



500 West Russell Street
Sioux Falls, South Dakota 57101

January 14, 2010

VIA ELECTRONIC FILING

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, South Dakota 57501

RE: XCEL ENERGY RATE INCREASE FOR ELECTRIC SERVICE IN SOUTH DAKOTA
COMPLIANCE FILING
DOCKET NO. EL09-009

Dear Ms. Van Gerpen:

In compliance with the South Dakota Public Utilities Commission's January 12, 2010 Order in the above described docket, Northern States Power Company, a Minnesota corporation (the "Company" or "Xcel Energy") operating in South Dakota, provides revised tariff sheets reflecting the Commission's decision.

At its January 5, 2010 meeting, the Commission approved the Settlement Stipulation jointly filed by the Company and Commission Staff after amending the Settlement Stipulation to remove certain expenses related to the Renewable Development Fund. The enclosed revised tariff sheets comport with the Commission action and are provided in both legislative and non-legislative final form. For reference, we have provided revised rate schedules summarizing the revenue increases from present to the new ordered rates. The new rates will be implemented for electric service provided on and after January 18, 2010. Additionally provided is a copy of the customer notice of new rates that will be included with the first bills issued using the new rates beginning on January 18th.

Should you have any questions regarding our submittal, please contact me at (605) 339-8350 or Deb Paulson at (612) 330-7571.

Sincerely,

A handwritten signature in black ink that reads 'J C Wilcox'.

JAMES C. WILCOX
MANAGER, GOVERNMENT AND REGULATORY AFFAIRS

Legislative



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

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<u>General Manager & Chief Executive</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
Docket No. <u>EL</u> <u>96-025</u> <u>09-009</u>	<u>NSP - South Dakota</u>	Order Date: <u>12-16-</u> <u>96</u> <u>01-</u> <u>12-10</u>



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

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(Continued on Sheet No. 1-2)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PRELIMINARY STATEMENT (Continued)

Section No. 3
~~Original-1st Revised~~ Sheet No. 2
~~Relocated from SDPUC No. 1-Cancelling~~ ~~2-42~~
Original Sheet No.

SUBDIVISION 2 SALES TAXES

Rates included in the tariff schedules do not include South Dakota state sales tax currently at 4% or the municipal sales taxes of the following communities:

Alexandria	2%	Emery	<u>2%</u>	
<u>Artesian</u>	<u>2%</u>	Garretson	4% <u>2%</u>	
Baltic	4% <u>2%</u>	Harrisburg	2%	
<u>Brandon</u>	<u>2%</u>	Lennox	2%	
Bridgewater	4% <u>2%</u>	Marion	4% <u>2%</u>	
Canistota	2%	Monroe	1%	
Canova	4% <u>1.95%</u>	Ramona	1%	(Effective 1/1/97)
Canton	4% <u>2%</u>	Salem	2%	
<u>Carthage</u>	<u>2%</u>	<u>Sherman</u>	<u>1%</u>	
Centerville	2%	Sioux Falls	2%	
Chancellor	4% <u>2%</u>	Tea	2%	
Crooks	4% <u>1.9%</u>	Worthing	2%	(Effective 1/1/97)
Dell Rapids	2%			

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL SERVICE
RATE CODE E01, E03

Section No. 5
~~Original-1st Revised~~ Sheet No. 1
~~Relocated from SDPUC No. 4-Cancelling~~ 3-4-1
~~Original~~ Sheet No.

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month	— <u>\$6.55</u> <u>\$7.50</u>	
	— <u>\$8.55</u> <u>\$9.50</u>	
	First 1,000	Excess
Energy Charge per kWh	kWh per Month	kWh per Month
June - September	<u>\$0.0725</u> <u>\$0.06931</u>	<u>\$0.0725</u> <u>\$0.06931</u>
Other Months		
Without Electric Space Heating	<u>\$0.0626</u> <u>\$0.05731</u>	<u>\$0.0575</u> <u>\$0.05222</u>
Electric Space Heating	<u>\$0.0626</u> <u>\$0.05731</u>	<u>\$0.0428</u> <u>\$0.03751</u>

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: 10-15-96 06-30-
09

By: Michael J. Hansen Judy M. Pofert

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96 01-18-
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General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL TIME OF DAY SERVICE

Section No. 5

RATE CODE E02, E04

~~2nd-3rd~~ Revised Sheet No. 2

Cancelling ~~1st-2nd~~ Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month

~~\$8.55~~

Overhead (E02)

~~\$8.55~~\$9.50

Underground (E04)

~~\$10.55~~\$11.50

On Peak Period Energy Charge per kWh

On Peak Period

Off Peak Period

June - September

~~\$0.15315~~\$0.1368

~~\$0.0328~~

Other Months

Without Electric Space Heating

~~\$0.11767~~\$0.1094

~~\$0.0328~~

Electric Space Heating

~~\$0.10527~~\$0.0902

~~\$0.0328~~

Off Peak Period Energy Charge per kWh

\$0.01920

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

DEFINITION OF PEAK PERIODS

The on peak period is defined as ~~the 12 hour block of continuous those~~ hours between 9:00 a.m. and 9:00 p.m. ~~as selected by customer from options listed below. The on peak period occurs~~ Monday through Friday, except

(Continued on Sheet No. 5-3)

Date Filed: ~~10-28-08~~06-30-09

By: ~~David M. Sparby~~Judy M. Poferl

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President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. ~~EL08-029~~09-009

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL TIME OF DAY SERVICE

RATE CODE E02, E04

Section No. 5

~~2nd-3rd~~ Revised Sheet No. 2

Cancelling ~~1st-2nd~~ Revised Sheet No. 2

the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

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RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02

Section No. 5
~~Original-1st Revised~~ Sheet No. 3
~~Relocated from SDPUC No. 1-Cancelling~~ **3-33**
Original Sheet No.

CHOICE OF PEAK PERIODS

~~Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on peak periods have the following beginning and ending hours:-~~

<u>Option</u>	<u>Beginning Hour</u>	<u>Ending Hour</u>	<u>Maximum Customer Limitation</u>
1	9:00 a.m.	9:00 p.m.	No Limit
2	9:30 a.m.	9:30 p.m.	500
3	10:00 a.m.	10:00 p.m.	500
4	10:30 a.m.	10:30 p.m.	500
5	11:00 a.m.	11:00 p.m.	500

~~Off peak hours are times not specified as on peak hours.-~~

~~One year after initial choice of peak period, customer may change peak period selection. Such change is allowed only once per year and is subject to the Service Processing Charge, as specified in the General Rules and Regulations, Section 1, GENERAL SERVICE RULES.-~~

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

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By: Michael J. HansenJudy M. Poferl

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**RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND
 RATE CODE E04**

Section No. 5
~~2nd-3rd~~ Revised Sheet No. 5
 Cancelling ~~1st-2nd~~ Revised Sheet 5
 No.

AVAILABILITY

~~Available to any residential customer for domestic purposes only, in a single private residence where service is provided through underground facilities.~~

RATE

Customer Charge per Month	\$10.55	
Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June—September	\$0.1368	\$0.0328
Other Months		
Without Electric Space Heating	\$0.1091	\$0.0328
Electric Space Heating	\$0.0902	\$0.0328

FUEL CLAUSE

~~Bills subject to the adjustment provided for in Fuel Clause Rider.~~

MONTHLY MINIMUM CHARGE

~~Customer Charge.~~

SURCHARGE

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

LATE PAYMENT CHARGE

~~A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.~~

OTHER PROVISIONS

~~This schedule is also subject to provisions contained in Rules for Application of Residential Rates.~~

DEFINITION OF PEAK PERIODS

~~The on peak period is defined as the 12 hour block of continuous hours as selected by customer from options listed below. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.~~

(Continued on Sheet No. 5-6)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND
RATE CODE E04**

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No.

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(Continued on Sheet No. 5-6)

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**RESIDENTIAL TIME OF DAY SERVICE -
 UNDERGROUND (Continued)
 RATE CODE E04**

Section No. 5
~~Original~~ 1st Revised Sheet No. 6
~~Relocated from SDPUC No. 1~~ ~~Cancelling~~ 3-66
~~Original~~ Sheet No.

CHOICE OF PEAK PERIODS

~~Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on peak periods have the following beginning and ending hours:-~~

<u>Option</u>	<u>Beginning Hour</u>	<u>Ending Hour</u>	<u>Maximum Customer Limitation</u>
1	9:00 a.m.	9:00 p.m.	No Limit
2	9:30 a.m.	9:30 p.m.	500
3	10:00 a.m.	10:00 p.m.	500
4	10:30 a.m.	10:30 p.m.	500
5	11:00 a.m.	11:00 p.m.	500

~~Off peak hours are times not specified as on peak hours.-~~

~~One year after initial choice of peak period, customer may change peak period selection. Such change is allowed only once per year and is subject to the Service Processing Charge, as specified in the General Rules and Regulations, Section 1, GENERAL SERVICE RULES.-~~

OPTIONAL TRIAL SERVICE

~~Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.-~~

TERMS AND CONDITIONS OF SERVICE

~~1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.-~~

~~2. This schedule is also subject to provisions contained under Rules for Application of Residential Rates.-~~

~~3.1. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.-~~

CANCELLED

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By: Michael J. Hansen Judy M. Pofert

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General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-
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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENERGY CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE E10**

Section No. 5
~~Original-1st Revised~~ Sheet No. 7
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-6-17~~
Original Sheet No.

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Oct-May Residential</u>	<u>Jun-Sep Commercial & Industrial</u>
Customer Charge per Month	\$2.50 <u>\$2.80</u>	\$2.50 <u>\$2.80</u>
Energy Charge per kWh		
Standard	\$0.0353 <u>\$0.03000</u>	\$0.0353 <u>\$0.03000</u>
Optional		
<u>Optional June - September</u>	\$0.0353 <u>\$0.06931</u>	\$0.0725 <u>\$0.06401</u>
<u>Other Months</u>	<u>\$0.03000</u>	<u>\$0.03000</u>

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OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

- The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

(Continued on Sheet No. 5-8)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENERGY CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE E10**

Section No. 5
Original-1st Revised Sheet No. 7
~~Relocated from SDPUC No. 1~~ ~~Cancelling~~ ~~3-6-17~~
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2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - b. When Company expects to incur a new system peak, or
 - c. At such times when, in Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-8)

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			<u>General Manager & Chief Executive</u>		
			<u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL HEAT PUMP SERVICE
 (TWO METER RATE)
 RATE CODE E06**

Section No. 5
~~Original-1st Revised~~ Sheet No. 9
~~Relocated from SDPUC No. 1-Cancelling~~ 3-6-29
~~Original~~ Sheet No.

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month \$2.50~~\$2.80~~
 Energy Charge per kWh
 June - September \$0.0616~~\$0.05461~~
 Other Months \$0.0394~~\$0.03471~~

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during

(Continued on Sheet No. 5-10)

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General Manager & Chief Executive~~President and CEO of Northern States Power Company, a Minnesota corporation~~
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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL HEAT PUMP SERVICE
 (TWO METER RATE)
 RATE CODE E06**

Section No. 5
~~Original-1st Revised~~ Sheet No. 9
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summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
~~2nd-3rd~~ Revised Sheet No. 11
Cancelling ~~1st-2nd~~ Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$2.70 <u>\$2.80</u>
Three Phase	\$4.05 <u>\$4.70</u>
Primary Voltage	\$24.00 <u>\$25.00</u>

Energy Charge per kWh

Secondary Voltage	\$0.0270 <u>\$0.01720</u>
Primary Voltage	\$0.0264 <u>\$0.01640</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	\$6.00 <u>\$7.00</u>
Three Phase	\$10.00 <u>\$11.00</u>
Primary Voltage	\$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

Date Filed:	10-28-08 <u>06-30-09</u>	By:	David M. Sparby <u>Judy M. Poferl</u>	Effective Date:	10-30-08 <u>01-18-10</u>
Docket No.	EL08-029 <u>09-009</u>			Order Date:	11-13-08 <u>01-12-10</u>



RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5

Original-1st Revised Sheet No. 13

~~Relocated from SDPUC No. 4-Cancelling~~ 3-713

Original Sheet No.

1. The Residential Service, ~~Residential Service - Underground, and Residential Time of Day Service, and Residential Time of Day Service - Underground~~ rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy Controlled Service (Non-Demand Metered), Residential Heat Pump Service (Two Meter Rate), Limited Off Peak Service, and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers.
2. Normal service under the Residential Service, ~~Residential Service - Underground, and Residential Time of Day Service, and Residential Time of Day Service - Underground~~ rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed.
3. Electric space heating charges are applicable only when customer's electric space heating equipment is used as customer's primary heating source.
4. ~~The Residential Service - Underground and Residential Time of Day Service - Underground rate schedules~~ underground charges will apply where the underground facilities are owned by Company and Company has not been fully reimbursed for the added cost of such underground facilities.
5. Standby and Supplementary Service is available for any residential customer subject to the provisions in the General Rules and Regulations.
6. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to General Service customers.
7. Every building or portion of building used for residential purposes constructed or materially changed after November 23, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes.

