

SD State Calendar Month

RETAIL REVENUE Classification	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec YTD
Residential without space heating	4,553,216	4,782,102	4,269,324	3,886,984	4,098,014	4,633,534	7,204,153	6,209,294	5,029,733	4,494,915	4,442,162	5,024,974	58,628,405
Residential with space heating	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial & Industrial	4,855,289	5,088,215	4,779,151	4,602,424	5,469,590	5,472,793	6,711,505	8,677,114	4,323,646	6,052,238	5,143,865	4,556,208	65,732,038
Large Commercial & Industrial	1,629,956	1,597,544	1,438,384	1,535,476	1,901,469	1,870,429	2,267,433	317,097	4,262,875	1,786,000	1,449,428	1,387,960	21,444,051
Public Street & Highway Lighting	113,447	94,832	85,674	89,560	83,448	77,939	79,633	78,309	90,854	97,263	83,530	97,354	1,071,843
Other Sales to Public Authorities	116	206	210	178	264	155	195	226	274	159	133	170	2,286
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Retail	11,152,024	11,562,899	10,572,743	10,114,622	11,552,785	12,054,850	16,262,919	15,282,040	13,707,382	12,430,575	11,119,118	11,066,666	146,878,623

MEGAWATT HOUR SALES

Residential without space heating	49,393	49,294	46,807	42,223	40,918	47,219	73,904	62,395	45,561	41,729	46,506	57,477	603,426
Residential with space heating	4,595	4,278	3,633	2,551	1,869	1,969	3,063	2,328	1,830	2,234	3,434	5,066	36,850
Small Commercial & Industrial	74,628	73,637	75,648	69,890	72,912	74,692	91,494	85,329	76,071	78,762	76,382	76,084	925,529
Large Commercial & Industrial	29,214	27,411	28,875	27,224	29,743	32,139	38,291	35,412	30,824	29,474	28,664	28,758	366,029
Public Street & Highway Lighting	1,247	1,062	954	910	732	679	621	641	771	909	908	1,122	10,556
Other Sales to Public Authorities	35	39	41	37									152
Interdepartmental	0												0
Total Retail	159,112	155,721	155,958	142,835	146,174	156,698	207,373	186,105	155,057	153,108	155,894	168,507	1,942,542

<u>RETAIL REVENUES (\$000's)</u>	2008 ACTUAL	ADJUSTMENT	ADJUSTED ⁽¹⁾ YEAR 2008
Residential without space heating	58,628	-123	58,505
Residential with space heating	0	0	0
Small Commercial & Industrial	65,732	-338	65,395
Large Commercial & Industrial	21,444	-21	21,423
Public Street & Highway Lighting	1,072	-13	1,059
Other Sales to Public Authorities	2	0	2
Interdepartmental	0		0
Total Retail	146,879	-494	146,384

MWH SALES

Residential without space heating	603,426	0	603,426
Residential with space heating	36,850	0	36,850
Small Commercial & Industrial	925,529	152	925,681
Large Commercial & Industrial	366,029	0	366,029
Public Street & Highway Lighting	10,556	0	10,556
Other Sales to Public Authorities	152	-152	0
Interdepartmental	0	0	0
Total Retail	1,942,542	0	1,942,542

Average Customers

Residential without space heating	67,277	0	67,277
Residential with space heating	2,757	0	2,757
Small Commercial & Industrial	10,122	0	10,122
Large Commercial & Industrial	20	0	20
Public Street & Highway Lighting	363	0	363
Other Sales to Public Authorities	46	0	46
Total Retail	80,585	0	80,585

Note: (1) Adjusted year based on 2008 actual fuel expenses to reflect impact of Fuel revenue lag.

