00	(\$68,717.20)	\$2,210.36	\$0.00	\$2,006.45	\$341,675.62	866	
MSC Monticello	\$285,250.78	\$62,448.27	\$0.00	(\$34,296.14)	\$1,906.25	\$0.00	(\$1,989.60)	\$313,045.51	412	
MUE Infrasource Centerville	\$55,792.21	\$117,551.08	\$0.00	(\$130,909.03)	\$1,977.32	\$0.00	(\$51.26)	\$43,322.67	467	
MVA Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
NPT Newport	\$938,632.33	\$163,190.24	\$0.00	(\$176,267.78)	\$60,840.59	\$0.00	\$37,299.72	\$1,027,295.87	1,067	
ODA Outdoor Street Lighting	\$30,944.09	\$23,105.93	\$0.00	(\$29,682.80)	\$5,209.18	\$0.00	\$17,458.15	\$47,981.96	269	
PSO Pipestone	\$58,217.80	\$0.00	\$0.00	(\$2,119.78)	\$0.00	\$0.00	\$681.97	\$57,130.71	17	
RCE Rice Street	\$1,264,631.06	\$202,324.71	\$0.00	(\$226,440.73)	\$54,050.07	\$0.00	(\$7,439.62)	\$1,291,691.95	2,038	
RCS Red Wing	\$205,664.27	\$39,238.71	\$0.00	(\$27,258.54)	\$4,139.75	\$0.00	(\$2,179.63)	\$220,324.11	521	
RPR Maple Grove Electric Repair Center	\$297,715.52	\$105,736.77	\$0.00	(\$130,877.48)	\$0.00	(\$838.90)	\$0.00	\$271,885.42	128	
SFS Sioux Falls	\$678,809.00	\$329,700.01	\$0.00	(\$359,091.22)	\$84,219.13	\$0.00	(\$7,707.93)	\$722,345.62	1,674	
SSC Shorewood	\$383,865.16	\$65,672.05	\$0.00	(\$128,235.40)	\$66,627.35	(\$91.17)	(\$2,361.62)	\$389,364.27	763	
STC St. Cloud	\$615,432.99	\$214,726.90	\$0.00	(\$243,629.08)	\$30,058.19	\$1,022.06	\$6,435.81	\$619,817.34	1,708	
TSM Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$67,056.32	\$0.00	(\$67,056.32)	\$1.27	\$0.00	\$0.00	\$1.27	127	
WBL White Bear Lake	\$693,381.91	\$232,760.91	\$0.00	(\$269,637.04)	\$52,512.05	(\$117.35)	\$8,073.72	\$719,358.22	1,636	
WCS Waconia	\$240,030.89	\$138,450.06	\$0.00	(\$58,719.76)	\$15,015.89	\$0.00	\$54.80	\$328,323.49	610	
WDO Wyoming	\$158,188.59	\$68,942.44	\$0.00	(\$97,610.81)	\$2,463.19	\$0.00	\$17,076.54	\$149,933.16	562	
WSC Winona	\$231,853.11	\$40,931.98	\$0.00	(\$46,243.33)	\$13,664.73	(\$666.71)	(\$1,179.91)	\$237,622.25	558	
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$721.08)	\$687.38	\$0.00	\$0.00	\$0.00	16	
TOTAL	\$17,016,971.22	\$4,049,033.79	\$0.00	(\$4,628,605.30)	\$1,067,790.19	\$9,649.79	\$2,940.19	\$17,517,584.33	21,539	

Note: Purchases = REC, RECDIR, RECPOV, SHPOSD, SHPVND
GO Sales & Slow Moving = SHPSAL, SHPSUR, SHPSUR, SHPREP, SHPRBR

PS-4K

STOREROOM TRANSACTIONS REPORT
 JUNE 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END MAY 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END JUNE 2008	# OF TRANS- ACTIONS
BAO Brainerd	\$18,903.34	\$0.00	\$0.00	(\$4,872.00)	\$0.00	\$0.00	\$798.12	\$14,983.87	78
BIS Michels Corporation	\$174,010.97	\$112,624.20	\$0.00	(\$37,405.49)	\$0.00	\$0.00	(\$37,666.40)	\$213,112.37	152
BRK Maple Grove Breaker Shop	\$365,634.22	\$13,744.80	\$0.00	(\$5,451.60)	\$0.00	\$0.00	\$0.00	\$373,927.45	25
CSC Chestnut	\$769,834.88	\$282,636.90	\$0.00	(\$406,597.06)	\$84,777.50	\$1,367.54	(\$12,213.71)	\$712,289.22	1,639
EDA Edina	\$547,684.68	\$391,237.00	\$0.00	(\$463,595.84)	\$134,003.82	\$17.87	(\$10,208.71)	\$598,756.07	1,317
ELM Electric Meter Chestnut S/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
FAS Fargo	\$530,947.89	\$134,161.13	\$0.00	(\$303,070.99)	\$147,873.37	\$399.15	\$46,700.91	\$557,043.88	989
FSC Faribault	\$217,213.77	\$92,647.83	\$0.00	(\$182,042.10)	\$75,118.99	\$4,301.68	(\$29,681.52)	\$179,327.53	1,024
GFS Grand Forks	\$232,286.28	\$60,529.70	\$0.00	(\$75,488.45)	\$702.95	\$58.88	(\$179.23)	\$219,184.64	309
HLO Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
MAC Minot	\$202,969.50	\$65,967.50	\$0.00	(\$71,006.98)	\$17,350.73	\$10.57	\$0.00	\$215,598.43	406
MGD Maple Grove Subs & Trans	\$6,096,867.32	\$382,004.79	(\$1,252.58)	(\$679,117.67)	\$485,073.24	(\$43,335.19)	(\$8,043.90)	\$6,233,855.97	2,312
MGN Maple Grove Service Center	\$1,580,112.04	\$580,665.76	\$0.00	(\$615,802.41)	\$56,202.17	\$878.65	\$4,659.93	\$1,610,858.91	995
MKS Mankato	\$341,675.62	\$156,256.01	\$0.00	(\$167,596.31)	\$16,187.65	\$44.42	\$15,202.89	\$363,364.95	1,151
MSC Monticello	\$313,045.51	\$28,788.40	\$0.00	(\$30,168.35)	\$2,833.04	\$13.90	\$2,656.67	\$318,602.58	477
MUE Infracource Centerville	\$43,322.67	\$128,862.48	\$0.00	(\$147,249.57)	\$7,668.69	\$1,110.81	\$0.00	\$34,876.37	376
MVA Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
NPT Newport	\$1,027,295.87	\$237,796.49	\$0.00	(\$239,118.81)	\$43,032.93	\$499.12	\$11,402.51	\$1,083,746.07	1,230
ODA Outdoor Street Lighting	\$47,981.96	\$29,035.99	\$0.00	(\$42,510.79)	\$12,829.27	(\$460.89)	\$11,221.48	\$58,705.81	290
PSO Pipestone	\$57,130.71	\$5,155.00	\$0.00	(\$1,726.76)	\$0.00	\$3.86	(\$9.61)	\$61,589.72	22
RCE Rice Street	\$1,291,691.95	\$229,876.40	\$0.00	(\$222,066.62)	\$29,215.95	\$214.91	\$10,014.12	\$1,337,478.51	2,329
RCS Red Wing	\$220,324.11	\$31,296.11	\$0.00	(\$44,505.64)	\$1,242.47	\$8.99	\$4,740.69	\$212,183.06	650
RPR Maple Grove Electric Repair Center	\$271,885.42	\$55,553.32	\$0.00	(\$74,218.15)	\$513.11	\$0.00	(\$3,243.74)	\$250,565.60	92
SFS Sioux Falls	\$722,345.62	\$330,527.57	\$0.00	(\$423,655.76)	\$101,154.60	\$13.68	(\$8,226.63)	\$715,436.86	2,094
SSC Shorewood	\$389,364.27	\$188,656.90	\$0.00	(\$287,236.30)	\$95,373.47	\$19.99	\$4,416.68	\$393,208.53	909
STC St. Cloud	\$619,817.34	\$231,103.88	\$0.00	(\$270,010.62)	\$37,315.43	\$50.78	\$1,673.51	\$621,212.96	2,044
TSM Maple Grove Trans & Sub (Direct Ship)	\$1.27	\$17,673.82	\$0.00	(\$17,673.82)	\$0.00	\$0.00	(\$1.27)	\$0.00	35
WBL White Bear Lake	\$719,358.22	\$186,602.99	\$0.00	(\$228,687.72)	\$37,356.71	(\$1,204.80)	(\$8,216.07)	\$706,250.42	1,751
WCS Waconia	\$328,323.49	\$73,297.16	\$0.00	(\$130,333.97)	\$29,118.34	\$29.88	(\$13,205.48)	\$280,312.13	652
WDO Wyoming	\$149,933.16	\$53,215.02	\$0.00	(\$57,792.24)	\$4,862.40	(\$169.19)	\$2,212.57	\$151,486.70	565
WSC Winona	\$237,622.25	\$55,478.98	\$0.00	(\$46,002.04)	\$3,760.45	(\$111.85)	\$183.59	\$251,409.19	598
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$381.16)	\$461.79	\$0.00	\$0.00	\$0.00	6
TOTAL	\$17,517,584.33	\$4,155,396.13	(\$1,252.58)	(\$5,275,385.22)	\$1,424,029.07	(\$36,237.24)	(\$15,012.60)	\$17,769,367.80	24,517

Note: Purchases = REC, RECDIR, RECIPV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSUR, SHPSUR, SHPREP, SHPRBR

PS-42

STOREROOM TRANSACTIONS REPORT
 JULY 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END JUNE 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING			RETURNS	CYCLE & AUP ADJUSTMENTS		TRANSFERS	BALANCE AMT MONTH END JULY 2008	# OF TRANS- ACTIONS
			ISSUES	MOVING	ISSUES		ISSUES	ISSUES			
BAO Brainerd	\$14,983.87	\$19,355.00	\$0.00		(\$12,276.80)	\$0.00	\$0.00	\$7,353.85	\$29,129.75	85	
BIS Michels Corporation	\$213,112.37	\$23,351.79	\$0.00		(\$31,323.87)	\$0.00	(\$158.85)	\$0.00	\$201,799.86	113	
BRK Maple Grove Breaker Shop	\$373,927.45	\$0.00	\$0.00		(\$5,133.42)	\$0.00	\$0.00	\$0.00	\$368,794.03	13	
CSC Chestnut	\$712,289.22	\$305,590.56	(\$605.61)		(\$480,625.57)	\$124,790.54	(\$612.58)	\$10,837.89	\$673,176.52	1,588	
EDA Edina	\$598,756.07	\$324,208.26	\$0.00		(\$429,295.72)	\$207,569.25	\$0.00	\$3,766.03	\$702,863.07	1,773	
ELM Electric Meter Chestnut S/C	\$0.00	\$1,998.00	\$0.00		(\$1,998.00)	\$0.00	\$0.00	\$0.00	\$0.00	6	
FAS Fargo	\$557,043.88	\$180,581.44	(\$2,011.95)		(\$215,667.23)	\$26,887.51	\$246.89	(\$14,816.01)	\$535,399.85	955	
FSC Faribault	\$179,327.53	\$370,392.77	\$0.00		(\$419,795.25)	\$84,601.89	\$0.00	\$10,711.31	\$219,295.70	1,734	
GFS Grand Forks	\$219,184.64	\$63,476.04	\$0.00		(\$65,275.76)	\$1,398.26	\$0.00	(\$537.98)	\$218,860.06	321	
HLO Howard Lake	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
JAO Jordan	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
MAC Minot	\$215,598.43	\$170,162.17	\$0.00		(\$179,414.98)	\$3,045.61	\$351.75	\$57.78	\$210,889.49	629	
MGD Maple Grove Subs & Trans	\$6,233,855.97	\$652,591.78	(\$43,695.43)		(\$792,857.54)	\$430,919.81	(\$1,179.57)	\$23,570.03	\$6,494,675.57	2,048	
MGN Maple Grove Service Center	\$1,610,858.91	\$255,376.25	(\$1,108.00)		(\$309,514.91)	\$91,961.89	(\$369.33)	(\$37,271.31)	\$1,608,751.76	1,172	
MKS Mankato	\$363,364.95	\$59,291.47	\$0.00		(\$58,575.29)	\$4,055.17	\$0.00	(\$11,860.79)	\$357,619.64	779	
MSC Monticello	\$318,602.58	\$49,140.97	\$0.00		(\$81,421.94)	\$6,113.27	\$0.00	\$2,295.82	\$298,229.97	701	
MUE Infrasource Centerville	\$34,876.37	\$176,289.86	\$0.00		(\$157,849.88)	\$7,763.78	\$0.00	\$374.26	\$61,029.62	469	
MVA Montevideo	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	
NPT Newport	\$1,083,746.07	\$254,995.55	\$0.00		(\$245,915.20)	\$65,601.97	(\$6.23)	(\$2,602.95)	\$1,151,653.45	1,657	
ODA Outdoor Street Lighting	\$58,705.81	\$62,458.57	\$0.00		(\$63,586.84)	\$21,334.14	\$0.00	\$5,619.77	\$84,692.54	175	
PSO Pipestone	\$61,589.72	\$587.95	\$0.00		(\$4,026.88)	\$900.82	\$0.00	\$0.00	\$59,097.28	18	
RCE Rice Street	\$1,337,478.51	\$226,890.35	\$0.00		(\$386,972.10)	\$67,821.77	\$0.00	(\$38,902.49)	\$1,204,945.20	2,539	
RCS Red Wing	\$212,183.06	\$36,697.11	\$0.00		(\$46,978.66)	\$1,309.07	\$0.00	\$2,331.08	\$207,926.74	690	
RPR Maple Grove Electric Repair Center	\$250,565.60	\$117,761.36	\$0.00		(\$87,989.59)	\$17,518.93	\$0.00	(\$4,403.50)	\$293,358.42	128	
SFS Sioux Falls	\$715,436.86	\$295,063.27	\$0.00		(\$434,798.29)	\$199,446.63	\$0.00	\$1,260.19	\$779,636.58	2,402	
SSC Shorewood	\$393,208.53	\$189,491.26	\$0.00		(\$249,569.30)	\$67,782.59	\$429.62	\$129.20	\$407,669.71	1,137	
STC St. Cloud	\$621,212.96	\$227,902.79	\$0.00		(\$276,908.00)	\$41,694.26	\$0.00	(\$6,265.06)	\$607,086.20	1,725	
TSM Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$19,598.48	\$0.00		(\$19,598.48)	\$0.00	\$0.00	\$0.00	\$0.00	34	
WBL White Bear Lake	\$706,250.42	\$264,618.19	\$0.00		(\$294,819.09)	\$51,926.73	(\$37,351.10)	\$34,976.98	\$729,353.92	1,669	
WCS Waconia	\$280,312.13	\$79,228.74	\$0.00		(\$83,689.30)	\$36,450.80	\$301.62	(\$1,276.52)	\$315,091.42	412	
WDO Wyoming	\$151,486.70	\$155,811.04	\$0.00		(\$86,478.98)	\$4,859.35	\$0.00	\$1,131.41	\$224,863.24	681	
WSC Winona	\$251,409.19	\$47,280.92	\$0.00		(\$59,460.69)	\$15,333.73	\$0.00	\$331.40	\$254,278.82	802	
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00		(\$44.02)	\$51.66	\$0.00	\$0.00	\$0.00	2	
TOTAL	\$17,769,367.80	\$4,630,191.94	(\$47,420.99)		(\$5,581,861.58)	\$1,581,139.43	(\$38,347.78)	(\$13,189.61)	\$18,300,168.41	26,457	

Note: Purchases = REC, RECDIR, RECPOV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSUR, SHPSUR, SHPREP, SHPRBR

PS-4M

STOREROOM TRANSACTIONS REPORT
 AUGUST 2008
 NSM 10-135300-0003

STOREROOM		BALANCE AMT MONTH END JULY 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END AUGUST 2008	# OF TRANS- ACTIONS
BAO	Brainerd	\$29,129.75	\$1,227.35	\$0.00	(\$28,092.28)	\$1,595.94	\$0.00	\$13,313.78	\$16,262.52	79
BIS	Michels Corporation	\$201,799.86	\$25,205.40	\$0.00	(\$54,242.93)	\$0.00	\$0.00	\$83.89	\$174,770.60	152
BRK	Maple Grove Breaker Shop	\$368,794.03	(\$706.24)	\$0.00	(\$3,724.55)	\$0.00	\$0.00	\$0.00	\$364,363.31	9
CSC	Chestnut	\$673,176.52	\$924,023.30	\$0.00	(\$968,657.53)	\$304,848.04	(\$3,246.87)	\$3,218.14	\$949,771.72	1,846
EDA	Edina	\$702,863.07	\$336,781.88	\$0.00	(\$428,018.59)	\$36,088.53	(\$46.75)	(\$15,975.31)	\$633,136.54	1,499
ELM	Electric Meter Chestnut S/C	\$0.00	\$5,547.20	\$0.00	(\$5,547.20)	\$0.00	\$0.00	\$0.00	\$0.00	8
FAS	Fargo	\$535,399.85	\$294,575.62	\$0.00	(\$296,349.42)	\$68,622.70	(\$9,294.19)	\$9,168.24	\$602,591.54	1,625
FSC	Faribault	\$219,295.70	\$149,300.03	\$0.00	(\$165,061.35)	\$18,509.14	\$0.00	\$9,417.06	\$228,432.77	1,425
GFS	Grand Forks	\$218,860.06	\$64,883.81	\$0.00	(\$43,010.92)	\$2,591.70	\$0.00	\$989.32	\$242,272.38	330
HLO	Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO	Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
MAC	Minot	\$210,889.49	\$84,605.11	\$0.00	(\$85,228.56)	\$10,119.55	(\$172.82)	\$69.92	\$221,139.69	710
MGD	Maple Grove Subs & Trans	\$6,494,675.57	\$280,608.93	\$0.00	(\$743,158.86)	\$413,354.89	\$13,012.94	(\$13,076.16)	\$6,451,167.37	2,039
MGN	Maple Grove Service Center	\$1,608,751.76	\$151,998.30	\$0.00	(\$192,796.71)	\$44,063.70	\$3,905.74	(\$50,970.67)	\$1,549,853.21	653
MKS	Mankato	\$357,619.64	\$154,869.82	\$0.00	(\$178,531.18)	\$8,189.20	\$0.00	\$6,973.29	\$352,016.38	1,147
MSC	Monticello	\$298,229.97	\$74,476.46	\$0.00	(\$69,565.53)	\$5,034.88	\$0.00	(\$160.11)	\$309,889.40	735
MUE	Infrasource Centerville	\$61,029.62	\$117,454.94	\$0.00	(\$119,465.04)	\$786.45	\$0.00	(\$6,047.54)	\$40,877.41	486
MVA	Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
NPT	Newport	\$1,151,653.45	\$308,546.22	\$0.00	(\$404,383.59)	\$52,034.26	\$0.00	(\$1,762.48)	\$1,104,825.23	1,407
ODA	Outdoor Street Lighting	\$84,692.54	\$132,946.65	\$0.00	(\$153,597.81)	\$2,156.61	\$0.00	\$35,032.25	\$101,087.86	379
PSO	Pipestone	\$59,097.28	\$4,504.48	\$0.00	(\$1,473.07)	\$0.00	\$0.00	\$2,918.86	\$66,590.18	6
RCE	Rice Street	\$1,204,945.20	\$278,063.67	\$0.00	(\$330,715.55)	\$52,359.36	\$68.19	\$22,549.39	\$1,229,392.39	2,678
RCS	Red Wing	\$207,926.74	\$109,737.28	\$0.00	(\$132,208.53)	\$4,456.03	\$0.00	\$10,243.52	\$198,670.32	613
RPR	Maple Grove Electric Repair Center	\$293,358.42	\$27,356.62	\$0.00	(\$77,198.26)	\$10,753.72	\$0.00	(\$18,757.09)	\$235,575.19	73
SFS	Sioux Falls	\$779,636.58	\$331,702.86	(\$151.15)	(\$443,735.68)	\$104,200.38	\$0.00	(\$3,320.35)	\$763,904.13	2,140
SSC	Shorewood	\$407,669.71	\$55,325.55	\$0.00	(\$77,668.01)	\$50,607.41	\$2,162.82	\$9,976.05	\$446,764.13	961
STC	St. Cloud	\$607,086.20	\$368,779.50	\$0.00	(\$439,869.79)	\$71,926.37	\$0.00	(\$12,952.46)	\$596,174.24	2,063
TSM	Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$63,567.34	\$0.00	(\$63,567.34)	\$0.00	\$0.00	\$0.00	\$0.00	40
WBL	White Bear Lake	\$729,353.92	\$202,842.11	\$0.00	(\$260,172.67)	\$39,635.89	\$0.00	\$748.89	\$706,901.08	1,496
WCS	Waconia	\$315,091.42	\$15,006.27	\$0.00	(\$41,803.61)	\$26,818.71	(\$823.50)	(\$2,896.43)	\$313,205.76	447
WDO	Wyoming	\$224,863.24	\$41,665.36	\$0.00	(\$115,126.19)	\$9,501.32	\$0.00	\$482.94	\$158,610.26	672
WSC	Winona	\$254,278.82	\$15,435.07	\$0.00	(\$56,773.20)	\$12,942.98	(\$92.55)	\$1,048.67	\$226,762.55	677
WSM	Matl Acet Number Corrections	\$0.00	\$0.00	\$0.00	(\$1,506.08)	\$1,569.89	\$0.00	\$0.00	\$0.00	24
TOTAL		\$18,300,168.41	\$4,620,330.89	(\$151.15)	(\$5,981,250.03)	\$1,352,767.65	\$5,473.01	\$315.61	\$18,285,008.16	26,419

Note: Purchases = REC, RECDIR, RECPOV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-4N

STOREROOM TRANSACTIONS REPORT
 SEPTEMBER 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END AUGUST 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END SEPTEMBER 2008	# OF TRANS- ACTIONS
BAO Brainerd	\$16,262.52	\$19,355.00	\$0.00	(\$22,896.96)	\$5,299.58	\$0.00	(\$225.07)	\$18,668.77	123
BIS Michels Corporation	\$174,770.60	\$45,957.98	\$0.00	(\$43,501.36)	\$0.00	\$0.00	\$0.00	\$178,080.76	258
BRK Maple Grove Breaker Shop	\$364,363.31	\$13,022.26	\$0.00	(\$8,036.83)	\$0.00	(\$23,974.49)	\$0.00	\$345,374.30	234
CSC Chestnut	\$949,771.72	\$358,290.09	\$0.00	(\$721,135.60)	\$247,554.56	(\$1,014.47)	\$52,280.43	\$884,947.13	1,516
EDA Edina	\$633,136.54	\$266,762.51	\$0.00	(\$351,638.81)	\$110,907.72	(\$3.53)	(\$26,681.97)	\$632,719.81	1,374
ELM Electric Meter Chestnut S/C	\$0.00	\$12,610.80	\$0.00	(\$12,610.80)	\$0.00	\$0.00	\$0.00	\$0.00	16
FAS Fargo	\$602,591.54	\$166,652.39	\$0.00	(\$235,226.02)	\$53,622.68	\$3,049.48	\$2,100.10	\$592,676.30	1,541
FSC Faribault	\$228,432.77	\$70,363.22	\$0.00	(\$98,235.66)	\$32,659.65	(\$806.94)	\$676.31	\$234,645.08	1,921
GFS Grand Forks	\$242,272.38	\$43,774.06	\$0.00	(\$42,286.47)	\$1,054.22	\$91.78	\$216.01	\$244,038.21	343
HLO Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
MAC Minot	\$221,139.69	\$42,562.45	\$0.00	(\$35,853.00)	\$3,550.99	(\$1.75)	\$0.00	\$232,573.46	418
MGD Maple Grove Subs & Trans	\$6,451,167.37	\$240,952.86	\$0.00	(\$695,969.56)	\$187,004.62	(\$18,072.83)	(\$22,072.67)	\$6,142,970.79	2,163
MGN Maple Grove Service Center	\$1,549,853.21	\$184,484.57	\$0.00	(\$188,432.72)	\$48,616.15	\$5,919.51	(\$58,245.78)	\$1,543,821.58	688
MKS Mankato	\$352,016.38	\$95,667.51	\$0.00	(\$119,412.28)	\$3,520.67	(\$72.19)	(\$2,465.34)	\$330,211.38	800
MSC Monticello	\$309,889.40	\$65,106.41	\$0.00	(\$74,304.65)	\$9,396.72	(\$34.82)	\$0.00	\$312,351.98	516
MUE Infracource Centerville	\$40,877.41	\$117,664.73	\$0.00	(\$126,251.78)	\$4,470.61	\$0.00	\$0.00	\$40,533.47	386
MVA Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
NPT Newport	\$1,104,825.23	\$155,675.35	\$0.00	(\$253,398.31)	\$43,742.81	(\$33.19)	(\$1,774.86)	\$1,054,019.44	1,395
ODA Outdoor Street Lighting	\$101,087.86	\$26,073.60	\$0.00	(\$38,868.50)	\$435.09	\$0.00	\$1,616.85	\$90,264.27	210
PSO Pipestone	\$66,590.18	\$636.02	\$0.00	(\$641.28)	\$0.00	\$1.30	\$0.00	\$66,816.15	7
RCE Rice Street	\$1,229,392.39	\$208,104.95	\$0.00	(\$231,645.62)	\$83,456.23	\$6,895.68	\$7,724.86	\$1,302,329.09	2,587
RCS Red Wing	\$198,670.32	\$61,960.15	\$0.00	(\$59,499.84)	\$6,046.14	\$22.40	\$258.91	\$202,859.03	639
RPR Maple Grove Electric Repair Center	\$235,575.19	\$152,483.67	\$0.00	(\$61,983.28)	\$2,360.82	\$0.00	\$437.73	\$328,781.89	65
SFS Sioux Falls	\$763,904.13	\$208,688.93	\$0.00	(\$338,310.66)	\$155,316.60	\$10,319.55	\$2,913.20	\$800,027.94	1,768
SSC Shorewood	\$446,764.13	\$145,272.31	\$0.00	(\$205,891.21)	\$42,064.90	(\$70.26)	\$16,595.89	\$447,113.99	939
STC St. Cloud	\$596,174.24	\$274,637.81	\$0.00	(\$367,586.77)	\$32,195.50	(\$2,103.36)	\$43,369.64	\$571,938.08	1,714
TSM Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$3,825.11	\$0.00	(\$3,825.11)	\$0.00	\$0.00	\$0.00	\$0.00	20
WBL White Bear Lake	\$706,901.08	\$437,967.66	\$0.00	(\$457,741.38)	\$75,438.13	(\$331.42)	\$7,916.55	\$765,760.33	1,713
WCS Waconia	\$313,205.76	\$15,976.63	\$0.00	(\$35,007.92)	\$18,457.36	(\$1,764.35)	(\$30,962.15)	\$281,693.12	513
WDO Wyoming	\$158,610.26	\$65,217.49	\$0.00	(\$77,855.39)	\$8,390.99	(\$3.33)	(\$82.86)	\$154,662.55	602
WSC Winona	\$226,762.55	\$47,344.52	\$0.00	(\$101,725.76)	\$36,548.20	(\$56.81)	\$719.76	\$210,684.82	1,085
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$524.30)	\$468.86	\$0.00	\$0.00	\$0.00	11
TOTAL	\$18,285,008.16	\$3,547,091.04	\$0.00	(\$5,010,297.83)	\$1,212,579.80	(\$22,044.04)	(\$5,684.46)	\$18,010,563.72	25,565

Note: Purchases = REC, RECDIR, RECPCV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-40

STOREROOM TRANSACTIONS REPORT
 OCTOBER 2008
 NSM 10-135300-0003

STOREROOM		BALANCE AMT MONTH END SEPTEMBER 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END OCTOBER 2008	# OF TRANS- ACTIONS
BAO	Brainerd	\$18,668.77	\$723.38	\$0.00	(\$7,518.81)	\$184.52	(\$530.01)	\$6,229.31	\$17,075.08	142
BIS	Michels Corporation	\$178,080.76	\$24,617.69	\$0.00	(\$80,651.64)	\$237.28	\$0.00	(\$949.63)	\$120,429.66	112
BRK	Maple Grove Breaker Shop	\$345,374.30	\$0.00	\$0.00	(\$5,614.23)	\$0.00	\$0.00	\$0.00	\$339,760.07	10
CSC	Chestnut	\$884,947.13	\$358,436.04	(\$10.72)	(\$624,434.41)	\$136,476.12	(\$8.35)	\$67,322.65	\$821,013.84	1,595
EDA	Edina	\$632,719.81	\$85,776.85	\$0.00	(\$290,286.74)	\$122,763.07	\$100.46	(\$35,244.95)	\$523,811.44	1,363
ELM	Electric Meter Chestnut S/C	\$0.00	\$6,628.90	\$0.00	(\$6,628.90)	\$0.00	\$0.00	\$0.00	\$0.00	10
FAS	Fargo	\$592,676.30	\$222,849.84	\$0.00	(\$411,133.42)	\$89,961.54	(\$11.00)	\$22,219.99	\$516,907.38	1,703
FSC	Fairbault	\$234,645.08	\$125,274.43	\$0.00	(\$144,581.49)	\$13,262.39	(\$148.43)	\$11,664.58	\$238,501.64	1,418
GFS	Grand Forks	\$244,038.21	\$48,235.63	\$0.00	(\$51,123.90)	\$1,004.69	(\$564.24)	\$2,028.50	\$243,543.30	535
HLO	Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO	Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
MAC	Minot	\$232,573.46	\$102,968.51	\$0.00	(\$138,711.18)	\$24,600.21	(\$356.91)	(\$16,990.83)	\$202,287.61	976
MGD	Maple Grove Subs & Trans	\$6,142,970.79	\$605,073.47	(\$17,145.23)	(\$784,186.88)	\$112,094.28	\$2,201.25	\$82,918.08	\$6,136,660.52	1,995
MGN	Maple Grove Service Center	\$1,543,821.58	\$111,262.39	\$0.00	(\$446,609.97)	\$79,330.85	(\$90.40)	(\$14,203.71)	\$1,275,101.86	886
MKS	Mankato	\$330,211.38	\$93,830.03	\$0.00	(\$119,929.28)	\$12,099.64	(\$70.32)	\$5,585.70	\$321,663.34	1,148
MSC	Monticello	\$312,351.98	\$52,667.80	\$0.00	(\$76,105.71)	\$17,061.74	\$18.55	\$4,999.59	\$311,696.08	612
MUE	Infrasource Centerville	\$40,533.47	\$128,790.12	\$0.00	(\$137,077.45)	\$2,895.67	\$0.00	\$3,123.83	\$39,156.01	444
MVA	Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
NPT	Newport	\$1,054,019.44	\$188,045.18	\$0.00	(\$388,655.62)	\$67,311.29	\$12.30	\$28,901.25	\$951,133.46	1,747
ODA	Outdoor Street Lighting	\$90,264.27	\$30,464.72	\$0.00	(\$39,565.95)	\$6,794.88	\$0.00	\$949.63	\$88,963.98	586
PSO	Pipestone	\$66,816.15	\$0.00	\$0.00	(\$3,340.71)	\$72.95	(\$12,957.87)	(\$307.45)	\$50,372.12	74
RCE	Rice Street	\$1,302,329.09	\$193,092.96	(\$10.72)	(\$374,806.72)	\$110,900.92	(\$84.20)	(\$61,559.78)	\$1,169,214.00	2,191
RCS	Red Wing	\$202,859.03	\$50,183.35	\$0.00	(\$48,025.16)	\$412.35	\$85.14	\$936.20	\$207,237.77	600
RPR	Maple Grove Electric Repair Center	\$328,781.89	\$12,208.86	\$0.00	(\$40,181.91)	\$90,464.08	\$0.00	(\$55,043.84)	\$336,250.43	56
SFS	Sioux Falls	\$800,027.94	\$82,643.56	\$0.00	(\$245,135.65)	\$58,628.10	(\$1,432.95)	(\$6,225.71)	\$690,102.22	1,443
SSC	Shorewood	\$447,113.99	\$141,845.09	\$0.00	(\$198,386.44)	\$48,356.83	\$4.90	(\$43,173.33)	\$397,625.54	864
STC	St. Cloud	\$571,938.08	\$112,111.32	\$0.00	(\$236,051.29)	\$54,889.26	(\$641.74)	\$8,806.36	\$508,090.28	1,953
TSM	Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$11,486.04	\$0.00	(\$11,486.04)	\$0.00	\$0.00	\$0.00	\$0.00	16
WBL	White Bear Lake	\$765,760.33	\$421,104.70	\$0.00	(\$570,040.59)	\$109,802.08	(\$109.67)	\$4,081.40	\$729,621.72	1,672
WCS	Waconia	\$281,693.12	\$6,180.81	\$0.00	(\$30,866.23)	\$7,985.16	(\$3,722.27)	(\$19,482.27)	\$242,537.20	405
WDO	Wyoming	\$154,662.55	\$112,809.47	\$0.00	(\$112,342.31)	\$17,148.99	\$2.65	(\$617.77)	\$171,720.78	689
WSC	Winona	\$210,684.82	\$67,770.09	\$0.00	(\$78,890.31)	\$18,753.75	\$5.30	(\$2,972.74)	\$216,474.25	849
WSM	Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$102.82)	\$88.05	\$0.00	\$0.00	\$0.00	6
TOTAL		\$18,010,563.72	\$3,397,081.23	(\$17,166.67)	(\$5,702,471.76)	\$1,203,580.69	(\$18,297.81)	(\$6,804.94)	\$16,866,951.58	26,100

Note: Purchases = REC, RECDIR, RECPCV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-248

STOREROOM TRANSACTIONS REPORT
 NOVEMBER 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END OCTOBER 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END NOVEMBER 2008	# OF TRANS- ACTIONS
BAO Brainerd	\$17,075.08	\$0.00	\$0.00	(\$1,748.25)	\$0.00	\$0.00	\$491.07	\$15,990.25	14
BIS Michels Corporation	\$120,429.66	\$42,616.49	\$0.00	(\$20,559.61)	\$17.94	\$1.41	(\$763.57)	\$141,824.98	318
BRK Maple Grove Breaker Shop	\$339,760.07	\$13,744.80	\$0.00	(\$4,622.83)	\$0.00	\$0.00	\$0.00	\$348,882.05	13
CSC Chestnut	\$821,013.84	\$276,352.37	\$0.00	(\$409,730.81)	\$58,694.64	(\$8.19)	(\$14,926.72)	\$729,880.38	1,162
EDA Edina	\$523,811.44	\$219,474.98	\$0.00	(\$330,071.36)	\$71,474.27	(\$353.69)	\$4,179.68	\$490,167.82	1,272
ELM Electric Meter Chestnut S/C	\$0.00	\$1,706.11	\$0.00	(\$1,706.11)	\$0.00	\$0.00	\$0.00	\$0.00	6
FAS Fargo	\$516,907.38	\$82,058.55	\$0.00	(\$126,558.57)	\$56,283.04	(\$7.09)	(\$451.53)	\$527,582.04	869
FSC Faribault	\$238,501.64	\$54,418.03	\$0.00	(\$127,451.91)	\$54,390.30	\$0.00	\$16,279.78	\$237,676.52	747
GFS Grand Forks	\$243,543.30	\$29,015.56	\$0.00	(\$32,245.63)	\$8,713.22	(\$590.18)	\$613.78	\$246,785.14	445
HLO Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
MAC Minot	\$202,287.61	\$75,644.89	\$0.00	(\$83,829.67)	\$10,001.24	(\$6.23)	(\$10,547.92)	\$195,364.06	320
MGD Maple Grove Subs & Trans	\$6,136,660.52	\$546,318.14	\$0.00	(\$884,564.35)	\$119,145.87	\$5,506.19	(\$21,603.13)	\$5,901,621.38	1,534
MGN Maple Grove Service Center	\$1,275,101.86	\$171,144.84	\$0.00	(\$264,485.02)	\$101,718.89	(\$164.85)	\$797.27	\$1,283,260.58	703
MKS Mankato	\$321,663.34	\$30,010.87	\$0.00	(\$60,063.16)	\$10,813.85	(\$2.52)	(\$10,393.09)	\$292,480.53	621
MSC Monticello	\$311,696.08	\$50,010.43	\$0.00	(\$66,348.71)	\$3,854.13	(\$8.11)	(\$5,977.34)	\$294,647.24	469
MUE Infrasource Centerville	\$39,156.01	\$40,365.26	\$0.00	(\$56,207.37)	\$6,371.13	\$0.00	\$0.00	\$28,822.54	112
MVA Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
NPT Newport	\$951,133.46	\$710,858.49	\$0.00	(\$781,616.63)	\$53,312.87	(\$393.48)	\$1,151.32	\$929,401.41	1,151
ODA Outdoor Street Lighting	\$88,963.98	\$59,351.07	\$0.00	(\$52,411.12)	\$6,116.76	\$0.00	\$1,205.75	\$103,954.05	604
PSO Pipestone	\$50,372.12	\$0.00	\$0.00	(\$1,969.36)	\$696.36	\$0.00	\$709.47	\$50,244.66	33
RCE Rice Street	\$1,169,214.00	\$169,965.46	\$0.00	(\$279,612.10)	\$33,652.98	(\$1,917.73)	\$3,494.19	\$1,092,165.49	1,524
RCS Red Wing	\$207,237.77	\$21,047.94	\$0.00	(\$30,939.78)	\$4,317.05	(\$52.93)	\$682.79	\$202,110.94	431
RPR Maple Grove Electric Repair Center	\$336,250.43	\$14,002.22	\$0.00	(\$26,018.33)	\$1,231.24	\$0.00	(\$39,415.60)	\$286,086.39	59
SFS Sioux Falls	\$690,102.22	\$97,092.64	\$0.00	(\$149,495.60)	\$50,915.53	(\$11.81)	(\$10,036.23)	\$679,260.52	917
SSC Shorewood	\$397,625.54	\$107,295.95	\$0.00	(\$188,548.45)	\$65,011.32	(\$465.65)	\$15,131.34	\$397,040.13	860
STC St. Cloud	\$508,090.28	\$106,119.99	\$0.00	(\$130,790.37)	\$47,034.21	\$870.61	\$47,948.94	\$578,981.03	1,212
TSM Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$326,050.92	\$0.00	(\$326,050.92)	\$0.00	\$0.00	\$0.00	\$0.00	24
WBL White Bear Lake	\$729,621.72	\$192,370.10	\$0.00	(\$311,243.99)	\$57,529.92	(\$61.08)	(\$2,605.89)	\$664,190.00	1,046
WCS Waconia	\$242,537.20	\$17,837.78	\$0.00	(\$44,781.81)	\$24,399.44	(\$8.51)	\$21,108.72	\$263,579.19	256
WDO Wyoming	\$171,720.78	\$33,477.54	\$0.00	(\$56,398.94)	\$10,225.98	(\$1.97)	(\$1,311.25)	\$155,903.17	353
WSC Winona	\$216,474.25	\$21,194.35	\$0.00	(\$51,228.53)	\$29,969.25	(\$3.94)	(\$2,079.04)	\$215,463.64	430
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$105.69)	\$91.44	\$0.00	\$0.00	\$0.00	5
TOTAL	\$16,866,951.58	\$3,509,545.77	\$0.00	(\$4,901,404.98)	\$885,982.87	\$2,320.25	(\$6,317.21)	\$16,353,366.13	17,510

Note: Purchases = REC, RECDIR, RECPV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-40

STORER TRANSACTIONS REPORT
 DECEMBER 2008
 NSM 10-135300-0003

STOREROOM	BALANCE AMT MONTH END NOVEMBER 2008	PURCHASES	GOOD ORDER SALES & SLOW MOVING	ISSUES	RETURNS	CYCLE & AUP ADJUSTMENTS	TRANSFERS	BALANCE AMT MONTH END DECEMBER 2008	# OF TRANS- ACTIONS
BAO Brainerd	\$15,990.25	\$0.00	\$0.00	(\$316.22)	\$1,219.20	\$0.00	\$0.00	\$16,993.72	14
BIS Michels Corporation	\$141,824.98	\$866.50	\$0.00	(\$57,448.40)	\$19,643.60	\$0.00	\$139.72	\$105,662.07	134
BRK Maple Grove Breaker Shop	\$348,882.05	\$17,415.23	\$0.00	(\$5,107.00)	\$0.00	\$0.00	\$0.00	\$361,190.27	15
CSC Chestnut	\$729,880.38	\$222,121.87	\$0.00	(\$323,024.51)	\$110,126.38	(\$98.92)	(\$23,708.66)	\$715,942.73	1,022
EDA Edina	\$490,167.82	\$162,460.37	\$0.00	(\$301,346.76)	\$117,346.81	\$74.34	\$44,047.47	\$510,291.52	825
ELM Electric Meter Chestnut S/C	\$0.00	\$1,587.70	\$0.00	(\$1,587.70)	\$0.00	\$0.00	\$0.00	\$0.00	2
FAS Fargo	\$527,582.04	\$32,774.97	\$0.00	(\$131,651.41)	\$84,376.85	(\$11.71)	\$257.35	\$513,830.58	924
FSC Faribault	\$237,676.52	(\$5,633.73)	\$0.00	(\$75,901.18)	\$34,686.20	\$2,417.71	\$2,641.83	\$196,793.56	918
GFS Grand Forks	\$246,785.14	\$17,020.95	\$0.00	(\$13,220.37)	\$1,386.13	(\$7.20)	\$1,001.14	\$252,338.16	211
HLO Howard Lake	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
JAO Jordan	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
MAC Minot	\$195,364.06	\$7,047.03	\$0.00	(\$8,660.37)	\$15,168.21	(\$46.90)	\$0.00	\$209,202.90	149
MGD Maple Grove Subs & Trans	\$5,901,621.38	\$718,410.79	(\$142.34)	(\$1,053,109.88)	\$110,832.34	(\$55,001.29)	\$4,115.72	\$5,633,332.72	1,556
MGN Maple Grove Service Center	\$1,283,260.58	\$125,335.17	\$0.00	(\$269,815.87)	\$160,636.23	(\$121.92)	\$20,900.65	\$1,315,671.45	617
MKS Mankato	\$292,480.53	\$58,120.70	\$0.00	(\$71,563.00)	\$13,975.58	\$3,175.67	(\$4,354.03)	\$291,736.35	876
MSC Monticello	\$294,647.24	\$31,166.30	\$0.00	(\$58,237.14)	\$955.46	\$8.95	\$752.05	\$268,241.19	263
MUE Infrasource Centerville	\$28,822.54	\$2,220.98	\$0.00	(\$32,097.92)	\$13,193.40	(\$133.32)	\$3,163.12	\$21,475.66	73
MVA Montevideo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0
NPT Newport	\$929,401.41	\$68,592.52	\$0.00	(\$257,476.33)	\$117,605.10	(\$38.40)	(\$42,835.73)	\$814,434.94	958
ODA Outdoor Street Lighting	\$103,954.05	\$28,358.40	\$0.00	(\$66,906.07)	\$12,830.02	\$495.81	(\$37,780.85)	\$40,987.87	922
PSO Pipestone	\$50,244.66	\$2,891.29	\$0.00	\$0.00	\$81.33	\$0.00	\$0.00	\$52,761.61	2
RCE Rice Street	\$1,092,165.49	\$78,149.19	\$0.00	(\$225,809.38)	\$74,778.32	\$2,047.58	\$28,518.01	\$1,050,871.79	1,141
RCS Red Wing	\$202,110.94	\$47,090.13	\$0.00	(\$68,293.50)	\$913.22	(\$1,896.23)	\$1,629.70	\$180,626.57	531
RPR Maple Grove Electric Repair Center	\$286,086.39	\$19,172.31	\$0.00	(\$45,535.86)	\$11,637.94	\$0.00	\$13,346.73	\$284,721.46	45
SFS Sioux Falls	\$679,260.52	\$119,340.13	\$0.00	(\$206,230.20)	\$98,215.64	(\$296.71)	(\$1,051.73)	\$689,125.18	1,007
SSC Shorewood	\$397,040.13	\$9,826.77	\$0.00	(\$80,729.30)	\$26,031.84	(\$51.56)	(\$8,142.30)	\$343,139.75	698
STC St. Cloud	\$578,981.03	\$51,528.26	\$0.00	(\$101,490.92)	\$46,405.44	(\$4,577.50)	(\$9,432.41)	\$560,421.43	1,279
TSM Maple Grove Trans & Sub (Direct Ship)	\$0.00	\$518,197.85	\$0.00	(\$518,197.85)	\$0.00	\$0.00	\$0.00	\$0.00	76
WBL White Bear Lake	\$664,190.00	\$129,625.45	\$0.00	(\$181,015.46)	\$49,827.05	\$88.43	\$8,865.73	\$672,888.72	979
WCS Waconia	\$263,579.19	(\$42.91)	\$0.00	(\$50,788.20)	\$4,825.88	\$0.00	(\$1,837.66)	\$215,948.93	496
WDO Wyoming	\$155,903.17	\$28,940.51	\$0.00	(\$38,934.32)	\$15,713.84	(\$26.09)	\$4,680.76	\$166,082.04	443
WSC Winona	\$215,463.64	\$47,725.44	\$0.00	(\$66,293.96)	\$7,324.71	(\$1,016.88)	(\$3,377.52)	\$200,095.93	473
WSM Matl Acct Number Corrections	\$0.00	\$0.00	\$0.00	(\$345.29)	\$296.76	\$0.00	\$0.00	\$0.00	11
TOTAL	\$16,353,366.13	\$2,540,310.17	(\$142.34)	(\$4,311,134.37)	\$1,150,033.48	(\$55,016.14)	\$1,539.09	\$15,684,809.10	16,660

Note: Purchases = REC, RECDIR, RECPCV, SHPOSD, SHPVND
 GO Sales & Slow Moving = SHPSAL, SHPSCR, SHPSUR, SHPREP, SHPRBR

