FERC Account	Assount Description	Depreciation Base	Depreciation	Total Depreciation	Charged to Other	Net Depreciation	Adinatmonta	Adjusted Depreciation
Account	Account Description	Base	Rate (%)	Expense	Accounts	Expense	Adjustments	Expense
Steam								
311	Structures & Improvements	316,366,099	*	11,076,065		11,076,065		
312	Boiler Plant Equipment	1,325,444,723	*	40,417,667		40,417,667		
314	Turbogenerator Units	305,527,600	*	9,604,221		9,604,221		
315	Accessory Electric Equipment	166,671,136	*	4,828,675		4,828,675		
316	Miscellaneous Power Plant Equipment	51,058,257	*	1,482,881		1,482,881		
		2,165,067,815	=	67,409,509		67,409,509		
Nuclear								
321	Structures & Improvements	345,494,709	*	7,611,996		7,611,996		
322	Reactor Plant Equipment	831,864,767	*	38,466,117		38,466,117		
323	Turbogenerator Units	214,198,550	*	7,785,768		7,785,768		
324	Accessory Electric Equipment	226,148,565	*	7,105,611		7,105,611		
325	Miscellaneous Power Plant Equipment	134,397,096	*	3,749,345		3,749,345		
020		1,752,103,687	-	64,718,838		64,718,838		
** 1								
Hydro		7.47.000	*	4.570		4.570		
331	Structures & Improvements	545,260	*	4,573		4,573		
332 333	Reservoirs, Dams & Waterways	6,666,224	*	176,731		176,731		
333 334	Water Wheels, Turbines & Generators	1,105,306	*	13,654 7,776		13,654 7,776		
335	Accessory Electric Equipment Miscellaneous Power Plant Equipment	352,622 60,824	*	7,776		7,776		
333	wiscenaneous rower raint Equipment	8,730,236	-	203,482		203,482		
Decommis	ssioning							
325	Nuclear Decommissioning MN Retail	0	*	31,877,458		31,877,458		
325	Nuclear Decommissioning ND Retail	0	*	1,086,745		1,086,745		
325	Nuclear Decommissioning SD Retail	0	*	1,915,620		1,915,620		
325	Nuclear Decommissioning MN Whsle	0	*	-819,144		-819,144		
325	Nuclear Decommissioning WI Retail	0	*	7,573,260		7,573,260		
325	Nuclear Decommissioning WI Whsle	0	*	785,484		785,484		
		0		42,419,423		42,419,423		
325	Less Nuclear Decommissioning WI Retail & Whs	sle		8,358,744		8,358,744		
	G		_	34,060,679		34,060,679		
Other	_							
340	Land/Wind Rights	8,680,050	0.50%	43,039		43,039		
341	Structures & Improvements	29,110,861	*	1,080,938		1,080,938		
342	Fuel Holders, Producers & Accessories	12,116,048	*	421,340		421,340		
344	Generators	574,983,052		19,099,037		19,099,037		
345	Accessory Electric Equipment	33,459,886	*	1,112,184		1,112,184		
346	Miscellaneous Power Plant Equipment	4,336,345	* -	139,443		139,443		
		662,686,242		21,895,981		21,895,981		
Electric P	roduction Total	4,588,587,980	_	188,288,489		188,288,489	14,567,000	202,855,489 (6)