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of South Dakota
 Test Year Ending December 31, 2008
 Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E01 Res OH ResReg Secondary																
Cust Chg	Bills	153,452	307,114	460,566	\$6.55	\$6.55	\$7.50	\$7.50	1,005	2,012	3,017	1,151	2,303	3,454	438	14.5%
Energy Block1	MWH	92,296	153,538	245,835	72.500	62.600	74.340	62.340	6,691	9,612	16,303	6,861	9,572	16,433	130	0.8%
Energy Block2	MWH	15,446	22,946	38,392	72.500	57.500	74.340	62.340	1,120	1,319	2,439	1,148	1,430	2,579	139	5.7%
SS-AC Block1	MWH	18,644	0	18,644	-10.875	0.000	-15.454	0.000	-203	0	-203	-288	0	-288	-85	42.1%
SS-AC Block2	MWH	3,997	0	3,997	-10.875	0.000	-15.454	0.000	-43	0	-43	-62	0	-62	-18	42.1%
SS-WH Block1	MWH	965	1,813	2,778	-1.450	-1.252	-2.061	-1.821	-1	-2	-4	-2	-3	-5	-2	44.1%
SS-WH Block2	MWH	329	563	892	-1.450	-1.150	-2.061	-1.821	0	-1	-1	-1	-1	-2	-1	51.4%
Fuel Cost	MWH	107,743	176,484	284,227	17.498	17.498	28.686	28.686	1,885	3,088	4,974	3,091	5,063	8,153	3,180	63.9%
Total:									10,454	16,028	26,481	11,899	18,364	30,262	3,781	14.3%
E01 Res OH ResSH Secondary																
Cust Chg	Bills	8,190	16,453	24,643	\$6.55	\$6.55	\$10.50	\$10.50	54	108	161	86	173	259	97	60.3%
Energy Block1	MWH	4,168	14,342	18,509	72.500	62.600	74.340	50.340	302	898	1,200	310	722	1,032	-168	-14.0%
Energy Block2	MWH	1,352	3,029	4,381	72.500	42.800	74.340	50.340	98	130	228	101	152	253	25	11.1%
SS-AC Block1	MWH	671	0	671	-10.875	0.000	-15.454	0.000	-7	0	-7	-10	0	-10	-3	42.1%
SS-AC Block2	MWH	267	0	267	-10.875	0.000	-15.454	0.000	-3	0	-3	-4	0	-4	-1	42.1%
SS-WH Block1	MWH	163	403	566	-1.450	-1.252	-2.061	-1.581	0	-1	-1	0	-1	-1	0	31.3%
SS-WH Block2	MWH	82	131	213	-1.450	-0.856	-2.061	-1.581	0	0	0	0	0	0	0	62.7%
Fuel Cost	MWH	5,520	17,370	22,890	17.498	17.498	28.686	28.686	97	304	401	158	498	657	256	63.9%
Total:									540	1,439	1,978	640	1,545	2,184	206	10.4%
E03 Res UG ResReg Secondary																
Cust Chg	Bills	115,437	229,435	344,872	\$8.55	\$8.55	\$9.50	\$9.50	987	1,962	2,949	1,097	2,180	3,276	328	11.1%
Energy Block1	MWH	91,311	125,537	216,848	72.500	62.600	74.340	62.340	6,620	7,859	14,479	6,788	7,826	14,614	135	0.9%
Energy Block2	MWH	29,467	70,066	99,533	72.500	57.500	74.340	62.340	2,136	4,029	6,165	2,191	4,368	6,558	393	6.4%
SS-AC Block1	MWH	27,084	0	27,084	-10.875	0.000	-15.454	0.000	-295	0	-295	-419	0	-419	-124	42.1%
SS-AC Block2	MWH	8,865	0	8,865	-10.875	0.000	-15.454	0.000	-96	0	-96	-137	0	-137	-41	42.1%
SS-WH Block1	MWH	507	703	1,210	-1.450	-1.252	-2.061	-1.821	-1	-1	-2	-1	-1	-2	-1	43.9%
SS-WH Block2	MWH	173	524	698	-1.450	-1.150	-2.061	-1.821	0	-1	-1	0	-1	-1	0	53.5%
Fuel Cost	MWH	120,778	195,602	316,380	17.498	17.498	28.686	28.686	2,113	3,423	5,536	3,465	5,611	9,076	3,539	63.9%
Total:									11,465	17,270	28,735	12,983	19,982	32,965	4,230	14.7%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E03 Res UG ResSH Secondary																
Cust Chg	Bills	2,831	5,605	8,436	\$8.55	\$8.55	\$12.50	\$12.50	24	48	72	35	70	105	33	46.2%
Energy Block1	MWH	2,440	5,058	7,498	72.500	62.600	74.340	50.340	177	317	494	181	255	436	-58	-11.7%
Energy Block2	MWH	1,230	5,232	6,462	72.500	42.800	74.340	50.340	89	224	313	91	263	355	42	13.3%
SS-AC Block1	MWH	660	0	660	-10.875	0.000	-15.454	0.000	-7	0	-7	-10	0	-10	-3	42.1%
SS-AC Block2	MWH	320	0	320	-10.875	0.000	-15.454	0.000	-3	0	-3	-5	0	-5	-1	42.1%
SS-WH Block1	MWH	182	348	530	-1.450	-1.252	-2.061	-1.581	0	0	-1	0	-1	-1	0	32.2%
SS-WH Block2	MWH	78	254	332	-1.450	-0.856	-2.061	-1.581	0	0	0	0	0	-1	0	70.2%
Fuel Cost	MWH	3,670	10,290	13,960	17.498	17.498	28.686	28.686	64	180	244	105	295	400	156	63.9%
Total:									343	768	1,111	398	882	1,280	169	15.2%
E06 Res Heat Pump ResReg Secondary																
Cust Chg	Bills	271	538	809	\$2.50	\$2.50	\$3.00	\$3.00	1	1	2	1	2	2	0	20.0%
Energy	MWH	241	934	1,175	61.600	39.100	58.890	39.340	15	37	51	14	37	51	0	-0.8%
Fuel Cost	MWH	241	934	1,175	17.498	17.498	28.686	28.686	4	16	21	7	27	34	13	63.9%
Total:									20	54	74	22	65	87	13	17.7%
E10 EnergyCtrl N/D ResReg Secondary																
Cust Chg	Bills	352	704	1,056	\$2.50	\$2.50	\$3.00	\$3.00	1	2	3	1	2	3	1	20.0%
Energy	MWH	204	935	1,139	35.300	35.300	34.000	34.000	7	33	40	7	32	39	-1	-3.7%
Opt Energy	MWH	13	104	117	72.500	35.300	74.340	34.000	1	4	5	1	4	5	0	-2.4%
Fuel Cost	MWH	218	1,039	1,256	17.498	17.498	28.686	28.686	4	18	22	6	30	36	14	63.9%
Total:									13	57	69	15	67	82	13	18.7%
E10 EnergyCtrl N/D Sm C&I Secondary																
Cust Chg	Bills	12	27	39	\$2.50	\$2.50	\$3.00	\$3.00	0	0	0	0	0	0	0	20.0%
Energy	MWH	3	15	17	35.300	35.300	34.000	34.000	0	1	1	0	0	1	0	-3.7%
Opt Energy	MWH	0	0	0	72.500	35.300	68.900	34.000	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	3	15	17	17.498	17.498	29.362	29.362	0	0	0	0	0	1	0	67.8%
Total:									0	1	1	0	1	1	0	20.0%
E11 Limited Off-Peak ResReg Secondary																
Cust Chg	Bills	8	16	24	\$2.70	\$2.70	\$3.00	\$3.00	0	0	0	0	0	0	0	11.1%
Energy	On MWH	3	5	8	200.000	200.000	200.000	200.000	1	1	2	1	1	2	0	0.0%
Energy	Off MWH	1	18	19	27.000	27.000	18.000	18.000	0	0	1	0	0	0	0	-33.3%
Fuel Cost	MWH	4	23	27	17.498	17.498	28.686	28.686	0	0	0	0	1	1	0	63.9%
Total:									1	2	3	1	2	3	0	5.2%