PS-4R

XCEL INVENTORY SUMMARY INVENTORY														
T & D & S	REF													
GAS INVENTORY														
GENERATION														
ELECTRIC PROTECTION														
GENERAL OFFICE														
NRG COMPANY	4901													
FLEET SUPPLIES	TR													
E.R.C.	2698													
HALON GAS	2607													
WESCOTT GAS	GP													
TOOL WAREHOUSE														
XCEL NORTH MN INVENTORY														
XCEL NORTH WI INVENTORY														
TOTAL XCEL NORTH INVENTORY														
XCEL SOUTH PSCo INVENTORY														
XCEL SOUTH SPS INVENTORY														
XCEL SOUTH CLP INVENTORY (T&D)														
XCEL SOUTH TOTAL INVENTORY														
XCEL TOTAL														
*Xcel Total w/o NRG/Nuclear														
Xcel North MN - MAJOR FUNCTION INVENTORY														
T & D														
SUBSTATION														
ELECTRIC METERS	12													
HFU ELECTRIC	58													
HE ELECTRIC	59													
TOTAL T & D & S														
* TRANSFORMERS	DS													
T&D&S COMBINED TOTAL														
		Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
GAS EQUIPMENT	23	1,194,024	1,216,573	1,199,043	1,194,877	1,274,230	1,279,417	1,256,157	1,269,907	1,327,950	1,286,708	1,179,742	1,131,989	1,078,261
GAS METERS	19	42,556	49,640	9,731	12,450	8,814	6,035	10,001	3,043	4,165	6,276	-3,645	-11,239	-1,748
HE GAS	60													
HFU GAS	62													
TOTAL GAS														
T,D,S & GAS TOTAL														
POWER PLANTS														
NUCLEAR PLANTS	INV													
PEAKING & RENEWABLES														
TOTAL GENERATION														
* GEN CAPITAL SPARES	730R1													
COMBINED GENERATION TOTAL														
ELECTRIC PROTECTION														
P & E BREAKER SHOP	66													
P & E BREAKER SHOP	69													
TOTAL ELECTRIC PROT														
XCEL NORTH WI - MAJOR FUNCTION INVENTORY														
WISCONSIN	RV													
WISCONSIN- HEAT STORAGE	RV													
WISCONSIN- TOTAL	RV													
*TRANSFORMERS	RV													
WISCONSIN-COMBINED														
* Transformers (Capital Assets and Generation) (Capitalized Spares) are not included in General Ledger Total Inventory														
XCEL SOUTH PSCo														
Generation														
T & D & S														
XCEL SOUTH SPS														
Generation														
T & D & S														
XCEL SOUTH SPS														
Generation														
T & D & S														

P5-45

Facility Name	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008
	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value	Inv Value
Black Dog	\$2,837,984	\$2,899,860	\$2,949,665	\$2,963,685	\$2,925,721	\$2,956,084	\$3,138,604	\$3,166,949	\$3,165,327	\$3,169,871	\$3,145,402	\$3,129,245
High Bridge*	\$250,605	\$131,433	\$130,297	\$130,393	\$149,020	\$186,199	\$230,944	\$309,585	\$447,059	\$451,349	\$454,660	\$489,760
King	\$3,616,305	\$3,704,522	\$3,768,116	\$3,850,212	\$3,813,846	\$3,958,675	\$4,041,638	\$4,038,391	\$4,188,190	\$3,922,614	\$3,932,728	\$4,099,049
Riverside	\$3,495,451	\$3,513,797	\$3,564,463	\$3,433,131	\$3,449,190	\$3,460,522	\$3,461,120	\$3,470,978	\$3,133,970	\$2,866,645	\$2,349,768	\$2,336,979
Sherco	\$17,626,925	\$17,846,274	\$17,973,560	\$17,955,243	\$18,117,910	\$18,137,375	\$18,332,336	\$18,305,950	\$18,476,007	\$18,414,199	\$18,229,040	\$18,607,211
Granite City	\$90,022	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055	\$90,055
Red Wing	\$956,601	\$948,419	\$929,000	\$959,375	\$984,117	\$993,738	\$997,845	\$981,207	\$966,189	\$977,962	\$970,076	\$996,094
Wilmarth	\$988,848	\$997,754	\$995,768	\$993,051	\$991,201	\$973,203	\$991,956	\$1,212,352	\$1,238,748	\$1,233,182	\$1,397,803	\$1,406,062
Angus Anson	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354	\$172,354
Blue Lake	\$730,070	\$735,879	\$731,365	\$727,236	\$769,705	\$769,705	\$773,547	\$801,740	\$806,714	\$804,713	\$804,728	\$817,781
Inver Hills	\$170,573	\$171,449	\$171,449	\$171,449	\$171,449	\$171,449	\$171,449	\$171,405	\$171,405	\$171,405	\$171,405	\$171,405
Key City	\$6,082	\$6,082	\$6,082	\$19,811	\$19,811	\$19,811	\$20,131	\$20,131	\$20,131	\$20,131	\$20,131	\$20,131
Total NSP (MN)	\$30,941,820	\$31,217,877	\$31,482,173	\$31,465,994	\$31,654,377	\$31,889,170	\$32,421,979	\$32,741,097	\$32,876,149	\$32,294,479	\$31,738,150	\$32,336,126

PS-4T

MN-Analysis of Nuclear Inventories by Month 2008

See notes at bottom of report

Monticello	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total 2008
Transaction Summary Report Balances													
Adj. Beg. Bal. (1st page of report)	22,444,530.20	22,464,416.41	22,620,367.44	22,985,994.80	23,075,242.24	23,222,847.25	23,352,240.00	23,603,629.46	23,581,966.06	57,906,270.48	23,290,642.91		23514241.45
Ending Bal (Last page of report)	22,464,281.15	22,620,367.44	22,985,994.80	23,075,154.23	23,222,847.25	23,351,914.40	23,603,629.48	23,581,956.06	57,811,266.48	23,290,842.91	23,481,687.74		23585127.14
Analysis of Change in Inventory-EMPAC													
Change To Beg. Bal.	0.00	135.26	0.00	0.00	88.01	0.00	325.60	0.00	0.00	97,004.00	0.00		52,553.71
Activity per Inv. Report AP -140	19,750.95	155,951.03	365,627.36	89,156.43	147,605.01	129,067.15	251,389.46	(21,673.40)	34,229,310.42	(34,617,527.57)	171,044.83		150,106.58
Total Inv. Change Monticello	19,750.95	156,086.29	365,627.36	89,156.43	147,693.02	129,067.15	251,715.06	(21,673.40)	34,229,310.42	(34,520,523.57)	171,044.83		990,490.36
Actual Billing From NMC-Mont (Posted to JDE)	30,116.60	159,440.23	363,067.44	87,746.79	143,087.60	133,782.46	245,935.20	(21,347.96)	(519,404.93)	328,091.18	210,458.77		1,140,586.94
Variance	10,365.65	3,353.94	(2,529.82)	(1,412.64)	(4,605.42)	4,715.31	(6,779.86)	325.44	(34,848,715.35)	34,848,714.75	39,413.94		1,183,533.00
Transactions with no stock item	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		250.00
ITAR(PPDM) Doc-07 difference posted to JDE	10,320.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Remaining Variance	(564.35)	653.94	(2,529.82)	(1,412.64)	4.86	(0.22)	(2,874.61)	325.44	(34,848,714.78)	34,848,714.78	39,183.91		(6,997.85)
	(554.35)	689.20	(2,529.82)	(1,412.64)	92.87	(0.22)	(2,549.01)	325.44	(0.57)	97,003.97	0.03		(509.78)
													143,108.73
Prairie Island													
Transaction Summary Report Balances													
Adj. Beg. Bal. (1st page of report)	25,790,295.77	26,454,975.07	26,176,526.24	26,176,919.31	26,190,082.00	26,851,133.70	27,068,888.96	27,199,484.87	27,730,764.80	27,533,271.91	28,071,174.54		28517123.55
Ending Bal (Last page of report)	26,454,975.07	26,176,472.77	26,169,523.81	26,183,430.01	26,612,601.11	27,083,944.00	27,192,262.78	27,730,764.80	27,513,841.44	27,433,468.55	28,454,546.21		28370845.64
Analysis of Change in Inventory-EMPAC													
Change To Beg. Bal.	85,630.35	0.00	53.47	7,395.50	6,651.99	38,532.59	4,944.96	7,222.09	0.00	19,430.47	637,705.99		870,144.75
Activity per Inv. Report AP -140	684,679.37	(278,502.30)	(7,002.43)	6,510.70	422,519.11	432,810.30	103,373.82	531,279.93	(216,923.36)	(99,803.36)	383,371.67		1,796,035.54
Total Inv. Change Prairie Island	750,309.72	(278,502.30)	(6,948.96)	13,906.20	429,171.10	471,342.89	108,318.78	538,502.02	(216,923.36)	(80,372.89)	1,021,077.68		2,665,180.29
Actual Billing From NMC-PI (Posted to JDE)	814,443.77	(313,006.27)	(8,901.85)	14,146.24	429,520.93	477,080.72	71,622.81	539,022.38	(216,873.71)	395,084.25	1,020,720.60		2,665,180.29
Variance	64,134.05	(34,505.97)	(1,952.89)	240.04	349.83	5,717.83	(36,695.97)	520.36	49.65	475,457.14	(357.06)		3,139,494.16
Transactions with no stock item	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Remaining Variance	0.00	0.03	(2,202.89)	(259.83)	259.83	(0.08)	10.44	(0.69)	49.65	414.95	(357.06)		475,042.16
Total Balance (Mt + PI)	85,630.35	0.03	(2,149.42)	7,135.54	6,911.82	38,532.51	4,955.40	7,222.00	49.65	19,845.42	637,348.93		868,416.43
Adj. Beg. Bal.	48,234,825.97	48,919,391.48	48,796,893.68	49,162,914.11	49,265,324.24	49,873,980.95	50,441,128.96	50,803,114.33	51,312,720.86	51,312,720.86	51,312,720.86		52,031,365.00
Ending Bal	48,919,256.22	48,796,840.21	49,155,518.61	49,258,594.24	49,835,448.36	50,435,858.40	50,795,892.24	51,312,720.86	51,312,720.86	51,312,720.86	51,916,233.95		51,955,972.78
Analysis of Change in Inventory-EMPAC (Mt + PI)													
Total Beg. Bal. Changes	85,630.35	135.26	53.47	7,395.50	6,740.00	38,532.59	5,270.56	7,222.09	0.00	116,434.47	637,705.99		1,020,251.33
Total Activity per Inv. Report	684,430.32	(122,551.27)	358,624.93	95,670.13	570,124.12	561,877.45	354,763.28	509,606.53	34,012,387.06	(34,717,430.93)	564,416.50		2,786,525.90
Total Nuclear Inv. Change	770,066.67	(122,416.01)	358,678.40	103,065.63	576,864.12	600,410.04	360,033.84	516,828.62	34,012,387.06	(34,600,996.46)	1,192,122.49		3,806,777.23
Actual Billing From NMC	1,479,123.14	(153,568.04)	354,195.59	101,893.03	572,608.53	610,843.18	517,674.42	(836,278.64)	723,175.43	1,231,179.57	39,585.91		4,323,427.16
Variance	74,999.70	(31,152.03)	(4,482.81)	(1,172.60)	(4,255.59)	10,433.14	(42,475.83)	845.80	(34,848,665.70)	35,324,171.89	39,056.88		(152.92)
Transactions with no stock item	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Remaining Variance	(564.35)	653.97	(4,732.81)	(1,672.60)	264.69	(0.30)	(2,864.17)	325.35	49.08	414.92	(357.03)		(8,726.17)

Got these numbers from the Transaction Summary Report
 Got these numbers from the Monthly Recon Report from Kelly Bengston

JDE vs Subledger comparison

JDE

Account Number	General Ledger			
	Account	Descr	Bal 12/31/08	Actuals Period
10.135300.0051	NMC Montk		23,824,291.85	23,584,877.95
10.135300.0052	NMC PI Inv.		28,844,159.44	28,368,117.25
			52,468,451.30	51,953,995.20
				39,585.91

Subledger	Ending Inv 12/31/08		Ending JDE Vs Sub difference	
	MT	PI	Dec-08 activ	
	23,585,127.14	28,370,845.64	171,044.83	39,164.72
		51,955,972.78	1,021,077.68	473,313.80
			1,192,122.49	512,478.52

PS-414

XCEL ENE.
 All Utilities
 Fuel Supplies Summary
 Actual December 2007 through December 2008-13 Mo Avg

ACCOUNTS	2007 DEC	2008 JAN	2008 FEB	2008 MAR	2008 APR	2008 MAY	2008 JUN	2008 JUL	2008 AUG	2008 SEP	2008 OCT	2008 NOV	2008 DEC	TOTAL	13 MONTH AVERAGE
ELECTRIC															
FERC 151															
141100 COAL	60,251,111	57,325,185	58,332,549	58,998,771	60,239,387	56,085,118	53,509,153	47,889,883	47,736,181	51,087,175	61,869,812	66,683,099	68,320,750	748,328,174	57,563,706
147500 OTHER	16,574	16,574	16,574	16,574	16,574	16,574	16,574	16,574	16,574	16,574	16,574	16,574	16,574	215,462	16,574
142100 OIL	16,989,412	16,669,624	16,783,308	17,438,174	17,213,098	17,206,991	18,618,467	20,020,941	19,987,584	19,934,342	19,732,863	19,523,911	17,047,194	237,165,909	18,243,531
144150 Gas Stored GEN	6,035,842	12,152,786	16,641,056	13,142,953	15,605,485	10,722,400	28,762,629	40,318,898	52,606,471	63,423,498	72,551,283	69,696,754	55,766,414	457,427,469	35,186,728
146100 WOOD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
146500 RDF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144200 N. GAS	0	205,524	359,651	38,547	38,547	39,001	39,001	39,001	39,001	39,001	39,001	39,001	39,001	954,277	73,406
147100 IN TRANSIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151 TOTAL	83,292,939	86,369,693	92,133,138	89,635,019	93,114,091	84,070,084	100,945,824	108,285,297	120,385,811	134,500,590	154,209,533	155,959,339	141,189,933	1,444,091,291	111,083,945
86.2876% MN Juris	71,871,478	For Annual Report E-28												121,829,405	
FERC 152 & 153(N/A)															
145XXX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MN Juris	0	For Annual Report E-28												0	0
TOTAL ELECTRIC	83,292,939	86,369,693	92,133,138	89,635,019	93,114,091	84,070,084	100,945,824	108,285,297	120,385,811	134,500,590	154,209,533	155,959,339	141,189,933	1,444,091,291	111,083,945
GAS - PROPANE															
FERC 151															
143100 FIRM	2,644,530	2,254,179	2,620,029	1,987,371	1,977,159	1,969,188	1,961,764	1,948,802	3,509,417	3,500,967	1,949,786	1,942,416	1,665,522	29,931,130	2,302,395
143120 NON-FIRM	2,345,455	2,048,227	1,883,499	1,285,859	1,287,165	1,287,165	1,287,165	1,287,165	1,287,165	1,287,165	2,858,274	2,858,274	2,858,274	23,860,852	1,835,450
TOTAL GAS PROPANE	4,989,985	4,302,406	4,503,528	3,273,230	3,264,324	3,256,353	3,248,929	3,235,967	4,796,582	4,788,132	4,808,060	4,800,690	4,523,796	53,791,982	4,137,845
GAS - GAS STORED UNDERGROUND															
FERC 164.1															
144100	76,180,206	51,591,564	26,265,916	9,614,800	4,182,846	6,915,734	36,421,078	68,881,898	91,888,733	110,318,709	123,580,469	115,650,814	91,122,695	812,615,462	62,508,882
GAS - LIQUID NATURAL GAS STORED															
FERC 164.2															
144300	12,322,216	11,603,951	11,609,795	11,467,353	11,320,028	12,557,018	12,396,858	12,244,642	12,092,030	11,951,469	11,802,331	11,646,420	11,121,641	154,135,752	11,856,596
Total Gas Stored	88,502,422	63,195,515	37,875,711	21,082,153	15,502,874	19,472,752	48,817,936	81,126,540	103,980,763	122,270,178	135,382,800	127,297,234	102,244,336	966,751,214	74,365,478

To: M&S Prepay Fuel Summary.xls

PS-SA

XCEL ENERGY

All Utilities

Actual December 2007 through December 2008-13 Mo Avg

FUEL SUPPLIES

							Total				
	E151	G151	TOTAL 151	E152	G152	TOTAL 152	Propane	G164.1	G164.2	Total Storage	Total Gas
DEC 07	83,292,939	4,989,985	88,282,924	0	0	0	4,989,985	76,180,206	12,322,216	88,502,422	93,492,407
JAN	86,369,693	4,302,406	90,672,099	0	0	0	4,302,406	51,591,564	11,603,951	63,195,515	67,497,921
FEB	92,133,138	4,503,528	96,636,666	0	0	0	4,503,528	26,265,916	11,609,795	37,875,711	42,379,239
MAR	89,635,019	3,273,230	92,908,249	0	0	0	3,273,230	9,614,800	11,467,353	21,082,153	24,355,383
APR	93,114,091	3,264,324	96,378,415	0	0	0	3,264,324	4,182,846	11,320,028	15,502,874	18,767,198
MAY	84,070,084	3,256,353	87,326,437	0	0	0	3,256,353	6,915,734	12,557,018	19,472,752	22,729,105
JUN	100,945,824	3,248,929	104,194,753	0	0	0	3,248,929	36,421,078	12,396,858	48,817,936	52,066,865
JUL	108,285,297	3,235,967	111,521,264	0	0	0	3,235,967	68,881,898	12,244,642	81,126,540	84,362,507
AUG	120,385,811	4,796,582	125,182,393	0	0	0	4,796,582	91,888,733	12,092,030	103,980,763	108,777,345
SEP	134,500,590	4,788,132	139,288,722	0	0	0	4,788,132	110,318,709	11,951,469	122,270,178	127,058,310
OCT	154,209,533	4,808,060	159,017,593	0	0	0	4,808,060	123,580,469	11,802,331	135,382,800	140,190,860
NOV	155,959,339	4,800,690	160,760,029	0	0	0	4,800,690	115,650,814	11,646,420	127,297,234	132,097,924
DEC 08	141,189,933	4,523,796	145,713,729	0	0	0	4,523,796	91,122,695	11,121,641	102,244,336	106,768,132
Total	1,444,091,291	53,791,982	1,497,883,273	0	0	0	53,791,982	812,615,462	154,135,752	966,751,214	1,020,543,196
AVG	111,083,945	4,137,845	115,221,790	0	0	0	4,137,845	62,508,882	11,856,596	74,365,478	78,503,323
Bus. Unit Total Avg				111,083,945	4,137,845	115,221,790					

Summary of Fuel Detail.

Ties to JDE Balance by FERC account.

PS-SB

PS-5C

XCEL ENERGY

All Utilities

Fuel Supplies Reconcile AA & RL Ledgers

Actual December 2007 through December 2008 - 13 Mo Avg

151 & 152 Total

	Dec Act LTD	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
AA Ledger	88,282,924	90,672,099	96,636,666	92,908,249	96,378,415	87,326,437	104,194,753	111,521,264	125,182,393	139,288,722	159,017,593	160,760,029	145,713,729
RL Ledger	88,282,925	90,672,099	96,636,665	92,908,251	96,378,416	87,326,439	104,194,755	111,521,267	125,182,395	139,288,725	159,017,596	160,760,032	145,713,731
Difference	(1)	0	1	(2)	(1)	(2)	(2)	(3)	(2)	(3)	(3)	(3)	(2)

164.1 & 164.2 Total

	Dec Act LTD	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
AA Ledger	88,502,422	63,195,515	37,875,711	21,082,153	15,502,874	19,472,752	48,817,936	81,126,540	103,980,763	122,270,178	135,382,800	127,297,234	102,244,336
RL Ledger	88,502,422	63,195,515	37,875,711	21,082,153	15,502,874	19,472,752	48,817,936	81,126,540	103,980,763	122,270,178	135,382,800	127,297,234	102,244,336
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0

P5-5D

Regulatory Ledger Balances

2008

Report Title	CC1 Bus	Company	Company Desc	Bus Unit Cd	Bus Unit Desc	Obj Acc	Subsid	CC1 Bus Area Desc	AC22 CFR FERC Desc	AC22 CFR FE	Beg Bal Act	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
NS	1010	NSPM	Regulatory	99991010	NSPM Regulatory	15100	21	Corporate Other	Fuel Stock Major	151	83,292,940	86,369,693	92,133,137	89,635,020	93,114,091	84,070,085	100,945,825	108,285,298	120,385,812	134,500,592	154,209,535	155,959,342	141,189,934
NS	1010	NSPM	Regulatory	99991010	NSPM Regulatory	15100	22	Corporate Other	Fuel Stock Major	151	2,489,600	1,802,021	2,003,143	772,846	763,940	755,969	748,545	735,584	2,296,198	2,287,748	2,307,676	2,300,305	2,023,412
NS	1010	NSPM	Regulatory	99991010	NSPM Regulatory	15100	25	Corporate Other	Fuel Stock Major	151	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385	2,500,385
											88,282,925	90,672,099	96,636,665	92,908,251	96,378,416	87,326,439	104,194,755	111,521,267	125,182,395	139,288,725	159,017,596	160,760,032	145,713,731
NS	1010	NSPM	Regulatory	99991010	NSPM Regulatory	16410	22	Corporate Other	Gas Stored Underground	164.1	76,180,206	51,591,564	26,265,916	9,614,800	4,182,846	6,915,734	36,421,078	68,881,898	91,886,733	110,318,709	123,580,469	115,650,814	91,122,685
NS	1010	NSPM	Regulatory	99991010	NSPM Regulatory	16420	22	Corporate Other	Liquified Nat Gas Stored	164.2	12,322,216	11,603,951	11,609,795	11,467,353	11,320,028	12,557,018	12,396,858	12,244,642	12,092,030	11,951,469	11,802,331	11,646,420	11,121,641
											88,502,422	63,195,515	37,875,711	21,082,153	15,502,874	19,472,752	48,817,936	81,126,540	103,980,763	122,270,178	135,382,800	127,297,234	102,244,336

PS-5F

CC1 Bus Area	Bus Cd	Company Desc	Bus Unit Cd	Bus Unit Desc	AC21 FERC Cd	AC21 FERC Desc	Obj Acct	Subsid Acct	Area Desc	Beg Bal Act	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145210	300	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145320	100	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145380	100	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145380	200	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145380	300	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145380	400	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145380	500	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145510	100	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145510	300	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145560	100	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145620	100	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145810	100	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
NS		10 Northern States Power - MN	10	Northern States Power - MN	15200	Fuel Stock Exp Undist	145810	300	Corporate Other	0	0	0	0	0	0	0	0	0	0	0	0	0
FERC 164																						
NS		10 Northern States Power - MN	10	Northern States Power - MN	16410	Gas Stored Underground	144100		Corporate Other	76,180,206	51,591,564	26,285,916	9,614,800	4,182,846	6,915,734	36,421,078	68,881,698	91,888,733	110,318,709	123,580,469	115,650,814	91,122,695
NS		10 Northern States Power - MN	10	Northern States Power - MN	16420	Liquidified Nat Gas Stored	144300		Corporate Other	12,322,216	11,603,951	11,609,795	11,467,353	11,320,028	12,557,018	12,396,858	12,244,642	12,092,030	11,951,469	11,802,331	11,646,420	11,121,641
										88,502,422	63,195,515	37,875,711	21,082,153	15,502,874	19,472,752	48,817,936	81,126,540	103,986,763	122,270,178	135,382,800	127,297,234	102,244,336

Property Taxes		Mn Co Electric											Mn Co Gas		Jur Electric				Jur Gas		
		Production				Transmission				Distribution											
Period		MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	MN	ND	SD	Whls	MN	ND
Rate Base																					
Plant Investment	BOY																				
Plant Investment	EOY																				
Depreciation Reserve	BOY																				
Depreciation Reserve	EOY																				
C.W.I.P.	BOY																				
C.W.I.P.	EOY																				
Accumulated Deferred Taxes	BOY																				
Accumulated Deferred Taxes	EOY																				
Materials & Supplies	BOY																				
Materials & Supplies	EOY																				
Fuel Inventory	BOY																				
Fuel Inventory	EOY																				
Non-Plant Assets & Liab	BOY																				
Non-Plant Assets & Liab	EOY																				
Prepays & Other	BOY																				
Prepays & Other	EOY																				
Statement of Income																					
Operating Expenses:																					
Fuel & Purchased Energy	Annual																				
Power Production	Annual																				
Transmission	Annual																				
Distribution	Annual																				
Customer Accounting	Annual																				
Customer Service & Information	Annual																				
Sales, Econ Dvlp & Other	Annual																				
Administrative & General	Annual																				
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation	Annual																				
Amortization	Annual																				
Taxes:																					
Property	Annual	37,775	37,775	37,775	37,775	19,951	19,951	19,951	19,951	40,059	40,059	40,059	40,059	12,431	12,431	87,028	4,898	4,436	1,422	11,463	968
Gross Earnings Tax	Annual																				
Deferred Income Tax & ITC	Annual																				
Payroll & other	Annual																				
Total Taxes:	Annual	37,775	37,775	37,775	37,775	19,951	19,951	19,951	19,951	40,059	40,059	40,059	40,059	12,431	12,431	87,028	4,898	4,436	1,422	11,463	968
AFUDC	Annual																				
Juris Income Tax																					
Tax Additions:																					
Nuclear Fuel Burn (ex D&D)	Annual																				
Nuclear Outage Accounting	Annual																				
Avoided Tax Interest	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Other Book Additions	Annual																				
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tax Deductions:																					
Tax Depreciation & Removal	Annual																				
Manufacture Production Deduction	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Other Tax/Book Timing Differences	Annual																				
Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

2008 Actual Property Taxes

	←-----2007 Property Taxes Total-----→				←-----Jurisdiction Total-----→				
	2008 Total Minn	2008 Total No Dak	2008 Total So Dak	2008 Total TOTAL	2008 Total Minn	2008 Total No Dak	2008 Total So Dak	2008 Total Wholesale	2008 Total TOTAL
Electric									
Production	36,392,448	0	909,505	37,301,953	32,352,618	2,113,342	1,915,082	920,911	37,301,953
Transmission	18,652,195	439,870	743,303	19,835,368	17,203,552	1,123,773	1,018,348	489,696	19,835,368
Distribution	36,696,333	1,617,053	1,463,066	39,776,452	36,696,333	1,617,053	1,463,066	0	39,776,452
Common	792,730	78,706	0	871,436	775,571	43,648	39,533	12,684	871,436
Total Electric	92,533,706	2,135,629	3,115,874	97,785,209	87,028,074	4,897,816	4,436,029	1,423,290	97,785,209
Gas									
Production	932,707	15,570	0	948,277	841,944	106,333	0	0	948,277
Transmission	596,944	33,560	0	630,504	596,944	33,560	0	0	630,504
Distribution	9,948,279	821,620	0	10,769,899	9,948,279	821,620	0	0	10,769,899
Common	74,874	7,434	0	82,308	75,899	6,409	0	0	82,308
Total Gas	11,552,804	878,184	0	12,430,988	11,463,066	967,922	0	0	12,430,988
Total Operating	104,086,510	3,013,813	3,115,874	110,216,197	98,491,140	5,865,738	4,436,029	1,423,290	110,216,197

P6-1A

From: Gary Bystedt, Tax Services

To: Shari Cardille

File

2008 Taxes for Shari.] <-----2007 Accrual Payable in 2008----->					<-----2007 Actual Taxes Paid in 2008----->			
	2007	2007	2007	2007	2007	2007	2007	2007
	Accrual	Accrual	Accrual	Accrual	Actual	Actual	Actual	Actual
	Minn	No Dak	So Dak	TOTAL	Minn	No Dak	So Dak	TOTAL
Electric								
Production	38,473,200	0	990,860	39,464,060	38,165,608	0	900,625	39,066,233
Transmission	16,187,300	395,828	535,160	17,118,288	13,931,145	411,278	486,423	14,828,846
Distribution	38,122,200	1,783,985	1,593,980	41,500,165	38,927,513	1,782,348	1,448,826	42,158,687
Total Electric	92,782,700	2,179,813	3,120,000	98,082,513	91,024,266	2,193,626	2,835,874	96,053,766
Gas								
Production	1,100,500	17,616	0	1,118,116	1,012,567	17,616	0	1,030,183
Transmission	667,400	37,579	0	704,979	511,244	37,579	0	548,823
Distribution	11,182,400	873,859	0	12,056,259	11,132,319	873,859	0	12,006,178
Total Gas	12,950,300	929,054	0	13,879,354	12,656,130	929,054	0	13,585,184
Common								
Andrews	0			0	0			0
Gen Off #7045	400,000			400,000	385,854			385,854
Bal of Comm	475,000	99,357	0	574,357	475,000	99,357	0	574,357
	875,000	99,357	0	974,357	860,854	99,357	0	960,211
Total Operating	106,608,000	3,208,224	3,120,000	112,936,224	104,541,250	3,222,037	2,835,874	110,599,161
Other								
Charged to CWIP	0	0	0	0	0	0	0	0
R D F Ash Landfill	0			0	0			0
R D F Elk River	0			0	0			0
Non-Utility	92,000			92,000	94,362			94,362
Total Other	92,000	0	0	92,000	94,362	0	0	94,362
TOTAL	106,700,000	3,208,224	3,120,000	113,028,224	104,635,612	3,222,037	2,835,874	110,693,523

<-----2008 Accrual Payable in 2009----->				
	2008	2008	2008	2008
	Accrual	Accrual	Accrual	Accrual
	Minn	No Dak	So Dak	TOTAL
Electric				
Production	36,700,040	0	999,740	37,699,780
Transmission	20,908,350	424,420	792,040	22,124,810
Distribution	35,891,020	1,618,690	1,608,220	39,117,930
Total Electric	93,499,410	2,043,110	3,400,000	98,942,520
Gas				
Production	1,020,640	15,570	0	1,036,210
Transmission	753,100	33,560	0	786,660
Distribution	9,998,360	821,620	0	10,819,980
Total Gas	11,772,100	870,750	0	12,642,850
Common				
Andrews	0			0
Gen Off #7045	406,750			406,750
Bal of Comm	475,000	86,140	0	561,140
	881,750	86,140	0	967,890
Total Operating	106,153,260	3,000,000	3,400,000	112,553,260
Other				
Charged to CWIP	1,747,540	0	0	1,747,540
R D F Ash Landfill	0			0
R D F Elk River	0			0
Non-Utility	99,200			99,200
Total Other	1,846,740	0	0	1,846,740
TOTAL	108,000,000	3,000,000	3,400,000	114,400,000

NSP-WI

Rate Base Allocator *	electric	595,595,398	88.26%
	gas	<u>79,253,158</u>	11.74%
		674,848,556	
Customers A-basis **** (901-905 -- wgl'd meters billed)	electric	278,417	73.22%
	gas	<u>101,842</u>	26.78%
		380,259	
Customers B-basis ***** (906-910 -- customer counts)	electric	200,299	77.01%
	gas	<u>59,797</u>	22.99%
		260,096	
Customers ?????? * (911-917 -- based on directly assigned costs in these FERCs)	electric	255,876	71.62%
	gas	<u>101,381</u>	28.38%
		357,257	

NSP-MN

Net Plant Allocator	electric	gross plant	9,718,691,816	
		less: accum depr	<u>(4,428,728,109)</u>	
			5,289,963,707	91.17%
	gas	gross plant	898,536,445	
less: accum depr		<u>(385,902,824)</u>		
		512,633,621	8.83%	
		<u>5,802,597,328</u>		
AFUDC Allocator **	electric	79,552,524	99.45%	
	gas	<u>437,259</u>	0.55%	
		79,989,783		
Software Allocator **	electric	21,646,721	82.25%	
	gas	<u>4,671,481</u>	17.75%	
		26,318,202		
Depreciation/Property Tax Allocator **	electric	12,022,302	91.37%	
	gas	<u>1,135,480</u>	8.63%	
		13,157,782		

PSCo

Net Plant Allocator	electric	gross plant	7,450,057,740	
		less: accum depr	<u>(2,410,031,511)</u>	
			5,040,026,229	80.28%
	gas	gross plant	1,887,553,974	
less: accum depr		<u>(670,057,429)</u>		
		1,217,496,545	19.39%	
thermal	gross plant	30,544,786		
	less: accum depr	<u>(9,929,206)</u>		
		20,615,580	0.33%	
		<u>6,278,138,354</u>		
Common Plant Allocator ***	electric		72.7216%	
	gas		26.9905%	
	thermal		0.0825%	
	non-utility		0.2054%	
Common Plant Allocator (modified)	electric	72.7216%	0.1494%	72.8710%
	gas	26.9905%	0.0554%	27.0459%
	thermal	0.0825%	0.0002%	0.0827%
	non-utility	0.2054%		

* from Seipel & Steve Keegan in WI Rates
 ** from Shari Cardille in MN Rates
 *** from Tim Willemssen in CO Rates
 **** from Karen Everson
 ***** from Pat Sillerud

**Nuclear Fuel Book Burn
2008 Actual**

		Demand	86.7317%	5.6655%	5.1340%	2.4688%	100.0000%
	JDE Account Number	Annual Total	MN	ND	SD	Wholesale	Total
Amortization Nuclear Fuel	270011.613000	63,046,619					
Nuclear Fuel Disposal	270011.613001	12,549,214					
End of Life Nuclear Fuel	270011.613100	1,156,428					
Decommissioning & Decontamination	270011.613000	-					
		76,752,261	66,569	4,348	3,940	1,895	76,752

P9-1

ES Prairie Island Operations									
JDE Acct Number 271001.613000									
Doc Number	Doc Co	G/L Date	Explanation	LT 1 Amount	LT 1 Debit	P C	Business Unit	Explanation -Remark-	
12060600	10	2/29/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	131,301.60	131,301.60	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	2/29/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	363,077.94	363,077.94	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	3/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	71,322.74	71,322.74	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	3/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	378,889.69	378,889.69	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	4/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	366,568.96	366,568.96	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	4/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	365,174.86	365,174.86	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	5/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	370,605.65	370,605.65	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	5/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	371,087.47	371,087.47	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	6/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	355,183.59	355,183.59	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	6/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	358,174.32	358,174.32	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	7/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	369,594.60	369,594.60	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	7/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	381,693.24	381,693.24	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	8/29/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	343,126.58	343,126.58	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	8/29/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	370,286.04	370,286.04	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	9/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	365,010.02	365,010.02	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	9/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	220,158.92	220,158.92	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	10/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	393,011.69	393,011.69	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	10/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	1,484.60	1,484.60	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	11/23/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	378,097.90	378,097.90	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	11/23/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	327,521.83	327,521.83	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	12/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	390,815.48	390,815.48	P	257100	AMORT NUCLEAR FUEL DOE	
12060600	10	12/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	390,642.21	390,642.21	P	257100	AMORT NUCLEAR FUEL DOE	
			Column Total	7,062,829.93	7,062,829.93				
			Ledger Total	7,062,829.93	7,062,829.93				
12060600	10	1/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	386,974.26	386,974.26	P	271001	AMORT NUCLEAR FUEL DOE	
12060600	10	1/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	388,059.84	388,059.84	P	271001	AMORT NUCLEAR FUEL DOE	
11568223	10	1/31/2008	00010PPDEPRACCRUAL200801	3,201,316.71	3,201,316.71	P	271001	PwrPlant-Depreciation Accrual	
11720360	10	2/29/2008	00010PPDEPRACCRUAL200802	2,186,738.27	2,186,738.27	P	271001	PwrPlant-Depreciation Accrual	
11889555	10	3/31/2008	00010PPDEPRACCRUAL200803	2,205,148.70	2,205,148.70	P	271001	PwrPlant-Depreciation Accrual	
12220674	10	4/30/2008	00010PPDEPRACCRUAL200804	3,875,646.38	3,875,646.38	P	271001	PwrPlant-Depreciation Accrual	
12397459	10	5/31/2008	00010PPDEPRACCRUAL200805	3,989,627.48	3,989,627.48	P	271001	PwrPlant-Depreciation Accrual	
12568825	10	6/30/2008	00010PPDEPRACCRUAL200806	3,855,808.25	3,855,808.25	P	271001	PwrPlant-Depreciation Accrual	
12755701	10	7/31/2008	00010PPDEPRACCRUAL200807	3,922,312.26	3,922,312.26	P	271001	PwrPlant-Depreciation Accrual	
12924991	10	8/31/2008	00010PPDEPRACCRUAL200808	3,790,852.21	3,790,852.21	P	271001	PwrPlant-Depreciation Accrual	
13122767	10	9/30/2008	00010PPDEPRACCRUAL200809	3,177,583.95	3,177,583.95	P	271001	PwrPlant-Depreciation Accrual	
13324104	10	10/31/2008	00010PPDEPRACCRUAL200810	2,213,011.90	2,213,011.90	P	271001	PwrPlant-Depreciation Accrual	
13487825	10	11/30/2008	00010PPDEPRACCRUAL200811	4,387,539.27	4,387,539.27	P	271001	PwrPlant-Depreciation Accrual	
13660829	10	12/25/2008	00010PPDEPRACCRUAL200812	4,839,679.45	4,839,679.45	P	271001	PwrPlant-Depreciation Accrual	
			Column Total	42,420,298.93	42,420,298.93				
			Ledger Total	42,420,298.93	42,420,298.93				

P7-1A

ES Prairie Island Operations							
JDE Acct Number 271001.613000							
Doc Number	Doc Co	G/L Date	Explanation	LT 1 Amount	LT 1 Debit	P C	Business Unit Explanation -Remark-
				7,837,864.03	7,837,864.03		AMORT NUCLEAR FUEL DOE
				41,645,264.83	41,645,264.83		PwrPlant-Depreciation Accrual

PN-1B

ES Monticello Operations									
JDE Acct Number 270011.613000									
Doc Number	Doc Co	G/L Date	Explanation	LT 1 Amount	LT 1 Debit	P C	Business Unit	Explanation -Remark-	
12060600	10	2/29/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	394,856.92	394,856.92	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	3/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	422,021.18	422,021.18	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	4/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	408,396.37	408,396.37	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	5/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	418,852.88	418,852.88	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	6/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	398,385.15	398,385.15	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	7/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	419,306.92	419,306.92	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	8/29/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	404,833.08	404,833.08	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	9/30/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	163,296.53	163,296.53	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	10/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	427,552.76	427,552.76	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	11/23/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	409,552.09	409,552.09	P	257222	AMORT NUCLEAR FUEL DOE	
12060600	10	12/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	421,753.73	421,753.73	P	257222	AMORT NUCLEAR FUEL DOE	
			Column Total	4,288,807.61	4,288,807.61				
			Ledger Total	4,288,807.61	4,288,807.61				
12060600	10	1/31/2008	SHVJ01 AMORT NUCLEAR FUEL DOE	422,542.37	422,542.37	P	270011	AMORT NUCLEAR FUEL DOE	
11568223	10	1/31/2008	00010PPDEPRACCRUAL200801	1,870,297.94	1,870,297.94	P	270011	PwrPlant-Depreciation Accrual	
11720360	10	2/29/2008	00010PPDEPRACCRUAL200802	1,753,856.96	1,753,856.96	P	270011	PwrPlant-Depreciation Accrual	
11889555	10	3/31/2008	00010PPDEPRACCRUAL200803	1,881,429.87	1,881,429.87	P	270011	PwrPlant-Depreciation Accrual	
12220674	10	4/30/2008	00010PPDEPRACCRUAL200804	1,840,173.71	1,840,173.71	P	270011	PwrPlant-Depreciation Accrual	
12397459	10	5/31/2008	00010PPDEPRACCRUAL200805	1,931,905.12	1,931,905.12	P	270011	PwrPlant-Depreciation Accrual	
12568825	10	6/30/2008	00010PPDEPRACCRUAL200806	1,874,998.57	1,874,998.57	P	270011	PwrPlant-Depreciation Accrual	
12755701	10	7/31/2008	00010PPDEPRACCRUAL200807	1,878,664.03	1,878,664.03	P	270011	PwrPlant-Depreciation Accrual	
12924991	10	8/31/2008	00010PPDEPRACCRUAL200808	1,879,626.33	1,879,626.33	P	270011	PwrPlant-Depreciation Accrual	
13122767	10	9/30/2008	00010PPDEPRACCRUAL200809	781,947.78	781,947.78	P	270011	PwrPlant-Depreciation Accrual	
13324104	10	10/31/2008	00010PPDEPRACCRUAL200810	1,929,128.04	1,929,128.04	P	270011	PwrPlant-Depreciation Accrual	
13487825	10	11/30/2008	00010PPDEPRACCRUAL200811	1,858,175.25	1,858,175.25	P	270011	PwrPlant-Depreciation Accrual	
13660829	10	12/25/2008	00010PPDEPRACCRUAL200812	1,921,150.27	1,921,150.27	P	270011	PwrPlant-Depreciation Accrual	
			Column Total	21,823,896.24	21,823,896.24				
			Ledger Total	21,823,896.24	21,823,896.24				
				4,711,349.98	4,711,349.98			AMORT NUCLEAR FUEL DOE	
				21,401,353.87	21,401,353.87			PwrPlant-Depreciation Accrual	

P9-10

Task View Explorer

- Daily Processing
 - Journal Entries and Reports
 - Accounting Inquiries
 - T/B Ledger Comparison
 - T/B Ledger Comparison - Zero Balance
 - T/B by Object Account
 - T/B by Object - Zero Balance
 - T/B by Company
 - T/B by Company - Zero Balance
 - T/B by Subledger
 - T/B by Business Unit
 - Account Ledger Inquiry
 - Account Balance by Month
 - Account Balance by Subledger
 - Account Inquiry by Object Account
 - Statutory Account Inquiry
 - JE Approval Audit Trail
 - Accounting Reports

Print Acct Mtnc Corp/System Mtnc

Refr... Back Forw... Font...

Guides On Line

P9-10

T/B by Object Account - [Trial Balance by Object]

File Edit Preferences Row Window Help

Select Find Close Seg... New... Dis... App Links Accou... OLE... Internet

- Tools
- Row
- Account Ledger
- Balance by Month
- Current Balance
- Subject Balan

Object/Subsidiary: 613000 Select / Skip To Period / Date

Company: 00010 Northern States Power - MN Thru Date: 12/31/2008

Ledger Type 1: AA General Ledger Actuals Subledger: []

Ledger Type 2: BA Budget Amount

Account Number	Account Description	General Ledger Actuals Period Balance	Budget Amount Period Balance	Variance Period Balance	General Ledger Actuals YTD Balance	Budget Amount
257100.613000	Nuclear	781,457.69		781,457.69	7,062,829.93	
257222.613000	Nuclear	421,753.73		421,753.73	4,288,807.61	
270011.613000	Nuclear	1,921,150.27	1,819,953.00	101,197.27	21,823,896.24	21
271001.613000	Nuclear	4,839,679.45	1,819,953.00-	6,659,632.45	42,420,298.93	21
372015.613000	Nuclear		7,918,465.70	7,918,465.70-		71
Total Object Account 613000		7,964,041.14	7,918,465.70	45,575.44	75,595,832.71	71
<hr/>						
270011.613100	Nuclear Fuel End of Life	35,963.00	35,963.00		431,556.00	
271001.613100	Nuclear Fuel End of Life	60,406.00	60,406.00		724,872.00	
Total Object Account 613100		96,369.00	96,369.00		1,156,428.00	
<hr/>						
230512.614000	Coal	8,294,934.18		8,294,934.18	84,454,447.45	
230722.614000	Coal	8,739,640.49		8,739,640.49	84,875,163.18	
231891.614000	Coal	4,547,759.50		4,547,759.50	50,206,675.44	
241429.614000	Coal	348,232.62		348,232.62	7,263,180.80	
241442.614000	Coal	1,524,492.16		1,524,492.16	17,652,363.95	
241620.614000	Coal				183,431.64	
241754.614000	Coal	5,042,132.01		5,042,132.01	49,943,929.50	

Find records Row:7

Start | [Icons] | [Inbox - Mic...] | [Lacrosse I...] | [Microsoft E...] | [FW: New P...] | [J.D. Edwar...] | [T/B by Ob...] | 10:34 AM

P9-1E

P7-1F

PERMANENT DISPOSAL COSTS (utilizes accounts payable)

Year	Beginning Balance	Permanent Disposal (1 mill/Kwhr)	Payments made to DOE	3/31/2008 Ending Balance
	A	B	C	D=A+B+C
1983	0.00	9,023,957.00	(6,041,538.00)	2,982,419.00
1984	2,982,419.00	8,837,917.00	(9,833,846.00)	1,986,490.00
1985	1,986,490.00	12,046,342.00	(10,968,643.00)	3,064,189.00
1986	3,064,189.00	9,602,191.00	(9,797,027.00)	2,869,353.00
1987	2,869,353.00	11,555,883.00	(11,800,094.00)	2,625,142.00
1988	2,625,142.00	12,288,175.00	(11,505,493.00)	3,407,824.00
1989	3,407,824.00	10,929,877.00	(11,593,607.00)	2,744,094.00
1990	2,744,094.00	12,139,302.00	(11,596,282.00)	3,287,114.00
1991	3,287,114.00	11,852,674.00	(11,841,208.00)	3,298,580.00
1992	3,298,580.00	6,826,888.00	(8,658,834.00)	1,466,634.00
1993	1,466,634.00	8,745,574.00	(7,520,644.00)	2,691,564.00
1994	2,691,564.00	10,558,803.00	(10,298,792.82)	2,951,574.18
1995	2,951,574.18	12,283,138.27	(11,973,751.45)	3,260,961.00
1996	3,260,961.00	11,276,720.00	(11,272,148.00)	3,265,533.00
1997	3,265,533.00	10,072,912.00	(10,838,257.00)	2,500,188.00
1998	2,500,188.00	10,837,908.00	(10,820,840.00)	2,517,254.00
1999	2,517,254.00	12,409,567.00	(11,537,557.00)	3,389,264.00
2000	3,389,264.00	12,175,415.00	(12,228,910.00)	3,335,769.00
2001	3,335,769.00	11,198,939.00	(11,690,486.00)	2,844,222.00
2002	2,844,222.00	13,112,782.90	(12,892,287.00)	3,264,717.90
2003	3,264,717.90	12,878,239.00	(12,760,811.00)	3,382,145.90
2004	3,382,145.90	12,873,788.82	(13,410,964.00)	2,844,970.72
2005	2,844,970.72	12,422,088.82	(11,689,615.00)	3,577,444.54
2006	3,577,444.54	9,763,198.87	(10,211,442.00)	3,129,201.41
2007	3,129,201.41	12,552,219.53	(12,202,312.00)	3,479,108.94
2008	3,479,108.94	12,549,214.01	(12,903,839.00)	3,124,483.95
Post 4/6/83		290,813,712.22	(287,689,228.27)	
Pre 4/7/83		94,124,420.59	(94,124,420.59)	
Total to date		384,938,132.81	(381,813,648.86)	3,124,483.95 Col.(f) balance and TTD balance should agree

T/B by Object Account - [Trial Balance by Object]

File Edit Preferences Row Window Help

Tools
 Select Find Close Seg... New... Dis... App Links Accou... OLE ... Internet

- Row
- Account
- Balance
- General
- Subled
- Detail

Object/Subsidiary: 613100 Select / Skip To Period / Date

Company: 00010 Northern States Power - MN Thru Date: 12/31/2008

Ledger Type 1: AA General Ledger Actuals Subledger:

Ledger Type 2: BA Budget Amount

Account Number	Account Description	General Ledger Actuals Period Balance	Budget Amount Period Balance	Variance Period Balance	General Ledger Actuals YTD Balance	Budg
270011.613100	Nuclear Fuel End of Life	35,963.00	35,963.00		431,556.00	
271001.613100	Nuclear Fuel End of Life	60,406.00	60,406.00		724,872.00	
Total Object Account 613100		96,369.00	96,369.00		1,156,428.00	
<hr/>						
230512.614000	Coal	8,294,934.18		8,294,934.18	84,454,447.45	
230722.614000	Coal	8,739,640.49		8,739,640.49	84,875,163.18	
231891.614000	Coal	4,547,759.50		4,547,759.50	50,206,875.44	
241429.614000	Coal	348,232.62		348,232.62	7,263,180.80	
241442.614000	Coal	1,524,492.16		1,524,492.16	17,652,383.95	
241620.614000	Coal				183,431.64	
241754.614000	Coal	5,042,132.01		5,042,132.01	49,943,929.50	
241780.614000	Coal				28,842.20	
241858.614000	Coal				12,794,465.51	
241871.614000	Coal				25,871,136.37	
371110.614000	Coal		29,816,800.00	29,816,800.00		
Total Object Account 614000		28,497,190.96	29,816,800.00	1,319,609.04	333,273,656.04	
371120.614050	Cr for Non-native Load Fu	2,955,680.50		2,955,680.50	24,370,944.30	

Row: 4

Start | Inbo... | Lacrosse I... | Microsoft E... | FW: New P... | J.D. Edwar... | T/B by Ob... | 10:29 AM

P-118

Doc Number	Doc Co	G/L Date	Explanation	LT 1 Amount	LT 1 Debit	P C	Business Unit	Explanation -Remark-
11568223	10	1/31/2008	00010PPDEPRACCRUAL200801	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
11720360	10	2/29/2008	00010PPDEPRACCRUAL200802	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
11889555	10	3/31/2008	00010PPDEPRACCRUAL200803	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
12220674	10	4/30/2008	00010PPDEPRACCRUAL200804	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
12397459	10	5/31/2008	00010PPDEPRACCRUAL200805	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
12568825	10	6/30/2008	00010PPDEPRACCRUAL200806	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
12755701	10	7/31/2008	00010PPDEPRACCRUAL200807	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
12924991	10	8/31/2008	00010PPDEPRACCRUAL200808	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
13122767	10	9/30/2008	00010PPDEPRACCRUAL200809	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
13324104	10	10/31/2008	00010PPDEPRACCRUAL200810	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
13487825	10	11/30/2008	00010PPDEPRACCRUAL200811	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
13660829	10	12/25/2008	00010PPDEPRACCRUAL200812	60,406.00	60,406.00	P	271001	PwrPlant-Depreciation Accrual
			Column Total	724,872.00	724,872.00			
			Ledger Total	724,872.00	724,872.00			

PH-14

Doc Number	Doc Co	G/L Date	Explanation	LT 1 Amount	LT 1 Debit	P C	Business Unit	Explanation -Remark-
11568223	10	1/31/2008	00010PPDEPRACCRUAL200801	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
11720360	10	2/29/2008	00010PPDEPRACCRUAL200802	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
11889555	10	3/31/2008	00010PPDEPRACCRUAL200803	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
12220674	10	4/30/2008	00010PPDEPRACCRUAL200804	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
12397459	10	5/31/2008	00010PPDEPRACCRUAL200805	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
12568825	10	6/30/2008	00010PPDEPRACCRUAL200806	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
12755701	10	7/31/2008	00010PPDEPRACCRUAL200807	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
12924991	10	8/31/2008	00010PPDEPRACCRUAL200808	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
13122767	10	9/30/2008	00010PPDEPRACCRUAL200809	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
13324104	10	10/31/2008	00010PPDEPRACCRUAL200810	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
13487825	10	11/30/2008	00010PPDEPRACCRUAL200811	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
13660829	10	12/25/2008	00010PPDEPRACCRUAL200812	35,963.00	35,963.00	P	270011	PwrPlant-Depreciation Accrual
			Column Total	431,556.00	431,556.00			
			Ledger Total	431,556.00	431,556.00			

PI-6d

Task View Explorer

- Daily Processing
 - Journal Entries and Reports
 - Accounting Inquiries
 - T/B Ledger Comparison
 - T/B Ledger Comparison - Zero Balance
 - T/B by Object Account
 - T/B by Object - Zero Balance
 - T/B by Company
 - T/B by Company - Zero Balance
 - T/B by Subledger
 - T/B by Business Unit
 - Account Ledger Inquiry
 - Account Balance by Month
 - Account Balance by Subledger
 - Account Inquiry by Object Account
 - Statutory Account Inquiry
 - JE Approval Audit Trail
 - Accounting Reports

T/B by Object Account

Print

Refr...

