Northern States Power Company, a Minnesota corporation Electric Utility- Total Company Cost of Capital- 13 Month Average for 2008 (\$000's) Docket No. EL09-___ Statement G Page 1 of 8

	(A)	(B)	(C)	(D)	(E)
Line			Of		Weighted
No	Description	Amount	Total	Cost	Cost
1	Long Term Debt	2,820,676	48.37%	6.64%	3.21%
2	? Common Equity	3,010,827	51.63%	11.25%	5.81%
		5,831,503	100.00%	_	9.02%

Northern States Power Company, a Minnesota corporation Electric Utility- Total Company Cost of Capital (Unadjusted)- December 31, 2008 Balances Docket No. EL09-___ Statement G Page 2 of 8

(A)	(B)	(C) Percentage	(D)	(E)
Lina	\\\ a : ada t a al			
Line		Of		Weighted
No Description	Amount	Total	Cost	Cost
1 Long Term Debt (1)	2,972,007,167	49.22%	6.53%	3.22%
2 Common Equity (2)	3,065,905,000	50.78%	11.25% _	5.71%
	6,037,912,167	100.00%		8.93%

3 (1) Statement G, Page 3, Annualized Cost

4 (2) Common Equity

5 Common Stock Issued 10,000
6 Additional Paid In Capital 1,915,857,000
7 Retained Earnings 1,149,833,000
8 Accummulated Other Comprehensive Income 205,000
9 Total Common Stockholders Equity* 3,065,905,000