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E11 Limited Off-Peak Sm C&I Secondary																
Cust Chg	Bills	0	1	1	\$2.70	\$2.70	\$3.00	\$3.00	0	0	0	0	0	0	0	11.1%
Energy	On MWH	0	0	0	200.000	200.000	200.000	200.000	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	5	5	27.000	27.000	18.000	18.000	0	0	0	0	0	0	0	-33.3%
Fuel Cost	MWH	0	5	5	17.498	17.498	28.686	28.686	0	0	0	0	0	0	0	63.9%
Cust Chg	Bills	12	26	38	\$4.05	\$4.05	\$5.00	\$5.00	0	0	0	0	0	0	0	23.5%
Energy	On MWH	12	15	27	200.000	200.000	200.000	200.000	2	3	5	2	3	5	0	0.0%
Energy	Off MWH	40	51	90	27.000	27.000	18.000	18.000	1	1	2	1	1	2	-1	-33.3%
Fuel Cost	MWH	52	66	117	17.498	17.498	29.362	29.362	1	1	2	2	2	3	1	67.8%
Total:									4	6	10	5	6	11	1	6.1%
E13 SmallGen Sm C&I Secondary																
Cust Chg	Bills	28,466	56,583	85,049	\$7.25	\$7.25	\$8.20	\$8.20	206	410	617	233	464	697	81	13.1%
Energy	MWH	32,519	65,842	98,362	68.300	58.300	68.900	56.890	2,221	3,839	6,060	2,241	3,746	5,986	-73	-1.2%
SvrSwchAC	Tons	324	0	324	-\$5.00	0.000	-\$5.00	0.000	-2	0	-2	-2	0	-2	0	0.0%
Fuel Cost	MWH	32,519	65,842	98,362	17.498	17.498	29.362	29.362	569	1,152	1,721	955	1,933	2,888	1,167	67.8%
Total:									2,995	5,401	8,396	3,427	6,143	9,570	1,174	14.0%
E14 SmallGen TOD Sm C&I Secondary																
Cust Chg	Bills	116	228	344	\$9.25	\$9.25	\$10.20	\$10.20	1	2	3	1	2	4	0	10.3%
Energy	On MWH	55	139	194	106.600	86.800	127.530	101.550	6	12	18	7	14	21	3	17.9%
Energy	Off MWH	114	286	400	29.200	29.200	18.500	18.500	3	8	12	2	5	7	-4	-36.6%
Fuel Cost	MWH	168	425	594	17.498	17.498	29.362	29.362	3	7	10	5	12	17	7	67.8%
Total:									13	30	43	15	34	49	6	14.6%
E18 SGS TOD UnMtrd Sm C&I Secondary																
Cust Chg	Bills	20	40	60	\$5.95	\$5.95	\$6.50	\$6.50	0	0	0	0	0	0	0	9.2%
LwWattLg	Bills	1,201	2,425	3,626	\$0.25	\$0.25	\$0.27	\$0.27	0	1	1	0	1	1	0	8.0%
LwWattSm	Bills	0	0	0	\$1.05	\$1.05	\$1.10	\$1.10	0	0	0	0	0	0	0	0.0%
Energy	MWH	17	35	51	56.300	49.400	56.660	47.570	1	2	3	1	2	3	0	-2.2%
Fuel Cost	MWH	17	35	51	17.498	17.498	29.362	29.362	0	1	1	0	1	2	1	67.8%
Total:									2	3	5	2	4	5	1	13.7%
E15 General Sm C&I Secondary																
Cust Chg	Bills	10,892	21,721	32,613	\$15.25	\$15.25	\$18.00	\$18.00	166	331	497	196	391	587	90	18.0%
Energy	MWH	207,611	370,005	577,615	30.900	30.900	25.400	25.400	6,415	11,433	17,848	5,273	9,398	14,671	-3,177	-17.8%
Energy Cr	MWH	22,742	42,339	65,081	-5.500	-5.500	-6.500	-6.500	-125	-233	-358	-148	-275	-423	-65	18.2%
SvrSwchAC	Tons	20,678	0	20,678	-\$5.00	\$0.00	-\$5.00	\$0.00	-103	0	-103	-103	0	-103	0	0.0%
Demand	KW	626,615	1,100,884	1,727,499	\$9.35	\$6.74	\$10.42	\$7.42	5,859	7,420	13,279	6,529	8,169	14,698	1,419	10.7%
Fuel Cost	MWH	207,611	370,005	577,615	17.498	17.498	28.725	28.725	3,633	6,475	10,107	5,964	10,629	16,592	6,485	64.2%
Total:									15,845	25,426	41,271	17,711	28,311	46,022	4,752	11.5%