Back

Forw...

Font...

Guides On Line

P9-15

Enter Optional Worksheet Title in this Cell

Period	Mni Co Electric												Mni Co Gas		Jur Electric				Jur Gas		
	Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whis	MN	ND	
	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis									
Plant Investment	BOY																				
Plant Investment	EOY																				
Depreciation Reserve	BOY																				
Depreciation Reserve	EOY																				
C.W.I.P.	BOY																				
C.W.I.P.	EOY																				
Accumulated Deferred Taxes	BOY																				
Accumulated Deferred Taxes	EOY																				
Materials & Supplies	BOY																				
Materials & Supplies	EOY																				
Fuel Inventory	BOY																				
Fuel Inventory	EOY																				
Non-Plant Assets & Liab	BOY																				
Non-Plant Assets & Liab	EOY																				
Prepalds & Other	BOY																				
Prepalds & Other	EOY																				
Operating Expenses:																					
Fuel & Purchased Energy	Annual																				
Power Production	Annual																				
Transmission	Annual																				
Distribution	Annual																				
Customer Accounting	Annual																				
Customer Service & Information	Annual																				
Sales, Econ Dvlp & Other	Annual																				
Administrative & General	Annual																				
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation																					
Amortization	Annual																				
Taxes:																					
Property	Annual																				
Gross Earnings Tax	Annual																				
Deferred Income Tax & ITC	Annual																				
Payroll & other	Annual																				
Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC																					
AFUDC	Annual																				
Tax Additions:																					
Nuclear Fuel Burn (ex D&D)	Annual	76,752	76,752	76,752	76,752											66,635	4,265	3,989	1,863		
Nuclear Outage Accounting	Annual																				
Avoided Tax Interest	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Other Book Additions	Annual																				
Total Tax Additions	Annual	76,752	76,752	76,752	76,752	0	0	0	0	0	0	0	0	0	0	66,635	4,265	3,989	1,863	0	0
Tax Deductions:																					
Tax Depreciation & Removal	Annual																				
Manufacture Production Deduction	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Other Tax/Book Timing Differences	Annual																				
Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expenses																					
Coal & Rail Transport	Annual																				
Gas for Generation	Annual																				
Oil	Annual																				

P9-1K

Filepath: C:\Documents and Settings\CRD501\Local Settings\Temporary Internet Files\OLK21\2008_2010 tax credits an

Final Tax Credits

OPERATING

	NSP(MN)	NSP(W)	PSCo	WEST GAS		XCEL ENERGY	XCEL ENERGY - DISC DPS	NSP			NSP(W)	CLEARWATER	NSP		1460 Wellon	PSR Invest	SPS	XCEL COMM GROUP
				INTERSTATE	SUBTOTAL			NUCLEAR	UP & L	LANDS			PSCo					
DOMESTIC TAX CREDITS																		
FEDERAL ENERGY CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FEDERAL FOREIGN TAX CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FEDERAL INVESTMENT TAX CREDIT (LV)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FEDERAL LOW INCOME HOUSING CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FEDERAL R&E CREDIT	(3,017,900)	0	(495,300)	(112,800)	(3,626,000)	0	0	(41,106)	0	0	0	0	0	0	0	0	0	0
FEDERAL WIND CREDIT	(679,045)	0	(874,000)	0	(1,553,045)	0	0	0	0	0	0	0	0	0	0	0	0	0
ITC REVERSAL / AMORTIZATION	(3,503,402)	(629,324)	(2,576,559)	(323,352)	(7,032,637)	0	0	0	0	0	0	0	0	0	0	0	0	0
FEDERAL FIN48 UTB CREDITS	1,780,100	0	22,000	32,100	1,834,200	0	0	0	0	0	0	0	0	0	0	0	0	0
FEDERAL PRIOR YEAR TRUEUPS	(557,716)	0	333,217	59,419	(565,080)	0	0	(18,845)	0	0	0	0	0	0	(183,732)	0	0	0
FEDERAL AUDIT TRUEUPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FEDERAL CREDITS	(6,377,953)	(629,324)	(3,280,642)	(344,633)	(10,642,562)	0	0	(59,951)	0	0	0	0	0	0	(183,732)	0	0	0
FEDERAL TAX EXPENSE ON STATE CREDITS	170,539	0	730,527	0	901,066	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE GOAL CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE ENTERPRISE ZONE CREDIT	0	0	(2,100,000)	0	(2,100,000)	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE LOW INCOME HOUSING CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE R&E CREDIT	(592,800)	0	0	0	(592,800)	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE FIN49 UTB CREDITS	320,672	0	0	0	320,672	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE PRIOR YEAR TRUEUPS	(215,098)	0	12,781	0	(202,317)	0	0	0	0	0	0	0	0	0	0	0	0	0
STATE AUDIT TRUEUPS	(28)	0	0	0	(28)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL STATE CREDITS	(487,254)	0	(2,087,219)	0	(2,574,473)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL TAX CREDITS	(6,865,207)	(629,324)	(4,947,334)	(344,633)	(12,615,989)	0	0	(59,951)	0	0	0	0	0	0	(183,732)	0	0	0
CURRENT YEAR FEDERAL CREDITS																		
CURRENT YR FED DETRIMENT ON ST CREDITS	(7,200,347)	(629,324)	(3,945,850)	(436,152)	(12,211,682)	0	0	(41,106)	0	0	0	0	0	0	0	0	0	0
CURRENT YEAR STATE CREDITS	207,480	0	735,000	0	942,480	0	0	0	0	0	0	0	0	0	0	0	0	0
PRIOR YEAR FEDERAL CREDITS	(557,716)	0	333,217	59,419	(565,080)	0	0	(18,845)	0	0	0	0	0	0	(183,732)	0	0	0
PRIOR YR FED DETRIMENT ON STATE CREDITS	75,284	0	(4,473)	0	70,811	0	0	0	0	0	0	0	0	0	0	0	0	0
PRIOR YEAR STATE CREDITS	(215,098)	0	12,781	0	(202,317)	0	0	0	0	0	0	0	0	0	0	0	0	0
AUDIT FEDERAL CREDITS																		
AUDIT FED DETRIMENT ON STATE CREDITS	10	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0
AUDIT STATE CREDITS	(28)	0	0	0	(28)	0	0	0	0	0	0	0	0	0	0	0	0	0
FIN48 FEDERAL CREDITS																		
FIN48 FED DETRIMENT ON STATE CREDITS	1,780,100	0	22,000	32,100	1,834,200	0	0	0	0	0	0	0	0	0	0	0	0	0
FIN48 STATE CREDITS	(112,235)	0	0	0	(112,235)	0	0	0	0	0	0	0	0	0	0	0	0	0
CHANGES SINCE PRIOR MONTH																		
CURRENT YEAR FEDERAL CREDITS	(2,140,045.00)	51,425.00	613,305.42	(110,051.00)	(1,806,365.59)	0.00	0.00	(9,038.00)	0.00	0.00	0.00	0.00	0.00	0.00	52,386.00	0.00	0.00	0.00
CURRENT YR FED DETRIMENT ON ST CREDITS	65,135.00	0.00	0.00	0.00	65,135.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CURRENT YEAR STATE CREDITS	(186,100.00)	0.00	(0.01)	0.00	(186,100.01)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR YEAR FEDERAL CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(183,732.00)	0.00	0.00	0.00
PRIOR YR FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR YEAR STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUDIT FEDERAL CREDITS																		
AUDIT FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUDIT STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIN48 FEDERAL CREDITS																		
FIN48 FED DETRIMENT ON STATE CREDITS	1,206,100.00	0.00	198,000.00	45,100.00	1,449,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIN48 STATE CREDITS	(6,146.00)	0.00	0.00	0.00	(6,146.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIN48 STATE CREDITS	17,560.00	0.00	0.00	0.00	17,560.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

P1-2

	NONOPERATING										XCEL ENERGY									
	NCE	XCEL			XCEL INT'L	XCEL ENERGY	XCEL	REDDY	XCEL ENERGY	PERFORMANCE	XCEL	XCEL		XCEL	QUIXX	QUIXX	QUIXX	QUIXX	QUIXX	
	COMMUNICATIONS	SEREN	ENERGY MKT	e prime	GROUP (A)	ARGENTINA	RETAIL	KILOWATT	CADENCE	CONTRACTING	VENTURES	ELOIGNE	WHOLESALE	WHOLESALE - DISC OPS	BORGER COGEN	CAROLINA	QUIXX	RESOURCES	QUIXXUN	
<u>DOMESTIC TAX CREDITS</u>																				
FEDERAL ENERGY CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL FOREIGN TAX CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL INVESTMENT TAX CREDIT (LV)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL LOW INCOME HOUSING CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL R&E CREDIT	0	0	0	0	0	0	0	0	0	0	0	(3,571,892)	0	0	0	0	0	0	0	
FEDERAL WIND CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ITC REVERSAL / AMORTIZATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL FIN48 UTB CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL PRIOR YEAR TRUEUPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FEDERAL AUDIT TRUEUPS	0	0	0	0	0	0	0	0	0	0	0	(133,625)	0	0	0	0	0	0	0	
TOTAL FEDERAL CREDITS	0	0	0	0	0	0	0	0	0	0	0	(3,705,517)	0	0	0	0	0	0	0	
FEDERAL TAX EXPENSE ON STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	112	0	0	0	0	0	0	0	
STATE COAL CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
STATE ENTERPRISE ZONE CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
STATE LOW INCOME HOUSING CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
STATE R&E CREDIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
STATE FIN48 UTB CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
STATE PRIOR YEAR TRUEUPS	0	0	0	0	0	0	0	0	0	0	0	(320)	0	0	0	0	0	0	0	
STATE AUDIT TRUEUPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	(320)	0	0	0	0	0	0	0	
TOTAL TAX CREDITS	0	0	0	0	0	0	0	0	0	0	0	(3,705,725)	0	0	0	0	0	0	0	
<u>CURRENT YEAR FEDERAL CREDITS</u>																				
CURRENT YR FED DETRIMENT ON ST CREDITS	0	0	0	0	0	0	0	0	0	0	0	(3,571,892)	0	0	0	0	0	0	0	
CURRENT YEAR STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<u>PRIOR YEAR FEDERAL CREDITS</u>																				
PRIOR YR FED DETRIMENT ON STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	(133,625)	0	0	0	0	0	0	0	
PRIOR YEAR STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	112	0	0	0	0	0	0	0	
<u>AUDIT FEDERAL CREDITS</u>																				
AUDIT FED DETRIMENT ON STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
AUDIT STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<u>FIN48 FEDERAL CREDITS</u>																				
FIN48 FED DETRIMENT ON STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
FIN48 STATE CREDITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<u>CHANGES SINCE PRIOR MONTH</u>																				
CURRENT YEAR FEDERAL CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
CURRENT YR FED DETRIMENT ON ST CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
CURRENT YEAR STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PRIOR YEAR FEDERAL CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PRIOR YR FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PRIOR YEAR STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<u>AUDIT FEDERAL CREDITS</u>																				
AUDIT FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AUDIT STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<u>FIN48 FEDERAL CREDITS</u>																				
FIN48 FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FIN48 STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

PN-24

XCEL ENERGY INC.
2008 EFFECTIVE TAX RATE CALCULATION
FORECAST FOR 2008 YEAREND

	XCEL ENERGY		XCEL ENERGY		XCEL ENERGY		XCEL ENERGY		ANNUAL REPORT
	WEST GAS	XCEL ENERGY	ELIM	CONSOL RETURN	CHIPPEWA	FINANCIAL	XCEL SERVICE	ANNUAL REPORT	
	WYCO	SERVICES		TOTAL	FLAMBEAU	TOTAL	CO ELIMS (F)	TOTAL	
<u>DOMESTIC TAX CREDITS</u>									
FEDERAL ENERGY CREDIT	0	0	0	0	0	0	0	0	0.00
FEDERAL FOREIGN TAX CREDIT	0	0	0	0	0	0	0	0	0.00
FEDERAL INVESTMENT TAX CREDIT (LV)	0	0	0	0	0	0	0	0	0.00
FEDERAL LOW INCOME HOUSING CREDIT	0	0	0	0	(3,612,998)	0	0	0	(3,612,998.00)
FEDERAL R&E CREDIT	0	0	0	0	(3,626,000)	0	0	0	(3,626,000.00)
FEDERAL WIND CREDIT	0	0	0	0	(1,553,045)	0	0	0	(1,553,045.00)
ITC REVERSAL / AMORTIZATION	0	0	0	0	(7,032,637)	0	0	0	(7,032,636.58)
FEDERAL FIN48 UTB CREDITS	0	0	0	0	1,834,200	0	0	0	1,834,200.00
FEDERAL PRIOR YEAR TRUEUPS	0	0	0	0	(901,282)	0	0	0	(901,282.00)
FEDERAL AUDIT TRUEUPS	0	0	0	0	0	0	0	0	0.00
TOTAL FEDERAL CREDITS	0	0	0	0	(14,891,762)	0	0	0	(14,891,761.58)
FEDERAL TAX EXPENSE ON STATE CREDITS	0	0	0	0	901,178	0	0	0	901,177.55
STATE COAL CREDIT	0	0	0	0	0	0	0	0	0.00
STATE ENTERPRISE ZONE CREDIT	0	0	0	0	(2,100,000)	0	0	0	(2,100,000.01)
STATE LOW INCOME HOUSING CREDIT	0	0	0	0	0	0	0	0	0.00
STATE R&E CREDIT	0	0	0	0	(592,800)	0	0	0	(592,800.00)
STATE FIN48 UTB CREDITS	0	0	0	0	320,672	0	0	0	320,672.00
STATE PRIOR YEAR TRUEUPS	0	0	0	0	(202,637)	0	0	0	(202,637.00)
STATE AUDIT TRUEUPS	0	0	0	0	(28)	0	0	0	(28.00)
TOTAL STATE CREDITS	0	0	0	0	(2,574,793)	0	0	0	(2,574,793.01)
TOTAL TAX CREDITS	0	0	0	0	(16,565,377)	0	0	0	(16,565,377.04)
<u>CURRENT YEAR FEDERAL CREDITS</u>									
CURRENT YR FED DETRIMENT ON ST CREDITS	0	0	0	0	(15,824,680)	0	0	0	(15,824,679.58)
CURRENT YEAR STATE CREDITS	0	0	0	0	(2,692,800)	0	0	0	(2,692,800.01)
<u>PRIOR YEAR FEDERAL CREDITS</u>									
PROR YR FED DETRIMENT ON STATE CREDITS	0	0	0	0	(901,282)	0	0	0	(901,282.00)
PROR YEAR STATE CREDITS	0	0	0	0	(202,637)	0	0	0	(202,637.00)
<u>AUDIT FEDERAL CREDITS</u>									
AUDIT FED DETRIMENT ON STATE CREDITS	0	0	0	0	0	0	0	0	0.00
AUDIT STATE CREDITS	0	0	0	0	10	0	0	0	9.80
<u>FIN48 FEDERAL CREDITS</u>									
FIN48 FED DETRIMENT ON STATE CREDITS	0	0	0	0	1,834,200	0	0	0	1,834,200.00
FIN48 STATE CREDITS	0	0	0	0	(112,235)	0	0	0	(112,235.20)
<u>CHANGES SINCE PRIOR MONTH</u>									
CURRENT YEAR FEDERAL CREDITS	0.00	0.00	0.00	0.00	(1,557,017.58)	0.00	0.00	0.00	(1,557,017.58)
CURRENT YR FED DETRIMENT ON ST CREDITS	0.00	0.00	0.00	0.00	65,135.00	0.00	0.00	0.00	65,135.00
CURRENT YEAR STATE CREDITS	0.00	0.00	0.00	0.00	(186,100.01)	0.00	0.00	0.00	(186,100.01)
<u>PRIOR YEAR FEDERAL CREDITS</u>									
PROR YR FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	(183,732.00)	0.00	0.00	0.00	(183,732.00)
PROR YEAR STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<u>AUDIT FEDERAL CREDITS</u>									
AUDIT FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUDIT STATE CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<u>FIN48 FEDERAL CREDITS</u>									
FIN48 FED DETRIMENT ON STATE CREDITS	0.00	0.00	0.00	0.00	1,449,200.00	0.00	0.00	0.00	1,449,200.00
FIN48 STATE CREDITS	0.00	0.00	0.00	0.00	(6,146.00)	0.00	0.00	0.00	(6,146.00)
<u>FIN48 STATE CREDITS</u>									
FIN48 STATE CREDITS	0.00	0.00	0.00	0.00	17,560.00	0.00	0.00	0.00	17,560.00

P9-2B

Filepath: S:\General-Offices-GO-01\RATE\Revenue Analysis\Annual\08\Actual\PERM\Tax\2008_2010 tax credits and perm
OPERATING

RMS

COMPOSITE STATUTORY TAX RATE	WEST GAS					XCEL		XCEL		NSP		NSP					XCEL COMM		
	NSP(MN)	NSP(WI)	PSCo	SPS	INTERSTATE	SUBTOTAL	ENERGY	ENERGY - DISC OPS	NSP(MN)	NUCLEAR	UP & L	NSP(WI)	CLEARWATER	LANDS	PSCo	1480 Wellton	PSR Invest	SPS	GROUP
40.8481%	40.0977%	37.9375%	36.0409%	35.3940%			41.3700%	41.3700%	40.8481%	40.5208%	41.3085%	40.0977%	35.0000%	35.0000%	37.9375%	36.0095%	35.5048%	36.0409%	41.3700%
PERMANENT M-1 ADJUSTMENTS																			
ADDITIONAL CHARITABLE CONTRIBUTIONS	(16,000)	0	(1,000)	0	0	(17,000)	0	0	0	0	0	0	0	0	0	0	0	0	0
AMORTIZATION - GOODWILL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BOOK INCOME - WISCONSIN DAKOTA AFDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BOOK WRITE-DOWN OR IMPAIRMENT	0	0	0	0	0	0	0	0	29,000	0	0	0	0	0	0	0	0	0	0
CAPITAL LOSS / VALUATION ALLOWANCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIAC ACCOUNTING CHANGE	0	0	15,828	0	0	15,828	0	0	0	0	0	0	0	0	0	0	0	0	0
CLUB DUES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPLETION ON ROYALTY INCOME	0	0	0	0	0	0	0	0	0	0	0	518	0	0	10,000	0	0	80,000	0
DIVIDEND RECEIVED DEDUCTION	0	0	0	0	0	0	(396,000)	0	0	0	0	0	0	(416,994)	0	0	0	0	0
ESOP DIVIDENDS	0	0	0	0	0	0	(14,078,995)	0	0	0	(30,442)	0	0	0	0	0	0	0	0
EXEC OFFICER NONDEDUCTIBLE COMP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EXTRATERRITORIAL INCOME EXCLUSION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FAS 106 MEDICARE REIMBURSEMENT	(3,082,000)	(596,000)	(6,228,000)	(1,429,000)	0	(11,235,000)	0	0	0	0	0	0	0	0	0	0	0	0	0
FRANCHISE / MINIMUM FEES	3,250	112,979	0	0	0	116,229	0	0	0	0	0	0	0	0	0	0	0	0	0
INCOME FROM TRUSTS	0	0	0	0	0	0	0	0	3,250	195	0	0	0	0	0	0	0	0	0
INSURANCE FUND INCOME (CASH VALUE)	0	0	0	0	0	0	190,000	0	0	0	0	0	0	0	(2,000)	0	0	0	0
INT INC REPORTED ON FORM 990-VEBA ACCOUNT	0	0	0	0	0	0	0	(2,758,000)	0	0	(155,760)	0	0	(413,047)	0	(2,143,985)	0	0	0
LOBBYING EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MEALS & ENTERTAINMENT	744,000	57,000	200,000	175,000	0	1,176,000	0	0	1,200,000	0	242,000	0	0	0	860,000	0	0	410,000	0
NONDEDUCTIBLE INTEREST ON COLL LOANS	0	0	0	0	0	0	0	0	72,000	0	0	0	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PENALTIES	0	0	0	0	0	0	41	0	0	0	74,916	0	0	0	176,668	1,904,800	0	0	0
RESTRICTED STOCK	0	0	0	0	0	0	0	0	6,201	0	(4,714)	0	0	(20,532)	0	(1,014,871)	0	39,174	0
STOCK OPTIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUITE AND ENTERTAINMENT TICKETS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TAX EXEMPT INTEREST & DIVIDENDS	0	0	0	0	0	0	0	132,000	0	0	0	0	0	0	110,000	0	0	0	0
TBT BOOK INCOME	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TEXAS MARGIN TAX	0	0	0	1,495,000	0	1,495,000	0	0	101	0	0	0	0	0	0	0	0	0	0
UNITARY (BENEFIT)/DETRIMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL - NONPLANT PERMANENT DIFFERENCE	(2,350,750)	(426,030)	(6,013,172.00)	241,000	0	(8,548,952)	(14,894,954)	0	7,809,819	9,451	195	126,518	0	0	(4,664,256)	0	(1,254,236)	712,840	0
PLANT RELATED PERMANENT DIFFERENCES																			
AFDC EQUITY PER PG 2	0	0	0	0	0	0	0	0	(26,302,401)	0	0	(803,045)	0	0	(36,157,815)	0	0	40,989	0
AFC INCLUDED IN BOOK DEPRECIATION	4,028,256	261,488	1,247,123	918,812	0	6,455,679	0	0	0	0	0	0	0	0	0	0	0	0	0
EFFECT OF RATE CHANGES FOR PLANT RELATED F	(5,548,524)	(999,918)	(1,063,197)	(703,827)	0	(6,315,425)	0	0	0	0	0	0	0	0	0	0	0	0	0
SD FLOWTHROUGH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
USE OF FLOW-THROUGH METHOD IN PRIOR YEARS	0	0	343,136	1,596,693	0	1,941,829	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER	(1,609,949)	65,130	847,230	115,139	0	(599,345)	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL - PLANT PERMANENT DIFFERENCES	(1,130,213)	(650,300)	1,374,432	1,928,817	0	1,522,736	0	0	(26,302,401)	0	0	(803,045)	0	0	(36,157,815)	0	0	40,989	0

NOTE: NUMBERS IN BOLD ARE ALREADY TAX AFFECTED

CO UNITARY (BENEFIT)/DETRIMENT
MN UNITARY (BENEFIT)/DETRIMENT
NM UNITARY (BENEFIT)/DETRIMENT
ND UNITARY (BENEFIT)/DETRIMENT

9,171,500

(4,967,950)

13,218

183,666

3,082.00
744.00
- 002
Total 2,338.*

P7-4

	NONOPERATING				XCEL ENERGY															
	NCC	XCEL			XCEL INT'L	XCEL ENERGY	XCEL	REDDY	XCEL ENERGY	PERFORMANCE	XCEL	XCEL		XCEL	QUXX	QUXX	QUXX	QUXX	QUXX	
COMPOSITE STATUTORY TAX RATE	COMMUNICATIONS	SEREN	ENERGY MKT	prime	GROUP (A)	ARGENTINA	RETAIL	KILOWATT	CADENCE	CONTRACTING	VENTURES	ELOIGNE	WHOLESALE	WHOLESALE - DISC OPS	BORGER COGEN	CAROLINA	QUXX	RESOURCES	QUXXLIN	
	38.0085%	41.3700%	37.9954%	36.5048%	30.5048%	30.5048%	41.3700%	41.3700%	38.0095%	35.7859%	41.3700%	40.5186%	41.3700%	41.3700%	35.0000%	35.0000%	35.0000%	35.0000%	35.0000%	
PERMANENT M-1 ADJUSTMENTS																				
ADDITIONAL CHARITABLE CONTRIBUTIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMORTIZATION - GOODWILL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BOOK INCOME - WISCONSIN DAKOTA AFDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BOOK WRITE-DOWN OR IMPAIRMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAPITAL LOSS / VALUATION ALLOWANCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CIAC ACCOUNTING CHANGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CLUB DUES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPLETION ON ROYALTY INCOME	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DIVIDEND RECEIVED DEDUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ESOP DIVIDENDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EXEC OFFICER NONDEDUCTIBLE COMP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EXTRATERRITORIAL INCOME EXCLUSION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FAS 106 MEDICARE REIMBURSEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FRANCHISE / MINIMUM FEES	0	195	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INCOME FROM TRUSTS	0	0	0	0	0	0	0	0	0	0	0	1,266	0	0	0	0	1,352	0	0	1,352
INSURANCE FUND INCOME (CASH VALUE)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INT INC REPORTED ON FORM 990-VEBA ACCOUNT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LOBBYING EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MEALS & ENTERTAINMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NONDEDUCTIBLE INTEREST ON COU LOANS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PENALTIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RESTRICTED STOCK	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	2,063	0	0	0
STOCK OPTIONS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUITE AND ENTERTAINMENT TICKETS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TAX EXEMPT INTEREST & DIVIDENDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TBT BOOK INCOME	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TEXAS MARGIN TAX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNITARY (BENEFIT)/DETIMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL - NONPLANT PERMANENT DIFFERENCE	0	195	0	0	0	0	0	0	0	0	0	3,266	0	0	0	0	3,435	0	1,352	
PLANT RELATED PERMANENT DIFFERENCES																				
AFDC EQUITY PER PG 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AFC INCLUDED IN BOOK DEPRECIATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFFECT OF RATE CHANGES FOR PLANT RELATED T	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SD FLOWTHROUGH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
USE OF FLOW-THROUGH METHOD IN PRIOR YEARS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL - PLANT PERMANENT DIFFERENCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

NOTE: NUMBERS IN BOLD ARE ALREADY TAX AFFECTED

CO UNITARY (BENEFIT)/DETIMENT
MN UNITARY (BENEFIT)/DETIMENT
NM UNITARY (BENEFIT)/DETIMENT
ND UNITARY (BENEFIT)/DETIMENT

Handwritten signature: P7-4A

XCEL ENERGY INC.
2008 EFFECTIVE TAX RATE CALCULATION
FORECAST FOR 2008 YEAREND

	XCEL ENERGY		XCEL ENERGY		XCEL ENERGY		XCEL ENERGY		ANNUAL REPORT		2007	CHANGE
	WEST GAS	XCEL ENERGY	CONSOLE RETURN	CHIPPEWA	FINANCIAL	XCEL SERVICE	TOTAL	CO ELIMS (F)	TOTAL			
COMPOSITE STATUTORY TAX RATE	WYCO	INTERSTATE	ELIM	FLAMBEAU	TOTAL	TOTAL	CO ELIMS (F)	TOTAL	TOTAL	TOTAL		
	36.5048%	35.3940%	100.0000%	0.0000%		22.6292%		100.0000%				
PERMANENT M-1 ADJUSTMENTS												
ADDITIONAL CHARITABLE CONTRIBUTIONS	0	0	0	0	(17,000)	0	(17,000)	0	(17,000)	(41,000)	24,000	
AMORTIZATION - GOODWILL	0	0	0	0	0	0	0	0	0	0	0	
BOOK INCOME - WISCONSIN'S DAKOTA AFDC	0	0	0	0	29,000	0	29,000	0	29,000	29,000	0	
BOOK WRITE-DOWN OR IMPAIRMENT	0	0	0	0	0	0	0	0	0	0	0	
CAPITAL LOSS / VALUATION ALLOWANCE	0	0	0	0	0	0	0	0	0	0	0	
CIAC ACCOUNTING CHANGE	0	0	0	0	15,828	0	15,828	0	15,828	31,656	(15,828)	
CLUB DUES	0	0	0	0	99,518	0	99,518	0	99,518	91,031	8,487	
DEPLETION ON ROYALTY INCOME	0	0	0	0	(416,994)	0	(416,994)	0	(416,994)	(273,753)	(143,239)	
DIVIDEND RECEIVED DEDUCTION	0	0	0	0	(426,442)	0	(426,442)	0	(426,442)	(426,442)	0	
ESOP DIVIDENDS	0	0	0	0	(14,678,965)	0	(14,678,965)	0	(14,678,965)	(14,992,924)	313,929	
EXEC OFFICER NONDEDUCTIBLE COMP	0	0	0	0	0	0	0	0	0	0	0	
EXTRATERRITORIAL INCOME EXCLUSION	0	0	0	0	0	0	0	0	0	0	0	
FAS 105 MEDICARE REIMBURSEMENT	0	0	0	0	(11,335,000)	0	(11,335,000)	0	(11,335,000)	(12,903,000)	1,470,000	
FRANCHISE / MINIMUM FEES	0	0	0	0	125,830	0	125,830	0	125,830	24,765	101,065	
INCOME FROM TRUSTS	0	0	0	0	188,000	0	188,000	0	188,000	159,000	29,000	
INSURANCE FUND INCOME (CASH VALUE)	0	0	0	0	(5,471,372)	0	(5,471,372)	0	(5,471,372)	(93,854,291)	88,382,919	
INT INC REPORTED ON FORM 990-VEBA ACCOUNT	0	0	0	0	0	0	0	0	0	0	0	
LOBBYING EXPENSES	0	0	0	0	2,712,000	0	2,712,000	0	2,712,000	2,297,300	314,700	
MEALS & ENTERTAINMENT	0	0	0	0	1,176,000	0	1,176,000	0	1,176,000	1,063,575	112,425	
NONDEDUCTIBLE INTEREST ON COLL LOANS	0	0	0	0	72,000	0	72,000	0	72,000	2,453,710	(2,381,716)	
OTHER	0	0	0	0	2,156,382	(6,675)	2,149,707	0	2,149,707	89,496	2,080,211	
PENALTIES	0	0	0	0	(992,607)	0	(992,607)	0	(992,607)	3,288,484	(4,281,091)	
RESTRICTED STOCK	0	0	0	0	0	0	0	0	0	0	0	
STOCK OPTIONS	0	0	0	0	0	0	0	0	0	0	0	
SUITE AND ENTERTAINMENT TICKETS	0	0	0	0	242,000	0	242,000	0	242,000	245,000	(3,000)	
TAX EXEMPT INTEREST & DIVIDENDS	0	0	0	0	0	0	0	0	0	0	0	
TOT BOOK INCOME	0	0	0	0	101	0	101	0	101	246	(145)	
TEXAS MARGIN TAX	0	0	0	0	1,495,000	0	1,495,000	0	1,495,000	2,888,000	(585,000)	
UNITARY (BENEFIT)/DETIMENT	0	0	0	0	4,400,434	0	4,400,434	0	4,400,434	6,208,850	(1,800,415)	
SUBTOTAL - NONPLANT PERMANENT DIFFERENCE	0	0	0	0	(20,026,317)	(6,675)	(20,032,992)	0	(20,032,992)	(104,253,292)	83,620,300	
PLANT RELATED PERMANENT DIFFERENCES												
AFDC EQUITY PER PG 2	0	0	0	0	(63,222,271)	0	(63,222,271)	0	(63,222,271)	(36,462,685)	(26,759,586)	
AFC INCLUDED IN BOOK DEPRECIATION	0	0	0	0	6,455,679	0	6,455,679	0	6,455,679	7,748,810	(1,293,131)	
EFFECT OF RATE CHANGES FOR PLANT RELATED T	0	0	0	0	(6,315,425)	0	(6,315,425)	0	(6,315,425)	(7,412,678)	1,097,453	
SD FLOWTHROUGH	0	0	0	0	0	0	0	0	0	0	0	
USE OF FLOW-THROUGH METHOD IN PRIOR YEARS	0	0	0	0	1,941,829	0	1,941,829	0	1,941,829	1,994,575	(52,746)	
OTHER	0	0	0	0	(559,346)	0	(559,346)	0	(559,346)	1,185,100	(1,744,446)	
SUBTOTAL - PLANT PERMANENT DIFFERENCES	0	0	0	0	(61,699,535)	0	(61,699,535)	0	(61,699,535)	(32,947,079)	(28,752,455)	

NOTE: NUMBERS IN BOLD ARE ALREADY TAX AFFECTED

CO UNITARY (BENEFIT)/DETIMENT
MN UNITARY (BENEFIT)/DETIMENT
NM UNITARY (BENEFIT)/DETIMENT
ND UNITARY (BENEFIT)/DETIMENT

P1-48

NORTHERN STATES POWER CO d/b/a Xcel Energy
 Electric Utility
 Amortization of SD AFUDC
 2008 Actual

P8 - 4
 O7 - 2

Plant in Service

Year	BOY	Current (1)	EOY
2008	7,405,000	604,000	8,009,000
2009	8,009,000	437,000	8,446,000
2010	8,446,000	437,000	8,883,000

Amortization

Year	BOY	Current (2)	EOY
2008	3,246,750	364,000	3,610,750
2009	3,610,750	304,000	3,914,750
2010	3,914,750	304,000	4,218,750

Net Plant

Year	BOY (3)	Current	EOY (4)
2008	4,158,250	240,000	4,398,250
2009	4,398,250	133,000	4,531,250
2010	4,531,250	133,000	4,664,250

Notes:

- (1) Additional AFUDC on short term CWIP
 (2) Book Amortization
 (3) & (4) Prepayments & Other

	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 mo avg
13 Month Average Net Plant	4,158,250	4,095,250	4,095,250	4,072,250	4,072,250	4,072,250	4,049,250	4,049,250	4,049,250	4,026,250	4,026,250	4,026,250	4,398,250	4,091,558
Net Plant Change		(63,000)		(23,000)			(23,000)			(23,000)			372,000	

Handwritten signature/initials

SD AFUDC Amortization

Template V1.2

Rate Base

Plant Investment	BOY																		
Plant Investment	EOY																		
Depreciation Reserve	BOY																		
Depreciation Reserve	EOY																		
C.W.I.P.	BOY																		
C.W.I.P.	EOY																		
Accumulated Deferred Taxes	BOY																		
Accumulated Deferred Taxes	EOY																		
Materials & Supplies	BOY																		
Materials & Supplies	EOY																		
Fuel Inventory	BOY																		
Fuel Inventory	EOY																		
Non-Plant Assets & Liab	BOY																		
Non-Plant Assets & Liab	EOY																		
Prepalds & Other	BOY																		
Prepalds & Other	EOY			2,348															
				2,348															

Statement of Income

Operating Expenses:																			
Fuel & Purchased Energy	Annual																		
Power Production	Annual																		
Transmission	Annual																		
Distribution	Annual																		
Customer Accounting	Annual																		
Customer Service & Information	Annual																		
Sales, Econ Dvlp & Other	Annual																		
Administrative & General	Annual																		

Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
----------------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Depreciation	Annual			209															
Amortization	Annual							38				117						364	

Taxes:																			
Property	Annual																		
Gross Earnings Tax	Annual																		
Deferred Income Tax & ITC	Annual																		
Payroll & other	Annual																		

Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
---------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

AFUDC	Annual																		
-------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Juris Income Tax

Tax Additions:																			
Nuclear Fuel Burn (ex D&D)	Annual																		
Nuclear Outage Accounting	Annual																		
Avoided Tax Interest	Annual																		
Open	Annual																		
Open	Annual																		
Open	Annual																		
Open	Annual																		
Open	Annual																		
Other Book Additions	Annual																		

Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
----------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Tax Deductions:																			
Tax Depreciation & Removal	Annual																		
Manufacture Production Deduction	Annual																		
Open	Annual																		
Open	Annual																		
Open	Annual																		
Other Tax/Book Timing Differences	Annual																		

Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-----------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Tax Credits:																			
State R&E Credits																			
Other State Credits																			
Federal Production Tax Credit (PTC)																			
Other Federal Tax Credits																			

18-4A

T/B by Object - Zero Balance - [Work With Account Ledger]

File Edit Preferences Form Row Report Window Help

Select Find Close Seg... New... Dis... Abo Links As-If... OLE... Internet

Tools
Form
Row
Report

Account **633000243100** Mn Commission Accounting Adj

Ledger Type 1 AA General Ledger Actuals From Date 1/1/2008

Ledger Type 2 Thru Date 12/31/2008

SubledgerType

Posted Unposted All YTD 240,000.00 Cumulative 4,398,250.00

Do Ty	Doc Number	Doc Co	GL Date	Explanation	LT 1 Amount	LT 1 Debit	P C	LT2 PC	LT 1 Credit	LT 2 Debit
JE	4060800	00010	1/31/2008	STRJ10-SD AFDC Acctg	5,000.00-		P		5,000.00-	
JE	4060800	00010	1/31/2008	STRJ10-SD AFDC Acctg	58,000.00-		P		58,000.00-	
JE	4060800	00010	3/31/2008	STRJ10-SD AFDC Acctg	52,000.00	52,000.00	P			
JE	4060800	00010	3/31/2008	STRJ10-SD AFDC Acctg	75,000.00-		P		75,000.00-	
JE	4060800	00010	6/30/2008	STRJ10-SD AFDC Acctg	52,000.00	52,000.00	P			
JE	4060800	00010	6/30/2008	STRJ10-SD AFDC Acctg	75,000.00-		P		75,000.00-	
JE	4060800	00010	9/22/2008	STRJ10-SD AFDC Acctg	52,000.00	52,000.00	P			
JE	4060800	00010	9/22/2008	STRJ10-SD AFDC Acctg	75,000.00-		P		75,000.00-	
JE	4060800	00010	2/30/2008	STRJ10-SD AFDC Acctg	277,000.00	277,000.00	P			
JE	4060800	00010	2/30/2008	STRJ10-SD AFDC Acctg	5,000.00-		P		5,000.00-	
JE	13653218	00010	2/30/2008	STRJ10-SD AFDC Acctg	171,000.00	171,000.00	P			
JE	13653218	00010	2/30/2008	STRJ10-SD AFDC Acctg	71,000.00-		P		71,000.00-	
				Column Total	240,000.00	604,000.00			364,000.00-	

P8-4B

P8-4C

2008 Actual Amortization of AFUDC
000's

	2008 EOY Plant	Net Plant BOY	Net Plant EOY	Amortization
Production	3,656	1,868	1,868	166
Transmission	581	297	297	26
Distribution	1,992	1,018	1,018	91
General	1,012	517	517	46
Common	768	392	392	35
Total	8,009	4,092	4,092	364

Total Company BOY

3 Factor - General Electric MN Allocator
51.7693% 16.5979% 31.6328% 100.0000%

2 Factor - Common MN Allocator
54.2856% 13.3149% 32.3995% 100.0000%

2008 to Sub BU

ELECTRIC

	Production	Transmission	Distribution	Total
Production	1,868			1,868
Transmission		297		297
Distribution			1,018	1,018
General	268	86	164	517
Common	213	52	127	392
Total	2,348	435	1,309	4,092

Total Company EOY

3 Factor - General Electric MN Allocator
51.7693% 16.5979% 31.6328% 100.0000%

2 Factor - Common MN Allocator
54.2856% 13.3149% 32.3995% 100.0000%

2008 to Sub BU

ELECTRIC

	Production	Transmission	Distribution	Total
Production	1,868			1,868
Transmission		297		297
Distribution			1,018	1,018
General	268	86	164	517
Common	213	52	127	392
Total	2,348	435	1,309	4,092

Total Company Amortization

3 Factor - General Electric MN Allocator
51.7693% 16.5979% 31.6328% 100.0000%

2 Factor - Common MN Allocator
54.2856% 13.3149% 32.3995% 100.0000%

2008 to Sub BU

ELECTRIC

	Production	Transmission	Distribution	Total
Production	166			166
Transmission		26		26
Distribution			91	91
General	24	8	15	46
Common	19	5	11	35
Total	209	38	117	364

Xcel Energy (MN)
 Electric Utility - Northern States Power Co (MN)
 NQL Tax Items
 2008 Actual - 13 month average
 000's

	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 mo avg
Accum Def Balance	329	469	609	748	888	1,028	1,168	1,307	1,447	1,587	1,727	1,866	2,006	1,168
Annual Deferred	1,677	140	140	140	140	140	140	140	140	140	140	140	140	

PA-1

NOL Tax Items
Template V1.2

Period	Mn Co Electric												Mn Co Gas		Jur Electric				Jur Gas		
	Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whis	MN	ND	
	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis									
Plant Investment	BOY																				
Plant Investment	EOY																				
Depreciation Reserve	BOY																				
Depreciation Reserve	EOY																				
C.W.I.P.	BOY																				
C.W.I.P.	EOY																				
Accumulated Deferred Taxes	BOY	1,168	1,168	1,168	1,168												1,168				
Accumulated Deferred Taxes	EOY	1,168	1,168	1,168	1,168												1,168				
Materials & Supplies	BOY																				
Materials & Supplies	EOY																				
Fuel Inventory	BOY																				
Fuel Inventory	EOY																				
Non-Plant Assets & Liab	BOY																				
Non-Plant Assets & Liab	EOY																				
Prepays & Other	BOY																				
Prepays & Other	EOY																				
Operating Expenses:																					
Fuel & Purchased Energy	Annual																				
Power Production	Annual																				
Transmission	Annual																				
Distribution	Annual																				
Customer Accounting	Annual																				
Customer Service & Information	Annual																				
Sales, Econ Dvlp & Other	Annual																				
Administrative & General	Annual																				
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation	Annual																				
Amortization	Annual																				
Taxes:																					
Property	Annual																				
Gross Earnings Tax	Annual																				
Deferred Income Tax & ITC	Annual	1,677	1,677	1,677	1,677												1,677				
Payroll & other	Annual																				
Total Taxes:	Annual	1,677	1,677	1,677	1,677	0	0	0	0	0	0	0	0	0	0	0	1,677	0	0	0	0
AFUDC	Annual																				
Tax Additions:																					
Nuclear Fuel Burn (ex D&D)	Annual																				
Nuclear Outage Accounting	Annual																				
Avoided Tax Interest	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Other Book Additions	Annual																				
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tax Deductions:																					
Tax Depreciation & Removal	Annual	4,105	4,105	4,105	4,105												4,105				
Manufacture Production Deduction	Annual																				
Open	Annual																				
Open	Annual																				
Open	Annual																				
Other Tax/Book Timing Differences	Annual																				
Total Tax Deductions	Annual	4,105	4,105	4,105	4,105	0	0	0	0	0	0	0	0	0	0	0	4,105	0	0	0	0
Tax Credits:																					
State R&E Credits	Annual																				
Other State Credits	Annual																				
Federal Production Tax Credit (PTC)	Annual																				
Other Federal Tax Credits	Annual																				
Total Tax Credits	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