*Includes Un-Regulated Subsidiaries 1,327,599

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6.53%

		(A)	(B)	(C)	(E)	(D)	(F)	(G)	(H)	(I)	(J)	(K)
First Mortage Bonds 1 Series due August 1, 2010			Issue	Maturity								Annual Cost
1 Series due August 1, 2010		Long Term Debt										
2 Series due August 28, 2012		First Mortage Bonds										
3 Series due July 21, 2025 7/7/1995 7/1/2025 7.125% 250,000,000 245,771,667 98.31 7.26398% 7.25% 250,000,000 18,119,952 4 Series due March 1, 2028 3/11/1998 3/1/2028 6.500% 150,000,000 146,764,115 97.84 6.66725% 6.64% 150,000,000 9,964,970 5 Series due July 15, 2035 7/21/2005 7/15/2035 5.250% 250,000,000 246,482,886 98.59 5.34480% 5.32% 250,000,000 9,964,970 5 Series due June 1, 2036 5/25/2006 6/1/2036 6.250% 400,000,000 409,921,275 102.48 6.06936% 6.10% 400,000,000 24,394,928 7 Series due July 1, 2037 6/26/2007 7/1/2037 6.200% 350,000,000 345,569,157 98.73 6.29458% 6.28% 350,000,000 24,394,928 8 Series due March 1, 2018 3/18/2008 3/1/2018 5.250% 500,000,000 488,497,492 97.70 5.55350% 5.37% 500,000,000 24,394,928 9 Becker (92A) due March 1, 2019 (Series N) 3/1/1992 3/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 43,937,100 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,836 97.89 8.70543% 8.68% 50,000,000 43,941,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various		Series due August 1, 2010	8/8/2003	8/1/2010	4.750%	175,000,000	170,267,807	97.30	5.21622%	4.88%	175,000,000	8,543,526
4 Series due March 1, 2028 3/11/1998 3/1/2028 6.500% 150,000,000 146,764,115 97.84 6.66725% 6.64% 150,000,000 9,964,970 5 Series due July 15, 2035 7/21/2005 7/15/2035 5.250% 250,000,000 246,482,886 98.59 5.34480% 5.32% 250,000,000 13,312,283 6 Series due July 1, 2036 5/25/2006 6/1/2036 6.250% 400,000,000 409,921,275 102.48 6.06936% 6.10% 400,000,000 24,949,928 7 Series due July 1, 2037 6/26/2007 7/1/2037 6.200% 350,000,000 345,569,157 98.73 6.29458% 6.28% 350,000,000 21,978,235 8 Series due March 1, 2018 3/18/2008 3/1/2018 5.250% 500,000,000 488,497,492 97.70 5.55350% 5.37% 500,000,000 26,868,101 Pollution Control Bonds 9 Becker (92A) due March 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,343,167 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 400 August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various		2 Series due August 28, 2012	8/8/2002	8/28/2012	8.000%	450,000,000	444,313,265	98.74	8.18511%	8.10%	450,000,000	36,460,762
5 Series due July 15, 2035 6 Series due July 15, 2035 7/21/2005 7/15/2035 6 Series due June 1, 2036 5/25/2006 6/1/2036 6 Series due June 1, 2036 7 Series due June 1, 2036 7 Series due June 1, 2037 6/26/2007 7/11/2037 6/26/2007 7/11/2037 8 Series due July 1, 2037 8 Series due March 1, 2018 3/18/2008 3/18/2008 3/18/2018 5/25/2006 6/26/2007 5/11/2037 6/26/2007 5/11/2037 6/26/2007 7/11/2037 8 Series due March 1, 2018 8 Series due March 1, 2018 9 Becker (92A) due March 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8 .500% 50,000,000 48,927,432 9 7.85 8 .70941% 8 .6098 8 .87% 27,900,000 2,474,397 10 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8 .500% 50,000,000 48,927,432 9 7.85 8 .70941% 8 .69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8 .500% 50,000,000 48,927,432 9 7.85 8 .70941% 8 .69% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8 .500% 69,000,000 246,272,500 9 8.51 7 .08469% 6 .98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various	:	3 Series due July 21, 2025	7/7/1995	7/1/2025	7.125%	250,000,000	245,771,667	98.31	7.26398%	7.25%	250,000,000	18,118,952
6 Series due June 1, 2036 5/25/2006 6/1/2036 6.250% 400,000,000 409,921,275 102.48 6.06936% 6.10% 400,000,000 24,394,928 7 Series due July 1, 2037 6/26/2007 7/1/2037 6.200% 350,000,000 345,569,157 98.73 6.29458% 6.28% 350,000,000 21,978,235 8 Series due March 1, 2018 3/18/2008 3/1/2018 5.250% 500,000,000 488,497,492 97.70 5.55350% 5.37% 500,000,000 26,868,101 Pollution Control Bonds 9 Becker (92A) due March 1, 2019 (Series N) 3/1/1992 3/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 43,341,795 12 Becker (90A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various		4 Series due March 1, 2028	3/11/1998	3/1/2028	6.500%	150,000,000	146,764,115	97.84	6.66725%	6.64%	150,000,000	9,964,970
7 Series due July 1, 2037 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 8 Series due March 1, 2018 6/26/2007 7/1/2037 6/2007 6/20		5 Series due July 15, 2035	7/21/2005	7/15/2035	5.250%	250,000,000	246,482,886	98.59	5.34480%	5.32%	250,000,000	13,312,283
8 Series due March 1, 2018 3/18/2008 3/1/2018 5.250% 500,000,000 488,497,492 97.70 5.55350% 5.37% 500,000,000 26,868,101 Pollution Control Bonds 9 Becker (92A) due March 1, 2019 (Series N) 3/1/1992 3/1/2019 8.500% 27,900,000 26,739,784 95.84 8.90956% 8.87% 27,900,000 2,474,397 10 Becker (93A) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 100.00 Various Various Various 107,167 Various		6 Series due June 1, 2036	5/25/2006	6/1/2036	6.250%	400,000,000	409,921,275	102.48	6.06936%	6.10%	400,000,000	24,394,928
Pollution Control Bonds 9 Becker (92A) due March 1, 2019 (Series N) 3/1/1992 3/1/2019 8.500% 27,900,000 26,739,784 95.84 8.90956% 8.87% 27,900,000 2,474,397 10 Becker (93A) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various <td></td> <td>7 Series due July 1, 2037</td> <td>6/26/2007</td> <td>7/1/2037</td> <td>6.200%</td> <td>350,000,000</td> <td>345,569,157</td> <td>98.73</td> <td>6.29458%</td> <td>6.28%</td> <td>350,000,000</td> <td>21,978,235</td>		7 Series due July 1, 2037	6/26/2007	7/1/2037	6.200%	350,000,000	345,569,157	98.73	6.29458%	6.28%	350,000,000	21,978,235
9 Becker (92A) due March 1, 2019 (Series N) 3/1/1992 3/1/2019 8.500% 27,900,000 26,739,784 95.84 8.90956% 8.87% 27,900,000 2,474,397 10 Becker (93A) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various Various Various		8 Series due March 1, 2018	3/18/2008	3/1/2018	5.250%	500,000,000	488,497,492	97.70	5.55350%	5.37%	500,000,000	26,868,101
9 Becker (92A) due March 1, 2019 (Series N) 3/1/1992 3/1/2019 8.500% 27,900,000 26,739,784 95.84 8.90956% 8.87% 27,900,000 2,474,397 10 Becker (93A) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various Various Various		Pollution Control Bonds										
10 Becker (93A) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,927,432 97.85 8.70941% 8.69% 50,000,000 4,343,167 11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various Various Various			3/1/1992	3/1/2019	8 500%	27 900 000	26 739 784	95 84	8 90956%	8 87%	27 900 000	2 474 397
11 Becker (93B) due September 1, 2019 (Series O & P) 9/21/1993 9/1/2019 8.500% 50,000,000 48,942,886 97.89 8.70543% 8.68% 50,000,000 4,341,795 12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various Various Various		, , , , , , , , , , , , , , , , , , , ,				, ,						
12 Becker (00A) due April 1, 2030 (Series S) 4/4/2000 4/1/2030 8.500% 69,000,000 68,652,119 99.50 8.54638% 8.54% 69,000,000 5,894,720 Senior Unsecured Notes 13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various Various		, ,				, ,						
13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various 107,167 Various		, , , , , , , , , , , , , , , , , , , ,				, ,					,,	
13 MN Senior Notes due August 1, 2009 7/21/1999 8/1/2009 6.875% 250,000,000 246,272,500 98.51 7.08469% 6.98% 250,000,000 17,447,644 Other Debt 14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various 107,167 Various		Senior Unsecured Notes										
14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various 107,167 Various	1	' <u>-</u>	7/21/1999	8/1/2009	6.875%	250,000,000	246,272,500	98.51	7.08469%	6.98%	250,000,000	17,447,644
14 Seeley/Right of Way Notes Various Various Various 107,167 107,167 100.00 Various Various 107,167 Various		Other Debt										
15 Total Outstanding 2,972,007,167 194,143,480	1.		Various	Various	Various	107,167	107,167	100.00	Various	Various	107,167	Various
	1:	5 Total Outstanding								<u>-</u>	2,972,007,167	194,143,480