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E15 General Lg C&I Secondary																
Cust Chg	Bills	18	31	49	\$15.25	\$15.25	\$18.00	\$18.00	0	0	1	0	1	1	0	18.0%
Energy	MWH	13,896	25,578	39,474	30.900	30.900	25.400	25.400	429	790	1,220	353	650	1,003	-217	-17.8%
Energy Cr	MWH	2,921	5,173	8,094	-5.500	-5.500	-6.500	-6.500	-16	-28	-45	-19	-34	-53	-8	18.2%
Demand	KW	29,917	56,133	86,051	\$9.35	\$6.74	\$10.42	\$7.42	280	378	658	312	417	728	70	10.7%
Fuel Cost	MWH	13,896	25,578	39,474	17.498	17.498	28.725	28.725	243	448	691	399	735	1,134	443	64.2%
Total:									936	1,588	2,525	1,045	1,768	2,813	288	11.4%
#N/A																
Cust Chg	Bills	178	357	535	\$15.25	\$15.25	\$18.00	\$18.00	3	5	8	3	6	10	1	18.0%
Energy	MWH	4,877	8,804	13,681	30.300	30.300	24.500	24.500	148	267	415	119	216	335	-79	-19.1%
Energy Cr	MWH	254	434	689	-5.500	-5.500	-6.500	-6.500	-1	-2	-4	-2	-3	-4	-1	18.2%
SvrSwchAC	Tons	236	0	236	-\$5.00	\$0.00	-\$5.00	\$0.00	-1	0	-1	-1	0	-1	0	0.0%
Demand	KW	17,176	29,271	46,447	\$8.55	\$5.94	\$9.62	\$6.62	147	174	321	165	194	359	38	11.9%
Fuel Cost	MWH	4,877	8,804	13,681	17.498	17.498	28.725	28.725	85	154	239	140	253	393	154	64.2%
Total:									380	598	978	425	666	1,091	113	11.6%
E15 General Lg C&I Primary																
Cust Chg	Bills	2	0	2	\$15.25	\$15.25	\$18.00	\$18.00	0	0	0	0	0	0	0	18.0%
Energy	MWH	355	0	355	30.300	30.300	24.500	24.500	11	0	11	9	0	9	-2	-19.1%
Energy Cr	MWH	0	0	0	-5.500	-5.500	-6.500	-6.500	0	0	0	0	0	0	0	0.0%
Demand	KW	2,683	0	2,683	\$8.55	\$5.94	\$9.62	\$6.62	23	0	23	26	0	26	3	12.5%
Fuel Cost	MWH	355	0	355	17.498	17.498	28.725	28.725	6	0	6	10	0	10	4	64.2%
Total:									40	0	40	45	0	45	5	12.0%
E16 General TOD Sm C&I Secondary																
Cust Chg	Bills	514	1,013	1,527	\$18.25	\$18.25	\$21.00	\$21.00	9	18	28	11	21	32	4	15.1%
Energy	On MWH	16,151	27,479	43,630	35.600	35.600	32.300	32.300	575	978	1,553	522	888	1,409	-144	-9.3%
Energy	Off MWH	25,766	44,952	70,718	26.700	26.700	20.190	20.190	688	1,200	1,888	520	908	1,428	-460	-24.4%
Energy Cr	MWH	10,769	19,465	30,234	-5.500	-5.500	-6.500	-6.500	-59	-107	-166	-70	-127	-197	-30	18.2%
SvrSwchAC	Tons	987	0	987	-\$5.00	\$0.00	-\$5.00	\$0.00	-5	0	-5	-5	0	-5	0	0.0%
Demand	KW	87,150	151,408	238,558	\$9.35	\$6.74	\$10.42	\$7.42	815	1,020	1,835	908	1,123	2,032	196	10.7%
Off Dmd	KW	2,559	5,860	8,419	\$2.05	\$2.05	\$2.00	\$2.00	5	12	17	5	12	17	0	-2.4%
Fuel Cost	On MWH	16,151	27,479	43,630	17.498	17.498	37.393	37.393	283	481	763	604	1,028	1,631	868	113.7%
Fuel Cost	Off MWH	25,766	44,952	70,718	17.498	17.498	21.342	21.342	451	787	1,237	550	959	1,509	272	22.0%
Total:									2,762	4,390	7,152	3,045	4,812	7,857	705	9.9%

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of South Dakota
 Test Year Ending December 31, 2008
 Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Docket No. EL09-____
 Statement I
 Page 7 of 12