P9-1A

Xcel Energy (MN)
 Electric Utility - Northern States Power Co (MN)
 Decommissioning Pourover
 2008 Actual - 13 month average
 000's

	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 mo avg
Accum Def Balance	19,843	18,189	16,536	14,882	13,229	11,575	9,922	8,268	6,614	4,961	3,307	1,654	-	9,922
Annual Deferred (19,843)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	(1,654)	

pa-2

Decom Pourover
Template V1.2

	Period	Production				Mn Co Electric				Transmission				Distribution				Mn Co Gas		Jur Electric				Jur Gas	
		MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	MN	ND	SD	Whis	MN	ND				
Plant Investment	BOY																								
Plant Investment	EOY																								
Depreciation Reserve	BOY																								
Depreciation Reserve	EOY																								
C.W.I.P.	BOY																								
C.W.I.P.	EOY																								
Accumulated Deferred Taxes	BOY	9,922	9,922	9,922	9,922											9,922									
Accumulated Deferred Taxes	EOY	9,922	9,922	9,922	9,922											9,922									
Materials & Supplies	BOY																								
Materials & Supplies	EOY																								
Fuel Inventory	BOY																								
Fuel Inventory	EOY																								
Non-Plant Assets & Liab	BOY																								
Non-Plant Assets & Liab	EOY																								
Prepays & Other	BOY																								
Prepays & Other	EOY																								
Operating Expenses:																									
Fuel & Purchased Energy	Annual																								
Power Production	Annual																								
Transmission	Annual																								
Distribution	Annual																								
Customer Accounting	Annual																								
Customer Service & Information	Annual																								
Sales, Econ Divp & Other	Annual																								
Administrative & General	Annual																								
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Depreciation	Annual																								
Amortization	Annual																								
Taxes:																									
Property	Annual																								
Gross Earnings Tax	Annual																								
Deferred Income Tax & ITC	Annual	(19,843)	(19,843)	(19,843)	(19,843)											(19,843)									
Payroll & other	Annual																								
Total Taxes:	Annual	(19,843)	(19,843)	(19,843)	(19,843)	0	0	0	0	0	0	0	0	0	0	(19,843)	0	0	0	0	0				
AFUDC	Annual																								
Tax Additions:																									
Nuclear Fuel Burn (ex D&D)	Annual																								
Nuclear Outage Accounting	Annual																								
Avolded Tax Interest	Annual																								
Open	Annual																								
Open	Annual																								
Open	Annual																								
Open	Annual																								
Open	Annual																								
Other Book Additions	Annual																								
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Tax Deductions:																									
Tax Depreciation & Removal	Annual	(48,557)	(48,557)	(48,557)	(48,557)											(48,557)									
Manufacture Production Deduction	Annual																								
Open	Annual																								
Open	Annual																								
Open	Annual																								
Other Tax/Book Timing Differences	Annual																								
Total Tax Deductions	Annual	(48,557)	(48,557)	(48,557)	(48,557)	0	0	0	0	0	0	0	0	0	0	(48,557)	0	0	0	0	0				
Tax Credits:																									
State R&E Credits	Annual																								
Other State Credits	Annual																								
Federal Production Tax Credit (PTC)	Annual																								
Other Federal Tax Credits	Annual																								
Total Tax Credits	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

P9-2A
HRC-6

P10-1

Northern States Power Co. (MN)
 A&G Expense Adjustment for Interest on Customer Deposits
 Interest on Customer Deposits 2008 Actuals Year End

Determination of Allocation Factors based on
 Customer Deposit Balances (1): 13 Month Average Dec 2007 thru Dec 2008

Total FERC C235 (2) 371450 & 371470	RATE BASE ADJUSTMENT - ELECTRIC					RATE BASE ADJUSTMENT - GAS			
	Total Electric	MN	ND	SD	Wholesale	Total Gas	MN	ND	SD
13 Month Average (1,448,105)	(1,078,677)	(947,475)	(68,028)	(63,165)	(10)	(369,427)	(334,049)	(35,378)	0
% Split to:									
Utility 100.0000%	74.4889%					25.5111%			
Jurisdiction	100.0000%	87.8367%	6.3066%	5.8558%	0.0009%	100.0000%	90.4235%	9.5765%	0.0000%

Jurisdictional Adjustment for Interest on Customer Deposits:

Net Change in Interest on Deposits	862300
JDE OBJECT Account 862300 Less: Customer Deposits Interest Refunds	97,761 (3)

Utility Allocation (from above)		Factor	Amount
Electric		74.4889%	72,821
Gas		25.5111%	24,940
		100.000%	97,761

Jurisdictional Allocation				O&M Adjustment:
Electric	Minnesota	87.8367%	63,860	63,860
	North Dakota	6.3066%	4,585	4,585
	South Dakota	5.8558%	4,257	4,257
	Wholesale	0.0009%	1	0
			72,703	72,703
Gas	Minnesota	90.4235%	22,658	22,658
	North Dakota	9.5765%	2,400	2,400
	South Dakota	0.0000%	0	0
			25,058	25,058

- (1) - Customer Deposits Object 371450, 371470
- (2) - 13 month adjusted average see workpaper O3-4c
- (3) - Based on 2008 actuals

Customer Deposits

	Period	Mn Co Electric												Mn Co Gas		Jur Electric				Jur Gas		
		Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whis	MN	ND	
		MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis									
Rate Base	BOY																					
Plant Investment	EOY																					
Depreciation Reserve	BOY																					
Depreciation Reserve	EOY																					
C.W.I.P.	BOY																					
C.W.I.P.	EOY																					
Accumulated Deferred Taxes	BOY																					
Accumulated Deferred Taxes	EOY																					
Materials & Supplies	BOY																					
Materials & Supplies	EOY																					
Fuel Inventory	BOY																					
Fuel Inventory	EOY																					
Non-Plant Assets & Liab	BOY																					
Non-Plant Assets & Liab	EOY																					
Prepays & Other	BOY									-1079	-1079	-1079	-1079	-369	-369	-948	-68	-63	0	-334	-35	
Prepays & Other	EOY									-1079	-1079	-1079	-1079	-369	-369	-948	-68	-63	0	-334	-35	

Statement of Income

	Period	Mn Co Electric												Mn Co Gas		Jur Electric				Jur Gas		
		MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	MN	ND	SD	Whis	MN	ND	
Operating Expenses:																						
Fuel & Purchased Energy	Annual																					
Power Production	Annual																					
Transmission	Annual																					
Distribution	Annual																					
Customer Accounting	Annual																					
Customer Service & Information	Annual																					
Sales, Econ Dvlp & Other	Annual																					
Administrative & General	Annual																					
Total Operating Expenses:	Annual	39	39	39	39	10	10	10	10	24	24	24	24	25	25	64	5	4	0	23	2	

Depreciation

Depreciation	Annual																					
--------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Amortization

Amortization	Annual																					
--------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Taxes:

Property	Annual																					
Gross Earnings Tax	Annual																					
Deferred Income Tax & ITC	Annual																					
Payroll & other	Annual																					
Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

AFUDC

AFUDC	Annual																					
-------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Juris Income Tax

Juris Income Tax	Annual																					
------------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Tax Additions:

Nuclear Fuel Burn (ex D&D)	Annual																					
Nuclear Outage Accounting	Annual																					
Availed Tax Interest	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Book Additions	Annual																					
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Tax Deductions:

Tax Depreciation & Removal	Annual																					
Manufacture Production Deduction	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Tax/Book Timing Differences	Annual																					
Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Jurisdiction Cash Working Capital

Jurisdiction Cash Working Capital	Annual																					
-----------------------------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Fuel Expenses

Fuel Expenses	Annual																					
---------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Coal & Rail Transport	Annual																					
-----------------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Gas for Generation	Annual																					
--------------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Oil	Annual																					
-----	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Nuclear & EOL	Annual																					
---------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Nuclear Disposal	Annual																					
------------------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Total Fuel Expenses	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
----------------------------	---------------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------	----------

Northern States Power Company (M)
 Customer Deposits
 13 Month Average Dec 2007 thru Dec 2008

FERC	FERC Description	JDE		(1)			Allocation Method	(2)			check	Electric Amount	Gas Amount	Ck	Electric MN	Electric ND	Electric SD	Wholesale	Gas MN	Gas ND	Gas SD	ck
		Object Acct	Subsidiary	Acct Description	13 Month Average	Exclude		Include	Electric	Gas												
C235	CUSTOMER DEPOSITS	371450		Cust Deposits	(1,448,105)		Customer	74.4889%	25.5111%	100%		(1,078,677)	(369,427)		(947,475)	(68,028)	(63,165)	(10)	(334,049)	(35,378)	0	
															87.8367%	6.3066%	5.8558%	0.0009%	90.4235%	9.5765%	0.0000%	
																		100.0000%				100.0000%

(1) JDE Object Account 371450, 371470
 (2) 08 Year End Actuals (Customers Gas / Electric and Jurisdictional Split)

P10-1B

Bus Unit	Obj	Subsid	AC20 AC20	Util	Util Ovr	AC21	Beg Bal	Jan Act	Feb Act	Mar Act	Apr Act	May Act	Jun Act	Jul Act	Aug Act	Sep Act	Oct Act	Nov Act	Dec Act	13 Month		
Cd	Bus Unit Desc	Acct	Acct	Posting Acct Desc	Rd	Ferc	Act	LTD	LTD	LTD	LTD	LTD	LTD	LTD	LTD	LTD	LTD	LTD	LTD	Avg		
10	Northern States Power - MN	371450		Cust Deposits-Peace Energy	Rd Cd	Desc	23500	Customer Deposits	-1,335,901	-1,324,400	-1,332,478	-1,316,304	-1,419,440	-1,370,001	-1,381,055	-1,361,175	-1,473,340	-1,464,290	-1,584,598	-1,630,940	-1,831,439	(1,448,105)
							Sum:		-1,335,901	-1,324,400	-1,332,478	-1,316,304	-1,419,440	-1,370,001	-1,381,055	-1,361,175	-1,473,340	-1,464,290	-1,584,598	-1,630,940	-1,831,439	(1,448,105)

(1,448,105)
 (18,825,361)
 (1,448,105)

P10-1C

Customer Advances

Rate Base

- Plant Investment BOY
- Plant Investment EOY
- Depreciation Reserve BOY
- Depreciation Reserve EOY
- C.W.I.P. BOY
- C.W.I.P. EOY
- Accumulated Deferred Taxes BOY
- Accumulated Deferred Taxes EOY
- Materials & Supplies BOY
- Materials & Supplies EOY
- Fuel Inventory BOY
- Fuel Inventory EOY
- Non-Plant Assets & Liab BOY
- Non-Plant Assets & Liab EOY
- Prepays & Other BOY
- Prepays & Other EOY

Period	Mn Co Electric												Mn Co Gas		Jur Electric				Jur Gas			
	Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whis	MN	ND		
	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis										

Statement of Income

- Operating Expenses:**
- Fuel & Purchased Energy Annual
 - Power Production Annual
 - Transmission Annual
 - Distribution Annual
 - Customer Accounting Annual
 - Customer Service & Information Annual
 - Sales, Econ Dvlp & Other Annual
 - Administrative & General Annual

Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
----------------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Depreciation Annual

Amortization Annual

Taxes:

- Property Annual
- Gross Earnings Tax Annual
- Deferred Income Tax & ITC Annual
- Payroll & other Annual

Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
---------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

AFUDC Annual

Juris Income Tax

Tax Additions:

- Nuclear Fuel Burn (ex D&D) Annual
- Nuclear Outage Accounting Annual
- Avoided Tax Interest Annual
- Open Annual
- Open Annual
- Open Annual
- Open Annual
- Open Annual
- Other Book Additions Annual

Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
----------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Tax Deductions:

- Tax Depreciation & Removal Annual
- Manufacture Production Deduction Annual
- Open Annual
- Open Annual
- Open Annual
- Other Tax/Book Timing Differences Annual

Total Tax Deductions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-----------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Jurisdiction Cash Working Capital

Fuel Expenses

- Coal & Rail Transport Annual
- Gas for Generation Annual
- Oil Annual
- Nuclear & EOL Annual
- Nuclear Disposal Annual

Total Fuel Expenses	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
----------------------------	--------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

P10-2

Northern States Power Co (MN)
 CUSTOMER ADVANCES
 FERC 252
 Actual year December 2007 - December 2008

AC21 FER	AC20 Util	(Obj Acct	Subsid Acct	2008												Dec 2007	13 Month Total	13 Month Average		
				Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD					
25200	Electric	438110	1040	(171,338)	(171,338)	(171,338)	(171,338)	(171,338)	(171,338)	(171,338)	(188,763)	(219,487)	(219,487)	(219,487)	(219,487)	(221,672)	(171,338)	(2,487,749)	(191,365)	
25200	Electric	438110	1050	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25200	Electric	438110	1060	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(14,805)	(192,465)	(14,805)
	Electric Total			(186,143)	(186,143)	(186,143)	(186,143)	(186,143)	(186,143)	(186,143)	(203,568)	(234,292)	(234,292)	(234,292)	(234,292)	(236,477)	(186,143)	(2,680,214)	(206,170)	
25200	Gas	438140	1040	(1,786,825)	(1,786,825)	(1,786,825)	(1,755,167)	(1,750,218)	(1,750,218)	(1,750,218)	(1,776,598)	(1,776,598)	(1,785,290)	(1,792,513)	(1,792,513)	(1,798,473)	(1,786,825)	(23,124,888)	(1,778,838)	
25200	Gas	438140	1050	(92,361)	(92,361)	(92,361)	(92,361)	(80,078)	(80,078)	(80,078)	(92,605)	(92,605)	(92,605)	(107,408)	(107,408)	(107,824)	(92,361)	(1,222,416)	(94,032)	
	Gas Total			(1,879,186)	(1,879,186)	(1,879,186)	(1,847,528)	(1,830,296)	(1,830,296)	(1,830,296)	(1,869,203)	(1,869,203)	(1,877,895)	(1,899,921)	(1,899,921)	(1,906,297)	(1,879,186)	(24,347,304)	(1,872,870)	
	Grand Total			(2,065,329)	(2,065,329)	(2,065,329)	(2,033,671)	(2,016,439)	(2,016,439)	(2,016,439)	(2,072,771)	(2,103,495)	(2,112,187)	(2,134,213)	(2,134,213)	(2,142,774)	(2,065,329)	(27,027,518)	(2,079,040)	

BusObj Query In S:\General-Offices-GO-01\RATE\Revenue Analysis\Annual\08Actual\RB\OTHER_RB\2008 Yr End FERC 252.rep

Subsid Acct
 1040 Minnesota
 1050 North Dakota
 1060 South Dakota

P10-2A

P10-2B

All detail - 2008 Year End

Company Cd	Company Desc	Bus Unit Cd	Bus Unit Desc	Obj Acct	Subsid Acct	Posting Acct Desc	AC3 Line Item	AC3 Line Desc	AC20 Util Rd Cd	AC20 Util Ovr-Rfd Desc	AC21 FERC Cd	AC21 FERC Desc	AC2 Lbr/Non-Lbr	AC2 Lbr/Non_Lbr	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
10	Northern States Power - MN	10	Northern States Power - MN	438110	90	Cst Adv Cnst-Elec-Misc	LIA	Liabilities	1	Electric	25200	Cust Advance for Constr	2	Non-Labor	-	-	-	-	-	-	-	-	-	-	-	-
10	Northern States Power - MN	10	Northern States Power - MN	438110	1040	Cst Adv Cnst-Elec-MN	LIA	Liabilities	1	Electric	25200	Cust Advance for Constr	2	Non-Labor	(171,338.00)	(171,338.00)	(171,338.00)	(171,338.00)	(171,338.00)	(171,338.00)	(188,763.00)	(219,487.00)	(219,487.00)	(219,487.00)	(219,487.00)	(221,672.00)
10	Northern States Power - MN	10	Northern States Power - MN	438110	1060	Cst Adv Cnst-Elec-SD	LIA	Liabilities	1	Electric	25200	Cust Advance for Constr	2	Non-Labor	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)	(14,805.00)
10	Northern States Power - MN	10	Northern States Power - MN	438110	2000	Trans CIAC Refundable	LIA	Liabilities	1	Electric	25200	Cust Advance for Constr	2	Non-Labor	-	-	(15,000.00)	(15,000.00)	(15,000.00)	-	-	-	-	-	-	-
				438110 Total											(188,143.00)	(188,143.00)	(201,143.00)	(201,143.00)	(201,143.00)	(188,143.00)	(203,568.00)	(234,232.00)	(234,282.00)	(234,282.00)	(238,477.00)	
10	Northern States Power - MN	10	Northern States Power - MN	438140	90	Cst Adv Cnst-Gas-Misc	LIA	Liabilities	2	Gas	25200	Cust Advance for Constr	2	Non-Labor	-	-	-	-	-	-	-	-	-	-	-	-
10	Northern States Power - MN	10	Northern States Power - MN	438140	1040	Cst Adv Cnst-Gas-MN	LIA	Liabilities	2	Gas	25200	Cust Advance for Constr	2	Non-Labor	(1,766,825.00)	(1,766,825.00)	(1,766,825.00)	(1,755,187.00)	(1,750,218.00)	(1,750,218.00)	(1,776,588.00)	(1,776,588.00)	(1,785,290.00)	(1,782,513.00)	(1,792,513.00)	(1,793,473.00)
10	Northern States Power - MN	10	Northern States Power - MN	438140	1050	Cst Adv Cnst-Gas-ND	LIA	Liabilities	2	Gas	25200	Cust Advance for Constr	2	Non-Labor	(92,361.00)	(92,361.00)	(92,361.00)	(92,361.00)	(80,078.00)	(80,078.00)	(82,605.00)	(82,605.00)	(82,605.00)	(107,408.00)	(107,408.00)	(107,624.00)
				438140 Total											(1,879,186.00)	(1,879,186.00)	(1,879,186.00)	(1,847,528.00)	(1,830,298.00)	(1,830,298.00)	(1,889,203.00)	(1,889,203.00)	(1,977,895.00)	(1,999,921.00)	(1,999,921.00)	
				Grand Total											(2,065,329.00)	(2,065,329.00)	(2,080,329.00)	(2,048,671.00)	(2,031,438.00)	(2,016,439.00)	(2,072,771.00)	(2,103,495.00)	(2,112,167.00)	(2,134,213.00)	(2,142,774.00)	

Per Kurt Anderson - Should not pick up subsidiary 2000 Transmission CIAC Refundable as it is refundable and the the account balance is zero.

Nuclear Outage - COA 2008 Actual

Template V1.2

Rate Base	Period	Production				Mn Co Electric				Transmission				Distribution				Mn Co Gas		Jur Electric				Jur Gas	
		MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	SD	Whis	MN	ND	MN	ND	SD	Whis	MN	ND				
Plant Investment	BOY																								
Plant Investment	EOY																								
Depreciation Reserve	BOY																								
Depreciation Reserve	EOY																								
C.W.I.P.	BOY																								
C.W.I.P.	EOY																								
Accumulated Deferred Taxes	BOY	7,865	7,865	7,865	7,865																				
Accumulated Deferred Taxes	EOY	7,865	7,865	7,865	7,865																403				
Materials & Supplies	BOY																				403				
Materials & Supplies	EOY																								
Fuel Inventory	BOY																								
Fuel Inventory	EOY																								
Non-Plant Assets & Liab	BOY																								
Non-Plant Assets & Liab	EOY																								
Prepays & Other	BOY	19,253	19,253	19,253	19,253																				
Prepays & Other	EOY	19,253	19,253	19,253	19,253																987				
Statement of Income																									
Operating Expenses:																									
Fuel & Purchased Energy	Annual																								
Power Production	Annual																								
Transmission	Annual																								
Distribution	Annual																								
Customer Accounting	Annual																								
Customer Service & Information	Annual																								
Sales, Econ Dvlp & Other	Annual																								
Administrative & General	Annual																								
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Depreciation	Annual																								
Amortization	Annual																								
Taxes:																									
Property	Annual																								
Gross Earnings Tax	Annual																								
Deferred Income Tax & ITC	Annual	14,019	14,019	14,019	14,019																719				
Payroll & other	Annual																								
Total Taxes:	Annual	14,019	14,019	14,019	14,019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	719				
AFUDC	Annual																								
Juris Income Tax																									
Tax Additions:																									
Nuclear Fuel Burn (ex D&D)	Annual																								
Nuclear Outage Accounting	Annual	13,174	13,174	13,174	13,174																				
Avoided Tax Interest	Annual																				675				
Open	Annual																								
Open	Annual																								
Open	Annual																								
Open	Annual																								
Open	Annual																								
Other Book Additions	Annual																								
Total Tax Additions	Annual	13,174	13,174	13,174	13,174	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	675				
Tax Deductions:																									
Tax Depreciation & Removal	Annual	47,494	47,494	47,494	47,494																				
Manufacture Production Deduction	Annual																				2,434				
Open	Annual																								
Open	Annual																								
Open	Annual																								
Other Tax/Book Timing Differences	Annual																								
Total Tax Deductions	Annual	47,494	47,494	47,494	47,494	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,434				
Tax Credits:																									
State R&E Credits	Annual																								
Other State Credits	Annual																								
Federal Production Tax Credit (PTC)	Annual																								
Other Federal Tax Credits	Annual																								
Total Tax Credits	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

P10-3

Xcel Energy (MN)
 Electric Utility - Northern States Power Co (MN)
 Deferred Accounting - Nuclear Outage Costs Change Of Accounting
 Deferred Outage Amortization per MPUC Decision
 2008 - 2010
 000's

Total Company			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008	-	58,309,170	58,309,170
2009	58,309,170	55,702,791	112,011,961
2010	112,011,961	35,835,424	147,847,385
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008	-	15,819,523	15,819,523
2009	15,819,523	51,857,823	67,477,346
2010	67,477,346	51,702,225	119,179,571
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008	-	40,689,647	40,689,647
2009	40,689,647	3,844,968	44,534,615
2010	44,534,615	(15,866,801)	28,667,814
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008	-	18,621,721	18,621,721
2009	18,621,721	1,570,869	18,192,390
2010	18,192,390	(6,481,588)	11,710,802

Wisconsin			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008	-	8,815,597	8,815,597
2009	8,815,597	8,720,664	17,536,261
2010	17,536,261	5,725,870	23,262,131
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008	-	2,445,346	2,445,346
2009	2,445,346	8,118,707	10,564,053
2010	10,564,053	8,185,952	18,699,405
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008	-	6,370,251	6,370,251
2009	6,370,251	601,957	6,972,207
2010	6,972,207	(2,409,482)	4,562,726
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008	-	2,602,247	2,602,247
2009	2,602,247	245,899	2,848,147
2010	2,848,147	(984,273)	1,863,873

MN Company Total				Check Total	
Deferred Outage Costs					
Year	BOY	Outage Costs	EOY	13 Mo Average	
2008	-	47,493,573	47,493,573		0
2009	47,493,573	46,982,127	94,475,700		0
2010	94,475,700	30,109,554	124,585,254		0
Adjustment to O&M Amortization of Nuclear Outage Costs					
Year	BOY	Current (2)	EOY		
2008	-	13,174,177	13,174,177		0
2009	13,174,177	43,739,116	56,913,293		0
2010	56,913,293	43,566,873	100,480,166		0
Net Unamortized Balance					
Year	BOY (3)	Current	EOY (4)		
2008	-	34,319,397	34,319,397	2008	19,253,028
2009	34,319,397	3,243,011	37,562,407	2009	37,124,111
2010	37,562,407	(13,457,319)	24,105,088	2010	37,579,002
Amortization of Deferred Taxes					
Year	BOY (5)	Current (7)	EOY (6)		
2008	-	14,019,474	14,019,474	2008	7,864,862
2009	14,019,474	1,324,770	15,344,243	2009	15,165,199
2010	15,344,243	(5,497,315)	9,846,929	2010	15,351,022

Minnesota			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008	-	41,316,802	41,316,802
2009	41,316,802	40,871,672	82,188,675
2010	82,188,675	26,181,999	108,370,673
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008	-	11,460,811	11,460,811
2009	11,460,811	38,050,631	49,511,441
2010	49,511,441	37,899,652	87,408,093
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008	-	29,855,962	29,855,962
2009	29,855,962	2,821,241	32,677,233
2010	32,677,233	(11,714,653)	20,962,580
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008	-	12,195,173	12,195,173
2009	12,195,173	1,152,477	13,348,650
2010	13,348,650	(4,785,436)	8,563,214

North Dakota			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008	-	2,771,044	2,771,044
2009	2,771,044	2,741,203	5,512,247
2010	5,512,247	1,739,057	7,250,304
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008	-	768,656	768,656
2009	768,656	2,551,907	3,320,643
2010	3,320,643	2,535,302	5,855,949
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008	-	2,002,388	2,002,388
2009	2,002,388	169,216	2,191,903
2010	2,191,903	(797,245)	1,394,359
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008	-	817,975	817,975
2009	817,975	77,285	895,270
2010	895,270	(325,674)	569,595

South Dakota				Check Total	
Deferred Outage Costs					
Year	BOY	Outage Costs	EOY	13 Mo Average	
2008	-	2,434,429	2,434,429		0
2009	2,434,429	2,408,214	4,842,643		0
2010	4,842,643	1,636,418	6,479,062		0
Adjustment to O&M Amortization of Nuclear Outage Costs					
Year	BOY	Current (2)	EOY		
2008	-	675,283	675,283		0
2009	675,283	2,241,983	2,917,266		0
2010	2,917,266	2,268,169	5,185,435		0
Net Unamortized Balance					
Year	BOY (3)	Current	EOY (4)		
2008	-	1,759,146	1,759,146	2008	986,873
2009	1,759,146	166,231	1,925,377	2009	1,902,911
2010	1,925,377	(629,750)	1,295,627	2010	1,982,941
Amortization of Deferred Taxes					
Year	BOY (5)	Current (7)	EOY (6)		
2008	-	718,611	718,611	2008	403,138
2009	718,611	67,905	786,516	2009	777,339
2010	786,516	(257,253)	529,264	2010	810,031

Wholesale			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008	-	971,298	971,298
2009	971,298	980,838	1,932,136
2010	1,932,136	553,076	2,485,214
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008	-	269,427	269,427
2009	269,427	894,515	1,163,942
2010	1,163,942	866,750	2,032,692
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008	-	701,871	701,871
2009	701,871	66,323	768,194
2010	768,194	(315,671)	452,523
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008	-	286,714	286,714
2009	286,714	27,063	313,607
2010	313,607	(129,952)	184,856

	SD Jurisdiction	Total Company
	2009 Adjustment	2009 Adjustment
Amortization Expense / Tax Addition	1,566,700	30,564,940
Deferred Tax Expense	(650,706)	(12,694,704)
Tax Deduction	(26,216)	(511,446)
Unamortized Balance	916,037	17,871,083
Accumulated Deferred Taxes	374,201	7,300,338

P10-3A

Total Company

	2008											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(589,147)	(13,668,468)	(8,182,054)	(573,428)	6,972	248,105						
PI Unit 2		(4,000)	(3,312)	(32,062)	(794,362)	(207,549)	(338,496)	(1,093,728)	(14,576,132)	(15,063,663)	(436,620)	(224,630)
Monticello	(37,800)	(90,421)	(76,566)	(81,734)	(8,273)	(210,659)	(47,029)	(12,047)	(31,274)	(24,009)	(23,312)	(133,472)
Total Outage Costs	(626,947)	(13,762,889)	(8,261,932)	(687,224)	(795,663)	(170,103)	(385,525)	(1,105,775)	(14,607,406)	(15,087,672)	(459,932)	(358,102)
												(56,309,170)
Amortization Expense												
PI Unit 1			1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791
PI Unit 2											1,820,809	1,820,809
Monticello												
Total Amortization	-	-	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	3,018,599	3,018,599
												15,619,523
Net Monthly amount												
PI Unit 1	589,147	13,668,468	6,984,263	(624,363)	(1,204,763)	(1,445,896)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)
PI Unit 2	-	4,000	3,312	32,062	794,362	207,549	338,496	1,093,728	14,576,132	15,063,663	(1,384,189)	(1,596,179)
Monticello	37,800	90,421	76,566	81,734	8,273	210,659	47,029	12,047	31,274	24,009	23,312	133,472
Total Net Monthly	626,947	13,762,889	7,064,141	(510,567)	(402,128)	(1,027,688)	(812,265)	(92,016)	13,409,615	13,889,881	(2,558,667)	(2,660,497)
												40,689,647
Unamortized Balance												
PI Unit 1	589,147	14,257,615	21,241,878	20,617,516	19,412,753	17,966,858	16,769,067	15,571,277	14,373,486	13,175,696	11,977,905	10,780,114
PI Unit 2	-	4,000	7,312	39,374	833,736	1,041,285	1,379,781	2,473,509	17,049,641	32,113,304	30,729,115	29,132,937
Monticello	37,800	128,221	204,787	286,521	294,794	505,453	552,482	564,529	595,803	619,812	643,124	776,596
Total Unamortized Bal	626,947	14,389,836	21,453,977	20,943,411	20,541,283	19,513,596	18,701,330	18,609,315	32,018,930	45,906,812	43,350,144	40,689,647

MN Jurisdiction

	Percentage Split	MN Jurisdiction	Interchange
EDemandProd	50.76%		84.4383%
EEnergy	49.24%		0.428616848
	100.00%	86.99%	84.34%

2008 Composite Allocation Factor: 73.37%

	2008											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(432,286)	(10,029,226)	(6,003,575)	(420,752)	5,116	182,047						
PI Unit 2	-	(2,935)	(2,430)	(23,525)	(582,862)	(152,289)	(248,371)	(802,522)	(10,695,224)	(11,052,949)	(320,370)	(164,822)
Monticello	(27,736)	(66,346)	(56,180)	(59,972)	(6,070)	(154,571)	(34,507)	(8,839)	(22,947)	(17,617)	(17,105)	(97,935)
Total Outage Costs	(460,022)	(10,098,507)	(6,062,185)	(504,250)	(583,817)	(124,813)	(282,879)	(811,361)	(10,718,171)	(11,070,566)	(337,475)	(262,757)
												(41,316,802)
Amortization Expense												
PI Unit 1			878,878	878,878	878,878	878,878	878,878	878,878	878,878	878,878	878,878	878,878
PI Unit 2											1,336,017	1,336,017
Monticello												
Total Amortization	-	-	878,878	878,878	878,878	878,878	878,878	878,878	878,878	878,878	2,214,894	2,214,894
												11,460,811
Net Monthly amount												
PI Unit 1	432,286	10,029,226	5,124,697	(458,125)	(883,993)	(1,060,925)	(878,878)	(878,878)	(878,878)	(878,878)	(878,878)	(878,878)
PI Unit 2	-	2,935	2,430	23,525	582,862	152,289	248,371	802,522	10,695,224	11,052,949	(1,015,647)	(1,171,195)
Monticello	27,736	66,346	56,180	59,972	6,070	154,571	34,507	8,839	22,947	17,617	17,105	97,935
Total Net Monthly	460,022	10,098,507	5,183,307	(374,628)	(295,061)	(754,065)	(595,999)	(67,516)	9,839,293	10,191,688	(1,877,420)	(1,952,137)
												29,855,992
Unamortized Balance												
PI Unit 1	432,286	10,461,512	15,586,209	15,128,084	14,244,090	13,183,166	12,304,288	11,425,410	10,546,532	9,667,655	8,788,777	7,909,899
PI Unit 2	-	2,935	5,365	28,891	611,753	764,042	1,012,413	1,814,935	12,510,159	23,563,108	22,547,461	21,376,266
Monticello	27,736	94,082	150,262	210,235	216,305	370,876	405,383	414,223	437,170	454,786	471,892	569,827
Total Unamortized Bal	460,022	10,558,529	15,741,836	15,367,209	15,072,148	14,318,083	13,722,084	13,654,568	23,493,861	33,685,549	31,808,129	29,855,992

P10-3B

Total Company

	2008											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(589,147)	(13,668,468)	(8,182,054)	(573,428)	6,972	248,105						
PI Unit 2	-	4,000	(3,312)	(32,062)	(794,362)	(207,549)	(338,496)	(1,093,728)	(14,576,132)	(15,063,663)	(436,620)	(224,630)
Monticello	(37,800)	(90,421)	(76,566)	(81,734)	(8,273)	(210,659)	(47,029)	(12,047)	(31,274)	(24,009)	(23,312)	(133,472)
Total Outage Costs	(626,947)	(13,762,889)	(8,261,932)	(687,224)	(795,663)	(170,103)	(385,525)	(1,105,775)	(14,607,406)	(15,087,672)	(459,932)	(358,102)
												(56,309,170)
Amortization Expense												
PI Unit 1			1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791
PI Unit 2											1,820,809	1,820,809
Monticello												
Total Amortization	-	-	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	3,018,599	3,018,599
												15,619,523
Net Monthly amount												
PI Unit 1	589,147	13,668,468	6,984,263	(624,363)	(1,204,763)	(1,445,896)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)
PI Unit 2	-	4,000	3,312	32,062	794,362	207,549	338,496	1,093,728	14,576,132	15,063,663	(1,384,189)	(1,586,179)
Monticello	37,800	90,421	76,566	81,734	8,273	210,659	47,029	12,047	31,274	24,009	23,312	133,472
Total Net Monthly	626,947	13,762,889	7,064,141	(510,567)	(402,128)	(1,027,688)	(812,266)	(92,016)	13,409,615	13,889,881	(2,358,667)	(2,660,497)
												40,689,647
Unamortized Balance												
PI Unit 1	589,147	14,257,615	21,241,878	20,617,516	19,412,753	17,966,858	16,769,067	15,571,277	14,373,486	13,175,696	11,977,905	10,780,114
PI Unit 2	-	4,000	7,312	39,374	833,736	1,041,285	1,379,781	2,473,509	17,049,841	32,113,304	30,729,115	29,132,937
Monticello	37,800	128,221	204,787	286,521	294,794	505,453	552,482	564,529	595,803	619,812	643,124	776,596
Total Unamortized Bal	626,947	14,389,836	21,453,977	20,943,411	20,541,283	19,513,596	18,701,330	18,609,315	32,018,930	45,908,812	43,350,144	40,689,647
Monthly Deferred Tax Expense	256,108	5,622,140	2,865,702	(208,566)	(164,269)	(419,810)	(331,810)	(37,588)	5,477,828	5,674,017	(1,045,216)	(1,086,813)
												16,621,721
Accumulated Deferred Tax Bal	256,108	5,878,248	8,763,950	8,555,383	8,391,114	7,971,304	7,639,493	7,601,905	13,079,733	18,753,750	17,708,534	16,621,721

WS Company

	Percentage Split	WS Company	Interchange
EDemandProd	50.76%		84.4393%
EEnergy	49.24%		0.428616848
	100.00%	100.00%	84.2650%
			0.414912839
			15.68%
			2008 Composite Allocation Factor
			15.68%
			15.66%

	2008											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(92,235)	(2,139,895)	(1,280,958)	(89,774)	1,092	38,843						
PI Unit 2	-	(626)	(519)	(5,020)	(124,363)	(32,493)	(52,994)	(171,231)	(2,281,996)	(2,358,322)	(68,356)	(35,167)
Monticello	(5,918)	(14,156)	(11,987)	(12,796)	(1,285)	(32,980)	(7,363)	(1,886)	(4,896)	(3,759)	(3,650)	(20,896)
Total Outage Costs	(98,153)	(2,154,677)	(1,293,464)	(107,590)	(124,567)	(26,631)	(60,357)	(173,117)	(2,286,892)	(2,362,081)	(72,006)	(56,063)
												(8,815,597)
Amortization Expense												
PI Unit 1			187,523	187,523	187,523	187,523	187,523	187,523	187,523	187,523	187,523	187,523
PI Unit 2											285,090	285,060
Monticello												
Total Amortization	-	-	187,523	187,523	187,523	187,523	187,523	187,523	187,523	187,523	472,583	472,583
												2,445,346
Net Monthly amount												
PI Unit 1	92,235	2,139,895	1,093,436	(97,748)	(188,614)	(226,365)	(187,523)	(187,523)	(187,523)	(187,523)	(187,523)	(187,523)
PI Unit 2	-	626	519	5,020	124,363	32,493	52,994	171,231	2,281,996	2,358,322	(216,704)	(249,863)
Monticello	5,918	14,156	11,987	12,796	1,285	32,980	7,363	1,886	4,896	3,759	3,650	20,896
Total Net Monthly	98,153	2,154,677	1,105,941	(79,933)	(62,956)	(160,892)	(127,166)	(14,406)	2,099,370	2,174,559	(400,577)	(416,520)
												6,370,251
Unamortized Balance												
PI Unit 1	92,235	2,232,130	3,325,566	3,227,817	3,039,203	2,812,838	2,625,315	2,437,793	2,250,270	2,062,748	1,875,225	1,687,703
PI Unit 2	-	626	1,145	6,164	130,527	163,020	216,014	387,245	2,669,241	5,027,564	4,810,859	4,560,966
Monticello	5,918	20,074	32,081	44,857	46,152	79,132	86,495	88,381	93,277	87,036	100,686	121,582
Total Unamortized Bal	98,153	2,252,830	3,358,771	3,278,838	3,215,882	3,054,991	2,927,825	2,913,419	5,012,789	7,187,347	6,786,770	6,370,251

P10-32

Total Company

2008												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(589,147)	(13,668,468)	(8,182,054)	(573,428)	8,972	248,105						
PI Unit 2		(4,000)	(3,312)	(32,062)	(794,362)	(207,549)	(338,496)	(1,093,728)	(14,576,132)	(15,063,663)	(436,620)	(224,630)
Monticello	(37,800)	(90,421)	(76,566)	(81,734)	(8,273)	(210,659)	(47,029)	(12,047)	(31,274)	(24,009)	(23,312)	(133,472)
Total Outage Costs	(626,947)	(13,762,889)	(8,261,932)	(687,224)	(795,663)	(170,103)	(385,525)	(1,105,775)	(14,607,406)	(15,087,672)	(459,932)	(358,102)
												(56,309,170)
Amortization Expense												
PI Unit 1			1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791
PI Unit 2											1,820,809	1,820,809
Monticello												
Total Amortization	-	-	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	3,018,599	3,018,599
												15,619,523
Net Monthly amount												
PI Unit 1	589,147	13,668,468	6,984,263	(624,363)	(1,204,763)	(1,445,896)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)
PI Unit 2	-	4,000	3,312	32,062	794,362	207,549	338,496	1,093,728	14,576,132	15,063,663	(1,384,189)	(1,596,179)
Monticello	37,800	90,421	76,566	81,734	8,273	210,659	47,029	12,047	31,274	24,009	23,312	133,472
Total Net Monthly	626,947	13,762,889	7,064,141	(510,567)	(402,128)	(1,027,688)	(812,266)	(92,016)	13,409,615	13,889,881	(2,558,667)	(2,660,497)
												40,689,647
Unamortized Balance												
PI Unit 1	589,147	14,257,615	21,241,878	20,617,516	19,412,753	17,966,858	16,769,067	15,571,277	14,373,486	13,175,696	11,977,905	10,780,114
PI Unit 2	-	4,000	7,312	39,374	833,736	1,041,285	1,379,781	2,473,509	17,049,641	32,113,304	30,729,115	29,132,937
Monticello	37,800	128,221	204,787	286,521	294,794	505,453	552,482	564,529	595,803	619,812	643,124	776,596
Total Unamortized Bal	626,947	14,389,836	21,453,977	20,943,411	20,541,283	19,513,596	18,701,330	18,609,315	32,018,930	45,908,812	43,350,144	40,689,647

ND Jurisdiction

	Percentage Split	ND Jurisdiction	Interchange
EDemandProd	50.76%		84.4383%
EEnergy	49.24%		0.428616848
	100.00%	5.83%	84.34%
2008 Composite Allocation Factor 4.92%			

2008												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(28,993)	(672,642)	(402,649)	(28,219)	343	12,210						
PI Unit 2	-	(197)	(163)	(1,578)	(39,092)	(10,214)	(16,658)	(53,824)	(717,309)	(741,301)	(21,487)	(11,054)
Monticello	(1,860)	(4,450)	(3,768)	(4,022)	(407)	(10,367)	(2,314)	(593)	(1,539)	(1,182)	(1,147)	(6,568)
Total Outage Costs	(30,853)	(677,289)	(406,580)	(33,819)	(39,156)	(6,371)	(18,972)	(54,417)	(718,848)	(742,483)	(22,634)	(17,623)
												(2,771,044)
Amortization Expense												
PI Unit 1			58,945	58,945	58,945	58,945	58,945	58,945	58,945	58,945	58,945	58,945
PI Unit 2											89,604	89,604
Monticello												
Total Amortization	-	-	58,945	58,945	58,945	58,945	58,945	58,945	58,945	58,945	148,549	148,549
												768,656
Net Monthly amount												
PI Unit 1	28,993	672,642	343,704	(30,726)	(59,288)	(71,154)	(58,945)	(58,945)	(58,945)	(58,945)	(58,945)	(58,945)
PI Unit 2	-	197	163	1,578	39,092	10,214	16,658	53,824	717,309	741,301	(68,118)	(78,550)
Monticello	1,860	4,450	3,768	4,022	407	10,367	2,314	593	1,539	1,182	1,147	6,568
Total Net Monthly	30,853	677,289	347,635	(25,126)	(19,789)	(50,574)	(39,973)	(4,528)	659,904	683,538	(125,915)	(130,926)
												2,002,388
Unamortized Balance												
PI Unit 1	28,993	701,635	1,045,339	1,014,613	955,326	884,171	825,226	766,282	707,337	648,392	589,447	530,503
PI Unit 2	-	197	360	1,938	41,029	51,243	67,901	121,724	839,034	1,580,335	1,512,218	1,433,668
Monticello	1,860	6,310	10,078	14,100	14,507	24,874	27,188	27,781	29,320	30,502	31,649	38,217
Total Unamortized Bal	30,853	708,142	1,055,777	1,030,651	1,010,862	960,288	920,316	915,787	1,575,691	2,259,229	2,133,314	2,002,388

P10-310

Total Company

	2008											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(589,147)	(13,668,468)	(8,182,054)	(573,428)	6,972	248,105						
PI Unit 2		(4,000)	(3,312)	(32,082)	(794,352)	(207,549)	(338,496)	(1,093,728)	(14,576,132)	(15,063,663)	(436,620)	(224,630)
Monticello	(37,800)	(90,421)	(76,566)	(81,734)	(8,273)	(210,659)	(47,029)	(12,047)	(31,274)	(24,009)	(23,312)	(133,472)
Total Outage Costs	(626,947)	(13,762,889)	(8,261,932)	(687,224)	(795,663)	(170,103)	(385,525)	(1,105,775)	(14,607,406)	(15,087,672)	(459,932)	(358,102)
												(56,309,170)
Amortization Expense												
PI Unit 1			1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791
PI Unit 2											1,820,809	1,820,809
Monticello												
Total Amortization	-	-	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	3,018,599	3,018,599
												15,619,523
Net Monthly amount												
PI Unit 1	589,147	13,668,468	6,984,263	(624,363)	(1,204,763)	(1,445,896)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)
PI Unit 2	-	4,000	3,312	(32,082)	(794,352)	(207,549)	(338,496)	(1,093,728)	(14,576,132)	(15,063,663)	(1,384,189)	(1,596,179)
Monticello	37,800	90,421	76,566	81,734	8,273	210,659	47,029	12,047	31,274	24,009	23,312	133,472
Total Net Monthly	626,947	13,762,889	7,064,141	(510,567)	(402,128)	(1,027,688)	(812,266)	(92,016)	13,409,615	13,889,681	(2,558,667)	(2,660,497)
												40,689,647
Unamortized Balance												
PI Unit 1	589,147	14,257,615	21,241,878	20,617,516	19,412,753	17,966,858	16,769,067	15,571,277	14,373,486	13,175,696	11,977,905	10,780,114
PI Unit 2	-	4,000	7,312	39,374	833,736	1,041,285	1,379,781	2,473,509	17,049,641	32,113,304	30,729,115	29,132,937
Monticello	37,800	128,221	204,787	286,521	294,794	505,453	552,482	564,529	595,803	619,812	643,124	776,596
Total Unamortized Bal	626,947	14,389,836	21,453,977	20,943,411	20,541,283	19,513,596	18,701,330	18,609,315	32,018,930	45,908,812	43,350,144	40,689,647
Monthly Deferred Tax Expense	256,108	5,622,140	2,885,702	(208,566)	(164,269)	(419,810)	(331,810)	(37,588)	5,477,828	5,674,017	(1,045,216)	(1,086,813)
												16,621,721
Accumulated Deferred Tax Bal	256,108	5,878,248	8,763,950	8,555,383	8,391,114	7,971,304	7,639,493	7,601,905	13,079,733	18,753,750	17,708,534	16,621,721

SD Jurisdiction

	Percentage Split	SD Jurisdiction	Interchange
EDemandProd	50.76%		84.4393%
EEnergy	49.24%		0.428616848
	100.00%	5.13%	84.34%
2008 Composite Allocation Factor		4.32%	

	2008											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(25,471)	(590,933)	(353,737)	(24,791)	301	10,726						
PI Unit 2	-	(173)	(143)	(1,386)	(34,343)	(8,973)	(14,634)	(47,285)	(630,174)	(651,251)	(18,877)	(9,711)
Monticello	(1,634)	(3,909)	(3,310)	(3,534)	(358)	(9,107)	(2,033)	(521)	(1,352)	(1,038)	(1,008)	(5,770)
Total Outage Costs	(27,105)	(595,015)	(357,190)	(28,711)	(34,399)	(7,354)	(16,668)	(47,806)	(631,526)	(652,289)	(19,884)	(15,482)
												(2,434,429)
Amortization Expense												
PI Unit 1			51,784	51,784	51,784	51,784	51,784	51,784	51,784	51,784	51,784	51,784
PI Unit 2											78,720	78,720
Monticello												
Total Amortization	-	-	51,784	51,784	51,784	51,784	51,784	51,784	51,784	51,784	130,504	130,504
												675,283
Net Monthly amount												
PI Unit 1	25,471	590,933	301,953	(26,993)	(52,086)	(62,511)	(51,784)	(51,784)	(51,784)	(51,784)	(51,784)	(51,784)
PI Unit 2	-	173	143	(1,386)	(34,343)	(8,973)	(14,634)	(47,285)	(630,174)	(651,251)	(59,843)	(69,008)
Monticello	1,634	3,909	3,310	3,534	358	9,107	2,033	521	1,352	1,038	1,008	5,770
Total Net Monthly	27,105	595,015	305,406	(22,073)	(17,385)	(44,430)	(35,117)	(3,978)	579,741	600,505	(110,620)	(115,022)
												1,759,146
Unamortized Balance												
PI Unit 1	25,471	616,403	918,356	891,363	839,277	776,766	724,982	673,197	621,413	569,628	517,844	466,060
PI Unit 2	-	173	316	1,702	36,045	45,018	59,652	106,938	737,112	1,388,363	1,328,520	1,259,512
Monticello	1,634	5,543	8,854	12,387	12,745	21,852	23,886	24,406	25,759	26,796	27,804	33,575
Total Unamortized Bal	27,105	622,120	927,526	905,452	888,067	843,636	808,520	804,541	1,384,283	1,984,788	1,874,168	1,759,146