Footnotes:

16 Weighted Average Cost of Debt

Column "I" - Cost of Money is defined as Annualized Interest Expense divided by Net Proceeds. Column "K" - Annual Cost is defined as Cost of Money multiplied by the Principal Outstanding.

Northern States Power Company, a Minnesota corporation Electric Utility- Total Company Indenture Provisions Related to Minimum Interest Coverage Docket No. EL09-___ Statement G Page 4 of 8

Excerpt from Trust Indenture from Northern States Power Company to Harris Trust and Savings Bank Dated May 1, 1988

Article I, Section 1.03

The term "gross revenues" means and includes all operating revenues, other revenues and other income of the Company determined in accordance with generally accepted accounting principles.

The term "earnings applicable to bond interest" for any applicable period means an amount computed as follows: From Gross Revenues of the Company, plus losses sustained from the disposition, write down or write off of capital assets, subtract (1) all profit realized from the sale of capital assets; (2) deductions (other than taxes measured by income and interest charges) for all operating expenses and other income deductions (including, to the extent not otherwise deducted, all losses sustained from the disposition, write down or write off of capital assets); and (3) any amount by which the actual expenditures or charges of the Company for ordinary repairs and maintenance and charges for reserves, renewals, replacements, retirements, depreciation and depletion are less than 2.50% of Completed Depreciable Property, as of the end of such period.