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E16 General TOD Lg C&I Secondary																
Cust Chg	Bills	18	37	55	\$18.25	\$18.25	\$21.00	\$21.00	0	1	1	0	1	1	0	15.1%
Energy	On MWH	5,177	10,966	16,143	35.600	35.600	32.300	32.300	184	390	575	167	354	521	-53	-9.3%
Energy	Off MWH	8,217	18,401	26,617	26.700	26.700	20.190	20.190	219	491	711	166	372	537	-173	-24.4%
Energy Cr	MWH	4,139	8,726	12,865	-5.500	-5.500	-6.500	-6.500	-23	-48	-71	-27	-57	-84	-13	18.2%
Demand	KW	25,425	56,425	81,850	\$9.35	\$6.74	\$10.42	\$7.42	238	380	618	265	419	684	66	10.6%
Off Dmd	KW	152	503	655	\$2.05	\$2.05	\$2.00	\$2.00	0	1	1	0	1	1	0	-2.4%
Fuel Cost	On MWH	5,177	10,966	16,143	17.498	17.498	37.393	37.393	91	192	282	194	410	604	321	113.7%
Fuel Cost	Off MWH	8,217	18,401	26,617	17.498	17.498	21.342	21.342	144	322	466	175	393	568	102	22.0%
Total:									854	1,730	2,583	941	1,892	2,833	250	9.7%
E16 General TOD Sm C&I Primary																
Cust Chg	Bills	11	25	36	\$18.25	\$18.25	\$21.00	\$21.00	0	0	1	0	1	1	0	15.1%
Energy	On MWH	477	1,740	2,217	35.000	35.000	31.400	31.400	17	61	78	15	55	70	-8	-10.3%
Energy	Off MWH	564	2,535	3,099	26.100	26.100	19.290	19.290	15	66	81	11	49	60	-21	-26.1%
Energy Cr	MWH	106	989	1,096	-5.500	-5.500	-6.500	-6.500	-1	-5	-6	-1	-6	-7	-1	18.2%
Demand	KW	2,574	10,072	12,646	\$8.55	\$5.94	\$9.62	\$6.62	22	60	82	25	67	91	10	11.7%
Off Dmd	KW	12	73	85	\$1.25	\$1.25	\$1.20	\$1.20	0	0	0	0	0	0	0	-4.0%
Fuel Cost	On MWH	477	1,740	2,217	17.498	17.498	37.393	37.393	8	30	39	18	65	83	44	113.7%
Fuel Cost	Off MWH	564	2,535	3,099	17.498	17.498	21.342	21.342	10	44	54	12	54	66	12	22.0%
Total:									71	257	328	80	284	364	36	10.8%
E16 General TOD Lg C&I Primary																
Cust Chg	Bills	21	41	62	\$18.25	\$18.25	\$21.00	\$21.00	0	1	1	0	1	1	0	15.1%
Energy	On MWH	30,937	50,453	81,390	35.000	35.000	31.400	31.400	1,083	1,766	2,849	971	1,584	2,556	-293	-10.3%
Energy	Off MWH	46,859	80,720	127,579	26.100	26.100	19.290	19.290	1,223	2,107	3,330	904	1,557	2,461	-869	-26.1%
Energy Cr	MWH	26,317	47,259	73,576	-5.500	-5.500	-6.500	-6.500	-145	-260	-405	-171	-307	-478	-74	18.2%
Demand	KW	140,551	229,160	369,711	\$8.55	\$5.94	\$9.62	\$6.62	1,202	1,361	2,563	1,352	1,517	2,869	306	11.9%
Off Dmd	KW	110	537	647	\$1.25	\$1.25	\$1.20	\$1.20	0	1	1	0	1	1	0	-4.0%
Fuel Cost	On MWH	30,937	50,453	81,390	17.498	17.498	37.393	37.393	541	883	1,424	1,157	1,887	3,043	1,619	113.7%
Fuel Cost	Off MWH	46,859	80,720	127,579	17.498	17.498	21.342	21.342	820	1,412	2,232	1,000	1,723	2,723	490	22.0%
Total:									4,725	7,271	11,995	5,214	7,962	13,176	1,181	9.8%

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E20 Peak-Control Sm C&I Secondary																
Cust Chg	Bills	256	508	764	\$40.25	\$40.25	\$45.00	\$45.00	10	20	31	12	23	34	4	11.8%
Energy	MWH	13,149	30,444	43,593	30.900	30.900	25.400	25.400	406	941	1,347	334	773	1,107	-240	-17.8%
Energy Cr	MWH	429	1,060	1,489	-5.500	-5.500	-6.500	-6.500	-2	-6	-8	-3	-7	-10	-1	18.2%
Demand	KW	23,269	48,405	71,674	\$9.35	\$6.74	\$10.42	\$7.42	218	326	544	242	359	602	58	10.6%
Control Dmd	KW	35,911	62,566	98,477	\$4.49	\$4.49	\$5.30	\$5.30	161	281	442	190	332	522	80	18.0%
Control Dmd	KW	250	1,000	1,250	\$6.10	\$3.99	\$5.30	\$5.30	2	4	6	1	5	7	1	20.1%
Fuel Cost	MWH	13,149	30,444	43,593	17.498	17.498	28.725	28.725	230	533	763	378	875	1,252	489	64.2%
Total:									1,025	2,099	3,124	1,155	2,360	3,514	390	12.5%
E20 Peak-Control Sm C&I Primary																
Cust Chg	Bills	8	16	24	\$40.25	\$40.25	\$45.00	\$45.00	0	1	1	0	1	1	0	11.8%
Energy	MWH	1,208	1,985	3,193	30.300	30.300	24.500	24.500	37	60	97	30	49	78	-19	-19.1%
Energy Cr	MWH	6	148	154	-5.500	-5.500	-6.500	-6.500	0	-1	-1	0	-1	-1	0	18.2%
Demand	KW	2,282	4,039	6,321	\$8.55	\$5.94	\$9.62	\$6.62	20	24	44	22	27	49	5	11.9%
Control Dmd	KW	2,820	3,149	5,969	\$3.69	\$3.69	\$4.50	\$4.50	10	12	22	13	14	27	5	22.0%
Fuel Cost	MWH	1,208	1,985	3,193	17.498	17.498	28.725	28.725	21	35	56	35	57	92	36	64.2%
Total:									88	130	218	99	146	246	27	12.5%
E20 Peak-Control Lg C&I Primary																
Cust Chg	Bills	10	19	29	\$40.25	\$40.25	\$45.00	\$45.00	0	1	1	0	1	1	0	11.8%
Energy	MWH	4,383	6,457	10,840	30.300	30.300	24.500	24.500	133	196	328	107	158	266	-63	-19.1%
Energy Cr	MWH	0	301	301	-5.500	-5.500	-6.500	-6.500	0	-2	-2	0	-2	-2	0	18.2%
Demand	KW	3,523	7,549	11,073	\$8.55	\$5.94	\$9.62	\$6.62	30	45	75	34	50	84	9	11.9%
Control Dmd	KW	14,778	19,389	34,167	\$3.69	\$3.69	\$4.50	\$4.50	55	72	126	67	87	154	28	22.0%
Fuel Cost	MWH	4,383	6,457	10,840	17.498	17.498	28.725	28.725	77	113	190	126	185	311	122	64.2%
Total:									295	424	719	334	480	814	95	13.3%
E21 Peak-Control TOD Sm C&I Secondary																
Cust Chg	Bills	24	51	75	\$43.25	\$43.25	\$45.00	\$45.00	1	2	3	1	2	3	0	4.0%
Energy	On MWH	2,608	3,186	5,794	35.600	35.600	32.300	32.300	93	113	206	84	103	187	-19	-9.3%
Energy	Off MWH	3,839	4,819	8,659	26.700	26.700	20.190	20.190	103	129	231	78	97	175	-56	-24.4%
Energy Cr	MWH	2,023	2,346	4,369	-5.500	-5.500	-6.500	-6.500	-11	-13	-24	-13	-15	-28	-4	18.2%
Demand	KW	514	1,016	1,530	\$9.35	\$6.74	\$10.42	\$7.42	5	7	12	5	8	13	1	10.6%
Off Dmd	KW	98	369	467	\$2.05	\$2.05	\$2.00	\$2.00	0	1	1	0	1	1	0	-2.4%
Control Dmd	KW	11,824	15,025	26,849	\$4.49	\$4.49	\$5.30	\$5.30	53	67	121	63	80	142	22	18.0%
Fuel Cost	On MWH	2,608	3,186	5,794	17.498	17.498	37.393	37.393	46	56	101	98	119	217	115	113.7%
Fuel Cost	Off MWH	3,839	4,819	8,659	17.498	17.498	21.342	21.342	67	84	152	82	103	185	33	22.0%
Total:									356	447	803	397	497	894	92	11.4%