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Date Filed: 10-15-9606-30-09

By: Michael J. Hansen Judy M. Pofert

Effective Date: 12-16-9601-18-10

General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
 RATE CODE E12**

Section No. 5
~~Original-1st Revised~~ Sheet No. 14
~~Relocated from SDPUC No. 1-Cancelling~~ 3-1914
~~Original~~ Sheet No.

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>
Area Units	
100W High Pressure Sodium	\$6.50 <u>\$6.53</u>
175W Mercury (1)	\$6.50 <u>\$6.19</u>
250W High Pressure Sodium	\$12.25 <u>\$12.16</u>
400W Mercury (1)	\$12.25 <u>\$11.54</u>
Directional Units	
250W High Pressure Sodium	\$13.70 <u>\$13.66</u>
400W Mercury (1)	\$13.70 <u>\$13.39</u>
400W High Pressure Sodium	\$18.00 <u>\$17.80</u>
1,000W Mercury (1)	\$31.50

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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<u>General Manager & Chief Executive</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
Docket No. <u>EL96-02509-009</u>	<u>NSP - South Dakota</u>	Order Date: <u>12-16-9601-12-10</u>

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL SERVICE
 RATE CODE E13**

Section No. 5
~~Original-1st Revised~~ Sheet No. 21
~~Relocated from SDPUC No. 1-Cancelling~~ 3-2421
~~Original~~ Sheet No.

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$7.25 <u>\$8.20</u>	\$7.25 <u>\$8.20</u>
Energy Charge per kWh	\$0.0583 <u>\$0.05201</u>	\$0.0683 <u>\$0.06401</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on Sheet No. 5-22)

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<u>General Manager & Chief Executive</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL SERVICE
 RATE CODE E13**

Section No. 5
~~Original-1st Revised~~ Sheet No. 21
~~Relocated from SDPUC No. 1-Cancelling~~ 3-2421
~~Original~~ Sheet No.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

(Continued on Sheet No. 5-22)

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12-10

Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
~~3rd-4th~~ Revised Sheet No. 23
 Cancelling ~~2nd-3rd~~ Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$9.25 \$10.20	\$9.25 \$10.20	
Metered Non-Time of Day	\$7.25 \$8.20	\$7.25 \$8.20	
Unmetered Continuous 24 Hour Use	\$5.95 \$6.50	\$5.95 \$6.50	
Low Wattage Use, 100 W or Less	\$.25 \$0.26	\$.25 \$0.26	
Low Wattage Use, From 100 W to 400 W	\$1.05 \$1.08	\$1.05 \$1.08	
Energy Charge per kWh			
On Peak Period Energy	\$0.0868 \$0.09192	\$0.1066 \$0.11788	
Off Peak Period Energy	\$0.0292 \$0.01770	\$0.0292 \$0.01770	
Continuous 24 Hour Energy	\$0.0494 \$0.04368	\$0.0563 \$0.05276	

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the

(Continued on Sheet No. 5-24)

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Docket No.	EL08-029 <u>09-009</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	11-13-08 <u>01-12-10</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)**

Section No. 5
~~3rd-4th~~ Revised Sheet No. 23
Cancelling ~~2nd-3rd~~ Revised Sheet No. 23

following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

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President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL08-029~~09-009 Order Date: ~~11-13-08~~01-12-10



SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
Original-1st Revised Sheet No. 24.1
Cancelling Original Sheet No. 24.1

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Metering Service: Optional metering is available subject to the provisions in the General Rules and Regulations, Section 1.5, for the following applications:

- a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the monthly customer charge for each location is ~~\$7.25~~\$8.20
- b. Unmetered Service: For applications where no metering is installed, the monthly customer charge for each location is ~~\$5.95~~\$6.50. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.
- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's South Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be ~~\$0.25~~\$0.26 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be ~~\$1.05~~\$1.08 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Continuous 24 Hour Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

Date Filed: ~~09-21-2000~~06-30-09

By: ~~Michael L. Swenson~~Judy M. Pofert

Effective Date: ~~01-10-~~200401-18-10

~~State Vice President, North Dakota & South Dakota~~President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. ~~EL00-02709-009~~

Order Date: ~~01-10-~~200401-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**GENERAL SERVICE
 RATE CODE E15**

Section No. 5
~~Original-1st Revised~~ Sheet No. 25
~~Relocated from SDPUC No. 1-Cancelling~~ 3-3725
~~Original~~ Sheet No.

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month	\$15.25 <u>\$18.00</u>	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.74 <u>\$6.86</u>	\$9.35 <u>\$9.86</u>
Energy Charge per kWh	\$0.0309 <u>\$0.02383</u>	
Energy Charge Credit per Month per kWh All kWh in Excess of 360 Hours Times the Billing Demand	\$0.0055 <u>\$0.0065</u>	
	<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.80	\$0.0006 <u>\$0.0008</u>
Transmission Transformed Voltage	\$1.50	\$0.0009 <u>\$0.0014</u>
Transmission Voltage	\$2.05 <u>\$2.00</u>	\$0.0012 <u>\$0.0020</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient

(Continued on Sheet No. 5-26)

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Docket No. EL96-025 <u>09-009</u>	NSP - South Dakota	Order Date: 12-16-96 <u>01-12-10</u>



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**GENERAL SERVICE
 RATE CODE E15**

Section No. 5
~~Original-1st Revised~~ Sheet No. 25
~~Relocated from SDPUC No. 1-Cancelling~~ 3-3725
Original Sheet No.

so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL TIME OF DAY SERVICE
RATE CODE E16

Section No. 5
~~Original-1st Revised~~ Sheet No. 28
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-3928~~
Original Sheet No.

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	\$18.25 <u>\$21.00</u>	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW		
On Peak Period Demand	\$6.74 <u>\$6.86</u>	\$9.35 <u>\$9.86</u>
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.05 <u>\$2.00</u>	\$2.05 <u>\$2.00</u>
Energy Charge per kWh		
On Peak Period Energy	\$0.0356 <u>\$0.03030</u>	
Off Peak Period Energy	\$0.0267 <u>\$0.01894</u>	
Energy Charge Credit per Month per kWh		
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh	\$0.0055 <u>\$0.0065</u>	
	<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.80	\$0.0006 <u>\$0.0008</u>
Transmission Transformed Voltage	\$1.50	\$0.0009 <u>\$0.0014</u>
Transmission Voltage	\$2.05 <u>\$2.00</u>	\$0.0012 <u>\$0.0020</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

(Continued on Sheet No. 5-29)

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Docket No. EL96-025 <u>09-009</u>		



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE E16**

Section No. 5
~~Original-1st Revised~~ Sheet No. 28
~~Relocated from SDPUC No. 1-Cancelling~~ 3-3928
~~Original~~ Sheet No.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**PEAK CONTROLLED SERVICE
 RATE CODE E20**

Section No. 5
~~Original-1st Revised~~ Sheet No. 31
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-40-13~~
Original Sheet No. 1

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month

~~\$40.25~~\$45.00

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	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Service at Secondary Voltage					
Demand Charge per Month per kW	<u>\$6.86</u>	<u>\$9.86</u>	<u>\$4.74</u>	<u>\$4.74</u>	R
Option A	<u>\$6.74</u>	<u>\$9.35</u>	<u>\$4.49</u>	<u>\$4.49</u>	D
Option B (Closed)	<u>\$6.74</u>	<u>\$9.35</u>	<u>\$3.99</u>	<u>\$6.10</u>	D

Energy Charge per kWh

~~\$0.0309~~\$0.02383

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Energy Charge Credit per Month per kWh
 All kWh in Excess of 360 Hours Times
 the Sum of All Billing Demands

~~\$0.0055~~\$0.0065

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	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Voltage Discounts per Month			
Primary Voltage	\$0.80	\$0.0006 <u>\$0.0008</u>	!
Transmission Transformed Voltage	\$1.50	\$0.0009 <u>\$0.0014</u>	!
Transmission Voltage	\$2.05 <u>\$2.00</u>	\$0.0012 <u>\$0.0020</u>	R!

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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PEAK CONTROLLED SERVICE (Continued)
RATE CODE E20

Section No. 5
~~Original-1st Revised~~ Sheet No. 32
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-40.1 &~~
Original Sheet No. ~~3-40.23~~
2

DETERMINATION OF DEMAND

Maximum Actual Demand in kW shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum Demand to be billed each month shall not be less than the current month's adjusted demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than ~~\$46.00~~ \$47.00 per kW times the predetermined demand, plus ~~\$27.00~~ \$28.00 per kW times the expected maximum controllable demand.

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(Continued on Sheet No. 5-33)

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~~General Manager & Chief Executive~~ President and CEO of Northern States Power Company, a Minnesota corporation
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**PEAK CONTROLLED TIME OF DAY SERVICE
 RATE CODE E21**

Section No. 5
~~Original-1st Revised~~ Sheet No. 34
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-40-33~~
Original Sheet No. 4

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$43.25 <u>\$45.00</u>	!				
Service at Secondary Voltage						
Demand Charge per Month per kW	<table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center; padding-right: 10px;"><u>Firm Demand</u></td> <td style="text-align: center; padding-right: 10px;"><u>Controllable Demand</u></td> </tr> <tr> <td style="text-align: center; padding-right: 10px;"><u>Oct-May</u></td> <td style="text-align: center; padding-right: 10px;"><u>Jun-Sep</u></td> </tr> </table>	<u>Firm Demand</u>	<u>Controllable Demand</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
<u>Firm Demand</u>	<u>Controllable Demand</u>					
<u>Oct-May</u>	<u>Jun-Sep</u>					
On Peak Period Demand	\$6.86 <u>\$9.86</u>	!				
Option A	\$6.74 <u>\$9.35</u>	!				
Option B (Closed)	\$6.74 <u>\$9.35</u>	D				
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.05 <u>\$2.05</u>	R				
	\$2.00 <u>\$2.00</u>					
Energy Charge per kWh						
On Peak Period Energy	\$0.0356 <u>\$0.03030</u>	R				
Off Peak Period Energy	\$0.0267 <u>\$0.01894</u>	R				
Energy Charge Credit per Month per kWh						
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh	\$0.0055 <u>\$0.0065</u>	!				
Voltage Discounts per Month	<table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td colspan="2" style="text-align: center;"><u>January - December</u></td> </tr> <tr> <td style="text-align: center; padding-right: 10px;"><u>Per kW</u></td> <td style="text-align: center;"><u>Per kWh</u></td> </tr> </table>	<u>January - December</u>		<u>Per kW</u>	<u>Per kWh</u>	
<u>January - December</u>						
<u>Per kW</u>	<u>Per kWh</u>					
Primary Voltage	\$0.80 <u>\$0.0006</u>	!				
	\$0.0008					
Transmission Transformed Voltage	\$1.50 <u>\$0.0009</u>	!				
	\$0.0014					
Transmission Voltage	\$2.05 <u>\$0.0012</u>	R!				

(Continued on Sheet No. 5-35)

Date Filed: <u>10-15-9606-30-09</u>	By: <u>Michael J. Hansen</u> <u>Judy M. Poferi</u>	Effective Date: <u>12-16-9601-18-10</u>
<u>General Manager & Chief Executive</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
Docket No. <u>EL96-02509-009</u>	<u>NSP - South Dakota</u>	Order Date: <u>12-16-9601-12-10</u>



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**PEAK CONTROLLED TIME OF DAY SERVICE
 RATE CODE E21**

Section No. 5
Original-1st Revised Sheet No. 34
~~Relocated from SDPUC No. 1-Cancelling~~ 3-40.33
Original Sheet No. 4

\$2.00 \$0.0020

(Continued on Sheet No. 5-35)

Date Filed: 10-15-9606-30- By: Michael J. HansenJudy M. Pofer Effective Date: 12-16-
09 President and CEO of Northern States Power Company, a Minnesota corporation 9601-18-
General Manager & Chief Executive NSP - South Dakota 10
 Docket No. EL96-02509-009 Order Date: 12-16-9601-
12-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5

~~2nd-3rd~~ Revised Sheet No. 35

Cancelling ~~1st-2nd~~ Revised Sheet No. 35

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak hours occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND

Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

(Continued on Sheet No. 5-36)

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Order Date: ~~11-13-08~~01-12-10

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PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5

Original-1st Revised Sheet No. 36

~~Relocated from SDPUC No. 1-Cancelling 3-40.4 &~~

Original Sheet No. 3-40.53

6

DETERMINATION OF DEMAND (Continued)

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than ~~\$46.00~~ \$47.00 per kW times the predetermined demand, plus ~~\$27.00~~ \$28.00 per kW times the expected contracted maximum controllable demand.

OTHER PROVISIONS

Peak Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

(Continued on Sheet No. 5-37)

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~~NSP - South Dakota~~

Order Date: ~~12-16-96~~ 01-12-10



**RULES FOR APPLICATION OF
 PEAK CONTROLLED SERVICE (Continued)**

Section No. 5
~~Original-1st Revised~~ Sheet No. 39
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-41-&~~
Original Sheet No. ~~3-41-13~~
9

8. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the predetermined demand level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is ~~\$11.00~~\$12.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain firm demand charge rates for Peak Controlled Service and Peak Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

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~~96~~01-18-
10
~~General Manager & Chief Executive~~President and CEO of Northern States Power Company, a Minnesota corporation
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12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENERGY CONTROLLED SERVICE
 RATE CODE E22**

Section No. 5

~~Original-1st Revised~~ Sheet No. 40
~~Relocated from SDPUC No. 1-Cancelling~~ 3-4340
 Original Sheet No.