The term "net earnings certificate" means an Accountant's Certificate stating the amount of Earnings Applicable to Bond Interest for a specified period, computed as provided herein, and describing, in reasonable detail, how the same has been calculated and, to that end, specifying the amounts deducted from Gross Revenues on account of the items required to be deducted pursuant to the definition of Earnings Applicable to Bond Interest. When applicable the following rules shall be applied:

- (1) for purposes of calculating: (i) the interest requirements applicable to any Bonds, Prior Lien Obligations or Permitted Indebtedness bearing interest at adjustable, floating or variable rates and (ii) the interest requirements applicable to any Bonds, Prior Lien Obligations or Permitted Indebtedness on which interest charges attributable to such Bonds, Prior Lien Obligations or Permitted Indebtedness will not become payable until a date more than one year after the date of such calculation, the interest rate used shall be the higher of (x) the interest rate applicable to such Bonds, Prior Lien Obligations or Permitted Indebtedness on the date of such calculation, or (y) the average interest rate payable on all Bonds Outstanding, Prior Lien Obligations and Permitted Indebtedness during the 12-month period immediately preceding the date of such calculation.
 - (2) if any property is owned by the Company at the time of: (i) the authentication and delivery of any Bonds applied for or (ii) the withdrawal of any cash, either or both of which require a Net Earnings Certificate, then, although not owned during the whole, or any part, of the period for

Northern States Power Company, a Minnesota corporation Electric Utility- Total Company Indenture Provisions Related to Minimum Interest Coverage

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which the computation of Earnings Applicable to Bond Interest is made, the net earnings or income of such property during the whole of such period (computed in the same manner as Earnings Applicable to Bond Interest is computed), may at the option of the Company be included in Earnings Applicable to Bond Interest for all purposes of the Indenture; provided that if any such property has been acquired in exchange or substitution for property released from the Lien Hereof of through the use of cash deposited with the Trustee under any of the provisions hereof (other than cash deposited in accordance with the provisions of Article VII as a basis for the issuance of Bonds) then the earnings from the property released or which is represented by such cash shall be excluded from Earnings Applicable to Bond Interest.

Article V, Section 5.04

No Bonds shall be authenticated and delivered under this Article V unless, as shown by a Net Earnings Certificate, the Earnings Applicable to Bond Interest for a period of 12 consecutive calendar months within the 15 calendar months immediately preceding the date of any Application for authentication and delivery of Bonds shall have been, in the aggregate, at least twice the interest requirements for a period of one year upon (a) the Bonds applied for, (b) all Bonds Outstanding on the date of such Application and (c) all Prior Lien Obligations and Permitted Indebtedness maturing more than one year after the date of such calculation.

Xcel	Energy Inc.				Docke	t No. EL09
Cost	of Long-Term Debt					Statement G
For t	he Year Ended December 31, 2008					Page 6 of 8
	(A)	(B)	(C)	(E)	(F)	(K)
	()	()	(-)	、 /	()	()
Line				Interest	Principal	
No	Title	Issue	Maturity	Rate	Outstanding	Annual Cost
	<u>Unsecured Senior Notes:</u>					
1	Series due December 1, 2010	12/19/2000	12/1/2010	7.000%	358,636,000	25,104,520
2	Series due April 1, 2017	3/30/2007	4/1/2017	5.613%	253,979,000	14,255,841
3	Series due July 1, 2036	6/9/2006	7/1/2036	6.500%	300,000,000	19,500,000
4	Series due January 1, 2068	1/16/2008	1/1/2068	7.600%	400,000,000	30,400,000
5	Total Outstanding				1,312,615,000	89,260,361
6	Weighted Average Cost of Debt *					6.80%

Footnote:

^{*} Based on principal outstanding and interest rate.