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E21 Peak-Control TOD Lg C&I Secondary																
Cust Chg	Bills	8	13	21	\$43.25	\$43.25	\$45.00	\$45.00	0	1	1	0	1	1	0	4.0%
Energy	On MWH	1,073	1,661	2,733	35.600	35.600	32.300	32.300	38	59	97	35	54	88	-9	-9.3%
Energy	Off MWH	1,740	2,712	4,452	26.700	26.700	20.190	20.190	46	72	119	35	55	90	-29	-24.4%
Energy Cr	MWH	1,070	1,769	2,839	-5.500	-5.500	-6.500	-6.500	-6	-10	-16	-7	-11	-18	-3	18.2%
Demand	KW	23	37	61	\$9.35	\$6.74	\$10.42	\$7.42	0	0	0	0	0	1	0	10.7%
Off Dmd	KW	0	0	0	\$2.05	\$2.05	\$2.00	\$2.00	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	4,725	7,163	11,888	\$4.49	\$4.49	\$5.30	\$5.30	21	32	53	25	38	63	10	18.0%
Fuel Cost	On MWH	1,073	1,661	2,733	17.498	17.498	37.393	37.393	19	29	48	40	62	102	54	113.7%
Fuel Cost	Off MWH	1,740	2,712	4,452	17.498	17.498	21.342	21.342	30	47	78	37	58	95	17	22.0%
Total:									150	231	381	166	256	421	40	10.6%
E21 Peak-Control TOD Lg C&I Primary																
Cust Chg	Bills	4	8	12	\$43.25	\$43.25	\$45.00	\$45.00	0	0	1	0	0	1	0	4.0%
Energy	On MWH	8,189	10,801	18,990	35.000	35.000	31.400	31.400	287	378	665	257	339	596	-68	-10.3%
Energy	Off MWH	12,745	16,116	28,861	26.100	26.100	19.290	19.290	333	421	753	246	311	557	-197	-26.1%
Energy Cr	MWH	6,253	7,145	13,398	-5.500	-5.500	-6.500	-6.500	-34	-39	-74	-41	-46	-87	-13	18.2%
Demand	KW	27,226	38,584	65,810	\$8.55	\$5.94	\$9.62	\$6.62	233	229	462	262	255	517	55	12.0%
Off Dmd	KW	104	0	104	\$1.25	\$1.25	\$1.20	\$1.20	0	0	0	0	0	0	0	-4.0%
Control Dmd	KW	7,370	12,504	19,874	\$3.69	\$3.69	\$4.50	\$4.50	27	46	73	33	56	89	16	22.0%
Control Dmd	KW	5,172	3,040	8,212	\$5.30	\$3.19	\$4.50	\$4.50	27	10	37	23	14	37	0	-0.4%
Fuel Cost	On MWH	8,189	10,801	18,990	17.498	17.498	37.393	37.393	143	189	332	306	404	710	378	113.7%
Fuel Cost	Off MWH	12,745	16,116	28,861	17.498	17.498	21.342	21.342	223	282	505	272	344	616	111	22.0%
Total:									1,239	1,516	2,755	1,359	1,677	3,036	282	10.2%
E22 Energy-Control Sm C&I Secondary																
Cust Chg	Bills	117	240	357	\$43.25	\$43.25	\$45.00	\$45.00	5	10	15	5	11	16	1	4.0%
Energy	On MWH	157	531	688	35.600	35.600	32.300	32.300	6	19	24	5	17	22	-2	-9.3%
Energy	OnC MWH	7,190	13,309	20,499	31.000	31.000	28.300	28.300	223	413	635	203	377	580	-55	-8.7%
Energy	Off MWH	329	893	1,223	26.700	26.700	20.190	20.190	9	24	33	7	18	25	-8	-24.4%
Energy	OffC MWH	10,294	19,490	29,784	24.600	24.600	18.390	18.390	253	479	733	189	358	548	-185	-25.2%
Energy	PkC MWH	67	3	71	100.000	100.000	80.000	80.000	7	0	7	5	0	6	-1	-20.0%
Energy Cr	MWH	3,937	7,848	11,785	-5.500	-5.500	-6.500	-6.500	-22	-43	-65	-26	-51	-77	-12	18.2%
Demand	KW	984	2,724	3,708	\$9.35	\$6.74	\$10.42	\$7.42	9	18	28	10	20	30	3	10.5%
Off Dmd	KW	446	881	1,327	\$2.05	\$2.05	\$2.00	\$2.00	1	2	3	1	2	3	0	-2.4%
Control Dmd	KW	38,908	71,290	110,198	\$4.28	\$4.28	\$5.09	\$5.09	167	305	472	198	363	561	89	18.9%
Fuel Cost	On MWH	7,415	13,843	21,257	17.498	17.498	37.393	37.393	130	242	372	277	518	795	423	113.7%
Fuel Cost	Off MWH	10,624	20,383	31,007	17.498	17.498	21.342	21.342	186	357	543	227	435	662	119	22.0%
Total:									973	1,826	2,799	1,103	2,068	3,171	371	13.3%