FERC		Depreciation	Depreciation	Total Depreciation	Charged to Other	Net Depreciation		Adjusted Depreciation
Account	Account Description	Base	Rate (%)	Expense	Accounts	Expense	Adjustments	Expense
Transmiss	ion							
352	Structures & Improvements	30,531,802	2.38%	725,474		725,474		
353	Station Equipment	645,978,230	2.67%	17,224,883		17,224,883		
354	Towers & Fixtures	110,625,357	2.50%	2,764,418		2,764,418		
355	Poles & Fixtures	410,441,804	2.58%	10,602,311		10,602,311		
356	OH Conductors	239,491,194	3.11%	7,447,229		7,447,229		
357	UG Conduit	8,443,328	1.82%	153,752		153,752		
358	UG Conductors	14,535,346	2.51%	364,608		364,608		
Transmiss		1,460,047,061	2.0170	39,282,675		39,282,675	2,242,000	41,524,675 (6)
		-,,		20,202,010		23,222,212		(0)
Transmiss	ion Plant - Acquisition Adjustment							
114	OH Conductors	222,385	6.64%	14,770		14,770		
Transmiss	ion Acquisition Adjustment Total	222,385		14,770		14,770	0	14,770
Transmiss	ion Plant - Leased							
353	Station Equipment	0	0.00%	0		0		
355	Poles & Fixtures	535,272	2.44%	13,084		13,084		
356	OH Conductors	295,201	3.09%	9,136		9,136		
	ion Leased Total	830,473		22,220		22,220	0	22,220
Distribution	on .							
361	Structures & Improvements	27,903,793	2.89%	806,261		806,261		
362	Station Equipment	413,979,065	2.89%	11,981,709		11,981,709		
364	Poles & Fixtures	270,310,799	4.75%	12,838,623		12,838,623		
365	OH Conductors	317,327,694	3.71%	11,785,080		11,785,080		
366	UG Conduit	177,776,655	2.00%	3,555,904		3,555,904		
367	UG Conductors	795,139,360	2.29%	18,172,229		18,172,229		
368	Line Transformers	321,176,478	2.81%	9,035,656		9,035,656		
368	Capacitors	17,138,096	4.00%	685,230		685,230		
369	OH Service	75,849,156	3.38%	2,561,052		2,561,052		
369	UG Service	185,039,502	3.38%	6,248,941		6,248,941		
370	Meters	111,036,617	5.92%	6,572,515		6,572,515		
371	Customer Premise	22,705,193	0.00%	0.000.055		0		
373	Street Lighting	46,293,817	4.80%	2,222,055		2,222,055		
Distributio	on Subtotal	2,781,676,225		86,465,256	hant Tann AELIDC	86,465,256		
Distributio	on Total			Amortization of SD SI	nort Term AFUDC	364,000 86,829,256	243,000	86,708,256 (6)
						20,222,222		(0)
Distributio	_							
361	Structures & Improvements	71,711	2.89%	2,071		2,071		
362	Station Equipment	1,836,858	2.89%	53,166		53,166		
Distributio	on Leased Total	1,908,569		55,237		55,237	0	55,237
Electric G	eneral							
390	Genl Structures & Improvements	55,128,709	2.22%	1,224,833		1,224,833		
000	actures a improvements	00,120,100	w.ww/0	1,221,000		1,555 1,000		

Northern States Power Company, a Minnesota corporation Electric Utility - State of South Dakota Depreciation Expense Year Ended December 31, 2008

FERC		Depreciation	Depreciation	Total Depreciation	Charged to Other	Net Depreciation		Adjusted Depreciation
Account	Account Description	Base	Rate (%)	Expense	Accounts	Expense	Adjustments	Expense
391	General Office Furn & Equip	33,486,419	11.08%	3,711,047		3,711,047		
392	General Transp Equip	27,008,239	8.23%	2,223,329	2,223,329	0		
393	General Stores Equip	2,231,349	5.01%	111,689		111,689		
394	General Tools & Shop Equip	36,259,358	6.44%	2,334,881		2,334,881		
395	General Laboratory Equip	4,811,281	9.66%	464,696		464,696		
396	General Power Operated Equip	3,664,217	8.91%	326,554	326,554	0		
397	General Comm Equip	15,956,607	9.85%	1,572,449		1,572,449		
398	General Misc Equip	2,936,574	6.42%	188,576		188,576		
Electric G	eneral Total	181,482,753	_	12,158,053	2,549,883 (2)	9,608,170	808,000	10,416,170 (6)
302	Franchises and Consents	35,118,971	4.22%	1,481,688		1,481,688		
303	Intangible Amortization (3)	277,863,150	2.12%	5,883,102		5,883,102		
Intangible	s Total	312,982,120		7,364,790		7,364,790	0	7,364,790
Electric Co	ommon Plant (4)			33,210,811	581,943	32,628,868	0	32,628,868
Total Elec	tric (Including Electric Common)	9,327,737,567	. <u>-</u>	366,862,302	3,131,826	364,094,476	17,860,000	381,954,476 (6)

 $^{^{\}ast}\,$ Remaining Life Technique used for calculating Production Plant Depreciation For further explanation see Statement J footnote.

See Schedule E-3 for an explanation of the computation of depreciation.
Electric Utility Depreciation Expense charged to Clearing Accounts. (1)

⁽²⁾

Computer Software (3)

Depreciation Expense related to Electric Common Plant is not available in the same detail as Total Electric. (4)

Common Depreciation allocation to Electric is based on the allocation found in the FERN Form 1, page 356. (5)

⁽⁶⁾ See Statement M, Pages 5 & 6

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For generating facilities, the depreciation rates requested are not applicable, because Northern States Power Company depreciates all generating plants using a remaining life technique. The accrual for a remaining life plant is calculated each month using net plant divided by the remaining life. Under this method, subsequent additions are depreciated over the estimated remaining life.