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
							5		Underwriters' Dis	count or Commission	Issua	nce Expense						D. I. II
Line		Date of Issue	Call Price		Dividend	Par Value		Gross Proceeds		% of		% of		Net Proceeds		Weighted Cost		Public or Subscribed
No	Description	Issuance	(If applicable)	Conversion	Rate	at Issue	per Share	at Issue	Amount	Gross Proceeds	Amount	Gross Proceeds	Net Proceeds	Per \$100	Money (1)	of Money	Outstanding	Issue
C	umulative Preferred Shares:																	
1	Series \$3.60	August 2, 1946	103.750	None	3.60	\$27,500,000	\$102.750	\$28,256,160	\$629,000	2.23%	\$99,439	0.35%	\$27,527,721	100.10	3.60	0.94	\$27,500,000	Public
3	Series \$4.08	April 27, 1954	102.000	None	4.08	15,000,000	102.000	15,300,000	274,500	1.79%	56,472	0.37%	14,969,028	99.79	4.09	0.58	15,000,000	Public
2	Series \$4.10	October 31, 1950	102.500	None	4.10	17,500,000	102.500	17,937,500	310,135	1.73%	68,321	0.38%	17,559,044	100.34	4.09	0.68	17,500,000	Public
4	Series \$4.11	August 31, 1954	103.732	None	4.11	20,000,000	101.732	20,346,400	321,200	1.58%	74,780	0.37%	19,950,420	99.75	4.12	0.78	20,000,000	Public
5	Series \$4.16	March 6, 1956	103.750	None	4.16	10,000,000	101.750	10,175,000	169,000	1.66%	40,941	0.40%	9,965,059	99.65	4.17	0.40	10,000,000	Public
6	Series \$4.56	July 30, 1964	102.470	None	4.56	15,000,000	101.333	15,199,950	171,450	1.13%	54,335	0.36%	14,974,165	99.83	4.57	0.65	15,000,000	Public
Total						\$105,000,000	ī	\$107,215,010	\$1,875,285	=			\$104,945,437	7		4.04	\$105,000,000	

Notes:
1) Cost of Money = Dividend Rate / Net Proceeds per \$100

^{*} Northern States Power-Minnesota does not hold preferred stock. Preferred stock is held by the parent company Xcel Energy Inc.

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(O)
Line No	Title		Gross Proceeds d at Offering Price							Book Value	Closing Market Price at Trading Date Prior to Date of Issuance	Earnings/Shares at		Public or Subscribed Issue
1 2	September 9, 2008 Public Offering Over-Allotment Exercised Pursuant to September 9, 2008 Offering ⁽¹⁾	15,000,000 2,250,000	\$303,000,000 \$45,450,000	\$1,500,000 \$225,000	\$301,500,000 \$45,225,000	\$108,352	\$301,391,648 \$45,225,000	\$20.20 \$20.20	\$20.09 \$20.09	\$14.79 \$14.79	\$20.80 \$20.80	1.35 1.35	0.91 0.91	Public Public
3 4 5 6 7	Dividend Reinvestment Plan 2004 Total 2005 Total 2006 Total 2007 Total 2008 Total	1,187,153 1,544,354 1,456,888 1,298,786 1,451,546					\$20,373,688 \$27,965,651 \$28,500,860 \$29,015,667 \$28,479,646							

Notes

- 1) The over-allotment shares of 2,250,000 were issued under the same terms as the initial offering of 15,000,000 shares.
- 2) The Issuance Expense is what has been recorded to date and additional costs may not yet be recorded. Additionally, we can not distinguish between expenses for the initial offering and the over-allotment so all expenses have been assigned to the initial offering in this schedule.
- 3) Net Proceeds per Share are calculated as Combined Net Proceeds / Combined Number of shares issued
- 4) Book Value per Share = Total Common Equity / Actual Shares Outstanding at June 2008
- * Northern States Power Company-Minnesota does not issue public common stock. Public common stock is issued by the parent company Xcel Energy Inc.