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E22 Energy-Control Lg C&I Primary																
Cust Chg	Bills	4	7	11	\$43.25	\$43.25	\$45.00	\$45.00	0	0	0	0	0	0	0	4.0%
Energy	On MWH	0	0	0	35.000	35.000	31.400	31.400	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	1,206	2,154	3,360	30.400	30.400	27.400	27.400	37	65	102	33	59	92	-10	-9.9%
Energy	Off MWH	0	0	0	26.100	26.100	19.290	19.290	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	1,870	3,344	5,214	24.000	24.000	17.490	17.490	45	80	125	33	58	91	-34	-27.1%
Energy	PkC MWH	21	0	21	99.400	99.400	79.100	79.100	2	0	2	2	0	2	0	-20.4%
Energy Cr	MWH	822	1,625	2,446	-5.500	-5.500	-6.500	-6.500	-5	-9	-13	-5	-11	-16	-2	18.2%
Demand	KW	0	0	0	\$8.55	\$5.94	\$9.62	\$6.62	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	31	0	31	\$1.25	\$1.25	\$1.20	\$1.20	0	0	0	0	0	0	0	-4.0%
Control Dmd	KW	6,208	10,585	16,793	\$3.48	\$3.48	\$4.29	\$4.29	22	37	58	27	45	72	14	23.3%
Fuel Cost	On MWH	1,227	2,154	3,381	17.498	17.498	37.393	37.393	21	38	59	46	81	126	67	113.7%
Fuel Cost	Off MWH	1,870	3,344	5,214	17.498	17.498	21.342	21.342	33	59	91	40	71	111	20	22.0%
Total:									155	270	425	175	305	479	54	12.7%
E40 Siren Service Public Auth Secondary																
HP	HP	1,559	3,072	4,631	\$0.52	\$0.52	\$0.57	\$0.57	1	2	2	1	2	3	0	9.6%
Total:									1	2	2	1	2	3	0	9.6%
E12 Protective Ltg ResReg Secondary																
A100S	Lts	1,480	2,934	4,414	\$6.50	\$6.50	\$6.70	\$6.70	10	19	29	10	20	30	1	3.1%
A175M	Lts	766	1,556	2,321	\$6.50	\$6.50	\$6.36	\$6.36	5	10	15	5	10	15	0	-2.2%
A250S	Lts	24	49	73	\$12.25	\$12.25	\$12.49	\$12.49	0	1	1	0	1	1	0	1.9%
A400M	Lts	0	0	0	\$12.25	\$12.25	\$11.87	\$11.87	0	0	0	0	0	0	0	0.0%
D250S	Lts	20	40	60	\$13.70	\$13.70	\$14.02	\$14.02	0	1	1	0	1	1	0	2.4%
D400M	Lts	0	0	0	\$13.70	\$13.70	\$13.78	\$13.78	0	0	0	0	0	0	0	0.0%
D400S	Lts	12	24	36	\$18.00	\$18.00	\$18.30	\$18.30	0	0	1	0	0	1	0	1.6%
Fuel Cost	MWH	95	265	360	17.498	17.498	23.221	23.221	2	5	6	2	6	8	2	32.7%
Total:									17	35	52	18	37	55	3	5.1%
E12 Protective Ltg Sm C&I Secondary																
A100S	Lts	1,273	2,501	3,773	\$6.50	\$6.50	\$6.70	\$6.70	8	16	25	9	17	25	1	3.1%
A175M	Lts	598	1,191	1,789	\$6.50	\$6.50	\$6.36	\$6.36	4	8	12	4	8	11	0	-2.2%
A250S	Lts	205	380	585	\$12.25	\$12.25	\$12.49	\$12.49	3	5	7	3	5	7	0	1.9%
A400M	Lts	92	187	279	\$12.25	\$12.25	\$11.87	\$11.87	1	2	3	1	2	3	0	-3.1%
D250S	Lts	777	1,527	2,304	\$13.70	\$13.70	\$14.02	\$14.02	11	21	32	11	21	32	1	2.4%
D400M	Lts	105	207	312	\$13.70	\$13.70	\$13.78	\$13.78	1	3	4	1	3	4	0	0.6%
D400S	Lts	2,775	5,468	8,242	\$18.00	\$18.00	\$18.30	\$18.30	50	98	148	51	100	151	2	1.6%
Fuel Cost	MWH	539	1,533	2,073	17.498	17.498	23.221	23.221	9	27	36	13	36	48	12	32.7%
Total:									87	180	267	92	191	283	16	5.8%