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month

~~\$43.25~~\$45.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>
Service at Secondary Voltage				
Demand Charge per Month per kW				
On Peak Period Demand	<u>\$6.74</u>	<u>\$9.35</u>	<u>\$4.28</u>	<u>\$4.28</u>
	<u>\$6.86</u>	<u>\$9.86</u>	<u>\$4.53</u>	<u>\$4.53</u>
Off Peak Period Demand in Excess of	<u>\$2.05</u>	<u>\$2.05</u>	<u>\$2.05</u>	<u>\$2.05</u>
On Peak Period Demand	<u>\$2.00</u>	<u>\$2.00</u>	<u>\$2.00</u>	<u>\$2.00</u>

Energy Charge per kWh

On Peak Period Energy	<u>\$0.0356</u>	<u>\$0.03030</u>	<u>\$0.0319</u>	<u>\$0.02580</u>
Off Peak Period Energy	<u>\$0.0267</u>	<u>\$0.01894</u>	<u>\$0.0246</u>	<u>\$0.01699</u>
Control Period Energy	--		<u>\$0.1000</u>	<u>\$0.08000</u>

Energy Charge Credit per Month per kWh

All kWh in Excess of 360 Hours Times the
 Sum of All On Peak Period Billing Demands,
 Not to Exceed 50% of Total kWh

~~\$0.0055~~\$0.0065

	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	<u>\$0.80</u>	<u>\$0.0006</u>
		<u>\$0.0008</u>
Transmission Transformed Voltage	<u>\$1.50</u>	<u>\$0.0009</u>
		<u>\$0.0014</u>
Transmission Voltage	<u>\$2.05</u>	<u>\$0.0012</u>
	<u>\$2.00</u>	<u>\$0.0020</u>

(Continued on Sheet No. 5-41)

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~~NSP - South Dakota~~

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12-10

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
~~2nd-3rd~~ Revised Sheet No. 41
Cancelling ~~1st-2nd~~ Revised Sheet No. 41

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND

Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

(Continued on Sheet No. 5-42)

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ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
~~Original-1st Revised~~ Sheet No. 42
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-43-14~~
~~Original~~ Sheet No. 2

DETERMINATION OF DEMAND (Continued)

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than ~~\$46.00~~ \$47.00 per kW times the predetermined demand, plus ~~\$26.00~~ \$27.00 per kW times the expected maximum controllable demand.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

(Continued on Sheet No. 5-43)

Date Filed: 10-15-96 <u>10-30-09</u>	By: Michael J. Hansen <u>Judy M. Pofert</u>	Effective Date: 12-16-96 <u>12-18-10</u>
General Manager & Chief Executive <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
Docket No. EL96-025 <u>09-009</u>	NSP - South Dakota	Order Date: 12-16-96 <u>12-10</u>



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING SERVICE
 (LEASED EQUIPMENT)
 RATE CODE E30**

Section No. 5
~~Original-1st Revised~~ Sheet No. 56
~~Relocated from SDPUC No. 1-Cancelling~~ 3-4456
~~Original~~ Sheet No.

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate per Luminaire		
	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	\$9.90 <u>\$10.76</u>	\$15.60 <u>\$17.21</u>	\$18.85 <u>\$21.95</u>
150W High Pressure Sodium	\$11.45 <u>\$12.30</u>	\$17.30 <u>\$18.88</u>	\$19.95 <u>\$23.06</u>
250W High Pressure Sodium	\$14.80 <u>\$15.77</u>	\$20.95 <u>\$22.64</u>	\$26.40 <u>\$29.05</u>
400W High Pressure Sodium	\$18.30 <u>\$19.32</u>	--	--

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~10-15-96~~ 06-30-09

By: ~~Michael J. Hansen~~ Judy M. Poferl

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~~General Manager & Chief Executive~~ President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. ~~EL96-025~~ 09-009

~~NSP - South Dakota~~

Order Date: ~~12-16-96~~ 01-12-10

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE E31**

Section No. 5
~~Original-1st Revised~~ Sheet No. 57
~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-45 &~~
~~Original~~ Sheet No. ~~3-4657~~

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

GROUP I

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$4.25 <u>\$4.44</u>
400W Mercury	\$8.20 <u>\$8.33</u>
70W High Pressure Sodium	\$3.40 <u>\$3.37</u>
100W High Pressure Sodium	\$3.80 <u>\$3.78</u>
150W High Pressure Sodium	\$4.60 <u>\$4.57</u>
250W High Pressure Sodium	\$6.60 <u>\$6.56</u>
400W High Pressure Sodium	\$9.30 <u>\$9.22</u>
1,000W High Pressure Sodium	\$20.00 <u>\$19.56</u>

GROUP II and III

Rates for Group I less the following monthly deduction per luminaire:

<u>Designation of Lamp</u>	<u>Group II</u>	<u>Group III</u>
400W Mercury or Less-	\$0.25	\$0.00
700W Mercury or Greater-	\$0.75	\$0.40
150W HPS or Less-	\$0.45	\$0.00
200W HPS or Greater-	\$0.75	\$0.20

(Continued on Sheet No. 5-58)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT) (Continued)
 RATE CODE E31**

Section No. 5
~~Original-1st Revised~~ Sheet No. 58
~~Relocated from SDPUC No. 1-Cancelling~~ 3-4658
~~Original~~ Sheet No.

RATE (Continued)

GROUP IV

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$3.25 <u>\$3.26</u>
70W High Pressure Sodium	\$1.45 <u>\$1.47</u>
100W High Pressure Sodium	\$1.80 <u>\$1.87</u>
150W High Pressure Sodium	\$2.80
250W High Pressure Sodium	\$4.80 <u>\$4.76</u>
400W High Pressure Sodium	\$7.40 <u>\$7.37</u>
Metered Ornamental net per kWh (1)	\$0.0488 <u>\$0.04832</u>

(1) Available to existing installations only

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING SERVICE - METERED
 (PURCHASED EQUIPMENT)
 RATE CODE E32**

Section No. 5
~~Original-1st Revised~~ Sheet No. 59
~~Relocated from SDPUC No. 1-Cancelling~~ 3-4859
~~Original~~ Sheet No.

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month ~~\$7.25~~\$8.20

Energy Charge per kWh ~~\$0.0463~~\$0.04582

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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Docket No. ~~EL96-025~~09-009

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Order Date: ~~12-16-96~~01-12-10



**RULES FOR APPLICATION OF
 STREET LIGHTING RATES**

Section No. 5
~~Original-1st Revised~~ Sheet No. 60
~~Relocated from SDPUC No. 1-Cancelling~~ 3-4960
~~Original~~ Sheet No.

1. SERVICE INCLUDED IN RATE

- a. *Leased Equipment*
 Company shall own, operate, and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.
- b. *Purchased Equipment*

Group I

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

Where customer receives painting of metal standards service in lieu of ballast renewals (closed option), the monthly rate shall be reduced by \$0.25 for each additional luminaire mounted on a single standard.

~~Group II (Ballglobe or luminaires with nonstandard ballast)-~~

~~Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor.-~~

~~Group III (Customer furnishes glassware and ballast)-~~

~~Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor. Customer shall furnish and stock glassware and ballast;- Company shall furnish replacement labor.-~~

Group IV

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

(Continued on Sheet No. 5-61)

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<u>General Manager & Chief Executive</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
Docket No. <u>EL</u> <u>96-025</u> <u>09-009</u>	<u>NSP - South Dakota</u>	Order Date: <u>12-16-</u> <u>96</u> <u>01-</u> <u>12-10</u>



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
 RATE CODE E40**

Section No. 5
~~Original-1st Revised~~ Sheet No. 63
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~~Original~~ Sheet No.

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity ~~\$0.52~~\$0.57

MINIMUM BILL

Net per Month ~~\$2.55~~\$2.61

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

FUEL CLAUSE RIDER

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 64
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 64

~~There shall be added to or deducted from the net monthly bill \$0.00001 per kilowatt-hour for each \$0.00001 increase above or decrease below \$0.01092 in the fuel cost per kilowatt-hour sales.~~

~~The fuel cost shall be the sum of the following for the most recent two month period plus unrecovered (or less over recovered) prior cumulative energy costs:~~

- ~~1. The fossil and nuclear fuel consumed in the Company's generating stations as recorded in Accounts 151 and 518.~~
- ~~2. The net energy cost of energy purchases as recorded in Account 555 exclusive of capacity or demand charges, when such energy is purchased on an economic dispatch basis. Account 555 includes hedging program gains, losses and transaction costs related to system supply, pursuant to Docket No. EL99-021.~~
- ~~3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (2) above, less~~
- ~~4. The fuel related costs recovered through intersystem sales.~~
- ~~5. Net costs or revenues recorded in Accounts 156, 501 and 555 (and other appropriate accounts as determined by the Commission) linked to the Company's load serving obligation, associated with participation in wholesale electric energy and ancillary service markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.~~

~~The kilowatt-hour sales shall be all kilowatt-hours sold excluding intersystem sales for the same period.~~

~~A carrying charge or credit will be included in the determination of monthly fuel adjustment factors. Said charge or credit will be determined by applying one twelfth of the overall rate of return granted by the South Dakota Public Utilities Commission in the most recent rate decision to the recorded balance of deferred fuel cost as of the end of the month immediately preceding the fuel adjustment factor determination.~~

FUEL CLAUSE CHARGE

~~There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.~~

(Continued on Sheet No. 5-64.1)

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President and CEO of Northern States Power Company, a Minnesota corporation

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

FUEL CLAUSE RIDER

Section No. 5
~~3rd-4th~~ Revised Sheet No. 64
Cancelling ~~2nd-3rd~~ Revised Sheet No. 64

FUEL ADJUSTMENT FACTOR (FAF)

A separate FAF will be determined for each service category described below. The FAF for each service category is the sum of the Current Period Cost of Energy, the Fuel Cost True-Up Factor and the Intersystem Sales Margins sharing, multiplied by the applicable FAF Ratio.

<u>Service Category</u>	<u>FAF Ratio</u>
<u>Residential</u>	<u>1.0094</u>
<u>C&I Non-Demand</u>	<u>1.0332</u>
<u>C&I Demand</u>	<u>1.0108</u>
<u>C&I Demand TOD On-Peak</u>	<u>1.3158</u>
<u>C&I Demand TOD Off-Peak</u>	<u>0.7510</u>
<u>Outdoor Lighting</u>	<u>0.8171</u>

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(Continued on Sheet No. 5-64.1)

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FUEL CLAUSE RIDER (Continued)

Section No. 5
Original Sheet No. 64.1

CURRENT PERIOD COST OF ENERGY

The current period cost of energy shall be the sum of the following qualifying costs for the most recent two month period, divided by the kWh sales for the same period, excluding Intersystem sales.

1. The fossil and nuclear fuel consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518.
2. The net energy cost of energy purchases as recorded in FERC Account 555 exclusive of capacity or demand charges, when such energy is purchased on an economic dispatch basis.
3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (2) above.
4. Net costs or revenues recorded in Accounts 456, 501 and 555 (and other appropriate accounts as determined by the Commission) linked to the Company's load serving obligation, associated with participation in wholesale electric energy and ancillary service markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.
5. Less the fuel related costs recovered through intersystem sales.

FUEL COST TRUE-UP FACTOR

The Fuel Cost True-up Factor is the cumulative balance of unrecovered or over recovered qualifying system energy and MISO costs from prior months divided by the South Dakota retail kWh sales for the most recent two month period. A carrying charge or credit will be included in the determination of the Fuel Cost True-Up Factor. Said charge or credit will be determined by applying one-twelfth of the overall rate of return granted by the South Dakota Public Utilities Commission in the most recent rate decision to the recorded balance of deferred fuel cost as of the end of the month immediately preceding the fuel adjustment factor determination.

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(Continued on Sheet No. 5-64.2)

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INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. Asset Based Margins: One hundred percent (100%) of the South Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Twenty five percent (25%) of the South Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive. Margins equal to or less than \$100,000 will be refunded in one month and margins greater than \$100,000 will be refunded over 12 months.