Xcel Energy Inc.*	Docket No. EL09
Stock Dividends, Stock Splits, or Changes in Par or Stated Value	Schedule G-1
For the Period January 1, 2004 through December 31, 2008	Page 1 of 1

(A) (B) (C) (D)

Year	Total Dividends Paid as Stock	Stock Splits	Changes in Par Value
2004	None	None	None
2005	None	None	None
2006	None	None	None
2007	None	None	None
2008	None	None	None
	2004 2005 2006 2007	2004 None 2005 None 2006 None 2007 None	2004 None None 2005 None None 2006 None None 2007 None None

Notes:

^{*} Northern States Power Company-Minnesota does not issue public common stock. Public common stock is issued by the parent company Xcel Energy Inc.

Docket No. EL09-___ Schedule G-2 Page 1 of 1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line		Average Shares		Dividends Declared	Dividends as a	Average Monthly High / Low	Price/Earnings	Dividend
No	Year	Outstanding	Average Share (1)	Per Share	% of Earnings	Market Price	Ratio	Price Ratio
1	2004	423,334,000	\$0.87	0.81	93%	\$17.31	19.9	4.68%
2	2005	425,671,000	\$1.23	0.85	69%	\$18.42	15.0	4.62%
3	2006	429,605,000	\$1.36	0.88	65%	\$19.99	14.7	4.40%
4	2007	433,131,000	\$1.35	0.91	67%	\$22.50	16.7	4.04%
5	2008	441,813,000	\$1.46	0.94	64%	\$19.96	13.7	4.71%
6	Jan-08	434,351,789	\$0.14			\$21.52		
7	Feb-08	434,569,020	\$0.12			\$20.63		
8	Mar-08	434,852,825	\$0.09			\$20.04		
9	Apr-08	435,036,706	\$0.07			\$20.64		
10	May-08		\$0.06			\$21.27		
11	Jun-08	435,360,383	\$0.12			\$20.51		
12	Jul-08	435,476,546	\$0.20			\$20.01		
13	Aug-08	435,618,715	\$0.18			\$20.35		
14	Sep-08		\$0.12			\$21.02		
15	Oct-08	438,484,840	\$0.08			\$17.77		
16	Nov-08	439,918,878	\$0.15			\$17.77 \$17.86		
17	Dec-08	441,813,260	\$0.13 \$0.13			\$17.93		
17	Dec-00	441,013,200	ψυ.13			ψ17.93		

Note:

¹⁾ Earnings Per Average Shares are Fully Diluted and Include Discontinued Operations.

^{*} Northern States Power Company-Minnesota does not issue public common stock. Public common stock is issued by the parent company Xcel Energy Inc.

Northern S	States Power Company, a N	Minnesota corporation	n		Docket No. EL09
and Xcel E	nergy Inc.				Schedule G-3
Reaquisitio	n of NSPM Bonds or Xce	l Energy Inc. Preferr	ed Stock		Page 1 of 1
For the 18	month Period Prior to Fili	ing			
Jan 1, 2008	through June 30, 2009				
	(A)	(B)	(C)	(D)	(E)
Line No	Title or Series	Principal or Par Value Reaquired	Reaquisition Costs	Gain or Loss on Reaquisition	Increase/Decrease Incomne Taxes due to Gain or Loss

¹ No Reaquisition of Bonds or Preferred Stock for the 18 Month Period Prior to Filing.

Earnin	nergy Inc.* gs Per Share for Claimed Rate of Return e Year Ended December 31, 2008	Docket No. EL09 Schedule G-4 Page 1 of 1
Line	(A)	(B)
No	Description	
1	Xcel Energy Inc. Common Equity	\$6,963,741,000
2	Return - Percentage	11.25%
3	Return - Amount	\$783,420,863
4	Xcel Energy Inc. Average Common Shares outstanding 2008	441,813,000
5	Earnings per Common Share - Xcel Energy Inc.	\$1.77

Note:

^{*} Northern States Power Company-Minnesota does not issue public common stock. Public common stock is issued by the parent company Xcel Energy Inc.