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
E30 St Ltg System Lighting Secondary																
OH100S	Lts	6,205	12,040	18,245	\$9.90	\$9.90	\$11.55	\$11.55	61	119	181	72	139	211	30	16.7%
OH150S	Lts	1,049	2,005	3,053	\$11.45	\$11.45	\$13.22	\$13.22	12	23	35	14	27	40	5	15.5%
OH250S	Lts	486	953	1,440	\$14.80	\$14.80	\$17.00	\$17.00	7	14	21	8	16	24	3	14.9%
OH400S	Lts	128	256	384	\$18.30	\$18.30	\$20.89	\$20.89	2	5	7	3	5	8	1	14.2%
UG100S	Lts	3,475	7,206	10,682	\$15.60	\$15.60	\$18.43	\$18.43	54	112	167	64	133	197	30	18.1%
UG150S	Lts	168	337	505	\$17.30	\$17.30	\$20.25	\$20.25	3	6	9	3	7	10	1	17.1%
UG250S	Lts	8	16	24	\$20.95	\$20.95	\$24.33	\$24.33	0	0	1	0	0	1	0	16.1%
Dec100S	Lts	507	723	1,230	\$18.85	\$18.85	\$23.50	\$23.50	10	14	23	12	17	29	6	24.7%
Dec150S	Lts	4	8	12	\$19.95	\$19.95	\$24.72	\$24.72	0	0	0	0	0	0	0	23.9%
Dec250S	Lts	48	97	145	\$26.10	\$26.10	\$31.18	\$31.18	1	3	4	1	3	5	1	19.5%
Fuel Cost	MWH	438	1,230	1,668	17.498	17.498	23.221	23.221	8	22	29	10	29	39	10	32.7%
Total:									159	317	476	188	376	564	88	18.4%
E31 St Ltg Purchased Lighting Secondary																
70S	G1 Lts	0	0	0	\$3.40	\$3.40	\$3.62	\$3.62	0	0	0	0	0	0	0	0.0%
100S	G1 Lts	12	24	36	\$3.80	\$3.80	\$4.11	\$4.11	0	0	0	0	0	0	0	8.2%
150S	G1 Lts	120	240	360	\$4.60	\$4.60	\$4.98	\$4.98	1	1	2	1	1	2	0	8.3%
250S	G1 Lts	273	540	813	\$6.60	\$6.60	\$7.19	\$7.19	2	4	5	2	4	6	0	8.9%
400S	G1 Lts	88	176	264	\$9.30	\$9.30	\$10.12	\$10.12	1	2	2	1	2	3	0	8.8%
1000S	G1 Lts	0	0	0	\$20.00	\$20.00	\$21.55	\$21.55	0	0	0	0	0	0	0	0.0%
175M	G1 Lts	104	208	312	\$4.25	\$4.25	\$4.87	\$4.87	0	1	1	1	1	2	0	14.6%
400M	G1 Lts	177	271	448	\$8.20	\$8.20	\$9.17	\$9.17	1	2	4	2	2	4	0	11.8%
70S	G4 Lts	8	16	24	\$1.45	\$1.45	\$1.61	\$1.61	0	0	0	0	0	0	0	11.0%
100S	G4 Lts	19,822	39,802	59,623	\$1.80	\$1.80	\$2.06	\$2.06	36	72	107	41	82	123	16	14.4%
150S	G4 Lts	258	516	774	\$2.80	\$2.80	\$3.09	\$3.09	1	1	2	1	2	2	0	10.4%
250S	G4 Lts	678	1,346	2,023	\$4.80	\$4.80	\$5.30	\$5.30	3	6	10	4	7	11	1	10.4%
400S	G4 Lts	72	144	216	\$7.40	\$7.40	\$8.16	\$8.16	1	1	2	1	1	2	0	10.3%
Fuel Cost	MWH	763	2,194	2,957	17.498	17.498	23.221	23.221	13	38	52	18	51	69	17	32.7%
Total:									59	129	187	69	153	223	35	18.9%
E33 St Ltg Purch-Mtrd Lighting Secondary																
Energy	G4 MWH	396	1,139	1,535	48.800	48.800	52.200	52.200	19	56	75	21	59	80	5	7.0%
Fuel Cost	MWH	396	1,139	1,535	17.498	17.498	23.221	23.221	7	20	27	9	26	36	9	32.7%
Total:									26	76	102	30	86	116	14	13.8%

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of South Dakota
 Test Year Ending December 31, 2008
 Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Docket No. EL09-____
 Statement I
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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E32 St Ltg Energy Mtrd Lighting Secondary																
Cust Chg	Bills	613	1,242	1,855	\$7.25	\$7.25	\$8.20	\$8.20	4	9	13	5	10	15	2	13.1%
Energy	MWH	1,115	3,281	4,396	46.300	46.300	49.700	49.700	52	152	204	55	163	218	15	7.3%
Fuel Cost	MWH	1,115	3,281	4,396	17.498	17.498	23.221	23.221	20	57	77	26	76	102	25	32.7%
Total:									76	218	294	86	249	336	42	14.2%
Retail Total:									56,166	90,217	146,384	63,183	101,673	164,856	18,472	12.6%
Other Increases:														111	111	
Total:									56,166	90,217	146,384	63,183	101,673	164,967	18,583	12.6%