The Company's retail customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost and for purposes of determining what order of dispatch constitutes "economic dispatch" under this rider, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail. Energy purchases that are necessary for reliable and adequate service to retail customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

RATE SCHEDULES BY SERVICE CATEGORY

The FAF for each service category is applicable to the rate schedules as defined below:

Residential

Residential (E01, E03)
Residential TOD (E02, E04)
Residential Heat Pump Service (E06)
Energy Controlled (E10)
Limited Off-Peak (E11)

Commercial and Industrial Non-Demand

Energy Controlled (E10)
Limited Off Peak (E11)
Small General (E13)
Small General TOD (E14, E18)
Fire and Civil Defense Siren (E40)

Commercial and Industrial Demand – Non-TOD

General (E15)
Peak Controlled (E20)

Commercial and Industrial Demand – TOD

General TOD (E16)
Peak Controlled TOD (E21)
Energy Controlled (E22)

Outdoor Lighting

Automatic Protective (E12)
Street Lighting (Leased Equipment) (E30)
Street Lighting (Purchased Equipment) (E31)
Street Lighting Energy – Metered (Purchased Equipment) (E32)

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 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SURCHARGE RIDER

Section No. 5
~~Original-1st Revised~~ Sheet No. 65
~~Relocated from SDPUC No. 1-Cancelling~~ 3-5665
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A surcharge as designated will be included in the monthly bills computed under the Residential Service, Residential Time of Day Service, ~~Residential Service--Underground, Residential Time of Day Service--Underground~~, Small General Service, and Small General Time of Day Service rate schedules effective in the following South Dakota communities:

Fedora (U)	\$3.85
Forestburg (Logan Township) (U)	\$5.25

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**RESIDENTIAL CONTROLLED AIR CONDITIONING AND
 WATER HEATING RIDER**

Section No. 5

~~1st~~ 2nd Revised Sheet No. 66

Cancelling ~~Original~~ 1st Revised Sheet No. 66

AVAILABILITY

Available to Residential Service ~~and Residential Service - Underground~~ customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, with the exception of electric water heaters served with the Energy Controlled Service (Non-Demand Metered) rate schedule.

RIDER

Residential Central Air Conditioning

A 15% discount will apply to ~~the~~ energy and Fuel Clause Rider charges up to a maximum of 4,000 kWh per month during the billing months of June through September.

Residential Electric Water Heating

A 2% discount will apply to energy and Fuel Clause Rider charges up to a maximum of 4,000 kWh per month during each billing month provided total energy use is not less than 300 kWh.

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by the Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

(Continued on Sheet No. 5-67)

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STANDBY SERVICE RIDER

Section No. 5

~~Original-1st Revised~~ Sheet No. 68

~~Relocated from SDPUC No. 1-Cancelling~~ ~~3-43-46~~

Original Sheet No. 8

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>
Customer Charge per Month	\$25.00	\$25.00
Demand Charge per Month per kW of Contracted Standby Capacity		
Secondary Voltage Service	\$2.85 <u>\$2.90</u>	\$2.75 <u>\$2.80</u>
Primary Voltage Service	\$2.05 <u>\$2.10</u>	\$1.95 <u>\$2.00</u>
Transmission Transformed Voltage Service	\$1.35 <u>\$1.40</u>	\$1.25 <u>\$1.30</u>
Transmission Voltage Service	\$0.80 <u>\$0.90</u>	\$0.70 <u>\$0.80</u>

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TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
2. Customer will execute an Electric Service Agreement with Company which will specify:
 - a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available, and
 - b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.

(Continued on Sheet No. 5-69)

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TRANSMISSION COST RECOVERY RIDER

Section No. 5
~~1st Revised Original~~ Sheet No. 71
~~Cancelling Original Sheet No.~~ 71

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There shall be included on each customer's monthly bill a Transmission Cost Recovery (TCR) adjustment, which shall be the TCR Adjustment Factor multiplied by the customer's monthly billing kWh for electric service. This TCR Adjustment shall be calculated before city surcharge and sales tax.

DETERMINATION OF TCR ADJUSTMENT FACTOR

The TCR Adjustment Factor shall be calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales for the calendar year. The TCR Adjustment Factor shall be rounded to the nearest \$0.000001 per kWh.

The TCR Adjustment Factor may be adjusted annually with approval of the South Dakota Public Utilities Commission (Commission). The TCR Adjustment Factor shall apply to bills rendered on and after January 1st of the year. The TCR factor for all rate schedules is:

All Classes ~~\$0.000935~~ \$0.000094 per kWh

Recoverable Transmission Costs shall be the annual revenue requirements associated with transmission projects eligible for recovery under SDCL 49-34A-25.1 that are determined by the Commission to be eligible for recovery under this Transmission Cost Recovery Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible projects for the designated period. All costs appropriately charged to the Transmission Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered from the TCR Adjustment shall be credited to the Transmission Tracker Account.

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period.

TRUE-UP

For each 12-month period ending December 31, a true-up adjustment to the Tracker Account will be calculated reflecting the difference between the TCR Adjustment recoveries and the actual revenue requirements for such period. The true-up adjustment shall be calculated and recorded by no later than May 1 of the following calendar year and will be included in calculating the TCR Adjustment Factor effective with the start of the next designated recovery period.

For example, the Year 1 actual revenue requirements versus TCR Adjustment recoveries would be determined by May 1 of Year 2, at which time the Company would record an adjustment to the Tracker Account. The difference between the Year 1 actual revenue requirements and Year 1 TCR Adjustment recoveries would be

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
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TRANSMISSION COST RECOVERY RIDER

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included in the calculation of the TCR Adjustment factor filed by September 1 of Year 2 to be effective January 1 of Year 3.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ENVIRONMENTAL COST RECOVERY RIDER

Section No. 5
~~Original~~1st Revised Sheet No. 72
Cancelling Original Sheet No. 72

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There shall be included on each customer's monthly bill an Environmental Cost Recovery (ECR) adjustment, which shall be the ECR Adjustment Factor multiplied by the customer's monthly billing kWh for electric service. This ECR Adjustment shall be calculated before city surcharge and sales tax.

DETERMINATION OF ECR ADJUSTMENT FACTOR

An ECR Adjustment Factor shall be determined by dividing the forecasted balance of the ECR Tracker Account by the forecasted retail sales for the upcoming year. ECR Adjustment Factors shall be rounded to the nearest \$0.000001 per kWh.

The ECR Adjustment Factor may be adjusted annually with approval of the South Dakota Public Utilities Commission (Commission). The ECR factor is:

All Customers ~~\$0.001255~~\$0.000154 per kWh

Recoverable Environmental Measure Costs shall be the annual revenue requirements associated with environmental measures eligible for recovery under SDCL 49-34A-97 that are determined by the Commission to be eligible for recovery under this Environmental Cost Recovery Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible measures for the designated period. All costs appropriately charged to the Environmental Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered from the ECR Adjustment shall be credited to the Environmental Tracker Account.

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period.

TRUE-UP

For each 12-month period ending December 31, a true-up adjustment to the Tracker Account will be calculated reflecting the difference between the ECR Adjustment recoveries and the actual revenue requirements for such period. The true-up adjustment shall be calculated and recorded by no later than May 1 of the following calendar year and will be included in calculating the ECR Adjustment Factor effective with the start of the next designated recovery period.

For example, the Year 1 actual revenue requirements versus ECR Adjustment recoveries would be determined by May 1 of Year 2, at which time the Company would record an adjustment to the Tracker Account. The difference between the Year 1 actual revenue requirements and Year 1 ECR Adjustment recoveries would be

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ENVIRONMENTAL COST RECOVERY RIDER

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included in the calculation of the ECR Adjustment factor filed by September 1 of Year 2 to be effective January 1 of Year 3.

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GENERAL RULES AND REGULATIONS

Section No. 6
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~~Original~~ Sheet No.

SECTION 1 GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer any applicant for or user of service who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses Receipt and use of electric service in the absence of application or contract shall constitute the user a customer of the be subject to the Company-Company's subject to its rates, rules, and regulations, and said user shall be responsible for payment of all service used.

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The Company shall provide an explanation of all charges and options available to customers through its rate folders, customer information booklets, and service forms.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

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Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue such-the service. The customer will be responsible for payment of all service furnished to through the date of such-the discontinuance.

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1.2 SERVICE ~~PROCESSING~~ CHARGES

A. Service Processing Charge

The Company will assess a \$12.00 processing charge for the initial establishment of service for each customer.

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B. Service Reconnection Charge

The Company may charge \$22.50 for reconnecting service that has been disconnected for non-payment.

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C. Service Relock Charge

The Company may charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected by the disconnected customer without Company authorization.

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(Continued on Sheet No. 6-~~43.1~~)

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 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS

Section No. 6
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~~If a customer requests reconnection of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee may be assessed equal to the sum of the monthly minimum charges applicable during the period service was disconnected.~~

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~~The Company will charge \$12.00 for the initial establishment or reestablishment of service for each customer. If any combination of electric services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only one \$12.00 charge will be required from the customer.~~

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~~1.3— ACCESS TO CUSTOMER'S PREMISES~~

~~Company representatives, when properly identified, may have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.~~

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~~1.4— CONTINUITY OF SERVICE~~

~~The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.~~

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(Continued on Sheet No. 6-~~43.1~~)

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GENERAL RULES AND REGULATIONS

Section No. 6
Original Sheet No. 3.1

1.3 ACCESS TO CUSTOMER'S PREMISES

Company representatives, when properly identified, may have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.

1.4 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

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(Continued on Sheet No. 6-4)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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Original Sheet No. 5-34

1.5 OPTIONAL METERING SERVICE

A. General Rule

If customers meet the service availability requirements listed in Section B below, they can select Optional Metering Service, such that they receive service without metering, or service with less sophisticated metering. Customers benefit by receiving a lower customer charge. The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

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B. Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of ~~40-250~~ kW or less and an estimated usage of ~~2,500~~186,000 kWh or less per month.
2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits.
3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
 - a. a continuous non-discretionary 24 hour usage, or
 - b. a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule.
4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
 - a. the nameplate rating,
 - b. totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
 - c. the use of a kilowatt-hour or other type of meter.

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C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements.

(Continued on Sheet No. 6-5)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

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GENERAL RULES AND REGULATIONS (Continued)

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1.5 OPTIONAL METERING SERVICE (Continued)

D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule which accounts for the number of hours of usage occurring in the on peak and off peak periods. Optional time of day metering service will be provided under one of the following methods:

1. ~~Totally Unmetered Service.~~ Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.
2. *Kilowatt-Hour Metered Service.* Usage for billing will be determined from meter readings.

1.6 DEPOSITS AND GUARANTEES

~~Any applicant or customer who has not established good credit as defined by the SDPUC rules may be required to deposit a sum not to exceed one-sixth of the estimated annual bill, as determined by the Company. The Company will pay 7% simple interest per annum on deposits so made, said interest to be paid annually by direct payment or as a credit on the customer's bill, at the option of the Company. The Company will refund a customer's deposit after 12 consecutive months of prompt payment. If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover one-sixth of the estimated annual bill, a new or additional deposit may be required upon reasonable written notice by the Company. Deposits will not be considered as advance payments on account. Service to a customer who fails to comply with these requirements may be discontinued upon reasonable written notice.~~

~~Upon notice by a customer to discontinue service, the customer's deposit, less any amounts due by the customer to the Company for electric service, will be returned to that customer within 45 days of the date of discontinuance of service. In lieu of cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable.~~

~~In case of discontinuance of service for non-payment of amounts payable when due, the Company will not restore service until all arrears are paid in full and a cash deposit as required above is made, or until other satisfactory credit arrangement is made.~~

~~A. General: Any applicant or customer who has not established good credit as defined by the Commission rules may be required to make a deposit to ensure payment before making a service connection.~~

~~B. New Service: The Company may require an applicant for service to make a deposit sufficient to cover the estimated charge for furnishing service pursuant to Section 6, subsection 5.1. If a deposit is required, the Company shall issue a receipt to the depositor showing the amount of the deposit, the date the deposit was made, and the depositor's name.~~

(Continued on Sheet No. 6-6)

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GENERAL RULES AND REGULATIONS (Continued)

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C. Existing Service: The Company may require a deposit from an existing customer before reconnection is made due to disconnection for nonpayment of a bill. The Company may require a deposit if all or part of the previous deposit was used in settlement of the delinquent bill.

D. Deposit Amount: If a deposit is required, the amount of the deposit shall cover the estimated charge for furnishing service to the customer for a sixty-day period.

E. Payment Guarantee Permissible: In lieu of a cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable. The Payment Guarantee will terminate when the customer gives notice to discontinue service or there is a change in the location covered by the Payment Guarantee. The contract shall automatically terminate after the customer establishes credit that would under ARSD 20:10:19:11 result in the return of a deposit or at the guarantor's request upon 60 days written notice to the utility. Upon termination of a guarantee contract or whenever the utility deems the contract insufficient as to amount or guarantor, a deposit or a new or additional guarantee may be required for good cause upon reasonable written notice to the customer. The service of any customer who fails to comply with these requirements may be disconnected upon notice as prescribed in ARSD 20:10:20:03. The utility shall notify the guarantor when disconnect notices have been sent to the customer.

The Company may require a new Payment Guarantee or cash deposit after termination of a Payment Guarantee.

F. Interest on Deposits and Refunds: On such customer deposits, the Company will pay interest at the rate of seven percent simple interest per annum. The Company will pay interest annually by direct payment or as a credit on the customer's bill, at the option of the Company. The payment or deduction for interest must be made during each calendar year, or whenever a deposit is refunded or service discontinued.

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(Continued on Sheet No. 6-6)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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1.6 DEPOSITS AND GUARANTEES (Continued)

G. Refund of Deposits: The Company will refund the deposit plus accrued interest to the customer if the customer has paid their bills for twelve consecutive months without having service disconnected for nonpayment and without receiving three or more disconnections notices.