P10-3E

Total Company

2008												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(589,147)	(13,668,468)	(8,182,054)	(573,428)	8,972	248,105						
PI Unit 2		(4,000)	(3,312)	(32,062)	(794,362)	(207,549)	(338,496)	(1,093,728)	(14,576,132)	(15,063,663)	(436,520)	(224,630)
Monticello	(37,800)	(90,421)	(76,566)	(81,734)	(8,273)	(210,659)	(47,029)	(12,047)	(31,274)	(24,009)	(23,312)	(133,472)
Total Outage Costs	(626,947)	(13,762,889)	(8,261,932)	(687,224)	(795,663)	(170,103)	(385,525)	(1,105,775)	(14,607,406)	(15,087,672)	(459,932)	(358,102)
												(56,309,170)
Amortization Expense												
PI Unit 1			1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791
PI Unit 2											1,820,809	1,820,809
Monticello												
Total Amortization	-	-	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	1,197,791	3,018,599	3,018,599
												15,619,523
Net Monthly amount												
PI Unit 1	589,147	13,668,468	6,984,263	(624,363)	(1,204,763)	(1,445,896)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)	(1,197,791)
PI Unit 2	-	4,000	3,312	32,062	794,362	207,549	338,496	1,093,728	14,576,132	15,063,663	(1,384,189)	(1,596,179)
Monticello	37,800	90,421	76,566	81,734	8,273	210,659	47,029	12,047	31,274	24,009	23,312	133,472
Total Net Monthly	626,947	13,762,889	7,064,141	(510,567)	(402,128)	(1,027,688)	(812,266)	(92,016)	13,409,615	13,889,881	(2,558,667)	(2,660,497)
												40,689,647
Unamortized Balance												
PI Unit 1	589,147	14,257,615	21,241,878	20,617,516	19,412,753	17,966,858	16,769,067	15,571,277	14,373,486	13,175,696	11,977,905	10,780,114
PI Unit 2	-	4,000	7,312	39,374	833,736	1,041,285	1,379,781	2,473,509	17,049,641	32,113,304	30,729,115	29,132,937
Monticello	37,800	128,221	204,787	286,521	294,794	505,453	552,482	564,529	595,803	619,812	643,124	776,596
Total Unamortized Bal	626,947	14,389,836	21,453,977	20,943,411	20,541,283	19,513,596	18,701,330	18,609,315	32,018,930	45,908,812	43,350,144	40,689,647

WSLE Jurisdiction

	Percentage Split	WSLE Jurisdiction	Interchange
EDemandProd	50.76%		84.4383% 0.428616848
EEnergy	49.24%		84.2650% 0.414912839
	100.00%	2.05%	84.34%

2008 Composite Allocation Factor: 1.72%

2008												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Outage Costs Deferral												
PI Unit 1	(10,162)	(235,773)	(141,135)	(9,891)	120	4,280						
PI Unit 2		(69)	(57)	(553)	(13,702)	(3,580)	(5,839)	(18,866)	(251,429)	(259,839)	(7,531)	(3,875)
Monticello	(652)	(1,560)	(1,321)	(1,410)	(143)	(3,634)	(811)	(208)	(538)	(414)	(402)	(2,302)
Total Outage Costs	(10,814)	(237,401)	(142,513)	(11,854)	(13,725)	(2,934)	(6,650)	(19,074)	(251,969)	(260,253)	(7,934)	(6,177)
												(971,298)
Amortization Expense												
PI Unit 1			20,661	20,661	20,661	20,661	20,661	20,661	20,661	20,661	20,661	20,661
PI Unit 2											31,408	31,408
Monticello												
Total Amortization	-	-	20,661	20,661	20,661	20,661	20,661	20,661	20,661	20,661	52,069	52,069
												269,427
Net Monthly amount												
PI Unit 1	10,162	235,773	120,474	(10,770)	(20,781)	(24,941)	(20,661)	(20,661)	(20,661)	(20,661)	(20,661)	(20,661)
PI Unit 2	-	69	57	553	13,702	3,580	5,839	18,866	251,429	259,839	(23,876)	(27,533)
Monticello	652	1,560	1,321	1,410	143	3,634	811	208	538	414	402	2,302
Total Net Monthly	10,814	237,401	121,852	(8,807)	(6,936)	(17,727)	(14,011)	(1,587)	231,307	239,592	(44,135)	(45,892)
												701,871
Unamortized Balance												
PI Unit 1	10,162	245,935	366,409	355,639	334,858	309,917	289,256	268,595	247,934	227,273	206,611	185,950
PI Unit 2	-	69	125	679	14,381	17,962	23,800	42,666	294,096	553,934	530,058	502,525
Monticello	652	2,212	3,532	4,942	5,085	8,719	9,530	9,738	10,277	10,691	11,093	13,396
Total Unamortized Bal	10,814	248,216	370,068	361,261	354,324	336,597	322,586	320,999	552,307	791,898	747,763	701,871

P10-3F

Misc Debits and Credits

Period	Mn Co Elect												Mn Co Gas		Jur Electric				Jur		
	Production				Transmission				Distribution				MN	ND	MN	ND	SD	Whls	MN	ND	
	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls									
Rate Base																					
Plant Investment	BOY																				
Plant Investment	EOY																				
Depreciation Reserve	BOY																				
Depreciation Reserve	EOY																				
C.W.I.P.	BOY																				
C.W.I.P.	EOY																				
Accumulated Deferred Taxes	BOY																				
Accumulated Deferred Taxes	EOY																				
Materials & Supplies	BOY																				
Materials & Supplies	EOY																				
Fuel Inventory	BOY																				
Fuel Inventory	EOY																				
Non-Plant Assets & Liab	BOY																				
Non-Plant Assets & Liab	EOY																				
Prepays & Other	BOY	2,749	2,749	2,749	2,749	674	674	674	674	1,640	1,640	1,640	1,640	511	511	4,432	323	297	11	461	50
Prepays & Other	EOY	2,749	2,749	2,749	2,749	674	674	674	674	1,640	1,640	1,640	1,640	511	511	4,432	323	297	11	461	50

Statement of Income

Operating Expenses:	Period	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	MN	ND	SD	Whls	MN	ND	
Fuel & Purchased Energy	Annual																					
Power Production	Annual																					
Transmission	Annual																					
Distribution	Annual																					
Customer Accounting	Annual																					
Customer Service & Information	Annual																					
Sales, Econ Dvlp & Other	Annual																					
Administrative & General	Annual																					
Total Operating Expenses:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Depreciation	Annual																					
Amortization	Annual																					

Taxes:	Period	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	MN	ND	SD	Whls	MN	ND	
Property	Annual																					
Gross Earnings Tax	Annual																					
Deferred Income Tax & ITC	Annual																					
Payroll & other	Annual																					
Total Taxes:	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

AFUDC	Annual																					
-------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Juris Income Tax

Tax Additions:	Period	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	MN	ND	SD	Whls	MN	ND	
Nuclear Fuel Burn (ex D&D)	Annual																					
Nuclear Outage Accounting	Annual																					
Avoided Tax Interest	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Book Additions	Annual																					
Total Tax Additions	Annual	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Tax Deductions:	Period	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	SD	Whls	MN	ND	MN	ND	SD	Whls	MN	ND	
Tax Depreciation & Removal	Annual																					
Manufacture Production Deduction	Annual																					
Open	Annual																					
Open	Annual																					
Open	Annual																					
Other Tax/Book Timing Differences	Annual																					

P10-4

Northern States Power Company (M)
FERC/NSP Account Summary
December 2007 - December 2008

FERC		13 Month Average	Include	Electric Amount	Electric MN	Electric ND	Electric SD	Electric WHLS
135 Total	WORKING FUNDS	\$ 238,569	\$ 238,569	\$ 199,982 P10-4Bp1	\$ 165,207	\$ 19,194	\$ 14,674 P10-4Bp1	\$ 907
143 Total	OTHER ACCOUNTS RECEIVABLE	\$ 30,239,425	\$ 4,688,698	\$ 4,229,639 P10-4Bp1	\$ 3,711,490	\$ 264,061	\$ 245,553 P10-4Bp1	\$ 8,535
182.3 Total	OTHER REGULATORY ASSETS	\$ 1,668,929,623	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
184 Total	CLEARING ACCOUNTS	\$ 223,036	\$ 223,036	\$ 192,312 P10-4Bp3	\$ 167,999	\$ 11,678	\$ 10,937 P10-4Bp3	\$ 1,699
185 Total	TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
186 Total	MISCELLANEOUS DEFERRED DEBITS	\$ 2,372,459	\$ 512,956	\$ 512,956 P10-4Bp3	\$ 450,564	\$ 32,350	\$ 30,038 P10-4Bp3	\$ 5
232 Total	ACCOUNTS PAYABLE	\$ (344,259,072)	\$ (91,561)	\$ (73,556) P10-4Bp4	\$ (64,609)	\$ (4,639)	\$ (4,307) P10-4Bp4	\$ (1)
253 Total	OTHER DEFERRED CREDITS	\$ (158,000,209)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
254 Total	OTHER REGULATORY LIABILITIES	\$ (280,046,532)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ 919,697,299	\$ 5,571,698	\$ 5,061,333 P10-4Bp5	\$ 4,430,651	\$ 322,644	\$ 296,894 P10-4Bp5	\$ 11,144
	DEMAND DEPOSITS per W/P	\$ 2,495	\$ 2,495	\$ 2,005 P10-4C	\$ 1,761	\$ 126	\$ 117 P10-4C	\$ 0
Total		\$ 919,699,794	\$ 5,574,193	\$ 5,063,338 P10-4D	\$ 4,432,412	\$ 322,770	\$ 297,011 To P10-4B	\$ 11,144

Table with columns: Obj, Acct, RL, Object Description, Orig On/Off, Sub, AA, Object Description, FERC, CC22, Util, Beginning Balance, Jan 05 LTD, Feb 05 LTD, Mar 05 LTD, Apr 05 LTD, May 05 LTD, Jun 05 LTD, Jul 05 LTD, Aug 05 LTD, Sep 05 LTD, Oct 05 LTD, Nov 05 LTD, Dec 05 LTD, 13 Month Average, Include, Utility Method, Percent, Electric Amount, Juris Method, Percent, SD Amount.

Table with columns: Obj, Acct, RL, Object Description, Orig On/Off, Sub, AA, Object Description, FERC, CC22, Util, Beginning Balance, Jan 05 LTD, Feb 05 LTD, Mar 05 LTD, Apr 05 LTD, May 05 LTD, Jun 05 LTD, Jul 05 LTD, Aug 05 LTD, Sep 05 LTD, Oct 05 LTD, Nov 05 LTD, Dec 05 LTD, 13 Month Average, Include, Utility Method, Percent, Electric Amount, Juris Method, Percent, SD Amount. Includes handwritten annotations '110-4A' and 'PC4A'.

Table with columns: Obj, Acct, RL, Object Description, Orig On/Off, Sub, AA, Object Description, FERC, CC22, Util, Beginning Balance, Jan 05 LTD, Feb 05 LTD, Mar 05 LTD, Apr 05 LTD, May 05 LTD, Jun 05 LTD, Jul 05 LTD, Aug 05 LTD, Sep 05 LTD, Oct 05 LTD, Nov 05 LTD, Dec 05 LTD, 13 Month Average, Include, Utility Method, Percent, Electric Amount, Juris Method, Percent, SD Amount. Includes handwritten annotations '110-4A' and 'PC4A'.

Summary table with columns for Account, Description, and various financial metrics. Includes rows for 16400 Clearing Accounts and 16401 Clearing Accounts.

Summary table with columns for Obj, RL, Description, and various financial metrics. Includes rows for 16500 Temporary Facilities.

Main summary table with columns: Obj, RL, Description, Obj, Obj, Sub, AA, Object Description, PERC, UHI, Beginning Balance, Jan 08 LTD, Feb 08 LTD, Mar 08 LTD, Apr 08 LTD, May 08 LTD, Jun 08 LTD, Jul 08 LTD, Aug 08 LTD, Sep 08 LTD, Oct 08 LTD, Nov 08 LTD, Dec 08 LTD, 13 Month Average, Include, Utility Method, Electric Percent, Electric Amount, Juris Method, SD Percent, SD Amount. Includes rows for 16500 Mis Deferral Debits.

Main summary table with columns: Obj, RL, Description, Obj, Obj, Sub, AA, Object Description, PERC, UHI, Beginning Balance, Jan 08 LTD, Feb 08 LTD, Mar 08 LTD, Apr 08 LTD, May 08 LTD, Jun 08 LTD, Jul 08 LTD, Aug 08 LTD, Sep 08 LTD, Oct 08 LTD, Nov 08 LTD, Dec 08 LTD, 13 Month Average, Include, Utility Method, Electric Percent, Electric Amount, Juris Method, SD Percent, SD Amount. Includes rows for 22000 Accounts Payable.

Handwritten notes and markings on the right margin, including '10-12' and '10-12'.

2008 Allocation of Wells Fargo Earnings Credit*

Based on NSP MN's % of Remittance Processing Activity

Month	Earnings Credit Total Xcel Energy	NSPMN RPA %	Earnings Allocation
January	\$ 124	42%	\$ 52
February	\$ 75	42%	\$ 31
March	\$ 55	42%	\$ 23
April	\$ 55	42%	\$ 23
May	\$ 30	42%	\$ 13
June	\$ 57	42%	\$ 24
July	\$ 27	42%	\$ 11
August	\$ 81	42%	\$ 34
September	\$ 23	42%	\$ 10
October	\$ -	42%	\$ -
November	\$ -	42%	\$ -
December	\$ -	42%	\$ -
2008 Total	\$ 528		\$ 222 Earned Credit

8.890% Divided by Required Rate of Return

P10-4A	2,495	Demand Deposits to Summary
P10-4A	2,005	Electric Utility Percentage 80.34%
P10-4A	117	SD Jurisdiction 5.8558%

*Note: Earnings credits are based on any excess cash in our bank accounts. In October 2006, Cash Management changed the investment process for any excess cash balances. Excess cash was significantly reduced which decreased the earnings credit while increasing investment income.

**Northern States Power Company
Miscellaneous Debits & Credits PTD
\$ 000's**

	2 Factor	54.2856%	13.3149%	32.3995%	
		Production	Transmission	Distribution	Total
Total Company Miscellaneous Debits & Credits	5,063,338	2,748,664	674,178	1,640,495	5,063,338
	P10-4A	Cross INENT	Cross INENT	Cross INENT	

Values from
"Summary" tab

Factors from "O&M and Plant PTD AND Labor PTD for 2008 Actuals" worksheet
Factors in worksheet based upon 2007 actual date from FERC Form 1

Rate Base Detail - Cash Working Capital

Expenses	Lead Days	Total Company Electric		South Dakota Retail Electric		All Other	
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days
Includable Expenses							
Fuel Expenses							
1	Coal & Rail Transport	21.08					
2	Gas for Generation	38.45					
3	Oil	22.51					
4	Nuclear & EOL	0.00					
5	Nuclear Disposal	76.00					
6							
Purchased Power							
7	Purchases	28.12					
8	Interchange	38.21					
Labor & Related Costs							
9	Regular Payroll	12.31					
10	Incentive Compensation	255.05					
11	Pension & Benefits	19.20					
12	Subtotal Labor & Related						
13							
14	All Other Operating Expenses	35.01					
15	Property Tax	356.72					
16	Employer's Payroll Taxes	26.56					
17	Gross Earnings Tax	51.98					
18	Federal Income Tax	37.75					
19	State Income Tax	37.75					
20	State Sales Tax Customer Billings	35.73					
21	Total Expenses	37.18					
22	Net Annual Expense Amount						
Revenues							
23	Computer Billing	100.00%	42.83				
24	Hand Billed	0.00%	42.83				
25	Retail Revenue Adjustments	0.00	0.00				
26	Interdepartmental	0.00	564				
27	Late Payment	0.00	5,644				
28	Connect and Trouble Charges	42.83	1,931	82,701			
29	CIP Incentive	0.00	0	0			
30	Rentals	114.17	4,128	471,294			
31	Interchange Revenues	38.21	380,382	14,534,396			
32	Sales for Resale	37.10	255,234	9,469,181			
33	Production Associated Revenues	37.10	5,759	213,659			
34	MISO	14.00	7,178	100,492			
35	Point to Point Firm	37.10	45,238	1,678,330			
36	Services & Facilities	37.10	8,611	319,468			
37	Ancillary	37.10	14,033	520,624			
38	Distribution Associated Revenues	42.83	476	20,386			
39	Other	42.83	17,171	735,405			
40	JOA - Rev fr/to PSC	37.10	(3,022)	(112,116)			
41	(blank)	0.00	0	0			
42	(blank)	0.00	0	0			
43	(blank)	0.00	0	0			
44	Total Revenues	41.79	3,650,601	152,547,424	41.84	183,384	7,672,699
45	Net Annual Amount			417,938			21,021
46	Expense / Revenue Factor			0.799432124			0.797628667
47	Allocated Revenue Amount			334,113			16,767
48	Net Cash Working Capital			36,870			2,279

fr. P11-1A

fr. P11-2A

fr. P11-2A

fr. P11-2C

fr. Pg 2 of Baseline Cost of SVC, Net of Fuel Pur for
 fr. Pg 2 of Baseline Cost of SVC
 fr. P11-4A.3
 fr. Pg 3 of Baseline Cost of SVC
 fr. Pg 3 of Baseline Cost of SVC
 fr. P11-6A

P11
 Baseline

Rate Base Detail - Cash Working Capital

Expenses	Lag Days	Total Company Electric		South Dakota Retail Electric		All Other	
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days
Includable Expenses							
Fuel Expenses							
1	Coal & Rail Transport	21.08					
2	Gas for Generation	38.45					
3	Oil	22.51					
4	Nuclear & EOL	0.00					
5	Nuclear Disposal	76.00					
6							
Purchased Power							
7	Purchases	28.12					
8	Interchange	38.21					
Labor & Related Costs							
9	Regular Payroll	12.31					
10	Incentive Compensation	255.05					
11	Pension & Benefits	19.20					
12	Subtotal Labor & Related						
13							
14	All Other Operating Expenses	35.01					
15	Property Tax	356.72					
16	Employer's Payroll Taxes	26.56					
17	Gross Earnings Tax	51.98					
18	Federal Income Tax	37.75					
19	State Income Tax	37.75					
20	State Sales Tax Customer Billings	35.73					
21	Total Expenses	38.09					
22	Net Annual Expense Amount						
Revenues							
23	Computer Billing	100.00%	42.83				
24	Hand Billed	0.00%	42.83				
25	Retail Revenue Adjustments		0.00				
26	Interdepartmental		0.00				
27	Late Payment		0.00				
28	Connect and Trouble Charges		42.83				
29	CIP Incentive		0.00				
30	Rentals		114.17				
31	Interchange Revenues		38.21				
32	Sales for Resale		37.10				
33	Production Associated Revenues		37.10				
34	MISO		14.00				
35	Point to Point Firm		37.10				
36	Services & Facilities		37.10				
37	Ancillary		37.10				
38	Distribution Associated Revenues		42.83				
39	Other		42.83				
40	JOA - Rev fr/to PSC		37.10				
41	(blank)		0.00				
42	(blank)		0.00				
43	(blank)		0.00				
44	Total Revenues		41.79				
45	Net Annual Amount						
46	Expense / Revenue Factor						
47	Allocated Revenue Amount						
48	Net Cash Working Capital						

fr. P11-1A
 Lead Days

fr. P11-2A

fr. P11-2A

fr. P11-2C

fr. P3, 2 of Proforma Cost of SVC, Net of Labor Fuel PWR
 fr. P3, 2 of Proforma Cost of SVC. (inc. P11-5A)
 fr. P11-4A.3 plus P11-3A
 from P3 of Proforma Cost of SVC
 fr. P3 of Proforma Cost of SVC
 fr. P11-6A

Proforma P11

Northern States Power Company
Electric Utility - 2008 Test Year Budget - South Dakota
CASH WORKING CAPITAL -

<u>Description</u>	<u>SD Jurisdiction Days / Amount</u>	
<u>Revenue Lag Days</u>		
Computer Billing	42.83	Updated 5/29/09
Manual Billing	42.83	Updated 5/29/09
Late Payment	0.0	
Connect and Trouble Charges	42.83	Updated 5/29/09
CIP	0.0	
Rentals	114.17	Updated 5/29/09
Interchange Revenues	38.21	
Sales for Resale	37.10	Updated 5/29/09
Production Associated Revenues	37.10	Updated 5/29/09
Midwest Independent System Operators ("MISO")	14.00	Updated 5/29/09
Point to Point - Non-Firm	37.10	Updated 5/29/09
Services and Facilities	37.10	Updated 5/29/09
Ancillary Service Revenues	37.10	Updated 5/29/09
Distribution Associated Revenues	42.83	Updated 5/29/09
Other	42.83	Updated 5/29/09
Joint Operating Agreement - Revenue fr/to PSCO	37.10	Updated 5/29/09
<u>Payment Lead Days</u>		
Coal and Rail Transport	21.08	Updated 5/29/09
Gas for Generation	38.45	Updated 5/29/09
Oil	22.51	Updated 5/29/09
Nuclear and End of Life	0.00	Updated 5/29/09
Nuclear Disposal	76.00	Updated 5/29/09
Purchased Power		
Purchases	28.12	Updated 5/29/09
Interchange	38.21	Updated 5/29/09
Labor and Related Costs		
Regular Payroll	12.31	Updated 5/29/09
Incentive Compensation	255.05	Updated 5/29/09
Pension and Benefits	19.20	Updated 5/29/09
State Sales Taxes on Customer Billings	35.73	Updated 5/29/09
Employer's Payroll Taxes	26.56	Updated 5/29/09
All Other Operating Expenses	35.01	Updated 5/29/09
Property Taxes	356.72	Updated 5/29/09
Gross Earnings Taxes	51.98	Updated 5/29/09
Federal Income Taxes	37.75	Updated 5/29/09
State Income Taxes	37.75	Updated 5/29/09
Number of Days in the Year	365	

Northern States Power Co (MN)
 Electric Cash Working Capital
 2008 Actual Year End

DESCRIPTION	PTD	To P11		To P11		
		TOTAL CO	MN	ND	SD	Whsl
FUEL EXPENSE						
Coal & Rail Transport	P	356,592,534	307,695,139	21,162,341	18,873,730	8,861,324 -
Gas for Generation	P	101,778,120	87,821,897	6,040,124	5,386,912	2,529,186 -
Oil	P	5,022,975	4,334,205	298,093	265,856	124,821 -
Nuclear & EOL & D&D	P	76,907,456	66,227,684	4,554,940	4,217,539	1,907,294 -
Nuclear Disposal ⁽¹⁾	P	12,549,214	10,884,147	710,976	644,277	309,815 -
PURCHASED POWER						
Purchases	P	1,041,992,866	899,847,445	61,391,643	54,887,133	25,866,645 -
* Manual Adjustments	P	(7,656,655)	(5,587,881)	(419,509)	(1,568,237)	(81,028) -
Purchases	T	67,969,183	58,950,828	3,850,794	3,489,538	1,678,023 -
Total Purchases		1,102,305,394	953,210,392	64,822,928	56,808,433	27,463,640
INTERCHANGE						
Interchange	P	64,195,386	55,574,361	3,699,637	3,332,760	1,588,627 -
Interchange	T	42,167,323	36,572,436	2,388,990	2,164,870	1,041,027 -
Total Interchange		106,362,709	92,146,797	6,088,627	5,497,631	2,629,654
Regular Payroll (calculated)	(3)	352,911,715	307,992,751	20,316,754	18,336,230	6,265,980 -
Incentive Comp	(2)	-	-	-	-	-
Incentive Comp Adjustment	(2)	(9,737,869)	(9,219,533)	(240,878)	(212,390)	(65,068) fr P11-2 F
Total Incentive Comp		(9,737,869)	(9,219,533)	(240,878)	(212,390)	(65,068) -
Pension & Benefits	(2)	54,623,669	47,340,891	3,337,140	2,967,706	977,932 fr P11-2 D,4
Total Labor & Related	(2)	397,797,515	346,114,109	23,413,016	21,091,546	7,178,844 fr P11-2 E,10
State Sales Tax (Calculated in COS)						
Nuclear Disposal (Alloc on EDemandProd)		100.0000%	86.7317%	5.6655%	5.1340%	2.4688%
(1) 2 Factor PTD Allocator for MN		100.0000%	54.2856%	13.3149%	32.3995%	

		Production	Transmission	Distribution	
(2) Total Labor & Related (All Labor)	397,797,515	279,932,168	26,481,884	91,383,463	-
(2) From Pat S. Incentive worksheet					
Incentive Comp	(9,737,869)	(5,286,261)	(1,296,588)	(3,155,021)	
Incentive Comp Adjustment	(9,737,869)	(5,286,261)	(1,296,588)	(3,155,021)	
(2) Pension & Benefits	54,623,669	36,668,700	4,104,705	13,850,264	
(3) Regular Payroll calculation takes [TOTAL LABOR & RELATED - INCENTIVE COMP - PENSION & PENEFITS]					

Blue is calculated Green is linked Black is a Sum Pink is entered

As of : 6/19/2009 10:41

CWC Electric Fuel & Purchased Energy to Jurisdiction

Item	Fuel Type	Description	State	Amount	Func Use	Allocation Factor	Allocation			Whsl	Total		
							MN	ND	SD				
547	Steam Power Fuel E	Stm Gen Fuel	Fuel Procurement-Labor LA E	Minnesota	29,762	FuelC	EEnergy	25,881	1,768	1,575	740	-	
				MN/SD/ND	579,913	FuelC	EEnergy	500,393	34,418	30,694	14,411	-	
				Minnesota	697,982	FuelC	EEnergy	602,272	41,422	36,943	17,345	-	
				MN/SD/ND	223,747	FuelC	EEnergy	193,068	13,278	11,842	5,560	-	
				Minnesota	10,667,274	FuelC	EEnergy	9,118,247	827,125	559,305	262,597	-	
				MN/SD/ND	106,017	FuelC	EEnergy	91,480	6,292	5,811	2,635	-	
				Minnesota	7,262,099	FuelC	EEnergy	6,266,291	430,977	384,368	160,463	-	
				MN/SD/ND	104,334	FuelC	EEnergy	90,027	6,192	5,522	2,593	-	
				Minnesota	62	FuelC	EEnergy	53	4	3	2	-	
				Minnesota	121,744	FuelC	EEnergy	105,050	7,225	6,444	3,025	-	
				Minnesota	333,273,656	FuelC	EEnergy	287,573,839	19,778,458	17,639,508	8,281,850	-	
				MN/SD/ND	(30,408,279)	FuelC	EEnergy	(26,238,574)	(1,804,610)	(1,609,449)	(755,646)	-	
				Minnesota	3,804,084	FuelG	EEnergy	3,282,453	225,757	201,343	94,531	-	
				Minnesota	698,440	FuelO	EEnergy	602,687	41,450	36,987	17,356	-	
				MN/SD/ND	19,667,846	FuelC	EEnergy	16,970,912	1,167,208	1,040,980	488,748	-	
				MN/SD/ND	11,943,282	FuelC	EEnergy	10,305,571	708,786	632,134	296,791	-	
				Minnesota	2,423,095	FuelC	EEnergy	2,090,831	143,801	128,250	60,214	-	
501 Total				381,095,058									
518	Nuclear Fuel	Nuclear Fuel Expense	Nuclear Fuel Expense NL E	Minnesota	75,695,833		EEnergy	65,229,830	4,488,310	4,001,136	1,878,556	-	
			Nuclear Fuel Expense NL E EOL	Minnesota	1,166,428		EEnergy	997,854	68,829	61,207	28,737	-	
518 Total				76,752,261									
547	Other Fuel	Oth Oper Fuel	Other Oper Fuel - Gas NL E	Minnesota	84,716,712	FuelG	EEnergy	73,099,155	5,027,539	4,483,833	2,105,185	-	
				MN/SD/ND	(13,227,941)	FuelG	EEnergy	(11,414,073)	(785,025)	(700,128)	(328,714)	-	
				South Dako	14,461,173	FuelG	EEnergy	12,478,199	858,213	765,401	359,360	-	
				Minnesota	1,341,367	FuelO	EEnergy	1,157,433	79,605	70,996	33,333	-	
				South Dako	2,983,138	FuelO	EEnergy	2,574,078	177,037	157,892	74,131	-	
				MN/SD/ND	12,025,092	FuelG	EEnergy	10,376,163	713,641	636,464	298,824	-	
				Minnesota	30	FuelO	EEnergy	28	2	2	1	-	
547 Total				102,298,571									
				540,145,890									
					Coal		307,695,139	21,162,341	18,873,730	8,861,324	-		
					Gas		87,821,897	6,040,124	5,386,912	2,529,186	-		
					Oil		4,334,205	298,093	265,856	124,821	-		
					Nuc & EOL		66,227,684	4,554,940	4,062,344	1,907,294	-		
							466,078,925	32,055,498	28,588,842	13,422,625	-		
555	Purchased Power E	Purchased Power	Purchased Power-Demand NL E	MN/SD/ND	166,910,518		EDemandP	143,897,013	9,399,660	6,617,846	4,095,999	-	
				Minnesota	41,640,420		EEnergy	35,930,519	2,471,192	2,203,944	1,034,764	-	
				MN/SD/ND	196,051,192		EEnergy	169,167,668	11,634,854	10,376,597	4,871,872	-	
				MN/SD/ND	116,282,683		EEnergy	100,337,536	6,900,912	6,154,610	2,889,625	-	
				MN/SD/ND	193,667,207		EEnergy	167,015,669	11,486,848	10,244,596	4,809,897	-	
				MN/SD/ND	6,760,478		EEnergy	4,970,578	341,861	304,891	143,148	-	
				MN/SD/ND	(72,637,400)		EEnergy	(62,877,069)	(4,310,739)	(3,844,552)	(1,805,039)	-	
				MN/SD/ND	(4,171,278)		EEnergy	(3,599,266)	(247,549)	(220,777)	(103,656)	-	
				MN/SD/ND	32,167,324		EEnergy	27,756,412	1,809,002	1,702,552	799,358	-	
				MN/SD/ND	319,626,049		EEnergy	275,798,784	18,968,468	16,817,115	7,942,882	-	
				MN/SD/ND	3,287,439		EEnergy	2,836,852	195,096	173,998	81,693	-	
				MN/SD/ND	6,614,490		EEnergy	5,621,197	388,609	344,799	181,885	-	
				MN/SD/ND	37,977,139		EEnergy	32,769,562	2,253,791	2,010,054	943,732	-	
				MN/SD/ND	173		EEnergy	149	10	9	4	-	
	MN/SD/ND	27,432		EEnergy	23,670	1,628	1,452	682	-				
555 Total				1,041,992,866			899,847,445	61,391,643	54,887,133	25,866,645	-		
565	Purchased Power E	Trans of Elec By Oth	Transm of Elec By Others NL E	MN/SD/ND	249								
				Minnesota	19,840,790								
				MN/SD/ND	47,189,437								
				MN/SD/ND	(3,800)								
				MN/SD/ND	274,108								
				MN/SD/ND	668,399								
565 Total				67,969,183			58,950,828	3,850,794	3,489,538	1,678,023	-		
				1,109,962,049			958,798,273	65,242,437	58,376,670	27,544,668	-		
557	System Control and	Other Power Oth Ex	Coord Agree-Fixed Charge NL E	MN/SD/ND	40,914,989		EDemandP	35,486,266	2,318,039	2,100,576	1,010,109	-	
				Minnesota	23,280,397		EEnergy	20,088,096	1,381,598	1,232,185	578,518	-	
557 Total				64,195,386			55,574,361	3,699,637	3,332,760	1,588,627	-		
566	Transmission	Trans Oper Misc Ex	Transm Intrchg Agree Exp NL E	MN/SD/ND	42,167,323								
566 Total				42,167,323			36,572,436	2,388,990	2,164,870	1,041,027	-		
				106,362,709			92,146,797	6,068,627	5,497,631	2,629,654	-		
				1,756,470,648			1,517,023,995	103,386,562	92,463,143	43,596,948	-		

**Nuclear Fuel Book Burn
2008 Actual**

	Demand	86.7317%	5.6655%	5.1340%	2.4688%	100.0000%
	Annual Total	MN	ND	SD	Wholesale	Total
Amortization Nuclear Fuel	270011.613000 63,046,619					
Nuclear Fuel Disposal	270011.613001 12,549,214					
End of Life Nuclear Fuel	270011.613100 1,156,428					
Decomissioning & Decontamination	270011.613000 -					
	76,752,261	66,569	4,348	3,940	1,895	76,752

P11-2c

CWC

2008 Actual Year End Pension & Benefits for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy Allocated.Lvl 0 Desc BC24	CFR F	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wnsl	
CFO Organization		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	9,554	ETwoFactorAlloc	1,506,718	99,407	95,185	24,085	
				Labor Load Pension LA E	MN/SD/ND	3,686						
	. Total											13,240
	CF Controller	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	402,115						
				Labor Load Pension LA E	MN/SD/ND	163,296						
	CF Controller Total											565,411
	CF Fin Ops (Other)	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	768,693						
				Labor Load Pension LA E	MN/SD/ND	306,794						
	CF Fin Ops (Other) Total											1,075,487
	CF Treasurer	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	49,327						
				Labor Load Pension LA E	MN/SD/ND	20,859						
	CF Treasurer Total											70,186
	CF Enterprises	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	674						
Labor Load Pension LA E				MN/SD/ND	396							
CF Enterprises Total						1,070						
CFO Organization Total						1,725,394						
Chief Executive Officer	CE Audit Services	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	85,941						
				Labor Load Pension LA E	MN/SD/ND	37,776						
	CE Audit Services Total						123,717					
	Chief Executive Officer	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	330,229						
				Labor Load Pension LA E	MN/SD/ND	62,239						
	Chief Executive Officer Total						392,468					
ET Portfolio Strat & Bus Dev	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	109,323							
			Labor Load Pension LA E	MN/SD/ND	44,608							
ET Portfolio Strat & Bus Dev Total						153,931						
Chief Executive Officer Total						670,116						
Corporate Other		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	67,894	ETwoFactorAlloc	585,185	38,608	36,968	9,354	
					North Dakota	120						
					South Dakota	31						
				Labor Load Pension LA E	MN/SD/ND	20,164						
					North Dakota	110						
	South Dakota	8										
. Total						88,327						
Corporate Other Total						88,327						
Corporate Services	SS Corporate Communications	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	173,992	ETwoFactorAlloc	77,132	5,089	4,873	1,233	
				Labor Load Pension LA E	MN/SD/ND	71,790						
	SS Corporate Communications Total											245,782
	SS Property Services	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	4,498						
				Labor Load Pension LA E	MN/SD/ND	1,228						
	SS Property Services Total											5,726
	SS Shareholder Relations	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	5,811						
Labor Load Pension LA E				MN/SD/ND	2,350							
SS Shareholder Relations Total						8,161						
Corporate Services Total						259,669						
Customer & Enterprise Solution	Business Systems	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	674,675	ETwoFactorAlloc	226,759	14,961	14,325	3,625	
				Labor Load Pension LA E	MN/SD/ND	185,259						
	Business Systems Total											859,934
	Customer Care	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	275,290						
					MN/SD/ND	2,119,600						
				North Dakota	71,001							
	South Dakota	-										
Customer & Enterprise Solution Total						1,861,787						

P 11 - 2D.1

2008 Actual Year End Pension & Benefits for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy Allocated.Lvl 0 Desc BC24	CFR F	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wht	
Customer & Enterprise Solution	Customer Care	926	A&G Pen & Ben	Labor Load Pension LA E	Minnesota	40,839	EDirectMN	40,839	-	-	-	
					MN/SD/ND	706,720	ECustomerMN/SD/ND	620,760	44,570	41,384	6	
					North Dakota	9,300	EDirectND	-	9,300	-	-	
					South Dakota	-	EDirectSD	-	-	-	-	
	Customer Care Total						3,222,750					
	Human Resources	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	553,742						
					MN/SD/ND	224,066						
	Human Resources Total						777,808	ETwoFactorAlloc	679,229	44,813	42,909	10,857
	NMC Transition	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	1,664						
					MN/SD/ND	587						
	NMC Transition Total						2,251					
	Safety	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	3,053	EDemandProd	1,952	128	116	56	
MN/SD/ND					1,407							
Safety Total						4,460	ETwoFactorAlloc	3,895	257	246	62	
Customer & Enterprise Solution Total						4,867,203						
Energy Supply Business Area	ES Commercial Operations	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	317,995						
					MN/SD/ND	129,192						
	ES Commercial Operations Total						447,187					
	ES Corporate	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	1,269,414						
					Minnesota	506,562						
	ES Corporate Total						1,775,976					
	ES Environmental	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	27,178						
					Minnesota	4,281						
	ES Environmental Total						31,459					
	ES VP Fuels	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	98,982						
					MN/SD/ND	40,944						
	ES VP Fuels Total						139,926					
	ES VP Operations	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	10,264,214						
					South Dakota	168,613						
Minnesota					1,598,555							
South Dakota					28,272							
ES VP Operations Total						12,059,654						
ES Production Resources	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	-							
				Minnesota	-							
ES Production Resources Total						-						
Energy Supply Business Area Total						14,454,202	EDemandProd	12,536,375	818,903	742,079	356,845	
General Counsel	GC Legal Services	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	177,674						
					MN/SD/ND	77,206						
GC Legal Services Total						254,880						
General Counsel Total						254,880	ETwoFactorAlloc	222,577	14,685	14,061	3,558	
Incentive & Workers Comp	SS Company Benefits	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	40,196						
					MN/SD/ND	2,798						
SS Company Benefits Total						42,994						
Incentive & Workers Comp Total						42,994	ETwoFactorAlloc	37,545	2,477	2,372	600	
Nuclear Generation Bus Area	ES VP Fuels	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	100,094						
					Minnesota	15,132						
	ES VP Fuels Total						115,226					
	Monticello Plant	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	5,478,682						
MN/SD/ND					50,065							
Minnesota					1,549,437							
Monticello Plant						20,530						

2008 Actual Year End Pension & Benefits for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy Allocated.Lvl 0 Desc BC24	CFR F	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Whts	
Nuclear Generation Bus Area												
Monticello Plant Total							7,098,714					
Nuclear Mgmt Support		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	891,257						
					MN/SD/ND	265,575						
				Labor Load Pension LA E	Minnesota	(44,901)						
					MN/SD/ND	173,863						
Nuclear Mgmt Support Total							1,285,794					
Nuclear Project Mgmt		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	91,284						
					MN/SD/ND	109,909						
				Labor Load Pension LA E	Minnesota	28,890						
					MN/SD/ND	21,169						
Nuclear Project Mgmt Total							251,252					
Prairie Island Plant		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	7,957,016						
					MN/SD/ND	2,158,528						
Prairie Island Plant Total							10,115,544					
ES Nuclear		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	305						
					MN/SD/ND	3,754						
				Labor Load Pension LA E	Minnesota	(1,227)						
					MN/SD/ND	1,559						
ES Nuclear Total							4,391					
Nuclear Generation Bus Area Total							18,870,921					
Utilities Group												
Customer Care		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	12,146	EDemandProd	16,367,071	1,069,132	968,833	465,885	
					MN/SD/ND	327,534	EDirectMN	12,146	-	-	-	
				Labor Load Pension LA E	Minnesota	5,182	ECustomerMN/SD/ND	287,695	20,656	19,180	3	
					MN/SD/ND	95,505	EDirectMN	5,182	-	-	-	
Customer Care Total							440,367	ECustomerMN/SD/ND	83,888	6,023	5,593	1
ES Commercial Operations		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	183,241						
					MN/SD/ND	75,644						
ES Commercial Operations Total							258,885					
MN Utility President		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	4,286,942	EDemandProd	224,535	14,667	13,291	6,391	
					Minnesota/North Dakota	108,846	EDirectMN	4,286,942	-	-	-	
					MN/SD/ND	2,105,312	ECustomerMN/ND	3,994	104,852	-	-	
					North Dakota	250,416	ECustomerMN/SD/ND	1,849,237	132,774	123,283	19	
					North Dakota/South Dakota	72,084	EDirectND	-	250,416	-	-	
					South Dakota	340,670	ECustomerND/SD	4,525	35,032	32,527	-	
				Labor Load Pension LA E	Minnesota	643,569	EDirectSD	-	-	340,670	-	
					Minnesota/North Dakota	16,410	EDirectMN	643,569	-	-	-	
					MN/SD/ND	485,571	ECustomerMN/ND	602	15,808	-	-	
					North Dakota	38,292	ECustomerMN/SD/ND	426,510	30,623	28,434	4	
					North Dakota/South Dakota	10,722	EDirectND	-	38,292	-	-	
					South Dakota	52,342	ECustomerND/SD	673	5,211	4,838	-	
MN Utility President Total							8,411,176	EDirectSD	-	-	52,342	-
Transmission and Substations		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	180,732						
					MN/SD/ND	2,540,614						
					North Dakota	3,636						
					South Dakota	3,743						
				Labor Load Pension LA E	Minnesota	26,689						
					MN/SD/ND	618,005						
					North Dakota	860						
					South Dakota	573						
Transmission and Substations Total							3,374,852					
Data Coordination/Quality		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	110,958	EDemandTran	2,927,067	191,202	173,265	83,318	
							EDirectMN	110,958	-	-	-	

P11-2D.3

2008 Actual Year End Pension & Benefits for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy Allocated.Lvl 0 Desc BC24	CFR F	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wnsl	
Utilities Group	Data Coordination/Quality	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	320,611	ECustomerMN/SD/ND	281,614	20,220	18,774	3	
					North Dakota	24,455	EDirectND	-	24,455	-	-	
					South Dakota	1,399	EDirectSD	-	-	1,399	-	
				Labor Load Pension LA E	Minnesota	47,896	EDirectMN	47,896	-	-	-	
					MN/SD/ND	129,517	ECustomerMN/SD/ND	113,763	8,168	7,584	1	
					North Dakota	10,276	EDirectND	-	10,276	-	-	
		South Dakota	550	EDirectSD	-	-	550	-				
	Data Coordination/Quality Total						645,662					
	Federal & State Affairs	926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	49,438	EDirectMN	49,438	-	-	-	
					MN/SD/ND	58,083	ECustomerMN/SD/ND	51,018	3,663	3,401	1	
				Labor Load Pension LA E	Minnesota	20,617	EDirectMN	20,617	-	-	-	
		MN/SD/ND	24,094	ECustomerMN/SD/ND	21,163	1,520	1,411	0				
Federal & State Affairs Total						152,232						
Resource Planning	926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	75,729							
Resource Planning Total						31,060						
Utilities Group Total						106,789	ECustomerMN/SD/ND	93,800	6,735	6,253	1	
Grand Total						54,623,669		47,340,891	3,337,140	2,967,706	977,932	

	PROD	TRANS	DISTR	Corporate	Unassigned
PTD Allocator to Allocate Corporate	54,623,669	33,693,048	3,374,852	12,074,293	5,481,476
	-	2,975,652	729,853	1,775,971	-
	54,623,669	36,668,700	4,104,705	13,850,264	-
	100.0000%	54.2856%	13.3149%	32.3995%	
Allocate Unassigned					
TRANSMISSION	3,374,852	21.8449%			
DISTRIBUTION	12,074,293	78.1551%			
	15,449,145	100%			

P 11 - 2 D . 4

□ 2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FE	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	
CFO Organization		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	90,909	
		925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	196	
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	9,554	
				Labor Load Pension LA E	MN/SD/ND	3,686	
		Total					104,345
	CF Controller		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	2,895,184
			925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	4,682
			926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	402,115
					Labor Load Pension LA E	MN/SD/ND	163,296
		CF Controller Total					3,465,277
	CF Fin Ops (Other)		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	5,982,025
			925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	8,958
			926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	768,693
					Labor Load Pension LA E	MN/SD/ND	306,794
		CF Fin Ops (Other) Total					7,066,470
	CF Treasurer		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	329,605
			925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	536
			926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	49,327
					Labor Load Pension LA E	MN/SD/ND	20,859
		CF Treasurer Total					400,327
	CF Enterprises		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	9,689
			925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	17
			926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	674
				Labor Load Pension LA E	MN/SD/ND	396	
	CF Enterprises Total					10,776	
CFO Organization Total						11,047,195	
Chief Executive Officer	CE Audit Services	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	624,567	
		925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	1,009	
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	85,941	
				Labor Load Pension LA E	MN/SD/ND	37,776	
		CE Audit Services Total					749,293
	Chief Executive Officer		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	2,947,903
			925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	1,831
			926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	330,229
					Labor Load Pension LA E	MN/SD/ND	62,239
		Chief Executive Officer Total					3,342,202
	ET Portfolio Strat & Bus D		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	575,947
			925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	1,316
			926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	109,323
					Labor Load Pension LA E	MN/SD/ND	44,608
		ET Portfolio Strat & Bus Dev Total					731,194
	Chief Executive Officer Total						4,822,689
	Corporate Other	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	(160,419)	
North Dakota					613		
South Dakota					281		
925		A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	602		
				North Dakota	1		
				South Dakota	1		
926		A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	67,894		
			North Dakota	120			
			South Dakota	31			