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Electric Utility Steam Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09
Black Dog			
E311	Structures & Improvements	-30	23.0 yrs
E312	Boiler Plant Equipment	0	4.0
E314	Turbogenerator Units	0	4.0
E315	Accessory Electric Equipment	0	4.0
E316	Miscellaneous Power Plant Equipment	0	4.0
Allen S. King		·	
E311	Structures & Improvements	-40	28.5 yrs
E312	Boiler Plant Equipment	0	28.5
E314	Turbogenerator Units	0	28.5
E315	Accessory Electric Equipment	0	28.5
E316	Miscellaneous Power Plant Equipment	0	28.5
Minnesota Valley		•	
E311	Structures & Improvements	-70	8.5 yrs
E312	Boiler Plant Equipment	-70	8.5
E314	Turbogenerator Units	-70	8.5
E315	Accessory Electric Equipment	-70	8.5
E316	Miscellaneous Power Plant Equipment	-70	8.5
Red Wing			
E311	Structures & Improvements	-35	4.0 yrs
E312	Boiler Plant Equipment	0	4.0
E314	Turbogenerator Units	0	4.0
E315	Accessory Electric Equipment	0	4.0
E316	Miscellaneous Power Plant Equipment	0	4.0
Sherco Unit 1 & 2		•	
E311	Structures & Improvements	-30	14.0 yrs
E312	Boiler Plant Equipment	0	14.0
E314	Turbogenerator Units	0	14.0
E315	Accessory Electric Equipment	0	14.0
E316	Miscellaneous Power Plant Equipment	0	14.0

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Electric Utility Steam Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09
Sherco Unit 3			
E311	Structures & Improvements	-20	14.0 yrs
E312	Boiler Plant Equipment	0	14.0
E314	Turbogenerator Units	0	14.0
E315	Accessory Electric Equipment	0	14.0
E316	Miscellaneous Power Plant Equipment	0	14.0
Wilmarth			
E311	Structures & Improvements	-35	4.0 yrs
E312	Boiler Plant Equipment	0	4.0
E314	Turbogenerator Units	0	4.0
E315	Accessory Electric Equipment	0	4.0
E316	Miscellaneous Power Plant Equipment	0	4.0

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Electric Utility Nuclear Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09			
Monticello						
E302	Franchises & Consents	0	21.8 yrs			
E321	Structures & Improvements	0	21.8			
E322	Reactor Plant Equipment	0	21.8			
E323	Turbogenerator Units	0	21.8			
E324	Accessory Electric Equipment	0	21.8			
E325	Miscellaneous Power Plant Equipment	0	21.8			
Monticello - Interin	Monticello - Interim Storage Facility					
E321	Structures and Improvements	0	21.8 yrs			
E322	Reactor Plant Equipment	0	21.8			
Prairie Island Unit	1 & 2					
E321	Structures & Improvements	0	5.3 yrs			
E322	Reactor Plant Equipment	0	5.3			
E323	Turbogenerator Units	0	5.3			
E324	Accessory Electric Equipment	0	5.3			
E325	Miscellaneous Power Plant Equipment	0	5.3			
Prairie Island - Interim Storage Facility						
E321	Structures and Improvements	0	5.3 yrs			
E322	Reactor Plant Equipment	0	5.3			

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Electric Utility Hydro Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09
Hennepin Island			
E302	Franchises & Consents	0	25.2 yrs
E331	Structures & Improvements	-30	25.2
E332	Reservoirs, Dams & Waterways	-30	25.2
E333	Water Wheels, Turbines & Generators	-30	25.2
E334	Accessory Electric Equipment	-30	25.2
E335	Miscellaneous Power Plant Equipment	-30	25.2
Lower Dam			
E331	Structures & Improvements	-30	25.2 yrs
E332	Reservoirs, Dams & Waterways	-30	25.2
Upper Dam			
E332	Reservoirs, Dams & Waterways	-30	25.2 yrs
E335	Miscellaneous Power Plant Equipment	-30	25.2