H. Additional Requirements: If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover 60 days of the estimated annual bill, a new or additional deposit may be required upon reasonable written notice by the Company. Deposits will not be considered advance payments on account. Service to a customer who fails to comply with these requirements may be discontinued upon reasonable written notice.

In case of discontinuance of service or non-payment of amounts payable when due, the Company will not restore service until all arrears are paid in full and a cash deposit as required above is made, or until other satisfactory credit arrangement is made.

1.7 TROUBLE SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, send out ~~a serviceman~~ service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the ~~serviceman~~ service personnel will attempt to restore service ~~if he can do so~~ by fuse replacement or minor temporary repair. The customer will be charged for all related costs including labor and all materials furnished ~~in addition to the applicable labor charges set forth in this section.~~

<u>Charges per Trip per Person-</u>	<u>Normal Hours</u>	<u>Overtime Hours</u>
<u>Minimum charge (15 minutes or less)-</u>	<u>\$23.00</u>	<u>\$31.50</u>
<u>Time charge per each five minutes on customer's premises over 15 minutes-</u>	<u>\$3.30</u>	<u>\$4.50</u>
<u>Charge for delivery of materials only-</u>	<u>\$13.00</u>	<u>\$18.00</u>

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any of such charges:

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

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- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service ~~men~~ personnel in the customer's vicinity and the Company dispatcher notified the service ~~men~~ personnel when dispatched to waive charges.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Person Per Hour</u>
<u>Monday through Saturday</u>	<u>\$250.00</u>
<u>Sunday and Federally Observed Holidays</u>	<u>\$300.00</u>

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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SECTION 2 RATE APPLICATION

2.1 CLASSIFICATION OF CUSTOMERS

For rate application:

A. Residential Customer

A residential customer is one using electric service for domestic-general household purposes in space occupied as living quarters such as single private residences, single apartments, duplex units, townhouse units, condominium units, apartment units, mobile homes, fraternity houses, sorority houses, and rooming houses and for garages or other auxiliary buildings on the same premises used by the residential customer. Domestic-General household purposes or uses are domestic lighting, heating, cooking, and power service.

B. Farm Customer

A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock, or poultry. A farm customer taking electric service for non-domestic-general household purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for domestic-general household and non-domestic-general household purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-domesticgeneral household electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for domesticgeneral household and non-domesticgeneral household purposes (such as a water pump), the major use of such equipment will determine whether it is classified for domesticgeneral household or non-domesticgeneral household uses.

C. General Service (Commercial) Customer

A general service customer is one using electric service for any non-domesticgeneral household purpose in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes. ~~Hotels, greenhouses, nurseries, and kennels are specifically included in this classification.~~

D. Small Commercial and Industrial Customer

(Continued on Sheet No. 6-9)

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A Small Commercial and Industrial Customer has an actual demand less than or equal to 100 kW.

E. Large Commercial and Industrial Customer

A Large Commercial and Industrial Customer has an actual demand greater than 100 kW.

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Section No. 6
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2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

Availability of a rate schedule with respect to the purpose for which service thereunder may be used and the class or classes of customers to which the schedule applies shall be as specified in the rate schedule. Rate schedules are applicable to alternating current service only.

Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change the voltage or type of service will be supplied only alternating current at available secondary voltage.

2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on twelve (12) months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the rate schedule originally designated. The Company may not be required to ~~change-move a customer's service to a different a~~ rate schedule ~~for any customer after a change~~ more often than once in ~~12-twelve~~ months unless the rates are changed, there is a material change in the customer's load, or another change, ~~or changes, become is~~ necessary as a result of an order issued by the Public Utilities Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer's -will take his entire electrical requirements be received from the Company. The Company's service is not available for standby, supplementary, emergency, or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

~~1-1.~~ Standby Service is defined as service ~~continuously~~ available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to supply replacement electric energy and power when the customer's normal source of electric energy supply is not available. provide power and energy for use by a customer in case of failure of another mechanical or electrical source of power.

2. Supplementary Service is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.

3. Emergency Service is defined as service supplied through a temporary connection when for the customer's ~~use when his~~ usual source of supply has failed.

4. Incidental Service is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for his convenience; e.g., (without limiting the generality of the foregoing) for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Standby and Supplementary Service

The Company will provide Standby and Supplementary Service subject to the following provisions:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contracted for capacity will be no less than the Company will be required to supply in case of customer equipment malfunction.

2. The Company will not be obligated to supply a customer's load in excess of the capacity for which that customer has contracted.

3. The customer will be liable for all damages caused by customer's use of power in excess of its contracted for capacity.

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4. The Company will require a customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding 12 months.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

C. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.
3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate ~~his-customer's~~ independent source of power in parallel with Company's system. The customer shall not energize a de-energized portion of the Company's system without permission from the Company. The customer's independent source of power will be designed so that the interconnection circuit breaker or load-break switch between the Company and the customer will open under the following conditions:
 - a. deenergized Company system,
 - b. sustained line faults on Company's system, and
 - c. faults on customer's system.

A customer shall consult with the Company regarding these minimum requirements, additional protection recommended, proper operation of interconnect circuit breaker or load-break switch, and customer's independent source of power disconnecting device.

4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate ~~his-its~~ system at a power factor as near unity as possible, or other mutually agreed upon power factor level, in such manner as ~~to absorb his control~~ its share of the reactive power, and voltage as conducive to the best operating standards.

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- The Company reserves the right to discontinue service if continued parallel operation by the customer results in trouble on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

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3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or at the office of the Company, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self-meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each 12 months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis except for the November, December, and January billing periods when the bill shall be prorated on a daily basis whenever the billing period is less than 25 days or more than 40 days.

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3.4 BUDGET HELPER PLAN

Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for 11 equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for that month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

3.5 LATE PAYMENT CHARGE

A late payment charge of 1.0% of the unpaid balance will be added to the unpaid balance two working days after the date due. Customers under the budget helper plan or a payment arrangement will be assessed a late payment charge on the lesser of the outstanding scheduled payments or the outstanding account balance. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be assessed as follows: waived in instances where a company error is involved or where complications arise with financial institutions in processing automatic electronic payments.

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<u>Class</u>	<u>Assessment Date</u>
<u>Large commercial and industrial</u>	<u>Four working days after date due</u>
<u>All other classes</u>	<u>Next scheduled billing date</u> <u>(four working days after date due)</u>

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Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-
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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~Original-1st Revised~~ Sheet No. 15
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3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

<u>Class</u>	<u>Date Due</u>
Large commercial and industrial <u>Customers</u>	Minimum of 10 working days after bill mailing date <u>The date no less than 20 days after the billing transmittal date by which a bill should be paid and the date before which no disconnection notice may be sent.</u>
All Other classes <u>Customers</u>	<u>Next scheduled billing date minus four working days</u>

Residential and Small General Service customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal due date.
Customers selecting a modified due data will remain on that due date for a period not less than 12 months or may change back to the normal due date anytime.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if impractical for the Company to read the meter or customer fails to supply a meter reading form in time for the billing operation or in cases of emergency. An adjustment, if any, will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

~~In the event of a meter or billing error, as defined by the Public Utilities Commission, the Company shall recalculate the bills for service during the period of the error and make adjustment of bills in accordance with the rules prescribed by the Commission. If a customer has been overcharged as a result of the error, the recalculated amount will be refunded or, where applicable, a credit on a bill shall be made. If a customer has been undercharged as a result of the error, the Company may bill the customer if the amount due exceeds \$10.00. The first billing of the recalculated amount due will be separately billed on a form different from the normal bill form and include a complete explanation of the billing.~~

In General:

In the event of a meter or billing error resulting from:

- (1) an inaccurate meter;
- (2) an incorrect reading of the meter;

(Continued on Sheet No. 6-15.1)

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- (3) incorrect application of a rate schedule;
- (4) incorrect connection of the meter;
- (5) application of an incorrect multiplier or constant;
- (6) bill delay;
- (7) or other similar errors affecting billing as defined by the Public Utilities Commission's rule, the Company shall recalculate the customer's bill consistent with the Public Utilities Commission's rules and tariffs.

~~3.9 RETURNED CHECK CHARGE~~

~~There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.~~

~~3.10 ACCOUNT HISTORY CHARGE~~

~~There shall be a charge of \$15.00 per account to the authorized requesting party for providing account history when such request involves 10 or more accounts, regardless of the type of account or number of meters.~~

(Continued on Sheet No. 6-15.1)

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3.8 BILLING ADJUSTMENTS (Continued)

Underbilled

In the event the customer was underbilled, the Company, except as provided below for billing errors resulting from Meter Errors, may recalculate the bills for service during the period of the error, up to a maximum of six years from the date of payment.

Overbilled

In the event the customer was overbilled, the Company, except as provided below for billing errors resulting from Meter Errors, shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment.

Meter Error

In the event the Company meter was found to be defective upon testing, the Company shall calculate the adjustment amount on the basis the metering equipment should be 100% accurate, in accordance with the rules prescribed by the Public Utilities Commission. The Company shall refund the customer any excess charges for incorrectly metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date. The Company may charge the customer for any deficiency in billing for incorrect metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date. Adjustments shall be based on actual monthly consumptions.

Meter Error due to Meter Registration Creep

In the event the Company meter was found to be defective upon testing, the Company shall calculate the rate of creeping for one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date.

Meter Error Due to Partial or Complete Meter Failure

In the event the average meter error cannot be determined by a test because the Company meter failed either partially or completely, the Company shall use the check metering registration, if any, to estimate the quantity of energy used, or estimate the quantity of energy used on all available data. The Company shall advise the customer of the metering equipment failure and the basis for the estimated bill. Any adjustment shall be made from the discovery date of metering equipment failure, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date.

(Continued on Sheet No. 6-16)

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3.9 RETURNED CHECK CHARGE

There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of \$45.00 per account to the authorized requesting party for providing account history when such request involves 10 or more accounts, regardless of the type of account or number of meters.

3.11 SYNCHRONIZED BILL SERVICE

Customers billed under the Company's Synchronized Bill Service will receive one bill each month for either residential or commercial service. Such service will provide one or more monthly synchronized bills which combine all premises for a customer into selected multi-site account bill statements. Customers need make only one payment covering the total amount due for all the accounts included in each synchronized bill. The Company may, at its sole discretion, select the bill date of a synchronized bill, limit the number of accounts included in any one synchronized bill and exclude accounts based on rate class or type, amount of bill, account arrearages, bill date or participation in other programs. Accounts can be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the synchronized bill date is reached. Customers may revert to standard billing upon request. Customers may request modifications to how their accounts are set up under synchronized bill service.

Synchronized bill service is subject to the following conditions:

- A. The most restrictive bill due date provision for the accounts combined in the synchronized bill will be applied in the Company-approved bill date when the synchronized bill is issued.
- B. The Company shall not be liable for any customer costs which may result from any refusal, delays or failure to provide synchronized bill service when requested, for synchronized bill account changes.
- C. Customers using synchronized bill service agree Company may modify at its option the meter reading date of all accounts on the synchronized bill to a single read date where Company has installed automatic meter reading facilities at such customer's service locations. The meter read date shall not revert to the prior read date except at the Company's discretion.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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SECTION 4 USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.
2. *Master Metering or Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupant, or to any person who qualifies for unmetered service. I
3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.
4. *Outside Sale/Resale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property. I
5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple occupancy unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.
6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures shall not be considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.
7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

(Continued on Sheet No. 6-18)

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Section No. 6

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4.1 USE OF SERVICE (Continued)

B. General Rules

Electric service may be used only for the purposes set forth in the respective rate schedules. Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business and ~~outside sales~~ or submetering of such service is not permitted. The Company permits master metering where allowed by law, but a landlord may not charge the tenants more than the landlord is charged by the Company.

The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual Company metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, Paragraphs (C) and (D). If desired by the owner, ~~the~~ Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy unit.

The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not engage in the practice of doing interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant occupied building, or area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

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(Continued on Sheet No. 6-19)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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4.1 USE OF SERVICE (Continued)

B. General Rules (Continued)

If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as the building is substantially remodeled or material structural changes are made that will result in substantial remodeling or renovation to the customer's service entrance that allow for individual metering. If such ~~modifications-~~ remodeling does occur, provisions must be made to allow for individual Company metering of each tenant occupied building, or area, or occupancy unit. While the single meter service continues, the bill for the buildings will be computed as though each building or area or occupancy unit used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to February 1, 1984, and the bills were computed by a different procedure, that ~~procedure-practice~~ may continue until such time as the building is substantially remodeled or there are changes major modifications are made to the customer's service entrance ~~equipment~~ that allow for individual metering. At that time, the above provision for individual metering will apply.

C. Permitted ~~Redistribution~~ Master Metering

Notwithstanding the general rules above, master metering is permitted by hotels, motels, dormitories, nursing homes, homes for elderly, or similar facilities, or by low income rental housing in which the cost of electricity is included in the rent and where the amount of the rental payment is based upon the tenant's ability to pay. In addition, the customer of a new or substantially remodeled building may petition the Commission for approval of master metering of electric service.