Allocator

MN	ND	SD	Wns
----	----	----	-----

ETwoFactorAlloc

9,647,074 636,473 609,441 154,208

ETwoFactorAlloc

4,211,461 277,854 266,053 67,320

PII-2E.1

2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FER	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Whtl	
Corporate Other		926	A&G Pen & Ben	Labor Load Pension LA E	MN/SD/ND	20,164						
					North Dakota	110						
					South Dakota	8						
		930.2	A&G Misc General Exp	A&G Misc General Exp LA E	MN/SD/ND	262						
						(70,332)						
Corporate Other Total							(70,332)	ETwoFactorAlloc	(61,418)	(4,052)	(3,880)	(982)
Corporate Services	SS Corporate Communica	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	1,241,722						
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	2,045						
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	173,992						
				Labor Load Pension LA E	MN/SD/ND	71,790						
						1,489,549						
	SS Corporate Communications Total											
	SS Property Services	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	87,271						
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	106						
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	4,498						
				Labor Load Pension LA E	MN/SD/ND	1,228						
						93,103						
	SS Property Services Total											
	SS Shareholder Relations	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	40,622						
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	65						
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	5,811						
				Labor Load Pension LA E	MN/SD/ND	2,350						
						48,848						
	SS Shareholder Relations Total											
	SS Corporate Secretary	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	168						
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	4						
						172						
	SS Corporate Secretary Total											
Corporate Services Total							1,631,672	ETwoFactorAlloc	1,424,874	94,007	90,014	22,777
Customer & Enterprise S	Business Systems	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	4,318,152						
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	21,476						
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	674,675						
				Labor Load Pension LA E	MN/SD/ND	185,259						
		930.1	A&G General Advertising	Brand/Image Advertising L E	MN/SD/ND	5,955						
						5,205,517						
	Business Systems Total						ETwoFactorAlloc	4,545,770	299,911	287,173	72,664	
	Customer Care	901	Cust Acct Supervise	Cust Acct Supervision LA E	MN/SD/ND	190,213	ECustomerMN/SD/ND	167,077	11,996	11,138	2	
		902	Cust Acct Meter Read	Cust Acct Meter Reading LA E	Minnesota	2,007,417	EDirectMN	2,007,417	-	-	-	
					MN/SD/ND	1,224,149	ECustomerMN/SD/ND	1,075,252	77,202	71,684	11	
					North Dakota	349,032	EDirectND	-	349,032	-	-	
					South Dakota	345	EDirectSD	-	-	345	-	
		903	Cust Acct Recrds & Coll	Cust Acct Records & Coll LA E	MN/SD/ND	11,316,065	ECustomerMN/SD/ND	9,939,658	713,659	662,646	102	
		908	Customer Asst Expense	Cust Serv CustAssistance LA E	MN/SD/ND	447,406	ECustomerMN/SD/ND	392,987	28,216	26,199	4	
		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	881,354	ECustomerMN/SD/ND	774,152	55,583	51,610	8	
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	Minnesota	57,655	EDirectMN	57,655	-	-	-	
					MN/SD/ND	110,265	ECustomerMN/SD/ND	96,853	6,954	6,457	1	
					North Dakota	10,270	EDirectND	-	10,270	-	-	
					South Dakota	-	EDirectSD	-	-	-	-	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	275,290	EDirectMN	275,290	-	-	-	
					MN/SD/ND	2,119,600	ECustomerMN/SD/ND	1,861,787	133,675	124,120	19	
					North Dakota	71,001	EDirectND	-	71,001	-	-	
					South Dakota	-	EDirectSD	-	-	-	-	
				Labor Load Pension LA E	Minnesota	40,839	EDirectMN	40,839	-	-	-	
					MN/SD/ND	706,720	ECustomerMN/SD/ND	620,760	44,570	41,384	6	
					North Dakota	9,300	EDirectND	-	9,300	-	-	

P11-2E.2

2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FE	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wnsl
Customer & Enterprise Sol	Customer Care	926	A&G Pen & Ben	Labor Load Pension LA E	South Dakota	-	EDirectSD	-	-	-	-
	Customer Care Total					19,816,921					
	Human Resources	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	3,972,510					
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	6,235					
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	553,742					
				Labor Load Pension LA E	MN/SD/ND	224,066					
	Human Resources Total					4,756,553	ETwoFactorAlloc	4,153,707	274,044	262,405	66,397
	NMC Transition	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	16,488					
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	18					
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	1,664					
				Labor Load Pension LA E	MN/SD/ND	587					
	NMC Transition Total					18,757	EDemandProd	16,268	1,063	963	463
	Safety	925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	26					
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	3,053					
				Labor Load Pension LA E	MN/SD/ND	1,407					
		921	A&G Office & Supplies	A&G Office & Supplies LA E	MN/SD/ND	20,570					
	Safety Total					25,056	ETwoFactorAlloc	21,880	1,444	1,382	350
	Customer & Enterprise Solution Total					29,822,804					
Energy Supply Business	ES Commercial Operations	556	Load Dispatch	Load Dispatch & Sys Control LA	MN/SD/ND	169,624					
		557	Other Power Oth Exp	Other Power Other Expense LA E	MN/SD/ND	1,235,540					
		561.1	Load Disp-Reliability	Load Disp-Reliability L	MN/SD/ND	382,999					
		561.2	Load Disp-Monitor/Operate	Load Disp-Monitor/Operate L	MN/SD/ND	376,742					
		561.5	Rel/Plan/Standards Dev	Rel/Plan/Standards Dev L	MN/SD/ND	48,926					
		566	Trans Oper Misc Exp	Transm Oper Misc Expense LA E	MN/SD/ND	430					
		575.1	Operation Supervision	Operations Supervision L E	MN/SD/ND	100,119					
		912	Sales Demo & Sales	Sales Demo & Selling LA E	MN/SD/ND	41,515					
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	3,573					
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	317,995					
				Labor Load Pension LA E	MN/SD/ND	129,192					
		575.2	DA & RT Mkt Admin	DA & RT Mkt Admin L E	MN/SD/ND	4,841					
	ES Commercial Operations Total					2,811,496					
	ES Corporate	500	Stm Prod Op & Supr	Steam Prod Oper & Sup LA E	Minnesota	89,092					
		501	Stm Gen Fuel	Labor Fuel Handling L E	Minnesota	9,778					
		506	Misc Steam Pwr Exp	Misc Steam Power Expense LA E	Minnesota	3,440,484					
		510	Stm Maint Super&Eng	Stm Mtce Supervision&Eng LA E	Minnesota	454					
		514	Stm Maint of Misc Stm Pit	Stm Mtce of Misc Stm Plant L E	Minnesota	2,422,699					
		539	Hydro Oper Misc Gen Exp	Hydro Oper Misc Gen Exp LA E	Minnesota	10,636					
		545	Hyd Mt Misc Hyd Plnt Mjr	Hyd Mtce Misc Hyd Plant Mjr L	Minnesota	530					
		549	Oth Oper Misc Gen Exp	Other Oper Misc Gener Exp LA E	Minnesota	25,329					
		554	Oth Mtc Misc Gen Pit Mjr	Oth Mtce Misc Gener Plant Mjr	Minnesota	3,399					
		920	A&G Salaries	A&G Salaries LA E	Minnesota	3,352,962					
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	Minnesota	22,061					
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	1,269,414					
				Labor Load Pension LA E	Minnesota	506,562					
	ES Corporate Total					11,153,400					
	ES Environmental	920	A&G Salaries	A&G Salaries LA E	Minnesota	309,782					
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	Minnesota	6,780					
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	27,178					
				Labor Load Pension LA E	Minnesota	4,281					
	ES Environmental Total					348,021					

P 11 - 2E.3

2008 Actual Year End Labor for CWC & PTD

Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FER	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	
Energy Supply Business	ES VP Fuels	501	Stm Gen Fuel	Fuel Procurement-Labor LA E	MN/SD/ND	579,913	
				Labor Fuel Handling L E	MN/SD/ND	106,017	
		925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	1,124	
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	98,982	
				Labor Load Pension LA E	MN/SD/ND	40,944	
		ES VP Fuels Total					826,980
	ES VP Operations	500	Stm Prod Op & Supr	Steam Prod Oper & Sup LA E	Minnesota	4,651,639	
		501	Stm Gen Fuel	Labor Fuel Handling L E	Minnesota	10,547,512	
				Steam Gener Fuel LA E	Minnesota	62	
		502	Steam Expenses Major	Steam Expenses Major LA E	Minnesota	11,159,142	
		505	Stm Gen Elec Exp. Major	Stm Gener Elec Exp Major LA E	Minnesota	2,912,659	
		506	Misc Steam Pwr Exp	Misc Steam Power Expense LA E	Minnesota	7,657,601	
		510	Stm Maint Super&Eng	Stm Mtce Supervision&Eng LA E	Minnesota	1,845,666	
		511	Stm Maint of Structures	Steam Mtce of Structures LA E	Minnesota	3,785,783	
		512	Stm Maint of Boiler Plt	Steam Mtce of Boiler Plant L E	Minnesota	19,204,110	
		513	Stm Maint of Elec Plant	Steam Mtce of Elec Plant LA E	Minnesota	3,700,838	
		514	Stm Maint of Misc Stm Plt	Stm Mtce of Misc Stm Plant L E	Minnesota	5,302,997	
		535	Hyd Oper Super & Eng	Hydro Oper Sup & Eng LA E	Minnesota	1,427	
		539	Hydro Oper Misc Gen Exp	Hydro Oper Misc Gen Exp LA E	Minnesota	892	
		541	Hydro Mtc Super& Eng	Hydro Mtce Sup & Eng LA E	Minnesota	8,302	
		545	Hyd Mt Misc Hyd Plnt Mjr	Hyd Mtce Misc Hyd Plant Mjr L	Minnesota	640	
		546	Oth Oper Super&Eng	Oth Oper Supervision&Eng LA E	Minnesota	591,590	
					South Dakota	9,843	
		548	Oth Oper Gen Exp	Other Oper Gener Expense LA E	Minnesota	1,703,557	
					South Dakota	332,769	
		549	Oth Oper Misc Gen Exp	Other Oper Misc Gener Exp LA E	Minnesota	2,614,403	
					South Dakota	130,907	
552		Oth Maint of Structures	Other Mtce of Structures LA E	Minnesota	681,857		
				South Dakota	290,815		
553		Oth Mtc of Gen & Ele Plant	Oth Mtce of Gener & Elec Plant	Minnesota	1,428,992		
				South Dakota	184,158		
554		Oth Mtc Misc Gen Plt Mjr	Oth Mtce Misc Gener Plant Mjr	Minnesota	109,668		
			South Dakota	21,883			
925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	1,597,073			
			South Dakota	22,255			
926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	10,264,214			
			South Dakota	168,613			
			Minnesota	1,598,555			
			South Dakota	28,272			
543	Hydro Mtc Resv, Dams	Hydro Mtce Reservoirs Dams L E	Minnesota	205,356			
544	Hyd Maint of Elec Plant	Hydro Mtce of Elec Plant LA E	Minnesota	3,349			
550	Oth Oper Rents	Other Oper Rents L E	Minnesota	1,954			
537	Hydro Oper Hydraulic Exp	Hydro Oper Hydraulic Exp LA E	Minnesota	202			
538	Hyd Oper Electric Exp	Hydro Oper Elec Expense LA E	Minnesota	232,684			
542	Hyd Maint of Structures	Hydro Mtce Structures LA E	Minnesota	12,026			
551	Oth Maint Super & Eng	Oth Mtce Supervision&Eng LA E	Minnesota	125,038			
			South Dakota	8,974			
	ES VP Operations Total					93,148,277	
ES Production Resources	506	Misc Steam Pwr Exp	Misc Steam Power Expense LA E	Minnesota	-		
	514	Stm Maint of Misc Stm Plt	Stm Mtce of Misc Stm Plant L E	Minnesota	59,286		

Allocator

MN	ND	SD	Whtl
----	----	----	------

P11-2E.4

2008 Actual Year End Labor for CWC & PTD

Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FER	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total			
Energy Supply Business	ES Production Resources	925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	1,427			
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	-			
				Labor Load Pension LA E	Minnesota	-			
	ES Production Resources Total						60,713		
	ES Engineering & Construc	549	Oth Oper Misc Gen Exp	Other Oper Misc Gener Exp LA E	Minnesota	(33)			
	ES Engineering & Construction Total						(33)		
Energy Supply Business Area Total						108,348,854			
General Counsel	GC Legal Services	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	1,315,362			
		925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	2,004			
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	177,674			
				Labor Load Pension LA E	MN/SD/ND	77,206			
	GC Legal Services Total						1,572,246		
General Counsel Total						1,572,246			
Incentive & Workers Com	SS Company Benefits	920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	5,844,323			
		925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	2,849			
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	40,196			
				Labor Load Pension LA E	MN/SD/ND	2,798			
SS Company Benefits Total						5,890,166			
Incentive & Workers Comp Total						5,890,166			
Nuclear Generation Bus A	ES VP Fuels	501	Stm Gen Fuel	Fuel Procurement-Labor LA E	Minnesota	29,762			
				Labor Fuel Handling L E	Minnesota	9,983			
		517	Nuc Oper Super & Eng	Nuc Oper Supervision&Eng LA E	Minnesota	9,821			
		524	Nuclear Power Misc Exp	Nuclear Power Misc Exp LA E	Minnesota	501,890			
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	14,824			
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	100,094			
			Labor Load Pension LA E	Minnesota	15,132				
	ES VP Fuels Total						681,506		
	Monticello Plant	517	Nuc Oper Super & Eng	Nuc Oper Supervision&Eng LA E	Minnesota	9,836,664			
					MN/SD/ND	573			
					519	Nuclear coolants & Wtr	Nuclear Coolants & Water LA E	Minnesota	1,349,782
					520	Nuclear Steam Expense	Nuclear Steam Expense LA E	Minnesota	9,464,487
								MN/SD/ND	33,995
					523	Nuclear Electric Expense	Nuclear Electric Expense LA E	Minnesota	671,586
					524	Nuclear Power Misc Exp	Nuclear Power Misc Exp LA E	Minnesota	10,882,465
								MN/SD/ND	376,271
					528	Nuc Maint Super & Eng	Nuc Mtce Supervision&Eng LA E	Minnesota	1,464,835
					529	Nuc Maint of Structures	Nuc Mtce of Structures LA E	Minnesota	-
					530	Nuc Mtc of React Plt Equip	Nuc Mtce Rctr Plant Equip LA E	Minnesota	4,054,942
					531	Nuc Maint of Elec Plant	Nuc Mtce of Elec Plant LA E	Minnesota	1,186,618
					532	Nuc Mtc of Misc Nuc Plant	Nuc Mtce of Misc Nuc Plant L E	Minnesota	3,259,802
					925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	354,595
				MN/SD/ND	1,059				
926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	5,478,682					
			MN/SD/ND	50,065					
			Labor Load Pension LA E	Minnesota	1,549,437				
			MN/SD/ND	20,530					
Monticello Plant Total						50,036,388			
Nuclear Mgmt Support	517	Nuc Oper Super & Eng	Nuc Oper Supervision&Eng LA E	Minnesota	2,077,171				
				520	Nuclear Steam Expense	Nuclear Steam Expense LA E	Minnesota	130,873	
				524	Nuclear Power Misc Exp	Nuclear Power Misc Exp LA E	Minnesota	5,096,036	

Allocator

MN	ND	SD	Wht
----	----	----	-----

EDemandProd

93,972,803	6,138,504	5,562,630	2,674,917
------------	-----------	-----------	-----------

ETwoFactorAlloc

1,372,980	90,583	86,736	21,947
-----------	--------	--------	--------

EDirectMN

5,844,323	-	-	-
-----------	---	---	---

ETwoFactorAlloc

2,488	164	157	40
-------	-----	-----	----

ETwoFactorAlloc

35,102	2,316	2,217	561
--------	-------	-------	-----

ETwoFactorAlloc

2,443	161	154	39
-------	-----	-----	----

P 11 - 2E.5

2008 Actual Year End Labor for CWC & PTD

Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FER	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	
Nuclear Generation Bus Area	Nuclear Mgmt Support	524	Nuclear Power Misc Exp	Nuclear Power Misc Exp LA E	MN/SD/ND	2,017,348	
		920	A&G Salaries	A&G Salaries LA E	MN/SD/ND	410,790	
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	22,702	
					MN/SD/ND	4,370	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	891,257	
					MN/SD/ND	265,575	
					Minnesota	(44,901)	
	MN/SD/ND	173,863					
	Nuclear Mgmt Support Total						11,045,084
	Nuclear Project Mgmt	517	Nuc Oper Super & Eng	Nuc Oper Supervision&Eng LA E	Minnesota	1,015,456	
					MN/SD/ND	239,979	
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	2,769	
					MN/SD/ND	13,640	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	91,284	
	MN/SD/ND				109,909		
	Minnesota	28,890					
	MN/SD/ND	21,169					
	Nuclear Project Mgmt Total						1,523,098
	Prairie Island Plant		517	Nuc Oper Super & Eng	Nuc Oper Supervision&Eng LA E	Minnesota	11,849,577
			519	Nuclear coolants & Wtr	Nuclear Coolants & Water LA E	Minnesota	1,688,764
			520	Nuclear Steam Expense	Nuclear Steam Expense LA E	Minnesota	14,171,317
			523	Nuclear Electric Expense	Nuclear Electric Expense LA E	Minnesota	704,376
			524	Nuclear Power Misc Exp	Nuclear Power Misc Exp LA E	Minnesota	16,985,176
			528	Nuc Maint Super & Eng	Nuc Mtce Supervision&Eng LA E	Minnesota	2,068,347
			529	Nuc Maint of Structures	Nuc Mtce of Structures LA E	Minnesota	(1,232)
			530	Nuc Mtce of React Pit Equip	Nuc Mtce Rctr Plant Equip LA E	Minnesota	5,013,561
			531	Nuc Maint of Elect Plant	Nuc Mtce of Elec Plant LA E	Minnesota	2,811,185
			532	Nuc Mtce of Misc Nuc Plant	Nuc Mtce of Misc Nuc Plant L E	Minnesota	18,558,945
925			A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	653,279	
926			A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	7,957,016	
					Minnesota	2,158,528	
Prairie Island Plant Total						84,618,839	
ES Nuclear		524	Nuclear Power Misc Exp	Nuclear Power Misc Exp LA E	Minnesota	(37,955)	
		531	Nuc Maint of Elect Plant	Nuc Mtce of Elec Plant LA E	MN/SD/ND	65,958	
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	(21)	
					MN/SD/ND	1,113	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	305	
MN/SD/ND	3,754						
Minnesota	(1,227)						
MN/SD/ND	1,559						
ES Nuclear Total						33,486	
Nuclear Generation Bus Area Total						147,938,399	
Utilities Group	Customer Care	908	Customer Asst Expense	Cust Serv CustAssistance LA E	Minnesota	80,234	
					MN/SD/ND	1,780,180	
					North Dakota	49	
		South Dakota	364				
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	141	
					MN/SD/ND	21,706	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	12,146	
MN/SD/ND	327,534						

Allocator

MN	ND	SD	Wht
----	----	----	-----

EDemandProd	128,309,488	8,381,450	7,595,157	3,652,303
EDirectMN	80,234	-	-	-
ECustomerMN/SD/ND	1,563,651	112,269	104,244	16
EDirectND	-	49	-	-
EDirectSD	-	-	364	-
EDirectMN	141	-	-	-
ECustomerMN/SD/ND	19,066	1,369	1,271	0
EDirectMN	12,146	-	-	-
ECustomerMN/SD/ND	287,695	20,656	19,180	3

P11-E.6

2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FER	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wht
Utilities Group	Customer Care	926	A&G Pen & Ben	Labor Load Pension LA E	Minnesota	5,182	EDirectMN	5,182	-	-	-
					MN/SD/ND	95,505	ECustomerMN/SD/ND	83,888	6,023	5,593	1
	Customer Care Total					2,323,041					
	ES Commercial Operations	557	Other Power Oth Exp	Other Power Other Expense LA E	MN/SD/ND	790,675					
		566	Trans Oper Misc Exp	Transm Oper Misc Expense LA E	MN/SD/ND	362,604					
		908	Customer Asst Expense	Cust Serv CustAssistance LA E	MN/SD/ND	104,791					
		925	A&G Injures & Damages	A&G Injures & Damages LA E	MN/SD/ND	2,100					
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	183,241					
				Labor Load Pension LA E	MN/SD/ND	75,644					
	ES Commercial Operations Total					1,519,055	EDemandProd	1,317,502	86,062	77,988	37,502
	MN Utility President	562	Trans Oper Station Exp	Transm Oper Station Exp LA E	Minnesota	296,740	EDemandTran	257,368	16,812	15,235	7,326
					MN/SD/ND	54	EDemandTran	47	3	3	1
					South Dakota	36,865	EDemandTran	31,974	2,089	1,893	910
		566	Trans Oper Misc Exp	Transm Oper Misc Expense LA E	MN/SD/ND	9,640	EDemandTran	8,361	546	495	238
		570	Tran Mnt of Station Equip	Transm Mtce of Station Equip L	Minnesota	161,075	EDemandTran	139,703	9,126	8,270	3,977
					MN/SD/ND	2,130	EDemandTran	1,847	121	109	53
		571	Trans Mt of Overhead Line	Transm Mtce of OH Lines L E	Minnesota	87,243	EDemandTran	75,667	4,943	4,479	2,154
					MN/SD/ND	403	EDemandTran	350	23	21	10
					North Dakota	6,857	EDemandTran	5,947	388	352	169
					South Dakota	39,772	EDemandTran	34,495	2,253	2,042	982
		580	Dist Oper Sup & Eng	Dist Oper Sup & Eng LA E	Minnesota	3,099,331	EDirectMN	3,099,331	-	-	-
					Minnesota/North Dakota	48,547	ECustomerMN/ND	1,781	46,766	-	-
					MN/SD/ND	2,604,350	ECustomerMN/SD/ND	2,287,575	164,246	152,506	23
					North Dakota	108,747	EDirectND	-	108,747	-	-
					South Dakota	295,224	EDirectSD	-	-	295,224	-
		581	Dist Load Dispatching	Dist Load Dispatching LA E	Minnesota	1,497,260	EDirectMN	1,497,260	-	-	-
					MN/SD/ND	2,893,886	ECustomerMN/SD/ND	2,541,894	182,506	169,460	26
		582	Dist Op Station Exp	Dist Oper Station Exp LA E	Minnesota	1,104,615	EDirectMN	1,104,615	-	-	-
					MN/SD/ND	8,200	ECustomerMN/SD/ND	7,203	517	480	0
					South Dakota	10,234	EDirectSD	-	-	10,234	-
		583	Dist Oper Overhead Lines	Dist Oper Overhead Lines LA E	Minnesota	1,103,798	EDirectMN	1,103,798	-	-	-
					Minnesota/North Dakota	35,806	ECustomerMN/ND	1,314	34,492	-	-
					MN/SD/ND	2,414	ECustomerMN/SD/ND	2,120	152	141	0
					North Dakota	48,286	EDirectND	-	48,286	-	-
					South Dakota	116,140	EDirectSD	-	-	116,140	-
		584	Dist Op UG Elec lines	Dist Oper UG Lines LA E	Minnesota	1,679,467	EDirectMN	1,679,467	-	-	-
					Minnesota/North Dakota	15,387	ECustomerMN/ND	565	14,822	-	-
					MN/SD/ND	291,839	ECustomerMN/SD/ND	256,342	18,405	17,090	3
					North Dakota	11,227	EDirectND	-	11,227	-	-
					North Dakota/South Dakota	369,893	ECustomerND/SD	23,219	179,762	166,912	-
					South Dakota	45,657	EDirectSD	-	-	45,657	-
		585	Dist Oper Streetlight	Dist Oper Street Light LA E	Minnesota	-	EDirectMN	-	-	-	-
					Minnesota/North Dakota	-	ECustomerMN/ND	-	-	-	-
					MN/SD/ND	794,263	ECustomerMN/SD/ND	697,654	50,091	46,510	7
					North Dakota	-	EDirectND	-	-	-	-
					South Dakota	-	EDirectSD	-	-	-	-
		586	Dist Oper Meter Exp	Dist Oper Meter Exp LA E	Minnesota	363,785	EDirectMN	363,785	-	-	-
					Minnesota/North Dakota	52,143	ECustomerMN/ND	1,913	50,230	-	-
					MN/SD/ND	2,004,733	ECustomerMN/SD/ND	1,760,891	126,430	117,393	18
					North Dakota	64,994	EDirectND	-	64,994	-	-

P 11 - 2 E. 7

2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FEE	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wnsl	
Utilities Group	MN Utility President	586	Dist Oper Meter Exp	Dist Oper Meter Exp LA E	South Dakota	87,507	EDirectSD	-	-	87,507	-	
		587	Dist Oper Cust Install	Dist Oper Cust Install L E	Minnesota	2,467,633	EDirectMN	2,467,633	-	-	-	-
						Minnesota/North Dakota	57,170	ECustomerMN/ND	2,098	55,072	-	-
						MN/SD/ND	246,947	ECustomerMN/SD/ND	216,910	15,574	14,461	2
						North Dakota	80,313	EDirectND	-	80,313	-	-
						South Dakota	97,670	EDirectSD	-	-	97,670	-
		588	Dist Oper Misc Exp	Dist Oper Misc Exp LA E	Minnesota	4,563,739	EDirectMN	4,563,739	-	-	-	-
						Minnesota/North Dakota	48,234	ECustomerMN/ND	1,770	46,464	-	-
						MN/SD/ND	534,655	ECustomerMN/SD/ND	469,623	33,719	31,308	5
						North Dakota	144,155	EDirectND	-	144,155	-	-
						South Dakota	236,813	EDirectSD	-	-	236,813	-
		590	Dist Mtce Super & Eng	Dist Mtce Sup & Eng LA E	MN/SD/ND	232,205	ECustomerMN/SD/ND	203,961	14,644	13,597	-	2
		592	Dist Mt of Station Equip	Dist Mtce of Station Equip L E	Minnesota	251,127	EDirectMN	251,127	-	-	-	-
						MN/SD/ND	10,889	ECustomerMN/SD/ND	9,565	687	638	0
						North Dakota	1,879	EDirectND	-	1,879	-	-
						South Dakota	3,093	EDirectSD	-	-	3,093	-
		593	Dist Mtce of Overhead Lines	Dist Mtce of OH Lines LA E	Minnesota	5,556,743	EDirectMN	5,556,743	-	-	-	-
						Minnesota/North Dakota	261,255	ECustomerMN/ND	9,587	251,668	-	-
						MN/SD/ND	14,285	ECustomerMN/SD/ND	12,547	901	837	0
						North Dakota	170,824	EDirectND	-	170,824	-	-
						South Dakota	436,071	EDirectSD	-	-	436,071	-
		594	Dist Mt of Undergrnd Line	Dist Mtce of UG Lines LA E	Minnesota	5,187,442	EDirectMN	5,187,442	-	-	-	-
						Minnesota/North Dakota	204,081	ECustomerMN/ND	7,489	196,592	-	-
						North Dakota	132,199	EDirectND	-	132,199	-	-
						South Dakota	441,513	EDirectSD	-	-	441,513	-
		595	Dist Mt of Line Transform	Dist Mtce of Line Transform L	Minnesota	653,920	EDirectMN	653,920	-	-	-	-
						Minnesota/North Dakota	2,978	ECustomerMN/ND	109	2,869	-	-
						MN/SD/ND	9,167	ECustomerMN/SD/ND	8,052	578	537	0
				North Dakota	643	EDirectND	-	643	-	-		
				South Dakota	4,140	EDirectSD	-	-	4,140	-		
596	Dist Mtce of Streetlights	Dist Mtce of Street Light LA E	Minnesota	21,291	EDirectMN	21,291	-	-	-	-		
				Minnesota/North Dakota	582	ECustomerMN/ND	21	561	-	-		
				MN/SD/ND	289,585	ECustomerMN/SD/ND	254,362	18,263	16,958	3		
				North Dakota	258	EDirectND	-	258	-	-		
				South Dakota	1,152	EDirectSD	-	-	1,152	-		
597	Dist Mtce of Meters	Dist Mtce of Meters LA E	Minnesota	7,406	EDirectMN	7,406	-	-	-	-		
				MN/SD/ND	48,560	ECustomerMN/SD/ND	42,654	3,062	2,844	0		
				North Dakota	20,949	EDirectND	-	20,949	-	-		
				South Dakota	765	EDirectSD	-	-	765	-		
908	Customer Asst Expense	Cust Serv CustAssistance LA E	Minnesota	(3,093)	EDirectMN	(3,093)	-	-	-	-		
912	Sales Demo & Sales	Economic Development LA E	Minnesota	79,252	EDirectMN	79,252	-	-	-	-		
920	A&G Salaries	A&G Salaries LA E	Minnesota	1,181,647	EDirectMN	1,181,647	-	-	-	-		
				MN/SD/ND	2,931,447	ECustomerMN/SD/ND	2,574,886	184,875	171,660	26		
				North Dakota	599,939	EDirectND	-	599,939	-	-		
				South Dakota	422,519	EDirectSD	-	-	422,519	-		
925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	644,002	EDirectMN	644,002	-	-	-	-		
				Minnesota/North Dakota	15,270	ECustomerMN/ND	560	14,710	-	-		
				MN/SD/ND	208,745	ECustomerMN/SD/ND	183,355	13,165	12,224	2		
				North Dakota	34,998	EDirectND	-	34,998	-	-		
				North Dakota/South Dakota	10,109	ECustomerND/SD	635	4,913	4,562	-		

P 11-2E.8

2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FERC	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	Whsl					
								MN	ND	SD	Whsl		
Utilities Group	MN Utility President	925	A&G Injures & Damages	A&G Injures & Damages LA E	South Dakota	48,871	EDirectSD	-	-	48,871	-		
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	4,286,942	EDirectMN	4,286,942	-	-	-		
					Minnesota/North Dakota	108,846	ECustomerMN/ND	3,994	104,852	-	-		
					MN/SD/ND	2,105,312	ECustomerMN/SD/ND	1,849,237	132,774	123,283	19		
					North Dakota	250,416	EDirectND	-	250,416	-	-		
					North Dakota/South Dakota	72,084	ECustomerND/SD	4,525	35,032	32,527	-		
					South Dakota	340,670	EDirectSD	-	-	340,670	-		
					Labor Load Pension LA E	Minnesota	643,569	EDirectMN	643,569	-	-		
					Minnesota/North Dakota	16,410	ECustomerMN/ND	602	15,808	-	-		
					MN/SD/ND	485,571	ECustomerMN/SD/ND	426,510	30,623	28,434	4		
					North Dakota	38,292	EDirectND	-	38,292	-	-		
					North Dakota/South Dakota	10,722	ECustomerND/SD	673	5,211	4,838	-		
					South Dakota	52,342	EDirectSD	-	-	52,342	-		
		921	A&G Office & Supplies	A&G Office & Supplies LA E	South Dakota	-	EDirectSD	-	-	-	-		
		598	Dist Maint of Dist Plant	Dist Mtce of Dist Plant LA E	Minnesota	1,030	EDirectMN	1,030	-	-	-		
					MN/SD/ND	34	ECustomerMN/SD/ND	30	2	2	0		
		MN Utility President Total						56,426,789					
		Transmission and Substat		560	Trans Oper Super & Eng	Transm Oper Sup & Eng LA E	Minnesota	1,392	EDemandTran	1,207	79	71	34
							MN/SD/ND	3,692,636	EDemandTran	3,202,686	209,206	189,580	91,164
561.1	Load Disp-Reliability			Load Disp-Reliability L	MN/SD/ND	96,568	EDemandTran	83,755	5,471	4,958	2,384		
561.2	Load Disp-Monitor/Operate			Load Disp-Monitor/Operate L	MN/SD/ND	3,200,478	EDemandTran	2,775,829	181,323	164,313	79,013		
561.3	Load Disp-Trans Serv/Sch			Load Disp-Trans Serv/Sch L	MN/SD/ND	47,878	EDemandTran	41,525	2,713	2,458	1,182		
561.5	Rel/Plan/Standards Dev			Rel/Plan/Standards Dev L	MN/SD/ND	295,420	EDemandTran	256,223	16,737	15,167	7,293		
561.6	Trans Service Studies			Trans Service Studies L	MN/SD/ND	21,019	EDemandTran	18,230	1,191	1,079	519		
561.7	Gen Interconn Studies			Gen Interconn Studies L	MN/SD/ND	22,982	EDemandTran	19,933	1,302	1,180	567		
562	Trans Oper Station Exp			Transm Oper Station Exp LA E	MN/SD/ND	367,261	EDemandTran	318,532	20,807	18,855	9,067		
563	Trans Oper OH Lines			Transm Oper OH Lines LA E	MN/SD/ND	452,303	EDemandTran	392,290	25,625	23,221	11,166		
566	Trans Oper Misc Exp			Transm Oper Misc Expense LA E	MN/SD/ND	130,422	EDemandTran	113,117	7,389	6,696	3,220		
568	Trans Mtce Super & Eng			Transm Mtce Sup & Eng LA E	MN/SD/ND	105,331	EDemandTran	91,355	5,968	5,408	2,600		
570	Tran Mnt of Station Equip			Transm Mtce of Station Equip L	Minnesota	7,547	EDemandTran	6,546	428	387	186		
					MN/SD/ND	2,345,089	EDemandTran	2,033,936	132,861	120,397	57,896		
571	Trans Mt of Overhead Line			Transm Mtce of OH Lines L E	Minnesota	7,910	EDemandTran	6,860	448	406	195		
					MN/SD/ND	782,179	EDemandTran	678,397	44,314	40,157	19,310		
					North Dakota	1,348	EDemandTran	1,169	76	69	33		
					South Dakota	1,348	EDemandTran	1,169	76	69	33		
580	Dist Oper Sup & Eng			Dist Oper Sup & Eng LA E	Minnesota	1,740	EDirectMN	1,740	-	-	-		
					MN/SD/ND	438,930	ECustomerMN/SD/ND	385,542	27,682	25,703	4		
581	Dist Load Dispatching			Dist Load Dispatching LA E	MN/SD/ND	384,365	ECustomerMN/SD/ND	337,614	24,240	22,508	3		
582	Dist Op Station Exp			Dist Oper Station Exp LA E	Minnesota	4,403	EDirectMN	4,403	-	-	-		
					MN/SD/ND	545,567	ECustomerMN/SD/ND	479,208	34,407	31,947	5		
583	Dist Oper Overhead Lines			Dist Oper Overhead Lines LA E	Minnesota	1,068	EDirectMN	1,068	-	-	-		
					MN/SD/ND	90,633	ECustomerMN/SD/ND	79,609	5,716	5,307	1		
584	Dist Op UG Elec lines			Dist Oper UG Lines LA E	Minnesota	28	EDirectMN	28	-	-	-		
					MN/SD/ND	7,216	ECustomerMN/SD/ND	6,338	455	423	0		
586	Dist Oper Meter Exp			Dist Oper Meter Exp LA E	MN/SD/ND	418	ECustomerMN/SD/ND	367	26	24	0		
587	Dist Oper Cust Install			Dist Oper Cust Install L E	MN/SD/ND	321	ECustomerMN/SD/ND	282	20	19	0		
588	Dist Oper Misc Exp			Dist Oper Misc Exp LA E	Minnesota	136,564	EDirectMN	136,564	-	-	-		
					MN/SD/ND	152,072	ECustomerMN/SD/ND	133,575	9,591	8,905	1		
590	Dist Mtce Super & Eng	Dist Mtce Sup & Eng LA E	Minnesota	8,859	EDirectMN	8,859	-	-	-				
			MN/SD/ND	123,037	ECustomerMN/SD/ND	108,072	7,759	7,205	1				

P11-2E.9

2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FE	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	Allocator	MN	ND	SD	Wnsl		
Utilities Group	Transmission and Substat	592	Dist Mt of Station Equip	Dist Mtce of Station Equip L E	Minnesota	61,953	EDirectMN	61,953	-	-	-	-	
					MN/SD/ND	2,615,160	ECustomerMN/SD/ND	2,297,070	164,928	153,139	24		
					North Dakota	790	EDirectND	-	790	-	-	-	
		South Dakota	263	EDirectSD	-	-	263	-	-				
		593	Dist Mtc of Overhead Lines	Dist Mtce of OH Lines LA E	Minnesota	77,033	EDirectMN	77,033	-	-	-	-	-
					MN/SD/ND	36,019	ECustomerMN/SD/ND	31,638	2,272	2,109	0		
					North Dakota	7,437	EDirectND	-	7,437	-	-	-	
					South Dakota	13,909	EDirectSD	-	-	13,909	-	-	
		594	Dist Mt of Undergrnd Line	Dist Mtce of UG Lines LA E	Minnesota	1,860	EDirectMN	1,860	-	-	-	-	
					MN/SD/ND	557	ECustomerMN/SD/ND	489	35	33	0		
		595	Dist Mt of Line Transform	Dist Mtce of Line Transform L	Minnesota	615,381	EDirectMN	615,381	-	-	-	-	
					MN/SD/ND	992	ECustomerMN/SD/ND	871	63	58	0		
		596	Dist Mtc of Streetlights	Dist Mtce of Street Light LA E	Minnesota	1,048	EDirectMN	921	66	61	0		
					MN/SD/ND	1,969	ECustomerMN/SD/ND	921	66	61	0		
		920	A&G Salaries	A&G Salaries LA E	Minnesota	1,969	EDemandTran	1,708	112	101	49		
					MN/SD/ND	623,695	EDemandTran	540,941	35,335	32,021	15,398		
					North Dakota	7,377	EDemandTran	6,398	418	379	182		
					South Dakota	1,723	EDemandTran	1,494	98	88	43		
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	24,801	EDemandTran	21,510	1,405	1,273	612		
					MN/SD/ND	258,195	EDemandTran	223,937	14,628	13,256	6,374		
					North Dakota	196	EDemandTran	170	11	10	5		
					South Dakota	376	EDemandTran	326	21	19	9		
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	180,732	EDemandTran	156,752	10,239	9,279	4,462		
					MN/SD/ND	2,540,614	EDemandTran	2,203,518	143,938	130,435	62,723		
					North Dakota	3,636	EDemandTran	3,154	206	187	90		
					South Dakota	3,743	EDemandTran	3,246	212	192	92		
					Minnesota	26,889	EDemandTran	23,148	1,512	1,370	659		
					MN/SD/ND	618,005	EDemandTran	536,006	35,013	31,728	15,257		
		567	Trans Rents	Transmission Rents L E	Minnesota	3,935	EDemandTran	3,413	223	202	97		
					MN/SD/ND	6,112	EDemandTran	5,301	346	314	151		
573	Trans Mtc of Misc Plt Mjr	Transm Mtce of Misc Plant Mjr	MN/SD/ND	3,231	ECustomerMN/SD/ND	2,838	204	189	0				
589	Dist Rents	Dist Rent L E	MN/SD/ND	403	EDirectMN	403	-	-	-				
598	Dist Maint of Dist Plant	Dist Mtce of Dist Plant LA E	Minnesota	1,063	EDemandTran	922	60	55	26				
564	UG Line Exp	Underground Line Expense LA E	MN/SD/ND	65	EDemandTran	56	4	3	2				
572	Trans Maint of UG lines	Transm Mtce of UG Lines L E	MN/SD/ND	21,214,727									
Data Coordination/Quality	920	A&G Salaries	A&G Salaries LA E	Minnesota	644,030	EDirectMN	644,030	-	-	-	-		
				MN/SD/ND	2,241,622	ECustomerMN/SD/ND	1,968,967	141,370	131,265	20			
				North Dakota	222,576	EDirectND	-	222,576	-	-	-		
				South Dakota	9,948	EDirectSD	-	-	9,948	-	-		
		925	A&G Injures & Damages	A&G Injures & Damages LA E	Minnesota	1,035	EDirectMN	1,035	-	-	-	-	
					MN/SD/ND	3,768	ECustomerMN/SD/ND	3,310	238	221	0		
					North Dakota	475	EDirectND	-	475	-	-	-	
					South Dakota	13	EDirectSD	-	-	13	-	-	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	110,958	EDirectMN	110,958	-	-	-	-	
					MN/SD/ND	320,611	ECustomerMN/SD/ND	281,614	20,220	18,774	3		
					North Dakota	24,455	EDirectND	-	24,455	-	-	-	
					South Dakota	1,399	EDirectSD	-	-	1,399	-	-	
		Labor Load Pension LA E	Minnesota	47,896	EDirectMN	47,896	-	-	-	-			
			MN/SD/ND	129,517	ECustomerMN/SD/ND	113,763	8,168	7,584	1				

P 11 - 2 E, 10

□2008 Actual Year End Labor for CWC & PTD
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy A	CFR FERC	CFR FERC Desc AC22	Acct Desc	Reg Loc Desc BC6	Total	
Utilities Group	Data Coordination/Quality	926	A&G Pen & Ben	Labor Load Pension LA E	North Dakota	10,276	
					South Dakota	550	
	Data Coordination/Quality Total						3,769,129
	Federal & State Affairs	920	A&G Salaries	A&G Salaries LA E	Minnesota	322,536	
					MN/SD/ND	432,585	
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	Minnesota	444	
					MN/SD/ND	676	
		926	A&G Pen & Ben	Labor Load Insurance LA E	Minnesota	49,438	
					MN/SD/ND	58,083	
				Labor Load Pension LA E	Minnesota	20,617	
					MN/SD/ND	24,094	
	Federal & State Affairs Total						908,473
	Resource Planning	549	Oth Oper Misc Gen Exp	Other Oper Misc Gener Exp LA E	MN/SD/ND	236,193	
		557	Other Power Oth Exp	Other Power Other Expense LA E	MN/SD/ND	288,747	
		925	A&G Injuires & Damages	A&G Injuires & Damages LA E	MN/SD/ND	879	
		926	A&G Pen & Ben	Labor Load Insurance LA E	MN/SD/ND	75,729	
				Labor Load Pension LA E	MN/SD/ND	31,060	
	Resource Planning Total						632,608
	Utilities Group Total						86,793,822
	Grand Total						397,797,515

Allocator	MN	ND	SD	Whtl
EDirectND	-	10,276	-	-
EDirectSD	-	-	550	-
EDirectMN	322,536	-	-	-
ECustomerMN/SD/ND	379,968	27,281	25,331	4
EDirectMN	444	-	-	-
ECustomerMN/SD/ND	594	43	40	0
EDirectMN	49,438	-	-	-
ECustomerMN/SD/ND	51,018	3,663	3,401	1
EDirectMN	20,617	-	-	-
ECustomerMN/SD/ND	21,163	1,520	1,411	0
ECustomerMN/SD/ND	555,662	39,896	37,044	6
<hr/>				
	346,114,109	23,413,016	21,091,546	7,178,844

PTD Allocator to Allocate Corporate	PROD	TRANS	DISTR	Corporate	Unassigned
397,797,515	258,457,673	21,214,727	78,566,751	39,558,364	
-	21,474,495	5,267,157	12,816,712		
397,797,515	279,932,168	26,481,884	91,383,463		

100.0000% 54.2856% 13.3149% 32.3995%

Allocate Unassigned		
TRANSMISSION	21,214,727	21.2612%
DISTRIBUTION	78,566,751	78.7388%
	99,781,478	100%

P11-2E.10

**2008 Actuals of Base Incentive
Adjustment Worksheet for Electric Utility**

	2008 Actual Amounts for NSP Company	NSP Company Electric	Minnesota Electric Jurisdiction	North Dakota	South Dakota Electric Jurisdiction	Wholesale Electric Jurisdiction	
Total Identified in Base Data as Incentive	10,481,232	9,737,867	9,219,533	240,878	212,390	65,068	
Less Restricted Stock	(1,652,902)	(1,532,299)	(1,346,328)	(84,626)	(80,115)	(21,230)	
Less Performance Share Plan	(2,102,672)	(1,940,165)	(1,693,040)	(111,582)	(106,242)	(29,300)	
Less Other Bonuses/Incentives	(173,218)	(171,470)	(148,004)	(10,151)	(9,061)	(4,254)	
Less NMC Related Adjustments	(617,216)	(617,216)	(535,322)	(34,968)	(31,688)	(15,238)	
Less Refund to State of Minnesota Customers	(6,320,598)	(5,826,972)	(5,826,972)	-	-	-	
Add Back Credit for 2007 payed in 2008	385,374	350,255	330,133	450	14,715	4,955	
Adjustment to 2008 Actuals for Incentive Comp	(10,481,232)	(9,737,867)	(9,219,533)	(240,878)	(212,390)	(65,068)	fr P11-2F.23

P	T	D
54.29%	13.31%	32.40%
(5,286,260)	(1,296,587)	(3,155,020)

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
618106.90 Fuel hand-Lab Load-incentive											
XES	Elec	501	230932 ES Sherco #3 FERC 501	Minnesota	(28)	(28)	-	EEnergy	(24)	(1)	
Total By Object Account					(28)	(28)	-		(24)	(1)	

618106 Fuel Hand-Lab Load-Incentive

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Minnesota	South Dakota Electric
XES	Elec	501	230512 ES Sherco #1 FERC 501	Minnesota	14	14	-	EEnergy	12	1
XES	Elec	501	230722 ES Sherco #2 FERC 501	Minnesota	14	14	-	EEnergy	12	1
XES	Elec	501	230932 ES Sherco #3 FERC 501	Minnesota	147	147	-	EEnergy	127	8
XES	Elec	501	501	Minnesota	(543)	(543)	-	EEnergy	(469)	(29)
XES	Elec	501	241407 ES Black Dog 0 FERC 501	Minnesota	71	71	-	EEnergy	61	4
XES	Elec	501	241754 ES A.S. King 0 FERC 501	Minnesota	103	103	-	EEnergy	89	5
XES	Elec	501	331045 ES NSPM Fuel Acquisition	MN/SD/ND	267	267	-	EEnergy	230	14
XES	Elec	501	371110 ES MN Fuel Resources	MN/SD/ND	1,066	1,066	-	EEnergy	920	56
Total By Object Account					1,139	1,139	-		983	60

618426 Fuel Proc-Lab Load-Incentive

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Minnesota	South Dakota Electric
XES	Elec	501	331045 ES NSPM Fuel Acquisition	MN/SD/ND	(7,898)	(7,898)	-	EEnergy	(6,815)	(418)
Total By Object Account					(7,898)	(7,898)	-		(6,815)	(418)