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Electric Utility Other Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09
Alliant Tech			
E344	Generators	0	3.8 yrs
Angus C. Anson	Unit 2 & 3		
E341	Structures & Improvements	-10	26.4 yrs
E342	Fuel Holders, Producers & Accessories	0	10.8
E344	Generators	0	10.8
E345	Accessory Electric Equipment	0	10.8
E346	Miscellaneous Power Plant Equipment	0	10.8
Angus C. Anson			
E341	Structures & Improvements	-10	26.4 yrs
E342	Fuel Holders, Producers & Accessories	0	26.4
E344	Generators	0	26.4
E345	Accessory Electric Equipment	0	26.4
E346	Miscellaneous Power Plant Equipment	0	26.4
Black Dog Unit !	5		
E341	Structures & Improvements	-30	23.0 yrs
E342	Fuel Holders, Producers & Accessories	0	23.0
E344	Generators	0	23.0
E345	Accessory Electric Equipment	0	23.0
E346	Miscellaneous Power Plant Equipment	0	23.0
Blue Lake Units	·	•	
E341	Structures & Improvements	-25	26.4 yrs
E342	Fuel Holders, Producers & Accessories	0	4.0
E344	Generators	0	4.0
E345	Accessory Electric Equipment	0	4.0
E346	Miscellaneous Power Plant Equipment	0	4.0
Blue Lake Units	7 & 8		
E341	Structures & Improvements	-25	26.4 yrs
E342	Fuel Holders, Producers & Accessories	0	26.4
E344	Generators	0	26.4
E345	Accessory Electric Equipment	0	26.4
E346	Miscellaneous Power Plant Equipment	0	26.4

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Electric Utility Other Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09			
Grand Meadow V	Wind Farm	•				
E340.1	Wind Rights	0	24.9 yrs			
E341	Structures & Improvements	-10	24.9			
E342	Fuel Holders, Producers & Accessories	-10	24.9			
E344	Generators	-10	24.9			
E345	Accessory Electric Equipment	-10	24.9			
E346	Miscellaneous Power Plant Equipment	-10	24.9			
Granite City	^ •	•				
E341	Structures & Improvements	-60	4.0 yrs			
E342	Fuel Holders, Producers & Accessories	0	4.0			
E344	Generators	0	4.0			
E345	Accessory Electric Equipment	0	4.0			
E346	Miscellaneous Power Plant Equipment	0	4.0			
High Bridge	• •					
E341	Structures & Improvements	-10	29.4 yrs			
E342	Fuel Holders, Producers & Accessories	-10	29.4			
E344	Generators	-10	29.4			
E345	Accessory Electric Equipment	-10	29.4			
E346	Miscellaneous Power Plant Equipment	-10	29.4			
Inver Hills	•					
E341	Structures & Improvements	-30	8.0 yrs			
E342	Fuel Holders, Producers & Accessories	0	8.0			
E344	Generators	0	8.0			
E345	Accessory Electric Equipment	0	8.0			
E346	Miscellaneous Power Plant Equipment	0	8.0			
Key City						
E341	Structures & Improvements	-20	4.0 yrs			
E342	Fuel Holders, Producers & Accessories	-20	4.0			
E344	Generators	-20	4.0			
E345	Accessory Electric Equipment	-20	4.0			
E346	Miscellaneous Power Plant Equipment	-20	4.0			
Riverside (MER	Riverside (MERP in-service, not January 1, 2009, includes Unit 7)					
E341	Structures & Improvements	-10	30.0 yrs			
E342	Fuel Holders, Producers & Accessories	-10	30.0			
E344	Generators	-10	30.0			
E345	Accessory Electric Equipment	-10	30.0			
E346	Miscellaneous Power Plant Equipment	-10	30.0			

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Electric Utility
Other Production

Account	Description	Net Salvage (%)	Remaining Life 01/01/09			
United Hospital						
E344	Generators	0	8.7 yrs			
Wind-to-Battery System (In-service date, not January 1, 2009)						
E342	Fuel Holders, Producers & Accessories	0	15.0 yrs			

Northern States Power Company, a Minnesota corporation Electric Utility - Total Company Expense Charged Other Than Prescribed Depreciation Year Ended December 31, 2008

Line No.	A	FERC	Account Description	Depreciation Base	Depreciation Rate (%)	Depreciation Expense Charged To Other Accounts
	1	392	Cars, Vans & Light Trucks	9,626,557	9.00%	866,269
	2	392	Licensed Trailers	1,494,291	9.00%	134,509
	3	392	Heavy Trucks	15,539,651	7.87%	1,222,551
	4	396	Trenchers, Loaders, Cranes and Other Power Operated Equipment	3,661,061	8.92%	326,554
	5		Total	30,321,559		2,549,883

 $^{^{\}ast}\;$ FERC Account 397 is charged to prescribed depreciation accounts.