~~C. Notwithstanding the general rules above, electrical service may be purchased by an owner or single lessee for redistribution to tenants or other persons located on the same or contiguous parcels of land, for the following uses:-~~

- ~~1. Residential multiple occupancy buildings of only two occupancy units, one of which is occupied by the building owner.-~~
- ~~2. Hospitals, nursing homes, hotels and motels, dormitories, campgrounds, and other facilities where the occupancy is of a purely transitory nature.-~~
- ~~3. Floor space occupied without enclosure by walls or partitions such as department store concessions, shopping center kiosks, cigar stands, and exhibition hall booths.-~~

(Continued on Sheet No. 6-20)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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~~4. Areas used primarily for storage.~~

~~5.1. Where the use otherwise qualifies for unmetered service or is permitted by rule or order of the Public Utilities Commission.~~

~~D.D.~~ Existing Installations

~~Redistribution Master Metering is~~ not permitted under the general rules above but service in existence prior to June 13, 1980, may continue provided that buildings or portions of buildings that are substantially renovated or remodeled after June 13, 1980, will be converted at the customer's expense to individual Company's metering.

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Section No. 6

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4.2 CUSTOMER'S WIRING, EQUIPMENT, AND PROPERTY

All wiring and equipment on customer's side of the point of connection, except metering equipment, will be furnished, installed, and maintained at the customer's expense in a manner approved by the public authorities having jurisdiction over the same.

Customer will protect all electrical equipment and systems with devices that conform to the industry accepted standard for the various classes of electrical equipment and systems to prevent fire or damage to equipment from electrical disturbances or fault occurring in the customer's system or in the supplying system. The "industry accepted standard" will be as required in the National Electrical Code and such additional devices as are prescribed by any public authority with jurisdiction over the installation of electrical facilities.

Any inspection of a customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's wiring or equipment.

The Company may, however, at any time require a customer to make such changes in ~~his customer's~~ electrical or non-electrical property or use thereof as may be necessary to eliminate any hazardous condition or any adverse affect which the operation of the customer's property or equipment may have ~~on a~~ said customer, other customers of the Company, the public, or the Company's employees, equipment, or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

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The transformers, service conductors, meters, and appurtenances used in furnishing electric service to a customer have a definite capacity. Therefore, no material increase in load or equipment will be made without first making arrangements with the Company for the additional electric supply.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle ~~him the~~ customer to any ownership interest or rights therein.

~~A customer, u~~Unless otherwise stipulated in the applicable agreement or service form, ~~is required and~~ prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

1. Excess Footage

- a. Residential. Company will extend, on private property, to a Company designated service location, ~~a distribution lateral a maximum distance of 100 feet,~~ a service lateral a maximum distance of 100 feet, ~~or a combination of distribution and service lateral a maximum distance of 100 feet.~~ When the necessary extensions to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. and the total cost exceeds a sum equal to three times the customer's anticipated annual revenues this limit, customer will be charged for additional extension according to the Excess Footage Charge set forth below. Customer will also be charged an Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location

Excess Footage Charge

Service Lateral \$6.85 per circuit foot

- b. Non-Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of revenue representing the fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference. for the additional extension according to the Excess Footage Charge. ~~A customer, who is charged for an additional extension, will be notified at the time of service of the right to a refund of some portion of customer payments, if the first three years of actual revenues exceed the Company's estimate of anticipated revenue at the time of installation. Customer will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer.~~

(Continued on Sheet No. 6-24)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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Excess Footage Charge

Services	\$4.65 per circuit foot
Excess single phase primary or secondary distribution extension	\$7.50 per circuit foot
Excess three phase primary or secondary distribution extension	\$9.50 per circuit foot

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(Continued on Sheet No. 6-24)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company may individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges set forth hereafter for the entire length of underground facilities installed.

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Winter Construction Charge

<u>Thawing</u>	<u>\$400.00 per frost burner</u>
<u>Service, primary or secondary distribution extensions</u>	<u>\$3.00 per trench foot</u>
\$3.00 per trench foot	

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- ~~3. *Excess Capital Expenditures.* The customer will pay to Company any portion of the capital expenditures not justified by the anticipated annual revenue. Such payment, if any, will be in the amount determined by subtracting from the total estimated installation costs:~~
- ~~a. any charges paid or to be paid under (1) through (2) above, and~~
 - ~~b. the revenue factor equal to three times the anticipated annual revenue.~~

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- 4.3. *Excess Unusual Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of:
- a. surface or subsurface conditions that impede the installation of distribution facilities,

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(Continued on Sheet No. 6-25)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

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- b. delays caused by customer, or
- c. paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payments, if any, will be determined by subtracting from the total installed cost:

- a. any charges paid under (1) through (3) above, and
- b. the revenue factor equal to three and one half (3.5) times the anticipated annual revenue.

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5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage

Transmission voltage service is defined as three phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of ~~his~~ the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary, or transmission voltage will be considered as special facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting his equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained, and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain, and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

(Continued on Sheet No. 6-26)

Date Filed: ~~10-15-96~~06-30-09

By: ~~Michael J. Hansen~~Judy M. Pofert

Effective Date: ~~12-16-96~~01-18-10

~~General Manager & Chief Executive~~President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. ~~EL96-025~~09-009

~~NSP - South Dakota~~

Order Date: ~~12-16-96~~01-12-10



GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

Original-1st Revised Sheet No. 26

~~Relocated from SDPUC No. 1-Cancelling~~ 5-1526

Original Sheet No.

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage (Continued)

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system, and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

5.2 GENERAL EXTENSION

Subject to its Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company will extend, enlarge, or change its distribution or other facilities for supplying electric service when the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery from the sale of additional service to result therefrom is such as to justify the expenditure. When the expenditure is not so justified, the extension, enlargement, or change of facilities will be made only if the customer, at the Company's option:

- A. Pays to the Company the portion of the capital expenditure not justified by the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery (with or without provision for refund of all or part of such payment),
- B. Agrees to pay a special monthly charge,
- C. Agrees to pay annually a specified minimum charge, or
- D. Agrees to a combination of the above methods.

In determining whether the expenditure is so justified, the Company will take into consideration the total cost of serving the applicant and will apply the general principle that the rendering of service to the applicant will not cast an undue burden on other customers. The Company's Section 5, STANDARD INSTALLATION AND EXTENSION RULES, imposes charges on customers for certain installation costs.

(Continued on Sheet No. 6-27)

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12-10

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~Original-1st Revised~~ Sheet No. 27
~~Relocated from SDPUC No. 1-Cancelling~~ 5-15 &
~~Original~~ Sheet No. 5-15.42
 7

5.2 GENERAL EXTENSION (Continued)

~~Non-Refundable~~ payments will be in the amount determined by subtracting from the total estimated installation cost the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery adjusted by the revenue factor, as set forth in Section 5.1, STANDARD INSTALLATION. Additional refundable payments may be required where service is extended and where customer occupancy is expected to be delayed. In such cases, For each additional customer served directly from the original contracted extension within five years from the date of its completion, the person who made the advance payment will receive proportionate refunds as additional customers take occupancy, based on the revenue to be received from the additional customer served from the extension and the costs required to serve such customer. The total of such refunds will in no event exceed the total refundable advance payment. Refunds will be made only for line extensions on private property to a single customer served directly from the original contracted facilities.

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5.3 SPECIAL FACILITIES

When requested by the customer, the Company will provide, if practicable, service through special facilities not normally provided under Section 5.1, STANDARD INSTALLATION. Common examples of special facilities are duplicate service facilities, special switching equipment, special service voltage, three phase service where single phase is adequate, excess capacity, capacity for intermittent equipment, trailer park distribution systems, underground installations to wood poles and other special undergrounding, and relocation or replacement of existing Company facilities. Charges will be made for such service in accordance with this rule.

The customer will execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle ~~him~~ the customer to any ownership interest or rights therein.

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Payment for special facilities may be required by either of the following methods, or a combination of these methods, as prescribed by the Company:

- A. A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or

(Continued on Sheet No. 6-28)

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General Manager & Chief Executive <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>		
Docket No. EL96-025 <u>09-009</u>	NSP - South Dakota	Order Date: 12-16-96 <u>01-12-10</u>



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~Original-1st Revised~~ Sheet No. 27
~~Relocated from SDPUC No. 1-Cancelling~~ ~~5-15-&~~
Original Sheet No. ~~5-15-12~~
7

- B. A monthly charge of one-twelfth of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.

(Continued on Sheet No. 6-28)

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09 By: ~~Michael J. Hansen~~Judy M. Poferl Effective Date: ~~12-16-~~
~~96~~01-18-
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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

Original-1st Revised Sheet No. 29

~~Relocated from SDPUC No. 1-Cancelling~~ 5-1629

Original Sheet No.

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

A. General

The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The requesting customer(s) or in the case of a lawful order, The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense, The customer, ~~at his expense,~~ must engage an electrician to convert or adapt his-the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in his-the customer's electrical facilities to accept underground service.

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B. Urban Renewal

In an urban renewal area wherein 75% or more of the buildings in each block are being demolished, and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for the installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense, The customer, ~~at his expense,~~ must engage an electrician to convert or adapt his-the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

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(Continued on Sheet No. 6-30)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

Original-1st Revised Sheet No. 31

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Original Sheet No.

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)

D. Customer Requirements

The following installation and conditions will be required of the customer:

1. Secondary Voltage Service supplied from an underground distribution lateral installation will require that the customer install, own, and maintain necessary conduits and secondary service conductors or bus duct to a point designated by Company within or adjacent to the secondary compartment of the transformer or vault. Company will make final connection of customer's secondary service conductors or bus duct to Company's facilities.
2. Secondary Voltage Service supplied from underground secondary service conductors may require that the customer install, own, and maintain necessary conduits on private property to a point designated by the Company at or near the property line. The secondary service conductors usually will be installed by the customer in his conduit; however, in some installations it may be preferred to have the Company provide a continuous installation from Company facilities through the customer conduit to his service equipment. In these installations, the customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the customer's secondary service connectors to the Company's facilities.
3. The customer will be subject to any charges imposed as a result of the conditions set forth in parts (B) and (C) under Section 5.1, STANDARD INSTALLATION.

5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on his-the customer's premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment, and appurtenances.

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and reimburse the Company for the cost of any alterations to the Company's lines, meters, or other facilities necessitated by

(Continued on Sheet No. 6-32)

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12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~Original-1st Revised~~ Sheet No. 31
~~Relocated from SDPUC No. 1-Cancelling~~ 5-1731
~~Original~~ Sheet No.

customer and for any loss or damage to the Company's property located on the premises. The exception is when such loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

(Continued on Sheet No. 6-32)

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09 By: ~~Michael J. Hansen~~Judy M. Pofer Effective Date: ~~12-16-~~
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12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

Original-1st Revised Sheet No. 32

~~Relocated from SDPUC No. 1-Cancelling~~ 5-1832

Original Sheet No.

5.7 TEMPORARY SERVICE

The following special requirement is prescribed to govern temporary service:

A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

The Company may require the customer to make an advance payment sufficient to cover the estimated cost of service as described above.

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12-10



GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

Original-1st Revised Sheet No. 34

~~Relocated from SDPUC No. 4-Cancelling~~ 5-1934

Original Sheet No.

SECTION 6 CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

~~With notice, the Company may refuse, discontinue, or curtail electric service for any of the following reasons: failure to pay amounts payable when due; failure to meet the Company's deposit or credit requirements; breach of contract for service; failure to provide Company with reasonable access to its property or equipment; failure to make proper application for service; failure to comply with the other provisions of the Company's rates, rules, and regulations on file with the Public Utilities Commission; when Company is unable to furnish electric service to customer because it cannot obtain permits, wiring affidavits, or necessary rights-of-way; when necessary to comply with any order or request of any governmental authority having jurisdiction.~~

With notice, the Company may refuse or discontinue for any of the following reasons: (1) failure to pay amounts payable when due pursuant to Commission rules, when the amount outstanding equals or exceeds the amount of the customer's deposit; (2) failure to meet the Company's deposit or credit requirements; (3) breach of contract for service; (4) failure to provide Company with reasonable access to its property or equipment; (5) failure to make proper application for service; (6) failure to comply with any of the Company's rules on file with the Public Utilities Commission; (7) if the customer has failed to furnish service equipment, and/or rights-of-way necessary to serve the customer as specified by the Company as a condition of service; (8) when necessary to comply with any order or request of any governmental authority having jurisdiction; and (9) when determined by the Public Utilities Commission as prescribed by relevant state or other applicable standards.

Upon such notice as is reasonable under the circumstances, the Company may temporarily discontinue electric service when necessary to make repairs, replacements, or changes in the Company's equipment or facilities.

Without notice, the Company may disconnect electric service to any customer: (1) for unauthorized use or if the customer has tampered with the Company's equipment; or (2) in the event a condition appears to be hazardous to the customer, to other customers, to the Company's equipment, or to the public. Any discontinuance of electric service will not relieve the customer from customer's obligations to the Company

~~Without notice the Company may refuse, discontinue, or curtail electric service for any of the following reasons: unauthorized diversion of electricity or use of or tampering with the Company's equipment; when necessary to make repairs, replacements, or changes in the Company's equipment; in the event of a condition determined to be hazardous to the customer, other customers of the Company, the public, or the Company's employees, equipment, or service. Any discontinuance of supply will not relieve the customer from his obligations to the Company.~~

(Continued on Sheet No. 6-35)

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By: Michael J. HansenJudy M. Poferl

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Order Date: 42-16-9601-12-10

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

Original-1st Revised Sheet No. 34

~~Relocated from SDPUC No. 1-Cancelling~~ 5-1934

Original Sheet No.