711160 Reg Labor Load-Incentive

P11-2F.1

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals				Minnesota	South Dakota	
NSPM	Elec	563	865350 Transm Const MN ET563	MN/SD/ND	7	7	-	EDemandTran	6	0	
NSPM	Elec	566	865354 Transm Const MN ET566	MN/SD/ND	50	50	-	EDemandTran	43	3	
NSPM	Elec	570	864163 Subs Mtce Plants ET570	MN/SD/ND	35	35	-	EDemandTran	30	2	
NSPM	Gas	908	463702 MKT Limited Firm/Standby	Minnesota	(281)	-	(281)	GDirectMN	-	-	
NSP Nuclear	Elec	528	257228 MT Scheduling	Minnesota	347	347	-	EEnergy	299	18	
PSCo	Elec	583	877410 CCR Contracting MN ED583	MN/SD/ND	(59)	(59)	-	ECustomerMN/SD/ND	(52)	(3)	
PSCo	Elec	586	ED586	MN/SD/ND	2	2	-	ECustomerMN/SD/ND	2	0	
PSCo	Elec	588	867327 Elec Ops Minnetonka CAP MN	Minnesota	(3)	(3)	-	EDirectMn	(3)	-	
PSCo	Elec	597	801023 NSP-MN FERC #597	MN/SD/ND	2	2	-	ECustomerMN/SD/ND	2	0	
PSCo	Elec	511	230612 ES Sherco #1 FERC 511	Minnesota	2	2	-	EDemandProd	2	0	
PSCo	Elec	511	230822 ES Sherco #2 FERC 511	Minnesota	2	2	-	EDemandProd	2	0	
PSCo	Elec	511	231292 ES Sherco Jnt Com FERC 511	Minnesota	7	7	-	EDemandProd	6	0	
PSCo	Elec	511	CR	Minnesota	(7)	(7)	-	EDemandProd	(6)	(0)	
PSCo	Elec	511	231899 ES Sherco #3 NSP % FERC 511	Minnesota	3	3	-	EDemandProd	3	0	
PSCo	Elec	511	241774 ES A.S. King 1 FERC 511	Minnesota	16	16	-	EDemandProd	14	1	
PSCo	Elec	511	241975 ES Wilmarth 0 FERC 511	Minnesota	4	4	-	EDemandProd	3	0	
PSCo	Elec	560	889056 Transm NSPM FERC ET 560	MN/SD/ND	(573)	(573)	-	EDemandTran	(497)	(29)	
PSCo	Gas	880	801030 NSP-MN FERC #880	MN/SD/ND	5	-	5	GCustomerMN/SD/ND	-	-	
SPS	Elec	513	241880 ES Riverside 8 FERC 513	Minnesota	(2)	(2)	-	EEnergy	(2)	(0)	
SPS	Elec	506	230937 ES Sherco #3 FERC 506	Minnesota	(3)	(3)	-	EDemandProd	(3)	(0)	
XES	Elec	920	200107 ES Corporate NSP MN A&G	Minnesota	13,237	13,237	-	EDemandProd	11,481	680	
XES	Elec	920	200507 ES Gen'l Intermed Gen-NSP-MN	Minnesota	3,360	3,360	-	EDemandProd	2,914	173	
XES	Elec	920	201007 ES Peaking & Renew Gen-MN	Minnesota	85	85	-	EDemandProd	74	4	
XES	Elec	920	202007 ES Gen'l Nuclear Gen-NSP-MN	MN/SD/ND	4,145	4,145	-	EDemandProd	3,595	213	
XES	Elec	920	203417 ES NSPM Haz & Special Waste	Minnesota	175	175	-	EDemandProd	152	9	

P11 - 2F.2

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	920	203418 ES NSPM Haz Wst Storage Reg	Minnesota	358	358	-	EDemandProd	310	18	
XES	Elec	920	331010 CF NSPM Admin & Gen	MN/SD/ND	(24,797)	(24,797)	-	ETwoFactorAlloc	(21,654)	(1,368)	
XES	Elec	920	331015 CF NSPM Admin & Gen E	MN/SD/ND	8,681	8,681	-	ETwoFactorAlloc	7,581	479	
XES	Elec	920	Support	MN/SD/ND	1,325	1,325	-	EDemandProd	1,149	68	
XES	Elec	920	Suppor	MN/SD/ND	1,812	1,812	-	EDemandProd	1,572	93	
XES	Elec	920	Support	MN/SD/ND	1,535	1,535	-	EDemandProd	1,331	79	
XES	Elec	920	498719 CC General NM A&G	MN/SD/ND	(17,723)	(17,723)	-	ECustomerMN/SD/ND	(15,567)	(1,038)	
XES	Elec	920	498751 Gen Costs ND1	North Dakota	35	35	-	EDirectND	-	-	
XES	Elec	920	498819 Cust Care MN AG921	MN/SD/ND	257	257	-	ECustomerMN/SD/ND	226	15	
XES	Elec	920	500019 CS Foundation - NSPM	MN/SD/ND	3,667	3,667	-	ETwoFactorAlloc	3,202	202	
XES	Elec	920	500410 BS NMC Infra Transition	MN/SD/ND	1,228	1,228	-	EDemandProd	1,065	63	
XES	Elec	920	500411 BS NMC APP Support	MN/SD/ND	797	797	-	EDemandProd	691	41	
XES	Elec	920	500412 BS NMC SAP Conversion	MN/SD/ND	48	48	-	EDemandProd	42	2	
XES	Elec	920	500521 BS NSPM	MN/SD/ND	30,047	30,047	-	ETwoFactorAlloc	26,239	1,658	
XES	Elec	920	500540 BS Tech Services-Union-MN	MN/SD/ND	(755)	(755)	-	ETwoFactorAlloc	(659)	(42)	
XES	Elec	920	605620 CF Oth A/R Sundries Public Minot	MN/SD/ND	(1,158)	(1,158)	-	ETwoFactorAlloc	(1,011)	(64)	
XES	Elec	920	605640 CF OthA/R Sundries Constr Proj	MN/SD/ND	129	129	-	ETwoFactorAlloc	113	7	
XES	Elec	920	605806 CF NSPM MP Tenant Imp	MN/SD/ND	1,839	1,839	-	ETwoFactorAlloc	1,606	101	
XES	Elec	920	620001 GC NSPM Legal - Electric	MN/SD/ND	(589)	(589)	-	ETwoFactorAlloc	(514)	(32)	
XES	Elec	920	620210 GC NSPM Legal - Common	MN/SD/ND	(524)	(524)	-	ETwoFactorAlloc	(458)	(29)	
XES	Elec	920	628001 CE NSPM E Gov Affairs - MN	Minnesota	(1,575)	(1,575)	-	EDirectMn	(1,575)	-	
XES	Elec	920	628005 CE NSPM C Gov Affairs - MN	Minnesota	(2,332)	(2,332)	-	EDirectMn	(2,332)	-	
XES	Elec	920	628105 CE NSPM C Gov Affairs-M/N/S	MN/SD/ND	170	170	-	ETwoFactorAlloc	148	9	
XES	Elec	920	629001 RR-NSPM E Rates & Reg - MN	Minnesota	(75,710)	(75,710)	-	EDirectMn	(75,710)	-	
XES	Elec	920	629005 RR-NSPM C Rates & Reg - MN	Minnesota	8,811	8,811	-	EDirectMn	8,811	-	
XES	Elec	920	629011 RR-NSPM E Rates & Reg - ND	North Dakota	16,456	16,456	-	EDirectND	-	-	
XES	Elec	920	629015 RR-NSPM C Rates & Reg - ND	North Dakota	(93)	(93)	-	EDirectND	-	-	

P11 - 2 F.3

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	920	629101 RR-NSPM E Rates & Reg-M/N/S	MN/SD/ND	(17,294)	(17,294)	-	ETwoFactorAlloc	(15,102)	(954)	
XES	Elec	920	629105 RR-NSPM C Rates & Reg-M/N/S	MN/SD/ND	13,792	13,792	-	ETwoFactorAlloc	12,044	761	
XES	Elec	920	629111 RR-NSPM E Rates & Reg - SD	Dakota	545	545	-	EDirectSD	-	545	
XES	Elec	920	629115 RR-NSPM C Rates & Reg - SD	Dakota	(491)	(491)	-	EDirectSD	-	(491)	
XES	Elec	920	698220 CF General NM A&G	MN/SD/ND	886	886	-	ETwoFactorAlloc	774	49	
XES	Elec	920	801596 NSP ND SS GNL	North Dakota	(276)	(276)	-	EDirectND	-	-	
XES	Elec	920	801598 NSP MN SS GNL	Minnesota	(39)	(39)	-	EDirectMn	(39)	-	
XES	Elec	920	801599 NSP MNCO SS GNL	MN/SD/ND	58,207	58,207	-	ECustomerMN/SD/ND	51,127	3,408	
XES	Elec	920	801696 Transm NSPM SD SS ET A&G	Dakota	4	4	-	EDemandTran	3	0	
XES	Elec	920	801697 Transm NSPM ND SS ET A&G	North Dakota	(688)	(688)	-	EDemandTran	(597)	(35)	
XES	Elec	920	801698 Transm NSPM MN SS ET A&G	Minnesota	(87)	(87)	-	EDirectMn	(87)	-	
XES	Elec	920	801699 Transm NSPM Fees MN SS ET	MN/SD/ND	(1,805)	(1,805)	-	EDemandTran	(1,566)	(93)	
XES	Elec	920	801796 NSP SD SS ED	Dakota	805	805	-	EDirectSD	-	805	
XES	Elec	920	801797 NSP ND SS ED	North Dakota	507	507	-	EDirectND	-	-	
XES	Elec	920	801798 NSP MN SS ED	Minnesota	73	73	-	EDirectMn	73	-	
XES	Elec	920	801799 NSP MNCO SS ED	MN/SD/ND	(641)	(641)	-	ECustomerMN/SD/ND	(563)	(38)	
XES	Elec	920	928	MN/SD/ND	626	626	-	EDemandTran	543	32	
XES	Elec	920	999019 NS General - NSPM	MN/SD/ND	4,616	4,616	-	ETwoFactorAlloc	4,031	255	
XES	Elec	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	(1,031)	(1,031)	-	ETwoFactorAlloc	(900)	(57)	
XES	Elec	920	999220 CE CEPM Audit Services	MN/SD/ND	(1,097)	(1,097)	-	ETwoFactorAlloc	(958)	(61)	
XES	Elec	920	999230 CF NSPM Acct, Rptng & Taxes	MN/SD/ND	(13,778)	(13,778)	-	ETwoFactorAlloc	(12,032)	(760)	
XES	Elec	920	999240 HR NSPM Payroll	MN/SD/ND	(546)	(546)	-	ETwoFactorAlloc	(477)	(30)	
XES	Elec	920	999250 CF NSPM Risk Mgmt	MN/SD/ND	(7,199)	(7,199)	-	ETwoFactorAlloc	(6,287)	(397)	
XES	Elec	920	999260 CS-NS NSPM Shareholder	MN/SD/ND	(357)	(357)	-	ETwoFactorAlloc	(312)	(20)	
XES	Elec	920	999270 CF NSPM Finance & Treas	MN/SD/ND	(3,900)	(3,900)	-	ETwoFactorAlloc	(3,406)	(215)	
XES	Elec	920	999280 NS NSPM Corp Strat & Bus Dev	MN/SD/ND	(1,809)	(1,809)	-	ETwoFactorAlloc	(1,580)	(100)	
XES	Elec	920	999300 GC NS NSPM Legal	MN/SD/ND	(26,254)	(26,254)	-	ETwoFactorAlloc	(22,927)	(1,448)	

P 11 - 2 F. 4

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	920	999310 CE NSPM Gov Affairs	MN/SD/ND	(68)	(68)	-	ETwoFactorAlloc	(59)	(4)	
XES	Elec	920	999320 RR-NSPM Rates & Reg	MN/SD/ND	(2,292)	(2,292)	-	ETwoFactorAlloc	(2,002)	(126)	
XES	Elec	920	999350 CS-NS NSPM Corp Comm	MN/SD/ND	(12,866)	(12,866)	-	ETwoFactorAlloc	(11,235)	(710)	
XES	Elec	920	999360 CS-NS NSPM Emp Comm	MN/SD/ND	(670)	(670)	-	ETwoFactorAlloc	(585)	(37)	
XES	Elec	920	999370 HR NSPM Human Resources	MN/SD/ND	(64,756)	(64,756)	-	ETwoFactorAlloc	(56,549)	(3,572)	
XES	Elec	920	999380 BS NSPM Info Tech	MN/SD/ND	188	188	-	ETwoFactorAlloc	164	10	
XES	Elec	920	999390 CS-NS NSPM Facilities & RE	MN/SD/ND	6,905	6,905	-	ETwoFactorAlloc	6,030	381	
XES	Elec	920	999400 NS NSPM Supply Chain	MN/SD/ND	8	8	-	ETwoFactorAlloc	7	0	
XES	Elec	920	999410 SC NSPM - OPM	MN/SD/ND	(539)	(539)	-	ETwoFactorAlloc	(471)	(30)	
XES	Elec	920	999420 CF NSPM Investor Relations	MN/SD/ND	(73)	(73)	-	ETwoFactorAlloc	(64)	(4)	
XES	Elec	920	999430 CAPX 2020 A&G	MN/SD/ND	7,524	7,524	-	EDemandTran	6,526	386	
XES	Elec	920	999902 NS General - NSPM - ND	North Dakota	(16)	(16)	-	EDirectND	-	-	
XES	Elec	920	999903 NS General - NSPM - SD	Dakota	23	23	-	EDirectSD	-	23	
XES	Elec	920	999911 NS Electric NSPM	MN/SD/ND	(8,466)	(8,466)	-	ETwoFactorAlloc	(7,393)	(467)	
XES	Elec	921	500819 CE Public Safety NSPM C	MN/SD/ND	(672)	(672)	-	ETwoFactorAlloc	(587)	(37)	
XES	Elec	930.1	500491 BS-Advertising MN	MN/SD/ND	(1,250)	(1,250)	-	ETwoFactorAlloc	(1,092)	(69)	
XES	Elec	930.2	999210 NS NSPM in FERC 930.2	MN/SD/ND	(49)	(49)	-	ETwoFactorAlloc	(43)	(3)	
XES	Elec	546	241454 ES Black Dog 5 FERC 546	Minnesota	120	120	-	EDemandProd	104	6	
XES	Elec	546	241535 ES Granite City 0 FERC 546	Minnesota	(205)	(205)	-	EDemandProd	(178)	(11)	
XES	Elec	546	243219 ES High Bridge 0 FERC 546-OP	Minnesota	281	281	-	EDemandProd	244	14	
XES	Elec	548	241368 ES Angus Anson 0 FERC 548	Dakota	(4,873)	(4,873)	-	EDemandProd	(4,226)	(250)	
XES	Elec	548	241465 ES Blue Lake 0 FERC 548	Minnesota	280	280	-	EDemandProd	243	14	
XES	Elec	548	241537 ES Granite City 0 FERC 548	Minnesota	(288)	(288)	-	EDemandProd	(250)	(15)	
XES	Elec	548	241647 ES Inver Hills 0 FERC 548	Minnesota	1,249	1,249	-	EDemandProd	1,083	64	
XES	Elec	548	241710 ES Key City 0 FERC 548	Minnesota	(51)	(51)	-	EDemandProd	(44)	(3)	
XES	Elec	548	241951 ES Utd Gen Health FERC 548	Minnesota	92	92	-	EDemandProd	80	5	
XES	Elec	548	241960 ES Utd Gen Hospital FERC 548	Minnesota	33	33	-	EDemandProd	29	2	

P11-2F.5

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	549	549	Minnesota	(24)	(24)	-	EDemandProd	(21)	(1)	
XES	Elec	549	241369 ES Angus Anson 0 FERC 549	Dakota	225	225	-	EDemandProd	195	12	
XES	Elec	549	241466 ES Blue Lake 0 FERC 549	Minnesota	(100)	(100)	-	EDemandProd	(87)	(5)	
XES	Elec	549	241648 ES Inver Hills 0 FERC 549	Minnesota	(338)	(338)	-	EDemandProd	(293)	(17)	
XES	Elec	549	243222 ES High Bridge 0 FERC 549-OP	Minnesota	(1,267)	(1,267)	-	EDemandProd	(1,099)	(65)	
XES	Elec	549	549	MN/SD/ND	13,232	13,232	-	EDemandProd	11,476	679	
XES	Elec	551	241371 ES Angus Anson 0 FERC 551	Dakota	700	700	-	EDemandProd	607	36	
XES	Elec	551	241468 ES Blue Lake 0 FERC 551	Minnesota	160	160	-	EDemandProd	139	8	
XES	Elec	551	241540 ES Granite City 0 FERC 551	Minnesota	14	14	-	EDemandProd	12	1	
XES	Elec	551	241650 ES Inver Hills 0 FERC 551	Minnesota	268	268	-	EDemandProd	232	14	
XES	Elec	551	243224 ES High Bridge 0 FERC 551-MT	Minnesota	(1,171)	(1,171)	-	EDemandProd	(1,016)	(60)	
XES	Elec	552	241372 ES Angus Anson 0 FERC 552	Dakota	300	300	-	EDemandProd	260	15	
XES	Elec	552	241390 ES Angus Anson 3 FERC 552	Dakota	682	682	-	EDemandProd	592	35	
XES	Elec	552	241460 ES Black Dog 5 FERC 552	Minnesota	677	677	-	EDemandProd	587	35	
XES	Elec	552	241469 ES Blue Lake 0 FERC 552	Minnesota	121	121	-	EDemandProd	105	6	
XES	Elec	552	241541 ES Granite City 0 FERC 552	Minnesota	125	125	-	EDemandProd	108	6	
XES	Elec	552	241651 ES Inver Hills 0 FERC 552	Minnesota	161	161	-	EDemandProd	140	8	
XES	Elec	553	241373 ES Angus Anson 0 FERC 553	Dakota	(290)	(290)	-	EDemandProd	(252)	(15)	
XES	Elec	553	241391 ES Angus Anson 3 FERC 553	Dakota	676	676	-	EDemandProd	586	35	
XES	Elec	553	241426 ES Black Dog 2 FERC 553	Minnesota	1,209	1,209	-	EDemandProd	1,049	62	
XES	Elec	553	241461 ES Black Dog 5 FERC 553	Minnesota	791	791	-	EDemandProd	686	41	
XES	Elec	553	241470 ES Blue Lake 0 FERC 553	Minnesota	(2,040)	(2,040)	-	EDemandProd	(1,769)	(105)	
XES	Elec	553	241542 ES Granite City 0 FERC 553	Minnesota	106	106	-	EDemandProd	92	5	
XES	Elec	553	241652 ES Inver Hills 0 FERC 553	Minnesota	(4,473)	(4,473)	-	EDemandProd	(3,880)	(230)	
XES	Elec	553	241670 ES Inver Hills 2 FERC 553	Minnesota	121	121	-	EDemandProd	105	6	
XES	Elec	553	241679 ES Inver Hills 3 FERC 553	Minnesota	1,890	1,890	-	EDemandProd	1,639	97	
XES	Elec	553	241688 ES Inver Hills 4 FERC 553	Minnesota	43	43	-	EDemandProd	37	2	

P 11 - 2F,6

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	553	241715 ES Key City 0 FERC 553	Minnesota	369	369	-	EDemandProd	320	19	
XES	Elec	553	241742 ES Key City 3 FERC 553	Minnesota	124	124	-	EDemandProd	108	6	
XES	Elec	553	243160 ES Blue Lake 7 FERC 553	Minnesota	1,615	1,615	-	EDemandProd	1,401	83	
XES	Elec	553	243169 ES Blue Lake 8 FERC 553	Minnesota	55	55	-	EDemandProd	48	3	
XES	Elec	553	243178 ES Angus Anson 4 FERC 553	Dakota	62	62	-	EDemandProd	54	3	
XES	Elec	554	554	Minnesota	247	247	-	EDemandProd	214	13	
XES	Elec	554	241356 ES Aliant Tech 0 FERC 554	Minnesota	42	42	-	EDemandProd	36	2	
XES	Elec	901	430013 CC-VP Cust Care-Mn CA	MN/SD/ND	(999)	(999)	-	ECustomerMN/SD/ND	(877)	(58)	
XES	Elec	902	434013 CC-Mtr Rdg Director-Mn CA	MN/SD/ND	1,247	1,247	-	ECustomerMN/SD/ND	1,095	73	
XES	Elec	902	434913 CC-Mtr Rdg Support-Mn	MN/SD/ND	2,809	2,809	-	ECustomerMN/SD/ND	2,467	164	
XES	Elec	903	431013 CC-B-Dir Billing Svcs-Mn CA	MN/SD/ND	25	25	-	ECustomerMN/SD/ND	22	1	
XES	Elec	903	431213 CC-B-Mass Mkt Billing-N Mn	MN/SD/ND	(2,172)	(2,172)	-	ECustomerMN/SD/ND	(1,908)	(127)	
XES	Elec	903	431613 CC-B-C&I Billing-N Mn	MN/SD/ND	1,278	1,278	-	ECustomerMN/SD/ND	1,123	75	
XES	Elec	903	431813 CC-B-Billing Prod&Svcs-Mn	MN/SD/ND	802	802	-	ECustomerMN/SD/ND	704	47	
XES	Elec	903	432013 CC-R-Dir Cr&Coll-Mn CA	MN/SD/ND	(86)	(86)	-	ECustomerMN/SD/ND	(76)	(5)	
XES	Elec	903	432613 CC Agency Relations NSPM	MN/SD/ND	264	264	-	ECustomerMN/SD/ND	232	15	
XES	Elec	903	433313 CC-Call Cntr-Mn	MN/SD/ND	(37,161)	(37,161)	-	ECustomerMN/SD/ND	(32,641)	(2,176)	
XES	Elec	903	433513 CC Resource Mgmt - MN	MN/SD/ND	(1,872)	(1,872)	-	ECustomerMN/SD/ND	(1,644)	(110)	
XES	Elec	903	433613 CC Training/QA - MN	MN/SD/ND	3	3	-	ECustomerMN/SD/ND	3	0	
XES	Elec	903	435213 CC-S-Sys Supt-Mn CA	MN/SD/ND	2,153	2,153	-	ECustomerMN/SD/ND	1,891	126	
XES	Elec	903	435513 CC Cust Care Bus Analysis-MN	MN/SD/ND	183	183	-	ECustomerMN/SD/ND	161	11	
XES	Elec	903	903	MN/SD/ND	838	838	-	ECustomerMN/SD/ND	736	49	
XES	Elec	908	331030 ES-NSPM Cust Assist Elec-908	MN/SD/ND	938	938	-	ECustomerMN/SD/ND	824	55	
XES	Elec	908	432113 CC-R-Low Income Asst-Mn	MN/SD/ND	14,741	14,741	-	ECustomerMN/SD/ND	12,948	863	
XES	Elec	908	463035 MKT WindSource Mktg MN	Minnesota	1,655	1,655	-	EDirectMn	1,655	-	
XES	Elec	908	493919 MKT Cons Mkts MN Elect	Minnesota	(6,979)	(6,979)	-	EDirectMn	(6,979)	-	
XES	Elec	908	496919 MKT Cons Mkts NSPM Elect	MN/SD/ND	1,465	1,465	-	ECustomerMN/SD/ND	1,287	86	

P11-2F.7

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	908	499819 MKT Mngd Mkts NM	MN/SD/ND	(5,713)	(5,713)	-	ECustomerMN/SD/ND	(5,018)	(335)	
XES	Elec	908	499919 MKT Cons Mkts Minn	MN/SD/ND	(10,204)	(10,204)	-	ECustomerMN/SD/ND	(8,963)	(598)	
XES	Elec	912	331035 ES NSPM Electric Sales	MN/SD/ND	(5,840)	(5,840)	-	ECustomerMN/SD/ND	(5,130)	(342)	
XES	Elec	580	801066 Elec Dist Oper UPOSAE	MN/SD/ND	(43,419)	(43,419)	-	ECustomerMN/SD/ND	(38,138)	(2,543)	
XES	Elec	581	889019 Transm NSPM FERC ED 581	MN/SD/ND	3,332	3,332	-	ECustomerMN/SD/ND	2,927	195	
XES	Elec	583	877410 CCR Contracting MN ED583	MN/SD/ND	10	10	-	ECustomerMN/SD/ND	9	1	
XES	Elec	583	889010 Transm NSPM FERC ED 583	MN/SD/ND	(2,751)	(2,751)	-	ECustomerMN/SD/ND	(2,416)	(161)	
XES	Elec	586	801013 NSP-MN FERC #586	MN/SD/ND	1,105	1,105	-	ECustomerMN/SD/ND	971	65	
XES	Elec	586	896613 Elect Field No1 MN ED586	MN/SD/ND	(1,171)	(1,171)	-	ECustomerMN/SD/ND	(1,029)	(69)	
XES	Elec	586	ED586	MN/SD/ND	(349)	(349)	-	ECustomerMN/SD/ND	(307)	(20)	
XES	Elec	588	801012 NSP-MN FERC #588	MN/SD/ND	836	836	-	ECustomerMN/SD/ND	734	49	
XES	Elec	588	814900 Facility Attach NSPM MISC	MN/SD/ND	779	779	-	ECustomerMN/SD/ND	684	46	
XES	Elec	588	814997 Facility Attach Dist MN	MN/SD/ND	1,062	1,062	-	ECustomerMN/SD/ND	933	62	
XES	Elec	588	829506 UP Capital Common Gen NSPM	MN/SD/ND	34	34	-	ECustomerMN/SD/ND	30	2	
XES	Elec	590	801022 NSP-MN FERC #590	MN/SD/ND	156	156	-	ECustomerMN/SD/ND	137	9	
XES	Elec	592	890325 Dir Veg Mgmt SD ED592	Dakota	(100)	(100)	-	EDirectSD	-	(100)	
XES	Elec	592	890425 Dir Veg Mgmt MN ED592	Minnesota	(211)	(211)	-	EDirectMn	(211)	-	
XES	Elec	592	890525 Dir Veg Mgmt ND ED592	North Dakota	(299)	(299)	-	EDirectND	-	-	
XES	Elec	592	893725 Dir Veg Mgmt SD ED592	Dakota	148	148	-	EDirectSD	-	148	
XES	Elec	592	894425 Dir Veg Mgmt MN ED592	Minnesota	460	460	-	EDirectMn	460	-	
XES	Elec	592	894725 Dir Veg Mgmt ND ED592	North Dakota	148	148	-	EDirectND	-	-	
XES	Elec	593	829502 UP Capital Electric Dist NSPM	MN/SD/ND	(116)	(116)	-	ECustomerMN/SD/ND	(102)	(7)	
XES	Elec	593	890320 Dir Veg Mgmt SD ED593	Dakota	(394)	(394)	-	EDirectSD	-	(394)	
XES	Elec	593	890420 Dir Veg Mgmt MN ED593	Minnesota	(7,467)	(7,467)	-	EDirectMn	(7,467)	-	
XES	Elec	593	890520 Dir Veg Mgmt ND ED593	North Dakota	(394)	(394)	-	EDirectND	-	-	
XES	Elec	593	893720 Dir Veg Mgmt SD ED593	Dakota	483	483	-	EDirectSD	-	483	
XES	Elec	593	894420 Dir Veg Mgmt MN ED593	Minnesota	4,946	4,946	-	EDirectMn	4,946	-	

P 11 - 2 F. 8

NSP Minnesota Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	593	894720 Dir Veg Mgmt ND ED593	North Dakota	477	477	-	EDirectND	-	-	
XES	Elec	595	801021 NSP-MN FERC #595	MN/SD/ND	1,021	1,021	-	ECustomerMN/SD/ND	897	60	
XES	Elec	597	801023 NSP-MN FERC #597	MN/SD/ND	380	380	-	ECustomerMN/SD/ND	334	22	
XES	Elec	535	241883 ES St Anthony Falls 0 FERC 535	Minnesota	116	116	-	EDemandProd	101	6	
XES	Elec	537	241885 ES St Anthony Falls 0 FERC 537	Minnesota	24	24	-	EDemandProd	21	1	
XES	Elec	539	539	Minnesota	(196)	(196)	-	EDemandProd	(170)	(10)	
XES	Elec	541	241889 ES St Anthony Falls 0 FERC 541	Minnesota	622	622	-	EEnergy	537	33	
XES	Elec	542	241890 ES St Anthony Falls 0 FERC 542	Minnesota	70	70	-	EDemandProd	61	4	
XES	Elec	544	241892 ES St Anthony Falls 0 FERC 544	Minnesota	(54)	(54)	-	EEnergy	(47)	(3)	
XES	Elec	544	241914 ES St Anthony Falls 2 FERC 544	Minnesota	1	1	-	EEnergy	1	0	
XES	Elec	545	545	Minnesota	62	62	-	EDemandProd	54	3	
XES	Elec	517	257100 HQ Site Management	Minnesota	(2,404)	(2,404)	-	EDemandProd	(2,085)	(123)	
XES	Elec	517	257230 MT Project Management	Minnesota	250	250	-	EDemandProd	217	13	
XES	Elec	517	257430 PI Project Management	Minnesota	(2,864)	(2,864)	-	EDemandProd	(2,484)	(147)	
XES	Elec	517	271517 ES Prairie Island Unit 517	Minnesota	1,437	1,437	-	EDemandProd	1,246	74	
XES	Elec	517	272001 ES Nuclear Mgmt Support Op	MN/SD/ND	6,837	6,837	-	EDemandProd	5,930	351	
XES	Elec	517	299917 ES MO NMC Support - 517	MN/SD/ND	67	67	-	EDemandProd	58	3	
XES	Elec	524	270003 ES Monticello Support	Minnesota	(17,167)	(17,167)	-	EDemandProd	(14,889)	(881)	
XES	Elec	524	271524 ES Prairie Island Unit 524	Minnesota	660	660	-	EDemandProd	572	34	
XES	Elec	524	272005 ES Nuclear Mgmt Support Cap	MN/SD/ND	(71,826)	(71,826)	-	EDemandProd	(62,296)	(3,688)	
XES	Elec	524	299924 ES MO NMC Support - 524	MN/SD/ND	16,302	16,302	-	EDemandProd	14,139	837	
XES	Elec	531	271531 ES Prairie Island Unit 531	Minnesota	(4,266)	(4,266)	-	EEnergy	(3,681)	(226)	
XES	Elec	531	299931 ES MO NMC Support - 531	MN/SD/ND	(4,668)	(4,668)	-	EEnergy	(4,028)	(247)	
XES	Elec	575.1	331081 ES NSP Sup.-Reg. Energy Mkts	MN/SD/ND	5,758	5,758	-	EDemandTran	4,994	296	
XES	Elec	575.2	331082 ES NSP DA & RT Market Admin	MN/SD/ND	536	536	-	EDemandTran	465	28	
XES	Elec	510	230611 ES Sherco #1 FERC 510	Minnesota	(2,235)	(2,235)	-	EDemandProd	(1,938)	(115)	
XES	Elec	510	230821 ES Sherco #2 FERC 510	Minnesota	(2,235)	(2,235)	-	EDemandProd	(1,938)	(115)	

P11-2F.9

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	510	231291 ES Sherco Jnt Com FERC 510	Minnesota	(7,209)	(7,209)	-	EDemandProd	(6,252)	(370)	
XES	Elec	510	CR	Minnesota	7,209	7,209	-	EDemandProd	6,252	370	
XES	Elec	510	231898 ES Sherco #3 NSP % FERC 510	Minnesota	(2,739)	(2,739)	-	EDemandProd	(2,376)	(141)	
XES	Elec	510	510	Minnesota	47	47	-	EDemandProd	41	2	
XES	Elec	510	241413 ES Black Dog 0 FERC 510	Minnesota	(712)	(712)	-	EDemandProd	(618)	(37)	
XES	Elec	510	241587 ES High Bridge 0 FERC 510	Minnesota	1,600	1,600	-	EDemandProd	1,388	82	
XES	Elec	510	241760 ES A.S. King 0 FERC 510	Minnesota	(13,403)	(13,403)	-	EDemandProd	(11,625)	(688)	
XES	Elec	510	241812 ES Red Wing 0 FERC 510	Minnesota	626	626	-	EDemandProd	543	32	
XES	Elec	510	241851 ES Riverside 0 FERC 510	Minnesota	2,205	2,205	-	EDemandProd	1,912	113	
XES	Elec	510	241974 ES Wilmarth 0 FERC 510	Minnesota	(529)	(529)	-	EDemandProd	(459)	(27)	
XES	Elec	511	230612 ES Sherco #1 FERC 511	Minnesota	12	12	-	EDemandProd	10	1	
XES	Elec	511	230822 ES Sherco #2 FERC 511	Minnesota	16	16	-	EDemandProd	14	1	
XES	Elec	511	231032 ES Sherco #3 FERC 511	Minnesota	22	22	-	EDemandProd	19	1	
XES	Elec	511	241414 ES Black Dog 0 FERC 511	Minnesota	8	8	-	EDemandProd	7	0	
XES	Elec	511	241813 ES Red Wing 0 FERC 511	Minnesota	24	24	-	EDemandProd	21	1	
XES	Elec	512	230613 ES Sherco #1 FERC 512	Minnesota	677	677	-	EEnergy	584	36	
XES	Elec	512	230823 ES Sherco #2 FERC 512	Minnesota	700	700	-	EEnergy	604	37	
XES	Elec	512	231033 ES Sherco #3 FERC 512	Minnesota	(12,626)	(12,626)	-	EEnergy	(10,895)	(668)	
XES	Elec	512	231293 ES Sherco Jnt Com FERC 512	Minnesota	21	21	-	EEnergy	18	1	
XES	Elec	512	CR	Minnesota	(21)	(21)	-	EEnergy	(18)	(1)	
XES	Elec	512	231990 ES Sherco #3 FERC 512	Minnesota	8	8	-	EEnergy	7	0	
XES	Elec	512	241437 ES Black Dog 3 FERC 512	Minnesota	(2,029)	(2,029)	-	EEnergy	(1,751)	(107)	
XES	Elec	512	241450 ES Black Dog 4 FERC 512	Minnesota	21	21	-	EEnergy	18	1	
XES	Elec	512	241775 ES A.S. King 1 FERC 512	Minnesota	476	476	-	EEnergy	411	25	
XES	Elec	512	241814 ES Red Wing 0 FERC 512	Minnesota	439	439	-	EEnergy	379	23	
XES	Elec	512	241866 ES Riverside 7 FERC 512	Minnesota	(273)	(273)	-	EEnergy	(236)	(14)	
XES	Elec	512	241879 ES Riverside 8 FERC 512	Minnesota	58	58	-	EEnergy	50	3	

P11-2F.11

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	512	241976 ES Wilmarth 0 FERC 512	Minnesota	727	727	-	EEnergy	627	38	
XES	Elec	512	241989 ES Wilmarth 1 FERC 512	Minnesota	(72)	(72)	-	EEnergy	(62)	(4)	
XES	Elec	513	230614 ES Sherco #1 FERC 513	Minnesota	1,605	1,605	-	EEnergy	1,385	85	
XES	Elec	513	230824 ES Sherco #2 FERC 513	Minnesota	1,330	1,330	-	EEnergy	1,148	70	
XES	Elec	513	231034 ES Sherco #3 FERC 513	Minnesota	(17,013)	(17,013)	-	EEnergy	(14,680)	(900)	
XES	Elec	513	241416 ES Black Dog 0 FERC 513	Minnesota	8	8	-	EEnergy	7	0	
XES	Elec	513	241438 ES Black Dog 3 FERC 513	Minnesota	(14,704)	(14,704)	-	EEnergy	(12,688)	(778)	
XES	Elec	513	241451 ES Black Dog 4 FERC 513	Minnesota	218	218	-	EEnergy	188	12	
XES	Elec	513	241776 ES A.S. King 1 FERC 513	Minnesota	1,168	1,168	-	EEnergy	1,008	62	
XES	Elec	513	241867 ES Riverside 7 FERC 513	Minnesota	(6,837)	(6,837)	-	EEnergy	(5,899)	(362)	
XES	Elec	513	241880 ES Riverside 8 FERC 513	Minnesota	198	198	-	EEnergy	171	10	
XES	Elec	513	241977 ES Wilmarth 0 FERC 513	Minnesota	258	258	-	EEnergy	223	14	
XES	Elec	513	241990 ES Wilmarth 1 FERC 513	Minnesota	171	171	-	EEnergy	148	9	
XES	Elec	513	242003 ES Wilmarth 2 FERC 513	Minnesota	6,378	6,378	-	EEnergy	5,503	338	
XES	Elec	514	230615 ES Sherco #1 FERC 514	Minnesota	36	36	-	EDemandProd	31	2	
XES	Elec	514	230825 ES Sherco #2 FERC 514	Minnesota	36	36	-	EDemandProd	31	2	
XES	Elec	514	514	Minnesota	16,335	16,335	-	EDemandProd	14,168	839	
XES	Elec	514	241417 ES Black Dog 0 FERC 514	Minnesota	32	32	-	EDemandProd	28	2	
XES	Elec	514	241777 ES A.S. King 1 FERC 514	Minnesota	20	20	-	EDemandProd	17	1	
XES	Elec	514	241978 ES Wilmarth 0 FERC 514	Minnesota	990	990	-	EDemandProd	859	51	
XES	Elec	500	230511 ES Sherco #1 FERC 500	Minnesota	1,061	1,061	-	EDemandProd	920	54	
XES	Elec	500	230721 ES Sherco #2 FERC 500	Minnesota	1,061	1,061	-	EDemandProd	920	54	
XES	Elec	500	230931 ES Sherco #3 FERC 500	Minnesota	1,300	1,300	-	EDemandProd	1,128	67	
XES	Elec	500	CR	Minnesota	(3,422)	(3,422)	-	EDemandProd	(2,968)	(176)	
XES	Elec	500	231591 ES Sherco Site Com FERC 500	Minnesota	3,422	3,422	-	EDemandProd	2,968	176	
XES	Elec	500	500	Minnesota	2,081	2,081	-	EDemandProd	1,805	107	
XES	Elec	500	241406 ES Black Dog 0 FERC 500	Minnesota	(62)	(62)	-	EDemandProd	(54)	(3)	

P11-2F.12

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	500	241580 ES High Bridge 0 FERC 500	Minnesota	5,995	5,995	-	EDemandProd	5,200	308	
XES	Elec	500	241753 ES A.S. King 0 FERC 500	Minnesota	223	223	-	EDemandProd	193	11	
XES	Elec	500	241805 ES Red Wing 0 FERC 500	Minnesota	2,084	2,084	-	EDemandProd	1,807	107	
XES	Elec	500	241844 ES Riverside 0 FERC 500	Minnesota	69	69	-	EDemandProd	60	4	
XES	Elec	500	241967 ES Wilmarth 0 FERC 500	Minnesota	(800)	(800)	-	EDemandProd	(694)	(41)	
XES	Elec	502	230513 ES Sherco #1 FERC 502	Minnesota	877	877	-	EDemandProd	761	45	
XES	Elec	502	230723 ES Sherco #2 FERC 502	Minnesota	882	882	-	EDemandProd	765	45	
XES	Elec	502	Variable	Minnesota	1,015	1,015	-	EDemandProd	880	52	
XES	Elec	502	231193 ES Sherco Jnt Com FERC 502	Minnesota	159	159	-	EDemandProd	138	8	
XES	Elec	502	CR	Minnesota	(159)	(159)	-	EDemandProd	(138)	(8)	
XES	Elec	502	CR	Minnesota	(2,670)	(2,670)	-	EDemandProd	(2,316)	(137)	
XES	Elec	502	231593 ES Sherco Site Com FERC 502	Minnesota	2,670	2,670	-	EDemandProd	2,316	137	
XES	Elec	502	231892 ES Sherco #3 NSP % FERC 502	Minnesota	60	60	-	EDemandProd	52	3	
XES	Elec	502	241408 ES Black Dog 0 FERC 502	Minnesota	(553)	(553)	-	EDemandProd	(480)	(28)	
XES	Elec	502	241582 ES High Bridge 0 FERC 502	Minnesota	4,228	4,228	-	EDemandProd	3,667	217	
XES	Elec	502	241755 ES A.S. King 0 FERC 502	Minnesota	(5,234)	(5,234)	-	EDemandProd	(4,540)	(269)	
XES	Elec	502	241781 ES MN Valley 0 FERC 502	Minnesota	615	615	-	EDemandProd	533	32	
XES	Elec	502	241807 ES Red Wing 0 FERC 502	Minnesota	(3,447)	(3,447)	-	EDemandProd	(2,990)	(177)	
XES	Elec	502	241846 ES Riverside 0 FERC 502	Minnesota	(2,357)	(2,357)	-	EDemandProd	(2,044)	(121)	
XES	Elec	502	241969 ES Wilmarth 0 FERC 502	Minnesota	(755)	(755)	-	EDemandProd	(655)	(39)	
XES	Elec	505	241808 ES Red Wing 0 FERC 505	Minnesota	527	527	-	EDemandProd	457	27	
XES	Elec	505	241970 ES Wilmarth 0 FERC 505	Minnesota	45	45	-	EDemandProd	39	2	
XES	Elec	506	202312 ES Gen Mgr MN Plts FERC 506	Minnesota	110	110	-	EDemandProd	95	6	
XES	Elec	506	230115 ES King #1 Capital	Minnesota	1,309	1,309	-	EDemandProd	1,135	67	
XES	Elec	506	230517 ES Sherco #1 FERC 506	Minnesota	366	366	-	EDemandProd	317	19	
XES	Elec	506	230727 ES Sherco #2 FERC 506	Minnesota	(389)	(389)	-	EDemandProd	(337)	(20)	
XES	Elec	506	230937 ES Sherco #3 FERC 506	Minnesota	449	449	-	EDemandProd	389	23	

P11-2F.13

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	506	CR	Minnesota	(1,181)	(1,181)	-	EDemandProd	(1,024)	(61)	
XES	Elec	506	231597 ES Sherco Site Com FERC 506	Minnesota	1,181	1,181	-	EDemandProd	1,024	61	
XES	Elec	506	506	Minnesota	(14,384)	(14,384)	-	EDemandProd	(12,475)	(738)	
XES	Elec	506	241410 ES Black Dog 0 FERC 506	Minnesota	(214)	(214)	-	EDemandProd	(186)	(11)	
XES	Elec	506	241584 ES High Bridge 0 FERC 506	Minnesota	1,993	1,993	-	EDemandProd	1,729	102	
XES	Elec	506	241757 ES A.S. King 0 FERC 506	Minnesota	213	213	-	EDemandProd	185	11	
XES	Elec	506	241809 ES Red Wing 0 FERC 506	Minnesota	(667)	(667)	-	EDemandProd	(579)	(34)	
XES	Elec	506	241848 ES Riverside 0 FERC 506	Minnesota	(1,057)	(1,057)	-	EDemandProd	(917)	(54)	
XES	Elec	506	241971 ES Wilmarth 0 FERC 506	Minnesota	49	49	-	EDemandProd	42	3	
XES	Elec	556	Dispatch	MN/SD/ND	1,357	1,357	-	EDemandProd	1,177	70	
XES	Elec	557	331040 ES NSP Trading Gen Sales	MN/SD/ND	(3,304)	(3,304)	-	EEnergy	(2,851)	(175)	
XES	Elec	557	331041 ES NSPM Power Trading Prop	MN/SD/ND	(10,892)	(10,892)	-	EEnergy	(9,398)	(576)	
XES	Elec	557	331048 ES NSP Trading Native Hedge	MN/SD/ND	1,755	1,755	-	EEnergy	1,514	93	
XES	Elec	557	331080 ES-NSPM Purchase Power-557	MN/SD/ND	(15,330)	(15,330)	-	EEnergy	(13,228)	(811)	
XES	Elec	557	557	MN/SD/ND	(12,471)	(12,471)	-	EEnergy	(10,761)	(660)	
XES	Elec	560	801052 Transm NSPM FERC E 560	MN/SD/ND	(15,991)	(15,991)	-	EDemandTran	(13,869)	(821)	
XES	Elec	560	847556 A/R Transm NSPMN ET560	MN/SD/ND	939	939	-	EDemandTran	814	48	
XES	Elec	560	889056 Transm NSPM FERC ET 560	MN/SD/ND	(4,485)	(4,485)	-	EDemandTran	(3,890)	(230)	
XES	Elec	561.1	331066 ES NSP Load Dispatch Reliab	MN/SD/ND	5,459	5,459	-	EDemandTran	4,735	280	
XES	Elec	561.1	889081 Transm NSPM 561.1 Dsp Reliab	MN/SD/ND	1,674	1,674	-	EDemandTran	1,452	86	
XES	Elec	561.2	Op	MN/SD/ND	5,157	5,157	-	EDemandTran	4,473	265	
XES	Elec	561.2	889054 Tran Op NSM Bal Auth 561.2.BA	MN/SD/ND	4,856	4,856	-	EDemandTran	4,212	249	
XES	Elec	561.2	889055 Transm NSPM FERC Old 561.2	MN/SD/ND	4,677	4,677	-	EDemandTran	4,056	240	
XES	Elec	561.2	Monitor	MN/SD/ND	(16,780)	(16,780)	-	EDemandTran	(14,554)	(861)	
XES	Elec	561.3	889083 Transm NSPM 561.3 Dsp Schd	MN/SD/ND	815	815	-	EDemandTran	707	42	
XES	Elec	561.5	331068 ES NSP Reliability, PL & Stand	MN/SD/ND	(7,470)	(7,470)	-	EDemandTran	(6,479)	(384)	
XES	Elec	562	889053 Transm NSPM FERC ET 562	MN/SD/ND	(99)	(99)	-	EDemandTran	(86)	(5)	

P 11 - 2 F. 14

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	563	865350 Transm Const MN ET563	MN/SD/ND	37	37	-	EDemandTran	32	2	
XES	Elec	563	889050 Transm NSPM FERC ET 563	MN/SD/ND	(2,726)	(2,726)	-	EDemandTran	(2,364)	(140)	
XES	Elec	566	566	MN/SD/ND	4,032	4,032	-	EDemandTran	3,497	207	
XES	Elec	566	331056 ES NSPM Transmission Prop	MN/SD/ND	(281)	(281)	-	EDemandTran	(244)	(14)	
XES	Elec	566	814998 Facility Attach NSPM ET566	MN/SD/ND	(32)	(32)	-	EDemandTran	(28)	(2)	
XES	Elec	566	889057 Transm NSPM FERC ET 566	MN/SD/ND	(406)	(406)	-	EDemandTran	(352)	(21)	
XES	Elec	567	889058 Transm NSPM FERC ET 567	MN/SD/ND	461	461	-	EDemandTran	400	24	
XES	Elec	568	801065 Transm NSPM FERC E 568	MN/SD/ND	473	473	-	EDemandTran	410	24	
XES	Elec	571	829504 UP Capital Electric Tran NSPM	MN/SD/ND	(132)	(132)	-	EDemandTran	(114)	(7)	
XES	Elec	571	889060 Transm NSPM FERC ET 571	MN/SD/ND	3,197	3,197	-	EDemandTran	2,773	164	
XES	Elec	571	890360 Dir Veg Mgmt SD ET571	Dakota	(541)	(541)	-	EDemandTran	(469)	(28)	
XES	Elec	571	890460 Dir Veg Mgmt MN ET571	Minnesota	(3,036)	(3,036)	-	EDemandTran	(2,633)	(156)	
XES	Elec	571	890560 Dir Veg Mgmt ND ET571	North Dakota	(541)	(541)	-	EDemandTran	(469)	(28)	
XES	Elec	571	893760 Dir Veg Mgmt SD ET571	Dakota	725	725	-	EDemandTran	629	37	
XES	Elec	571	894460 Dir Veg Mgmt MN ET571	Minnesota	2,287	2,287	-	EDemandTran	1,984	117	
XES	Elec	571	894760 Dir Veg Mgmt ND ET571	North Dakota	614	614	-	EDemandTran	533	32	
XES	Gas	920	331010 CF NSPM Admin & Gen	MN/SD/ND	(2,295)	-	(2,295)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	921	MN/SD/ND	185	-	185	GCustomerMN/SD/ND	-	-	
XES	Gas	920	498719 CC General NM A&G	MN/SD/ND	(1,645)	-	(1,645)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	498751 Gen Costs ND1	North Dakota	3	-	3	GDirectND	-	-	
XES	Gas	920	498819 Cust Care MN AG921	MN/SD/ND	24	-	24	GCustomerMN/SD/ND	-	-	
XES	Gas	920	500019 CS Foundation - NSPM	MN/SD/ND	347	-	347	GCustomerMN/SD/ND	-	-	
XES	Gas	920	500521 BS NSPM	MN/SD/ND	2,920	-	2,920	GCustomerMN/SD/ND	-	-	
XES	Gas	920	500540 BS Tech Services-Union-MN	MN/SD/ND	(71)	-	(71)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	605620 CF Oth A/R Sundries Public Minot	MN/SD/ND	(108)	-	(108)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	605640 CF Oth A/R Sundries Constr Proj	MN/SD/ND	12	-	12	GCustomerMN/SD/ND	-	-	
XES	Gas	920	605806 CF NSPM MP Tenant Imp	MN/SD/ND	172	-	172	GCustomerMN/SD/ND	-	-	

P11-2F.15

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Gas	920	620210 GC NSPM Legal - Common	MN/SD/ND	(47)	-	(47)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	628005 CE NSPM C Gov Affairs - MN	Minnesota	(214)	-	(214)	GDirectMN	-	-	
XES	Gas	920	628105 CE NSPM C Gov Affairs-M/N/S	MN/SD/ND	16	-	16	GCustomerMN/SD/ND	-	-	
XES	Gas	920	629002 RR-NSPM G Rates & Reg - MN	Minnesota	1,609	-	1,609	GDirectMN	-	-	
XES	Gas	920	629005 RR-NSPM C Rates & Reg - MN	Minnesota	828	-	828	GDirectMN	-	-	
XES	Gas	920	629012 RR-NSPM G Rates & Reg - ND	North Dakota	693	-	693	GDirectND	-	-	
XES	Gas	920	629015 RR-NSPM C Rates & Reg - ND	North Dakota	(9)	-	(9)	GDirectND	-	-	
XES	Gas	920	M/N/S	MN/SD/ND	(3,318)	-	(3,318)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	629105 RR-NSPM C Rates & Reg-M/N/S	MN/SD/ND	1,325	-	1,325	GCustomerMN/SD/ND	-	-	
XES	Gas	920	698220 CF General NM A&G	MN/SD/ND	83	-	83	GCustomerMN/SD/ND	-	-	
XES	Gas	920	801596 NSP ND SS GNL	North Dakota	(26)	-	(26)	GDirectND	-	-	
XES	Gas	920	801598 NSP MN SS GNL	Minnesota	(4)	-	(4)	GDirectMN	-	-	
XES	Gas	920	801599 NSP MNCO SS GNL	MN/SD/ND	5,517	-	5,517	GCustomerMN/SD/ND	-	-	
XES	Gas	920	801896 NSP ND SS G	North Dakota	430	-	430	GDirectND	-	-	
XES	Gas	920	801897 NSP SD SS G	Dakota	(12)	-	(12)	GDirectSD	-	-	
XES	Gas	920	801898 NSP MN SS G	Minnesota	(168)	-	(168)	GDirectMN	-	-	
XES	Gas	920	801899 NSP MNCO SS G	MN/SD/ND	(823)	-	(823)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999019 NS General - NSPM	MN/SD/ND	435	-	435	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999200 CE CEP M Exec Mgmt	MN/SD/ND	(71)	-	(71)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999220 CE CEP M Audit Services	MN/SD/ND	(89)	-	(89)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999230 CF NSPM Acct, Rptng & Taxes	MN/SD/ND	(1,176)	-	(1,176)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999240 HR NSPM Payroll	MN/SD/ND	(48)	-	(48)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999250 CF NSPM Risk Mgmt	MN/SD/ND	(669)	-	(669)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999260 CS-NS NSPM Shareholder	MN/SD/ND	(32)	-	(32)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999270 CF NSPM Finance & Treas	MN/SD/ND	(350)	-	(350)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999280 NS NSPM Corp Strat & Bus Dev	MN/SD/ND	(149)	-	(149)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999300 GC NS NSPM Legal	MN/SD/ND	(2,433)	-	(2,433)	GCustomerMN/SD/ND	-	-	

P11-2F.16

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Gas	920	999310 CE NSPM Gov Affairs	MN/SD/ND	4	-	4	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999320 RR-NSPM Rates & Reg	MN/SD/ND	(213)	-	(213)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999350 CS-NS NSPM Corp Comm	MN/SD/ND	(1,187)	-	(1,187)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999360 CS-NS NSPM Emp Comm	MN/SD/ND	(58)	-	(58)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999370 HR NSPM Human Resources	MN/SD/ND	(5,978)	-	(5,978)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999380 BS NSPM Info Tech	MN/SD/ND	18	-	18	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999390 CS-NS NSPM Facilities & RE	MN/SD/ND	653	-	653	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999400 NS NSPM Supply Chain	MN/SD/ND	1	-	1	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999410 SC NSPM - OPM	MN/SD/ND	(38)	-	(38)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999420 CF NSPM Investor Relations	MN/SD/ND	(3)	-	(3)	GCustomerMN/SD/ND	-	-	
XES	Gas	920	999902 NS General - NSPM - ND	North Dakota	(1)	-	(1)	GDirectND	-	-	
XES	Gas	920	999912 NS Gas NSPM	MN/SD/ND	(4,123)	-	(4,123)	GCustomerMN/SD/ND	-	-	
XES	Gas	921	500819 CE Public Safety NSPM C	MN/SD/ND	(62)	-	(62)	GCustomerMN/SD/ND	-	-	
XES	Gas	930.1	500491 BS-Advertising MN	MN/SD/ND	(117)	-	(117)	GCustomerMN/SD/ND	-	-	
XES	Gas	930.2	999210 NS NSPM in FERC 930.2	MN/SD/ND	(5)	-	(5)	GCustomerMN/SD/ND	-	-	
XES	Gas	807	331050 ES NSPM Gas For Resale-LDC	MN/SD/ND	544	-	544	GDesignDayDemand	-	-	
XES	Gas	901	430013 CC-VP Cust Care-Mn CA	MN/SD/ND	(243)	-	(243)	GCustomerMN/SD/ND	-	-	
XES	Gas	902	434013 CC-Mtr Rdg Director-Mn CA	MN/SD/ND	305	-	305	GCustomerMN/SD/ND	-	-	
XES	Gas	902	434913 CC-Mtr Rdg Support-Mn	MN/SD/ND	687	-	687	GCustomerMN/SD/ND	-	-	
XES	Gas	903	431013 CC-B-Dir Billing Svcs-Mn CA	MN/SD/ND	6	-	6	GCustomerMN/SD/ND	-	-	
XES	Gas	903	431213 CC-B-Mass Mkt Billing-N Mn	MN/SD/ND	(526)	-	(526)	GCustomerMN/SD/ND	-	-	
XES	Gas	903	431613 CC-B-C&I Billing-N Mn	MN/SD/ND	314	-	314	GCustomerMN/SD/ND	-	-	
XES	Gas	903	431813 CC-B-Billing Prod&Svcs-Mn	MN/SD/ND	197	-	197	GCustomerMN/SD/ND	-	-	
XES	Gas	903	432013 CC-R-Dir Cr&Coll-Mn CA	MN/SD/ND	(21)	-	(21)	GCustomerMN/SD/ND	-	-	
XES	Gas	903	432613 CC Agency Relations NSPM	MN/SD/ND	65	-	65	GCustomerMN/SD/ND	-	-	
XES	Gas	903	433313 CC-Call Cntr-Mn	MN/SD/ND	(9,045)	-	(9,045)	GCustomerMN/SD/ND	-	-	
XES	Gas	903	433513 CC Resource Mgmt - MN	MN/SD/ND	(457)	-	(457)	GCustomerMN/SD/ND	-	-	

P11-25.17

NSP Minneosta Total Incentive for 2008 Actuals

Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Gas	903	433613 CC Training/QA - MN	MN/SD/ND	1	-	1	GCustomerMN/SD/ND	-	-	
XES	Gas	903	435213 CC-S-Sys Supt-Mn CA	MN/SD/ND	526	-	526	GCustomerMN/SD/ND	-	-	
XES	Gas	903	435513 CC Cust Care Bus Analysis-MN	MN/SD/ND	45	-	45	GCustomerMN/SD/ND	-	-	
XES	Gas	903	498619 CC - CUST. CARE MN FERC 903	MN/SD/ND	205	-	205	GCustomerMN/SD/ND	-	-	
XES	Gas	908	432113 CC-R-Low Income Asst-Mn	MN/SD/ND	3,600	-	3,600	GCustomerMN/SD/ND	-	-	
XES	Gas	908	463702 MKT Limited Firm/Standby	Minnesota	446	-	446	GDirectMN	-	-	
XES	Gas	908	488005 G CIP ND	North Dakota	1,037	-	1,037	GDirectND	-	-	
XES	Gas	908	494919 MKT Cons Mkts MN Gas	Minnesota	87	-	87	GDirectMN	-	-	
XES	Gas	908	499819 MKT Mngd Mkts NM	MN/SD/ND	(1,393)	-	(1,393)	GCustomerMN/SD/ND	-	-	
XES	Gas	908	499919 MKT Cons Mkts Minn	MN/SD/ND	(2,487)	-	(2,487)	GCustomerMN/SD/ND	-	-	
XES	Gas	870	801084 Gas Dist Oper DGOSAE	MN/SD/ND	(8,485)	-	(8,485)	GCustomerMN/SD/ND	-	-	
XES	Gas	870	801884 NSP MN DGOSAE	MN/SD/ND	(1,352)	-	(1,352)	GCustomerMN/SD/ND	-	-	
XES	Gas	871	801035 NSP-MN FERC #871	MN/SD/ND	(1,179)	-	(1,179)	GCustomerMN/SD/ND	-	-	
XES	Gas	874	801031 NSP-MN FERC #874	MN/SD/ND	(480)	-	(480)	GCustomerMN/SD/ND	-	-	
XES	Gas	878	801032 NSP-MN FERC #878	MN/SD/ND	117	-	117	GCustomerMN/SD/ND	-	-	
XES	Gas	878	896632 Elect Field No1 MN GD878	MN/SD/ND	1,037	-	1,037	GCustomerMN/SD/ND	-	-	
XES	Gas	878	898632 Mgr Supp Location NSPM GD878	MN/SD/ND	(105)	-	(105)	GCustomerMN/SD/ND	-	-	
XES	Gas	880	801030 NSP-MN FERC #880	MN/SD/ND	(1,601)	-	(1,601)	GCustomerMN/SD/ND	-	-	
XES	Gas	885	801040 NSP-MN FERC #885	MN/SD/ND	(25)	-	(25)	GCustomerMN/SD/ND	-	-	
XES	Gas	885	890440 Dir Veg Mgmt MN GD885	Minnesota	(45)	-	(45)	GDirectMN	-	-	
XES	Gas	885	894440 Dir Veg Mgmt MN GD885	Minnesota	20	-	20	GDirectMN	-	-	
XES	Gas	892	829503 UP Capital Gas Dist NSPM	MN/SD/ND	(7)	-	(7)	GCustomerMN/SD/ND	-	-	
XES	Gas	893	801042 NSP-MN FERC #893	MN/SD/ND	264	-	264	GCustomerMN/SD/ND	-	-	
XES	Gas	813	331053 ES-NSPM Gas Supply LDC-813	MN/SD/ND	(2,738)	-	(2,738)	GDesignDayDemand	-	-	
XES	Gas	850	801070 NSP-MN FERC #850	MN/SD/ND	(992)	-	(992)	GLoadDispatch	-	-	
XES	Gas	851	801074 NSP-MN FERC #851	MN/SD/ND	(269)	-	(269)	GLoadDispatch	-	-	
XES	Gas	851	897774 Plants Wescott Gas MN GT851	MN/SD/ND	(205)	-	(205)	GLoadDispatch	-	-	

P11-2F.18

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Gas	859	801069 Trans Oper Other TGOEXP	MN/SD/ND	(1,381)	-	(1,381)	GLoadDispatch	-	-	
XES	Gas	861	801078 NSP-MN FERC #861	MN/SD/ND	(1,043)	-	(1,043)	GLoadDispatch	-	-	
Total By Object Account					(378,587)	(343,468)	(35,119)		(324,277)	(14,356)	
Total Incentive From XES to NSPM					(385,374)	(350,255)	(35,119)		(330,133)	(14,715)	

711176 Incentive-Non-Loading

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	Allocation Method	Minnesota	South Dakota Electric
Total By Object Account					-		-	-

711230 Incentive

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	Allocation Method	Minnesota	South Dakota Electric	Explanation
NSPM	Elec	920	501000 Benefits NSP-MN	MN/SD/ND	5,144,864	x EDirectMn	5,144,864	-	Refund to MN Customers
NSPM	Elec	920	501001 Benefits NSP-MN NMC	MN/SD/ND	562,543	x EDirectMn	562,543	-	Refund to MN Customers
NSPM	Elec	902	434714 CC NW MN Meter Reading	Minnesota	49	x EDirectMn	49	-	Other
NSPM	Elec	517	257100 HQ Site Management	Minnesota	(6,709,823)	x EDemandProd	(5,819,544)	(344,482)	NMC Long term, Cash Ret. true up, Incentive
NSPM	Elec	514	240064 ES Corp NSP MN Steam FERC 5	Minnesota	4,077	x EDemandProd	3,536	209	Other
NSPM	Elec	506	241809 ES Red Wing 0 FERC 506	Minnesota	4,583	x EDemandProd	3,975	235	Other
NSPM	Gas	920	501000 Benefits NSP-MN	MN/SD/ND	482,347	x GDirectMN	-	-	Refund to MN Customers
NSPM	Gas	902	434714 CC NW MN Meter Reading	Minnesota	12	x GDirectMN	-	-	Other
NSPM	Gas	870	869584 Gas Ops St Paul MN GD870	Minnesota	630	x GDirectMN	-	-	Other

P11-2 F19

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
NSP Nuclear	Elec	517	257100 HQ Site Management	Minnesota	7,321,579	7,321,579	-	x EDemandProd	6,350,130	375,890	NMC Long term, Cash Ret., true up, Incentive
NSP Nuclear	Elec	517	257230 MT Project Management	Minnesota	5,460	5,460	-	x EDemandProd	4,736	280	NMC Long term, Cash Ret., true up, Incentive
XES	Elec	920	498719 CC General NM A&G	MN/SD/ND	(11)	(11)	-	x EDirectMn	(11)	-	Other
XES	Elec	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	119,565	119,565	-	x EDirectMn	119,565	-	Refund to MN Customers
XES	Elec	903	433313 CC-Call Cntr-Mn	MN/SD/ND	179	179	-	x ECustomerMN/SD/ND	157	10	Other
XES	Elec	557	331041 ES NSPM Power Trading Prop	MN/SD/ND	160,093	160,093	-	x EEnergy	138,140	8,473	Other
XES	Elec	557	331048 ES NSP Trading Native Hedge	MN/SD/ND	2,500	2,500	-	x EEnergy	2,157	132	Other
XES	Gas	920	331020 CF-NSPM Admin & Gen Gas-921	MN/SD/ND	1,063	-	1,063	x GCustomerMN/SD/ND	-	-	Other
XES	Gas	920	498719 CC General NM A&G	MN/SD/ND	(1)	-	(1)	x GCustomerMN/SD/ND	-	-	Other
XES	Gas	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	11,279	-	11,279	x ETwoFactorAlloc	-	-	Refund to MN Customers
XES	Gas	903	433313 CC-Call Cntr-Mn	MN/SD/ND	44	-	44	x GCustomerMN/SD/ND	-	-	Other
Total By Object Account					7,111,032	6,615,658	495,374		6,510,298	40,749	

711231 Performance Share Plan

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals			Allocation Method	Minnesota	South Dakota Electric	
XES	Elec	920	200107 ES Corporate NSP MN A&G	Minnesota	206,685	206,685	-	EDemandProd	179,261	10,611	Performance Share Plan
XES	Elec	920	500521 BS NSPM	MN/SD/ND	194,748	194,748	-	ETwoFactorAlloc	170,066	10,744	Performance Share Plan
XES	Elec	920	801599 NSP MNCO SS GNL	MN/SD/ND	208,023	208,023	-	ETwoFactorAlloc	181,658	11,476	Performance Share Plan
XES	Elec	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	1,104,434	1,104,434	-	ETwoFactorAlloc	964,458	60,928	Performance Share Plan

P11-2F.20

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	920	999230 CF NSPM Acct, Rptng & Taxes	MN/SD/ND	380,771	380,771	-	ETwoFactorAlloc	332,512	21,006	Performance Share Plan
XES	Elec	920	999280 NS NSPM Corp Strat & Bus Dev	MN/SD/ND	(193,396)	(193,396)	-	ETwoFactorAlloc	(168,885)	(10,669)	Performance Share Plan
XES	Elec	920	999300 GC NS NSPM Legal	MN/SD/ND	38,900	38,900	-	ETwoFactorAlloc	33,970	2,146	Performance Share Plan
XES	Gas	920	500521 BS NSPM	MN/SD/ND	18,255	-	18,255	GCustomerMN/SD/ND	-	-	Performance Share Plan
XES	Gas	920	801599 NSP MNCO SS GNL	MN/SD/ND	19,505	-	19,505	GCustomerMN/SD/ND	-	-	Performance Share Plan
XES	Gas	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	103,479	-	103,479	GCustomerMN/SD/ND	-	-	Performance Share Plan
XES	Gas	920	999230 CF NSPM Acct, Rptng & Taxes	MN/SD/ND	35,691	-	35,691	GCustomerMN/SD/ND	-	-	Performance Share Plan
XES	Gas	920	999280 NS NSPM Corp Strat & Bus Dev	MN/SD/ND	(18,071)	-	(18,071)	GCustomerMN/SD/ND	-	-	Performance Share Plan
XES	Gas	920	999300 GC NS NSPM Legal	MN/SD/ND	3,648	-	3,648	GCustomerMN/SD/ND	-	-	Performance Share Plan
Total By Object Account					2,102,672	1,940,165	162,507		1,693,040	106,242	

711232 Restricted Stock Units

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	Allocation Method	Minnesota	South Dakota Electric	Explanation
NSPM	Elec	920	501000 Benefits NSP-MN	MN/SD/ND	61,811	EDirectMn	61,811	-	Restricted Stock
NSPM	Elec	920	501001 Benefits NSP-MN NMC	MN/SD/ND	9,337	EDirectMn	9,337	-	Restricted Stock
NSPM	Gas	920	501000 Benefits NSP-MN	MN/SD/ND	5,796	GCustomerMN/SD/ND	-	-	Restricted Stock
NSP Nuclear	Elec	524	257117 HQ Chief Nuclear Officer	Minnesota	34,681	EDemandProd	30,079	1,781	Restricted Stock
XES	Elec	920	200107 ES Corporate NSP MN A&G	Minnesota	193,481	EDemandProd	167,809	9,933	Restricted Stock
XES	Elec	920	331010 CF NSPM Admin & Gen	MN/SD/ND	60,498	ETwoFactorAlloc	52,830	3,337	Restricted Stock
XES	Elec	920	498719 CC General NM A&G	MN/SD/ND	19,482	ECustomerMN/SD/ND	17,112	1,141	Restricted Stock
XES	Elec	920	500521 BS NSPM	MN/SD/ND	103,350	ETwoFactorAlloc	90,251	5,702	Restricted Stock

P11-2F.21

NSP Minnesota Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
XES	Elec	920	801599 NSP MNCO SS GNL	MN/SD/ND	103,740	103,740	-	ECustomerMN/SD/ND	91,122	6,075	Restricted Stock
XES	Elec	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	640,737	640,737	-	ETwoFactorAlloc	559,530	35,348	Restricted Stock
XES	Elec	920	999220 CE CEPM Audit Services	MN/SD/ND	20,078	20,078	-	ETwoFactorAlloc	17,533	1,108	Restricted Stock
XES	Elec	920	999230 CF NSPM Acct, Rptng & Taxes	MN/SD/ND	149,911	149,911	-	ETwoFactorAlloc	130,911	8,270	Restricted Stock
XES	Elec	920	999280 NS NSPM Corp Strat & Bus Dev	MN/SD/ND	(16,201)	(16,201)	-	ETwoFactorAlloc	(14,148)	(894)	Restricted Stock
XES	Elec	920	999300 GC NS NSPM Legal	MN/SD/ND	25,797	25,797	-	ETwoFactorAlloc	22,527	1,423	Restricted Stock
XES	Elec	920	999310 CE NSPM Gov Affairs	MN/SD/ND	20,899	20,899	-	ETwoFactorAlloc	18,250	1,153	Restricted Stock
XES	Elec	920	999350 CS-NS NSPM Corp Comm	MN/SD/ND	20,065	20,065	-	ETwoFactorAlloc	17,522	1,107	Restricted Stock
XES	Elec	920	999370 HR NSPM Human Resources	MN/SD/ND	53,425	53,425	-	ETwoFactorAlloc	46,654	2,947	Restricted Stock
XES	Elec	920	999410 SC NSPM - OPM	MN/SD/ND	21,453	21,453	-	ETwoFactorAlloc	18,734	1,183	Restricted Stock
XES	Elec	517	272001 ES Nuclear Mgmt Support Op	MN/SD/ND	22,209	22,209	-	EDemandProd	19,262	1,140	Restricted Stock
XES	Elec	560	889056 Transm NSPM FERC ET 560	MN/SD/ND	(12,454)	(12,454)	-	EDemandTran	(10,802)	(639)	Restricted Stock
XES	Gas	920	331010 CF NSPM Admin & Gen	MN/SD/ND	5,678	-	5,678	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	498719 CC General NM A&G	MN/SD/ND	1,828	-	1,828	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	500521 BS NSPM	MN/SD/ND	9,698	-	9,698	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	801599 NSP MNCO SS GNL	MN/SD/ND	9,736	-	9,736	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999200 CE CEPM Exec Mgmt	MN/SD/ND	60,114	-	60,114	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999220 CE CEPM Audit Services	MN/SD/ND	1,884	-	1,884	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999230 CF NSPM Acct, Rptng & Taxes	MN/SD/ND	14,068	-	14,068	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999280 NS NSPM Corp Strat & Bus Dev	MN/SD/ND	(1,491)	-	(1,491)	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999300 GC NS NSPM Legal	MN/SD/ND	2,421	-	2,421	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999310 CE NSPM Gov Affairs	MN/SD/ND	1,960	-	1,960	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999350 CS-NS NSPM Corp Comm	MN/SD/ND	1,883	-	1,883	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999370 HR NSPM Human Resources	MN/SD/ND	5,014	-	5,014	GCustomerMN/SD/ND	-	-	Restricted Stock
XES	Gas	920	999410 SC NSPM - OPM	MN/SD/ND	2,014	-	2,014	GCustomerMN/SD/ND	-	-	Restricted Stock
Total By Object Account					1,652,902	1,532,299	120,603		1,346,328	80,115	

P11-2F.22

NSP Minneosta Total Incentive for 2008 Actuals
Northern States Power - MN

From Company	Utility Desc	FERC	Bus Unit Full Desc	Location	2008 Actuals	2008 Electric Totals	2008 Gas Totals	Allocation Method	Electric		Explanation
									Minnesota Electric	South Dakota Electric	
Total Incentive Comp for 2008					10,481,232	9,737,867	743,365		9,219,533	212,390	
									542,833	32,132	

P11-2F.23

□NSP Minneosta Total Incentive for 2008 Actuals
 Northern States Power - MN
 711230 Incentive

From Company	Utility Desc	IS/BS Rpt Desc	AC16	FERC	FERC Description	Business Unit Allocated	Bus Unit Full Desc	Location	Business Unit Unallocated	Bus Unit Full Desc	2008 Actuals
Northern States Power - MN	Electric	Admin and General		920	A&G Salaries	501000 Benefits NSP-MN		MN/SD/ND	501000 Benefits NSP-MN		5,144,864
Northern States Power - MN	Electric	Admin and General		920	A&G Salaries	501001 Benefits NSP-MN NMC		MN/SD/ND	501001 Benefits NSP-MN NMC		562,543
Northern States Power - MN	Electric	Customer Accounting		902	Cust Acct Meter Read	434714 CC NW MN Meter Reading		Minnesota	434714 CC NW MN Meter Reading		49
Northern States Power - MN	Electric	Nuclear Power - Electric		517	Nuc Oper Super & Eng	257100 HQ Site Management		Minnesota	501000 Benefits NSP-MN		-6,772,364
Northern States Power - MN	Electric	Nuclear Power - Electric		517	Nuc Oper Super & Eng	257100 HQ Site Management		Minnesota	501001 Benefits NSP-MN NMC		62,541
Northern States Power - MN	Electric	Other Operating Expense		426.4	Expenditures for Civic,	999021 2008 Rep Convention		Minnesota	501000 Benefits NSP-MN		-37
Northern States Power - MN	Electric	Steam Power -Elec		514	Stm Maint of Misc Stm Plt	240064 ES Corp NSP MN Steam FERC 514		Minnesota	265926 SM&C Safety		4,077
Northern States Power - MN	Electric	Steam Power Elec		506	Misc Steam Pwr Exp	241809 ES Red Wing 0 FERC 506		Minnesota	251703 ES Red Wing		4,583
											Removal of NMC
											Annual Incentive
											NMC Incentive, Cash retention, long term, etc.
NSP Nuclear	Electric	Nuclear Power - Electric		517	Nuc Oper Super & Eng	257100 HQ Site Management		Minnesota	505600 Benefits NMC		7,321,579
NSP Nuclear	Electric	Nuclear Power - Electric		517	Nuc Oper Super & Eng	257230 MT Project Management		Minnesota	247230 MT Project Management		5,460
Xcel Energy Services Inc.	Electric	Admin and General		920	A&G Salaries	498719 CC General NM A&G		MN/SD/ND	413000 Marketing		-3
Xcel Energy Services Inc.	Electric	Admin and General		920	A&G Salaries	498719 CC General NM A&G		MN/SD/ND	413009 Strategic Marketing		-8
Xcel Energy Services Inc.	Electric	Admin and General		920	A&G Salaries	999200 CE CEPM Exec Mgmt		MN/SD/ND	501500 Benefits XS		119,565
Xcel Energy Services Inc.	Electric	Customer Accounting		903	Cust Acct Recrds &Coll	433313 CC-Call Cntr-Mn		MN/SD/ND	432000 CC-R-Dir Cr&Coll-XLS		156
Xcel Energy Services Inc.	Electric	Customer Accounting		903	Cust Acct Recrds &Coll	433313 CC-Call Cntr-Mn		MN/SD/ND	433000 CC-Call Cntr Dir-XLS		13
Xcel Energy Services Inc.	Electric	Customer Accounting		903	Cust Acct Recrds &Coll	433313 CC-Call Cntr-Mn		MN/SD/ND	433400 CC-Call Cntr-(Sky Park) XLS		10
Xcel Energy Services Inc.	Electric	System Control and Dispatcl		557	Other Power Oth Exp	331041 ES NSPM Power Trading Prop		MN/SD/ND	260007 ES President/Executive Office		160,093
Xcel Energy Services Inc.	Electric	System Control and Dispatcl		557	Other Power Oth Exp	331048 ES NSP Trading Native Hedge		MN/SD/ND	385233 ES Trading Analytics		2,500

P11-2F.24

Northern States Power (MN)

Allocation Tables - 2008

Updated

Jim Smith has made the initial Update

	<u>MN</u>	<u>ND</u>	<u>SD</u>	<u>WHL</u>	<u>SL</u>	<u>CHECK</u>	
ECustomerMN/ND	3.6695%	96.3305%				100.0000%	
ECustomerMN/SD	8.9322%		91.0678%			100.0000%	
ECustomerMN/SD/ND	* 87.8367%	6.3066%	5.8558%	0.0009%		100.0000%	
ECustomerND/SD	6.2772%	48.5984%	45.1244%			100.0000%	
EDemandProd	* 86.7317%	5.6655%	5.1340%	2.4688%		100.0000%	
EDemandTran	86.7317%	5.6655%	5.1340%	2.4688%		100.0000%	
EDirectMN	100.0000%						
EDirectND		100.0000%					
EDirectSD			100.0000%				
EEnergy	* 86.2876%	5.9346%	5.2928%	2.4850%		100.0000%	4/16/2009
ETwoFactorAlloc	87.3260%	5.7614%	5.5167%	1.3959%		100.0000%	
GCommodityStudy	89.247200%	10.752800%				100.0000%	
GCustomerMN/ND	22.5629%	77.4371%				100.0000%	
GCustomerMN/SD	0.0000%	0.0000%	0.0000%			0.0000%	
GCustomerMN/SD/ND	* 90.4235%	9.5765%	0.0000%			100.0000%	
GCustomerSD/ND	0.0000%	0.0000%	0.0000%			0.0000%	
GDemandStudy	87.436700%	12.563300%				100.0000%	
GDesignDayDemand	* 88.7867%	11.2133%				100.0000%	
GDirectMN	100.0000%					100.0000%	
GDirectND		100.0000%				100.0000%	
GDirectSD			100.0000%			100.0000%	
GLimitedFirm/Standby	95.962000%	4.038000%				100.0000%	
GLoadDispatch	* 89.0197%	10.9803%				100.0000%	
GPGATrueUpStudy	71.750000%	28.250000%				100.0000%	

P11-2F.25

XCEL ENERGY d/b/a NORTHERN STATES POWER CO
2008 Year End - SD
ITEMS FOR COST OF SERVICE
ELECTRIC O&M ADJUSTMENTS - RATE CASE
 Updated Numbers In Green

FUNCTIONAL CLASS	CATEGORY	TYPE	From Worksheet	MINNESOTA	NORTH DAKOTA	SOUTH DAKOTA	WHOLESALE	TOTAL CO.
A&G	Interest on Customer Deposits	(Include)	Adjustments - PF	\$ 63,860	\$ 4,585	\$ 4,267	\$ -	\$ 72,702
A&G	Advertising	(Exclude)	Adjustments - PF	\$ (3,126,670)	\$ (232,838)	\$ (190,676)	\$ (37,950)	\$ (3,588,134)
A&G	Incentive Adjustment	(Exclude)	Adjustments - PF	\$ (9,219,633)	\$ (240,878)	\$ (212,390)	\$ (65,068)	\$ (9,737,869)
A&G	Incentive Adjustment for 2009	(Include)	Adjustments - PF	\$ 13,631,797	\$ 906,993	\$ 838,650	\$ 262,237	\$ 16,639,577
A&G	Insurance Credit Undo	(Include)	Adjustments - PF			\$ 46,953		\$ 46,953
A&G	Assn Dues	(Exclude)	Adjustments - PF	\$ (9,772)	\$ (632)	\$ (616)	\$ (145)	\$ (11,165)
A&G	Wholesale Meter & Accounting	(Exclude)	Adjustments - PF	\$ (48,821)	\$ (3,221)	\$ (3,084)	\$ 55,126	\$ -
A&G	PayGo	(Include)	Adjustments - PF			\$ 37,289		\$ 37,289
A&G	Wage Increase Non-Union	(Include)	Adjustments - PF			\$ 218,163		\$ 218,163
A&G	Reduction to Employee Expense	(Exclude)	Adjustments - PF	\$ (2,171,152)	\$ (150,453)	\$ (135,373)	\$ (45,081)	\$ (2,502,059)
A&G	Contributions	(Include)	Adjustments - PF	\$ 1,598,330	\$ -	\$ 58,581	\$ -	\$ 1,656,911
A&G	Benefit Adjustment - FAS 87	(Include)	Adjustments - PF	\$ 1,530,000	\$ 106,000	\$ 95,000	\$ 32,000	\$ 1,763,000
A&G	Benefit Adjustment - Health Care	(Include)	Adjustments - PF	\$ 3,007,000	\$ 209,000	\$ 187,000	\$ 62,000	\$ 3,465,000
TOTAL Administrative & General				\$ 5,255,039	\$ 598,556	\$ 943,644	\$ 263,119	\$ 12,402,324
Customer Accounting	Wholesale Billing	(Exclude)	Adjustments - PF	\$ (27,399)	\$ (1,967)	\$ (1,827)	\$ 31,193	\$ -
Customer Accounting	2009 Postage Increase	(Include)	Adjustments - PF	\$ 229,498	\$ 16,478	\$ 15,300	\$ 2	\$ 261,278
Customer Accounting	2010 Postage Increase	(Include)	Adjustments - PF	\$ 264,348	\$ 18,262	\$ 16,957	\$ 3	\$ 289,570
TOTAL Customer Accounting Expense				\$ 456,447	\$ 32,773	\$ 30,430	\$ 31,198	\$ 550,848
Sales	Economic Development	(Include)	Adjustments - PF	\$ 29,638	\$ 109,763	\$ 100,000	\$ -	\$ 239,391
TOTAL Sales Expense				\$ 29,638	\$ 109,763	\$ 100,000	\$ -	\$ 239,391
Cust Service & Info	SD DSM Adjustment	(Exclude)	Adjustments - PF			\$ (82,904)		\$ (82,904)
Cust Service & Info	Wind Source	(Exclude)	Adjustments - PF					\$ -
Cust Service & Info	Wholesale Meter & Accounting	(Exclude)	Adjustments - PF	\$ (98,231)	\$ (7,022)	\$ (6,568)	\$ 111,811	\$ -
TOTAL Cust Service & Info Expense				\$ (98,231)	\$ (7,022)	\$ (89,462)	\$ 111,811	\$ (82,904)
Distribution	Wage Increase Union	(Include)	Adjustments - PF			\$ 127,615		\$ 127,615
TOTAL Distribution Expense				\$ -	\$ -	\$ 127,615	\$ -	\$ 127,615
Transmission	Wage Increase Union	(Include)	Adjustments - PF			\$ 36,981		\$ 36,981
Transmission	Reserve Sharing Pool Adjustment	(Remove)	Adjustments - PF					\$ -
Transmission	Joint Zonal Rate	(Include)	Adjustments - PF			\$ 399,793		\$ 399,793
TOTAL Transmission Expense				\$ -	\$ -	\$ 436,774	\$ -	\$ 436,774
Other Production	Nuclear - Change of Accounting	(Include)	Adjustments - PF			\$ 1,566,700		\$ 1,566,700
Other Production	Wage Increase Union	(Include)	Adjustments - PF			\$ 390,917		\$ 390,917
Other Production	Nuclear Mandate	(Include)	Adjustments - PF			\$ 220,162		\$ 220,162
Other Production	EOL Fuel Expense	(Include)	Adjustments - PF			\$ 155,195		\$ 155,195
Other Production	King Chemical Adjustment	(Include)	Adjustments - PF	\$ (458,273)	\$ 195,680	\$ 177,323	\$ 85,270	\$ -
Other Production	Deferred Accounting - Nuclear	(Include)	Adjustments - PF					\$ -
Other Production	MISO Schedule 24 Adjustment	(Exclude)	Adjustments - PF			\$ (55,642)		\$ (55,642)
TOTAL Other Production				\$ (458,273)	\$ 195,680	\$ 2,454,655	\$ 85,270	\$ 2,277,332
Fuel & Purchased Power	WindSource	(Exclude)	Adjustments - PF	\$ 447,119	\$ (193,509)	\$ (172,582)	\$ (81,028)	\$ -
Fuel & Purchased Power	MISO Schedule 24 Adjustment	(Include)	Adjustments - PF			\$ 1,345		\$ 1,345
Fuel & Purchased Power	Fuel Lag Adjustment	(Exclude)	Adjustments - PF			\$ (495,000)		\$ (495,000)
Fuel & Purchased Power	Weather Normalized Adjustment	(Include)	Adjustments - PF	\$ (6,035,000)	\$ (226,000)	\$ (902,000)	\$ -	\$ (7,163,000)
TOTAL Production (Fuel & PP)				\$ (5,587,881)	\$ (419,509)	\$ (1,568,237)	\$ (81,028)	\$ (7,656,655)
Payroll Tax	Wage Increase Non-Union	(Include)	Adjustments - PF			\$ 20,048		\$ 20,048
	Wage Increase Union (Production)	(Include)	Adjustments - PF			\$ 35,925		\$ 35,925
	Wage Increase Union (Transmission)	(Include)	Adjustments - PF			\$ 3,398		\$ 3,398
Payroll Tax	Wage Increase Union (Distribution)	(Include)	Adjustments - PF			\$ 11,727		\$ 11,727
TOTAL Payroll Tax				\$ -	\$ -	\$ 71,098	\$ -	\$ 71,098

O&M	PTD Adjustments			Payroll Tax	PTD Adjustments		
	Production	Transmission	Distribution		Production	Transmission	Distribution
Direct Assigned	38,419,850	8,568,201	3,402,498	758,724	71,777	247,685	
Allocated	6,732,678	1,651,357	4,018,291	205,346	50,366	122,557	
	\$ 45,152,528	\$ 10,219,558	7,420,789	\$ 964,070	\$ 122,143	370,242	
PTD Allocator	54.2856%	13.3149%	32.3995%	54.2856%	13.3149%	32.3995%	

□2008 Actual Year End FERC 408.1 Electric Payroll Tax
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy Allocated.Lvl 0 Desc BC24	Total	Allocation Factor	MN	ND	SD	WHSL
CFO Organization		7,665					
	. Total	7,665					
	CF Controller	218,109					
	CF Controller Total	218,109					
	CF Fin Ops (Other)	420,904					
	CF Fin Ops (Other) Total	420,904					
	CF Treasurer	24,272					
	CF Treasurer Total	24,272					
	CF Enterprises	782					
	CF Enterprises Total	782					
CFO Organization Total		671,732	ETwoFactorAlloc	586,597	38,701	37,057	9,377
Chief Executive Officer	CE Audit Services	46,662					
	CE Audit Services Total	46,662					
	Chief Executive Officer	83,984					
	Chief Executive Officer Total	83,984					
	ET Portfolio Strat & Bus Dev	61,662					
	ET Portfolio Strat & Bus Dev Tot	61,662					
Chief Executive Officer Total		192,308	ETwoFactorAlloc	167,935	11,080	10,609	2,684
Corporate Other		29,152					
		39					
		21					
	. Total	29,212					
Corporate Other Total		29,212	ETwoFactorAlloc	25,510	1,683	1,612	408
Corporate Services	SS Corporate Communications	93,407					
	SS Corporate Communications T	93,407					
	SS Property Services	7,012					
	SS Property Services Total	7,012					
	SS Shareholder Relations	3,235					
	SS Shareholder Relations Total	3,235					
	SS Corporate Secretary	12					
	SS Corporate Secretary Total	12					
Corporate Services Total		103,666	ETwoFactorAlloc	90,527	5,973	5,719	1,447
Customer & Enterprise Solution	Business Systems	405,020					
	Business Systems Total	405,020	ETwoFactorAlloc	353,688	23,335	22,344	5,654
	Customer Care	195,920	EDirectMN	195,920	-	-	-
		1,264,861	ECustomerMN/SC	1,111,012	79,770	74,068	11
		35,950	EDirectND	-	35,950	-	-
		-	EDirectSD	-	-	-	-
	Customer Care Total	1,496,731					
	Human Resources	294,100					
	Human Resources Total	294,100	ETwoFactorAlloc	256,826	16,944	16,225	4,105
	NMC Transition	1,579					
	NMC Transition Total	1,579	EDemandProd	1,369	89	81	39
	Safety	1,624					
	Safety Total	1,624	ETwoFactorAlloc	1,418	94	90	23
Customer & Enterprise Solution Total		2,199,054					

P11-4A.1

2008 Actual Year End FERC 408.1 Electric Payroll Tax
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy		Allocation Factor	MN	ND	SD	WHSL
	Allocated.Lvl 0 Desc BC24	Total					
Energy Supply Business Area	ES Commercial Operations	175,274					
	ES Commercial Operations Total	175,274					
	ES Corporate	719,732					
	ES Corporate Total	719,732					
	ES Environmental	24,062					
	ES Environmental Total	24,062					
	ES VP Fuels	53,967					
	ES VP Fuels Total	53,967					
	ES VP Operations	5,745,380					
		80,334					
	ES VP Operations Total	5,825,714					
	ES Production Resources	4,997					
	ES Production Resources Total	4,997					
Energy Supply Business Area Total	6,803,746	EDemandProd	5,901,005	385,466	349,304	167,971	
General Counsel	GC Legal Services	92,214					
	GC Legal Services Total	92,214					
General Counsel Total	92,214	ETwoFactorAlloc	80,527	5,313	5,087	1,287	
Nuclear Generation Bus Area	ES VP Fuels	42,477					
	ES VP Fuels Total	42,477					
	Monticello Plant	30,394					
		3,535,171					
	Monticello Plant Total	3,565,565					
	Nuclear Mgmt Support	82,436					
		653,088					
	Nuclear Mgmt Support Total	735,524					
	Nuclear Project Mgmt	58,326					
		56,861					
	Nuclear Project Mgmt Total	115,187					
	Prairie Island Plant	5,407,519					
	Prairie Island Plant Total	5,407,519					
ES Nuclear	4,821						
	(1,244)						
ES Nuclear Total	3,577						
Nuclear Generation Bus Area Total	9,869,849	EDemandProd	8,560,288	559,176	506,718	243,667	
Utilities Group	Customer Care	5,755	EDirectMN	5,755	-	-	-
		169,643	ECustomerMN/SC	149,009	10,699	9,934	2
		1,078	EDirectMN	1,078	-	-	-
	Customer Care Total	176,476					
	ES Commercial Operations	28,937					
		70,944					
	ES Commercial Operations Total	99,881	EDemandProd	86,628	5,659	5,128	2,466
	MN Utility President	2,209,706	EDirectMN	2,209,706	-	-	-
		870,894	ECustomerMN/SC	764,965	54,924	50,998	8
		41,647	EDirectMN	41,647	-	-	-
	52,389	ECustomerMN/NC	1,922	50,467	-	-	
	203,214	ECustomerMN/SE	178,496	12,816	11,900	2	

P11-4A.2

2008 Actual Year End FERC 408.1 Electric Payroll Tax
Electric

Reg Bus Area Desc CC1	Business Unit Hierarchy Allocated.Lvl 0 Desc BC24	Total	Allocation Factor	MN	ND	SD	WHSL
Utilities Group	MN Utility President	121,996	EDirectND	-	121,996	-	-
		34,828	ECustomerND/SC	2,186	16,926	15,716	-
		170,192	EDirectSD	-	-	170,192	-
	MN Utility President Total	3,704,866					
	Transmission and Substations	85,437					
		1,277,301					
		1,185					
		38,770					
		1,319					
		1,542					
	Transmission and Substations Tr	1,405,554	EDemandTran	1,219,061	79,632	72,161	34,700
	Data Coordination/Quality	45,699	EDirectMN	45,699	-	-	-
		175,606	ECustomerMN/SC	154,247	11,075	10,283	2
		18,260	EDirectND	-	18,260	-	-
		778	EDirectSD	-	-	778	-
Data Coordination/Quality Total	240,343						
Federal & State Affairs	24,203	EDirectMN	24,203	-	-	-	
	32,473	ECustomerMN/SC	28,523	2,048	1,902	0	
Federal & State Affairs Total	56,676						
Resource Planning	42,537						
Resource Planning Total	42,537	ECustomerMN/SC	37,363	2,683	2,491	0	
Utilities Group Total	5,726,333						
Incentive & Workers Comp	SS Company Benefits	9,195					
	SS Company Benefits Total	9,195					
Incentive & Workers Comp Total	9,195	ETwoFactorAlloc	8,030	530	507	128	
Grand Total	25,697,309		22,291,139	1,551,286	1,380,903	473,981	

To P 11 Baseline

PTD Allocator to Allocate Corporate		PROD	TRANS	DISTR	Corporate	Unassigned
Allocate Unassigned	25,697,309	16,817,592	1,405,554	5,378,073	2,096,090	
TRANSMISSION		1,137,875	279,092	679,123		
DISTRIBUTION						
	25,697,309	17,955,467	1,684,646	6,057,196		
	100.0000%	54.2856%	13.3149%	32.3995%		
		1,405,554	20.7198%			
		5,378,073	79.2802%			
		6,783,627	100%			

Check Total -

P 11 - 4A.3

Norther States Power Company(MN)
Major Projects - Property Tax Adjustment

South Dakota Jurisdiction					Mn Company		
		Plant	Property Tax Rate	Property Tax	Plant	Property Tax Rate	Property Tax
Plant 08 to 09	Adj 10	25,270	1.118%	282	410,561	1.183%	4,856
	Prod	17,101	1.147%	196	333,093	1.147%	3,821
	Tran	3,327	1.444%	48	64,795	1.444%	936
	Dist	4,842	0.790%	38	12,672	0.790%	100
PI 08 to 09	Adj 11	1,072	1.213%	13	20,876	1.213%	253
Plant 09	Adj 12	14,374	1.083%	156	209,203	1.182%	2,473
	Prod	9,033	1.147%	104	175,952	1.147%	2,018
	Tran	1,511	1.444%	22	29,422	1.444%	425
	Dist	3,830	0.790%	30	3,830	0.790%	30
PI 09	Adj 13	1,013	1.213%	12	19,725	1.213%	239
Riv 09 to 10	Adj 14	4,379	1.305%	57	85,299	1.305%	1,113
Total Adjustment		46,108		521	745,664		8,935

XCEL ENERGY (MN)
 State Sales Tax
 2008 Actual

MN

Electric	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008 Total
MN	10,909,600	9,762,419	9,088,421	8,638,075	8,119,315	9,548,441	12,744,147	12,723,010	11,677,298	9,573,670	7,440,233	10,086,870	120,311,500
ND	0	0	0	0	0	0	0	0	0	0	0	0	0
SD	446,319	424,913	366,649	374,601	372,017	458,400	509,900	536,010	571,601	489,942	334,069	435,657	5,320,078
Total	11,355,919	10,187,332	9,455,070	9,012,676	8,491,332	10,006,841	13,254,047	13,259,020	12,248,899	10,063,613	7,774,302	10,522,527	125,631,578

Gas

MN	1,817,249	1,753,925	1,648,320	1,276,245	1,418,855	1,636,197	1,305,703	1,054,920	1,051,244	1,230,042	1,132,404	1,307,161	16,632,264
ND	195,758	129,863	111,513	89,623	60,817	45,894	36,407	26,963	26,153	29,951	41,565	101,994	896,500
Total	2,013,008	1,883,788	1,759,832	1,365,868	1,479,672	1,682,091	1,342,110	1,081,883	1,077,397	1,259,993	1,173,969	1,409,154	17,528,764

Total Gas and Electric	13,368,927	12,071,119	11,214,902	10,378,544	9,971,004	11,688,932	14,596,158	14,340,902	13,326,296	11,323,605	8,948,271	11,931,681	143,160,343
-------------------------------	-------------------	-------------------	-------------------	-------------------	------------------	-------------------	-------------------	-------------------	-------------------	-------------------	------------------	-------------------	--------------------

P 11-6A