These are not the entire list of reasons for refusal or discontinuance of service, but are also subject to South Dakota Public Utilities Commission's rules, each reason by itself is sufficient to provoke refusal or discontinuance of service.

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when, in its judgment, such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event, the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption. Any curtailment or interruption of supply will not relieve the customer from ~~his~~its obligations to the Company.

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(Continued on Sheet No. 6-35)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

CUSTOMER SERVICE FORMS

Section No. 8

~~1st~~ 2nd Revised Sheet No. 1

Cancelling ~~Original~~ 1st Revised Sheet No. 1

The Company's standard customer service forms are listed below. Copies of the forms are shown on the following sheets in the order listed.

<u>Item</u>	<u>Sheet No.</u>
1. Standard Customer Bill Form	8-2
<u>2.</u> Standard Customer Bill Back.....	8-2.1
<u>2.3.</u> Reminder Notice Bill Form.....	8-3
3. Important Notice Bill Form	
4. Disconnect Notice Bill Form.....	8-5
5. Merchandise Installment Bill Form	
<u>6.5.</u> Electric Service Agreement	8-7
<u>7.6.</u> Electric Service Agreement for Peak Controlled Service.....	8-9
<u>8.7.</u> Electric Service Agreement for Energy Controlled Service.....	8-12
<u>9.8.</u> Enabling Agreement for Customer Buyback Program	8-13

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Date Filed: 05-01-0006-30-09

By: ~~Kent T. Larson~~ Judy M. Poferl

Effective Date: 07-20-0001-18-10

~~Chief Executive Officer & Managing Director~~ President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL00-01309-009

~~NSP — Dakotas~~

Order Date: 07-20-0001-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STANDARD CUSTOMER BILL FORM

Section No. 8

~~Original-1st Revised~~ Sheet No. 2

~~Relocated from SDPUC No. 1-Cancelling~~ 6-32

Original Sheet No.

 Northern States Power Company Please Return This Portion With Your Payment To: P.O. Box 5106 SIOUX FALLS SD 57117 Check box to sign up for Automatic Pay Plan. <input type="checkbox"/> Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-9928 SD 800-952-3972 or write us at: PO Box 988 Sioux Falls, SD 57101 Fax: 605-339-XXXX Residential Billing Summary Residential Previous Balance 03/04 \$38.37 Payment Received As Of 03/20 \$38.37 CR Balance As Of 04/01 \$0.00 Current Energy Charges 04/01 \$47.16 Total \$47.16	Your Account Number 1234-567-890	<table border="1"> <tr> <th>Date Due</th> <th>Please Pay</th> <th>Amount Enclosed</th> </tr> <tr> <td>04-29-96</td> <td>\$47.16 Thank You!</td> <td></td> </tr> </table>	Date Due	Please Pay	Amount Enclosed	04-29-96	\$47.16 Thank You!	
	Date Due	Please Pay	Amount Enclosed					
04-29-96	\$47.16 Thank You!							
JOSEPH E. CUSTOMER MARY W. CUSTOMER 3115 SIOUX FALLS DR SIOUX FALLS SD 57104-4749								

101294h1234567890h00000000000014700														
Detach And Retain This Portion For Your Records														
Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8300 for details.														
Averages for Billing Period		<table border="1"> <tr> <th></th> <th>This Year</th> <th>Last Year</th> </tr> <tr> <td>Average Temperature</td> <td>35*</td> <td>30</td> </tr> <tr> <td>Electric/kwh per Day</td> <td>16.9</td> <td>17.2</td> </tr> <tr> <td>Cost per Day</td> <td>\$1.52</td> <td>\$1.55</td> </tr> </table>		This Year	Last Year	Average Temperature	35*	30	Electric/kwh per Day	16.9	17.2	Cost per Day	\$1.52	\$1.55
	This Year	Last Year												
Average Temperature	35*	30												
Electric/kwh per Day	16.9	17.2												
Cost per Day	\$1.52	\$1.55												
* 5 Degrees Warmer														

Current Charges		
Electric Charges Usage Period: 02/29/96 to 04/01/96 Residential Service 31 days Basic Service Charge \$6.55 Energy Charge - Winter 525 kwh @ \$.0725 \$38.06 Fuel Cost Adjustment 525 kwh @ \$.00022- \$1.12 CR Subtotal \$44.49 City Tax @ 2% \$.89 State Tax @ 4% \$1.78 Total Amount \$47.16		Meter Reading Information Meter #S000205065 Estimated Reading on 4/01 16396 Company Reading on 2/29 15871 Total 31 days kWh 525 Reason For Estimate: Locked gate.

 Northern States Power Company See back of bill for more information. Page 1 of 1	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890	<table border="1"> <tr> <th>Next Scheduled Meter Reading Date</th> <th>Date Due</th> <th>Please Pay</th> </tr> <tr> <td>05-01-96</td> <td>04-29-96</td> <td>\$47.16</td> </tr> </table> <p>To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.</p>	Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-29-96	\$47.16
Next Scheduled Meter Reading Date	Date Due	Please Pay						
05-01-96	04-29-96	\$47.16						

Statement Date: 04/01/96

Date Filed: 40-15-9606-30-09

By: Michael J. Hansen Judy M. Poferi

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General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STANDARD CUSTOMER BILL FORM

Section No. 8

Original-1st Revised Sheet No. 2

~~Relocated from SDPUC No. 1-Cancelling~~ 6-32

Original Sheet No.



Northern States Power Company
 Please Return This Portion With Your Payment.

1234-567-890	07/17/2009	\$84.93 Thank You!	
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----- manifest line -----
 JOSEPH.E.CUSTOMER
 MARYW.CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

P.O. BOX 9477
 MPLS, MN 55484-9477

5107170945614459940000000849300000008493

Questions: Call 24 Hours 7 Days A Week
 Please Call: (800) 895-4999 Fax: (800) 895-2895
 Hearing Impaired: (800) 895-4949 (800) 895-2895
 Español: (800) 687-8778

Detach and Retain This Portion For Your Records
 or write to us at:
 Northern States Power Company
 PO BOX 8
 EAU CLAIRE WI 54702-0008

Billing Summary

Residential	
Previous Balance 05/19	\$67.65
Payment Received as of 06/19	\$67.65 CR
Balance As Of 06/19	\$0.00
Current Energy Charges 06/19	\$84.93
Total	\$84.93

Averages for Billing Period

	This Year	Last Year
Average Temperature	62*	65
Electric/kwh per Day	28.9	0.0
Cost per Day	\$2.83	\$0.00

* 3 Degrees Colder

Electric Charges Usage Period: 05/19/09 to 06/18/09		Meter Reading Information	
Invoice # 277420721		Meter #000040435405	
Residential Underground 30 Days		Total Energy-kWh	
Basic Service Chg	\$8.55	Company Reading on 06/18	17855
Energy Charge Summer 520.80 kWh @ \$0.072500	\$37.76	Company Reading on 05/19	16597
Energy Charge Winter 347.20 kWh @ \$0.062600	\$21.73	Total Usage in 30 Days	kWh 868
TransmCostRecovery 868 @ \$0.000935	\$0.81		
EnviroCostRecovery 868 @ \$0.001255	\$1.09		
Fuel Clause Adj 868 kWh @ \$0.011740	\$10.19		
Subtotal	\$80.13		
City Tax @2.00%	\$1.60		
State Tax @4.00%	\$3.20		
Total Amount	\$84.93		

Thank you for your payment.
 Your satisfaction is important to us! If you are having trouble understanding your bill, visit xcelenergy.com/MyBill for more information.

JOSEPH.E.CUSTOMER
 MARYW.CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

Next Scheduled Meter Reading Date		
07/21/09	07/17/2009	\$84.93

See back of bill for more information.
 Account #: 1234-567-890
 Page 1 of 1 Statement Date: 06/19/09

To avoid a late pay charge of 1% of the unpaid balance, payment of total amount must be received by due date.

Statement # XXXXXXXX 2 11 Premise # XXXXXXXX

Date Filed: 10-15-9606-30-09

By: Michael J. Hansen Judy M. Pofer

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NSP - South Dakota

Order Date: 12-16-9601-12-10

PLEASE INCLUDE THE TOP PORTION OF THIS BILL WITH YOUR PAYMENT

UNDERSTANDING YOUR BILL

Basic Service Charge – A flat monthly charge that pays for certain fixed costs associated with metering and billing and the maintenance of electric lines, gas pipes and meters.

City Fees – Some cities require Xcel Energy to collect a fee from customers. The fee is applied and shown separately on your monthly bill. Xcel Energy pays it directly to the city and makes no profit from this fee.

Cost of Gas – A charge that reflects the actual cost of natural gas purchased from wholesale suppliers and delivered to Xcel Energy via pipelines. This charge typically changes each month due to conditions in the wholesale gas market.

Customer Information – Available upon request by contacting us at 1-800-895-4999.

Delivery Services Charge (ND Gas) – A flat monthly charge for residential customers that pays for all costs related to gas delivery, metering, billing, and customer service.

Demand Charge – The greatest 15-minute average kilowatt demand during the billing period. This charge reflects Xcel Energy's cost to maintain sufficient generation and distribution capabilities to meet customers' maximum demand requirements. The Demand Charge is adjusted seasonally to reflect the varying cost of purchasing power.

Distribution Charge (Gas) – A usage charge per Therm that covers only the delivery cost of natural gas to your home or business through our distribution system. It does not include charges for the natural gas itself.

Electronic Check Conversion – If paying by check, you are authorizing Xcel Energy to convert your check to a one-time electronic payment on the day we receive your check. No additional fees will be applied. Your paper check will be destroyed. Contact us at 1-800-895-4999 to opt out.

Energy Charge (Electric) – A usage charge per kWh that pays for most of the cost of generating plants and delivering electricity to your home or business over company power lines.

Estimate – Xcel Energy tries to read meters each month. If you have a meter inside your home that cannot be read, a card is left telling you how to read your own meter and then call us with that reading. If no reading is taken, Xcel Energy estimates your month's bill based on past use.

Fuel Cost Charge – A usage charge per kWh that pays for the cost of fuel (coal, nuclear, etc.) needed to run Xcel Energy generating plants, as well as the cost of purchasing electricity from other suppliers.

Gas Affordability Program Charge (MN Gas) – A surcharge to recover the costs of offering a low-income customer co-pay program designed to reduce natural gas service disconnections. Billed to all non-interruptible customers.

Heat Content Adjustment – The Heat Content Adjustment accounts for differences in the heating capability of natural gas and varies monthly. The higher the heat content of gas, the less gas you need to produce the same heating.

Kwh – Kilowatt-Hour is a unit of electrical usage. One Kwh equals 1,000 watts of electricity used for one hour. This lights a 100-watt light bulb for 10 hours.

Pressure Correction Adjustment – The Pressure Correction Adjustment accounts for differences in the measured amount of gas calculated by different types of meters based on pressure delivered to your building.

Processing Charge – This charge covers the costs associated with establishing a new customer account.

Resource Adjustment (MN Electric) – A surcharge to recover the cost of mandated conservation programs designed to encourage customers to use energy efficiently. The surcharge is approved annually by Minnesota state regulators.

Resource Adjustment (MN Gas) – A surcharge to recover the cost of mandated conservation programs designed to encourage customers to use energy efficiently and to recover the costs associated with the Reliability Administrator / Sustainable Building Guidelines as defined by Minnesota state legislation. This surcharge is approved annually by Minnesota state regulators.

Therms – A Therm is a unit of heating value. When a cubic foot of gas has a heat content of 1.0, a Ccf of gas equals one Therm. Gas rates are applied to Therms used each billing.

Windsor@ – Windsor is an optional program where you choose how much wind energy you would like to support. You can choose a fixed number of Windsor blocks (100 kWh each) or choose the 100% Windsor option. The energy that supplies Windsor is 100% wind energy from Minnesota wind farms.

xcelenergy.com

AVOID ESTIMATED BILLS

Avoid estimated bills by allowing us access to indoor or obstructed meters on your reading date each month, provide us a key to your premise or read your meter(s) and call in the readings using the card left by the meter reader. Whether your meter(s) are indoors or out, keep your dog restrained so the meter reader can read your meter.

ENVIRONMENTAL INFORMATION

Fuels used to generate electricity have different costs, reliability and air emissions. For more information, contact Xcel Energy at 1-800-895-4999 or online at www.xcelenergy.com. You can also contact the Minnesota Department of Commerce at www.commerce.state.mn.us; the Minnesota Pollution Control Agency at www.pca.state.mn.us/programs/electricity.html.

IMPORTANT CUSTOMER INFORMATION

(Call the number listed on the front of this statement if you have questions or comments about your bill or our services)

Payment Responsibility

It is important that you check the name on the front of the bill. If the name is not that of a person or business who has payment responsibility, call us at 1-800-895-4999.

Late Payment Charge

Please pay your bill by the due date. Xcel Energy will assess a late payment charge on unpaid amounts two working days after the due date. In Minnesota, the late payment charge is 1-1/2% monthly, 18% annually, or \$1, whichever is greater. Xcel Energy will not assess a late payment charge if the unpaid amount is less than \$10.

Governing Regulatory Agencies – State public utilities commissions regulate this utility and are available for mediation.

Minnesota PUC: Consumer Affairs Office, 121 7th Place E., Suite 350, St. Paul, MN 55101-2147.

North Dakota PSC: 600 E. Blvd., Bismarck, ND 58505 – 701-328-2400.

South Dakota PUC: Call 605-773-3201

06-01-05 XCLB01-P1 1003 (06/05)
20-W-3.5-2/1C

Date Filed: 06-30-09 By: Judy M. Pofel Effective Date: 01-18-10
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL09-009 Order Date: 01-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

REMINDER NOTICE BILL FORM

Section No. 8

Original-1st Revised Sheet No. 3

Relocated from SDPUC No. 1-Cancelling 6-43

Original Sheet No.

 Northern States Power Company Please Return This Portion With Your Payment To: P.O. Box 5106 SIOUX FALLS SD 57117 Please check box to sign up for Automatic Pay Plan. <input type="checkbox"/> Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-9928 SD 800-952-3972 Residential Billing Summary Residential Previous Balance 03/04 \$38.37 No Payment Through 04/01 \$0.00 Late Payment Charge \$3.38 Balance As Of 04/01 \$38.75 Current Energy Charges 04/01 \$47.16 Total \$85.91	Your Account Number 1234-567-890	<table border="1"> <tr> <th>Date Due</th> <th>Please Pay</th> <th>Amount Enclosed</th> </tr> <tr> <td>04-29-96</td> <td>\$85.91 Thank You!</td> <td></td> </tr> </table>	Date Due	Please Pay	Amount Enclosed	04-29-96	\$85.91 Thank You!							
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Please check box to sign up for Automatic Pay Plan. <input type="checkbox"/> 101294h1234567890h000000000000014700 Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-9928 SD 800-952-3972 Current Charges Electric Charges Usage Period: 02/29/96 to 04/01/96 Residential Service 31 days Basic Service Charge \$6.55 Energy Charge - Winter 525 kwh @ \$.0725 \$38.06 Fuel Cost Adjustment 525 kwh @ \$.00022 \$12 CR Subtotal \$44.49 City Tax @ 2% \$.89 State Tax @ 4% \$1.78 Total Amount \$47.16	Detach And Retain This Portion For Your Records or write us at: PO Box 988 Sioux Falls, SD 57101 Fax: 605-339-XXXX Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8300 for details.	<table border="1"> <tr> <th>Averages for Billing Period</th> <th>This Year</th> <th>Last Year</th> </tr> <tr> <td>Average Temperature</td> <td>35*</td> <td>30</td> </tr> <tr> <td>Electric/kwh per Day</td> <td>16.9</td> <td>17.2</td> </tr> <tr> <td>Cost per Day</td> <td>\$1.52</td> <td>\$1.55</td> </tr> </table> <p>* 5 Degrees Warmer</p>	Averages for Billing Period	This Year	Last Year	Average Temperature	35*	30	Electric/kwh per Day	16.9	17.2	Cost per Day	\$1.52	\$1.55
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Average Temperature	35*	30												
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Cost per Day	\$1.52	\$1.55												
See back of bill for more information. Page 1 of 1	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890 Statement Date: 04/01/96	<table border="1"> <tr> <th>Next Scheduled Meter Reading Date</th> <th>Date Due</th> <th>Please Pay</th> </tr> <tr> <td>05-01-96</td> <td>04-29-96</td> <td>\$85.91</td> </tr> </table> <p>To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.</p>	Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-29-96	\$85.91						
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Date Filed: 10-15-9606-30-09

By: Michael J. HansenJudy M. Pofel

Effective Date: 12-16-9601-18-10

General Manager & Chief ExecutivePresident and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

REMINDER NOTICE BILL FORM

Section No. 8

Original-1st Revised Sheet No. 3

~~Relocated from SDPUC No. 1-Cancelling~~ 6-43

Original Sheet No.



Northern States Power Company
 Please Return This Portion With Your Payment.

1234-567-890	06/19/2009	\$471.85	Thank You!
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----- manifest line -----
 JOSEPH E. CUSTOMER
 MARY W. CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

P.O. BOX 9477
 MPLS, MN 55484-9477

51061909H77061559H0000000819300000047185

Questions: Call 24 Hours 7 Days A Week or write to us at:
 Please Call: (800) 895-4999 Fax: Northern States Power Company
 Hearing Impaired: (800) 895-4949 (800) 895-2895 PO BOX 8
 Español: (800) 687-8778 EAU CLAIRE WI 54702-0008

Residential	
Previous Balance 04/23	\$389.92
No Payment Through 05/22	\$0.00
Late Charge Assessed 05/22	\$3.81
Balance As Of 05/22	\$393.73
Current Energy Charges 05/22	\$78.12
Total	\$471.85

	This Year	Last Year
Average Temperature	56*	53
Electric/kwh per Day	30.2	26.0
Cost per Day	\$2.69	\$2.58

* 3 Degrees Warmer

Electric Charges Usage Period: 04/23/09 to 05/22/09		Meter Reading Information	
Invoice # 273688175		Meter #000044844640	
Residential 29 Days		Total Energy-kWh	
Basic Service Chg	\$6.55	Company Reading on 05/22	20949
Energy Charge Winter 875 kWh @ \$0.062600	\$54.78	Company Reading on 04/23	20074
TransCostRecovery 875 @ \$0.000935	\$0.82	Total Usage in 29 Days	875
EnviroCostRecovery 875 @ \$0.001255	\$1.10		
Fuel Clause Adj 875 kWh @ \$0.011943	\$10.45		
Subtotal	\$73.70		
City Tax @2.00%	\$1.47		
State Tax @4.00%	\$2.95		
Total Amount	\$78.12		

Just a reminder about the past due balance on your account. If you have already sent payment, thank you. Otherwise, please call 1-800-895-4999 to confirm the status of your account.

Your satisfaction is important to us! If you are having trouble understanding your bill, visit xcelenergy.com/MyBill for more information.

JOSEPH E. CUSTOMER
 MARY W. CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

Next Scheduled Meter Reading Date		
05/24/09	06/19/2009	\$471.85

To avoid a late pay charge of 1% of the unpaid balance, payment of total amount must be received by due date.

See back of bill for more information.

Account #: 1234-567-890

Date Filed:

Page 1 of 1

Statement Date: 05/22/09

Statement # XXXXXXXXXX 1 11

Premise # XXXXXXX

09

12-16-

9601-18-

10

General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-

12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2




IMPORTANT NOTICE BILL FORM

Section No. 8

~~Original-1st Revised~~ Sheet No. 4

~~Relocated from SDPUC No. 1-Cancelling~~ 6-54

~~Original~~ Sheet No.

 Northern States Power Company Please Return This Portion With Your Payment To: P.O. Box 5106 SIOUX FALLS SD 57117 Check box to sign up for Automatic Pay Plan. <input type="checkbox"/>	Your Account Number 1234-567-890	<table border="1"> <tr> <th>Date Due</th> <th>Please Pay</th> <th>Amount Enclosed</th> </tr> <tr> <td>04-29-96</td> <td>\$133.93 Thank You!</td> <td></td> </tr> </table>	Date Due	Please Pay	Amount Enclosed	04-29-96	\$133.93 Thank You!							
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101294h1234567890h00000000000014700														
Detach And Retain This Portion For Your Records														
Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-9928 SD 800-952-3972	or write us at: PO Box 988 Sioux Falls, SD 57101 Fax: 605-339-XXXX	Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8300 for details.												
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*** Important Notice *** Your account has a past due amount. To assure continued service, the total amount on this bill must be paid by the due date.														
 Northern States Power Company See back of bill for more information.	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890	<table border="1"> <tr> <th>Next Scheduled Meter Reading Date</th> <th>Date Due</th> <th>Please Pay</th> </tr> <tr> <td>05-01-96</td> <td>04-29-96</td> <td>\$133.93</td> </tr> </table>	Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-29-96	\$133.93						
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Page 1 of 1 Statement Date: 04/01/96														

Date Filed: 10-15-9606-30-09

By: Michael J. HansonJudy M. Poferi

Effective Date: 12-16-9601-18-10

General Manager & Chief ExecutivePresident and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

IMPORTANT NOTICE BILL FORM

Section No. 8
~~Original-1st Revised~~ Sheet No. 4
~~Relocated from SDPUC No. 1~~ ~~Cancelling~~ ~~6-54~~
Original Sheet No.

CANCELLED T

Date Filed: ~~10-15-96~~06-30-09 By: ~~Michael J. Hanson~~Judy M. Pofert Effective Date: ~~12-16-96~~01-18-10
~~General Manager & Chief Executive~~President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. ~~EL96-025~~09-009 ~~NSP - South Dakota~~ Order Date: ~~12-16-96~~01-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota -55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

DISCONNECTION NOTICE BILL FORM

Section No. 8

Original-1st Revised Sheet No. 5

Relocated from SDPUC No. 1-Cancelling 6-65

Original Sheet No.

 Northern States Power Company Please Return This Portion With Your Payment To: P.O. Box 5106 SIoux FALLS SD 57117 DISCONNECTION NOTICE <input type="checkbox"/>	Your Account Number 1234-567-890	<table border="1"> <tr> <th>Date Due</th> <th>Please Pay</th> <th>Amount Enclosed</th> </tr> <tr> <td>04-12-96</td> <td>\$88.16 Thank You!</td> <td></td> </tr> </table>	Date Due	Please Pay	Amount Enclosed	04-12-96	\$88.16 Thank You!				
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101294h1234567890h000000000000014700											
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<p>Your last bill remains unpaid.</p> <p>If you have any questions about this amount or if you need to make arrangements for payment, please call 339-8304. Our customer service representatives are available between 8:00 A.M. - 5:00 P.M. weekdays.</p> <p>FULL PAYMENT MUST BE RECEIVED OR ARRANGEMENTS MUST BE MADE AT AN NSP BUSINESS OFFICE BY **04/12/96** OR YOUR SERVICE WILL BE DISCONNECTED WITHOUT FURTHER NOTICE. If your service is disconnected for nonpayment, a \$12.00 reconnection charge will be added. The electricity will only be turned on during BUSINESS HOURS Monday through Friday from 8:00 A.M. to 5:00 P.M. If your electricity is turned off - only cash (no checks) will be accepted as payment.</p> <p>If you dispute the account, you may appeal to the Public Utilities Commission, Capitol Building, Pierre, SD 57501 or call 1-800-332-1782 on or before 04/12/96 to avoid disconnection of service.</p> <p>To find out if you qualify for fuel assistance funds, call 1-773-3668. This is a toll call.</p>											
 Northern States Power Company See back of bill for more information. Page 1 of 1	<table border="1"> <tr> <td colspan="3"> Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890 </td> </tr> </table>	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890			<table border="1"> <tr> <th>Next Scheduled Meter Reading Date</th> <th>Date Due</th> <th>Please Pay</th> </tr> <tr> <td>05-01-96</td> <td>04-12-96</td> <td>\$88.16</td> </tr> </table> <p>To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.</p>	Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-12-96	\$88.16
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Statement Date: 04/01/96											

Date Filed: 10-15-9606-30-09

By: Michael J. Hansen Judy M. Pofert

Effective Date: 12-16-9601-18-10

General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota -55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

DISCONNECTION NOTICE BILL FORM

Section No. 8
~~Original-1st Revised~~ Sheet No. 5
~~Relocated from SDPUC No. 4-Cancelling~~ 6-65
~~Original~~ Sheet No.



Northern States Power Company d/b/a Xcel Energy
 P.O. Box 9477
 Mpls., MN 55484-9477
 1-800-895-4999 TDD 1-800-895-4949 06/22/2009

Service Address: 3115 Sioux Falls Dr.
 Sioux Falls, SD 57104-4749
 Account Number: 1234-567-890

**DISCONNECTION NOTICE
 And Statement of Customer Rights and Information**

Dear Joseph E. Customer:

Your electricity will be disconnected if we do not receive a payment from you or if you do not take immediate steps to remedy your past due balance.

You can avoid disconnection by taking one of the following steps:

- Paying your past due amount \$127.62 by 07/03/2009. Note that this amount DOES NOT include your current month's bill.
- Making payment arrangements with us by 07/03/2009.
- Appealing any disputed claims on or before 07/03/2009 to:

Public Utilities Commission
 Capitol Building
 Pierre, South Dakota 57501
 1-800-332-1782

Full payment must be received or arrangements must be made by the due date or your service will be disconnected without further notice. If your service was disconnected for nonpayment, a \$12.00 reconnection charge will be added. The electricity will only be turned on during BUSINESS HOURS Monday through Friday 8:00 a.m. to 5:00 p.m. If your electricity is turned off- only cash (no checks) will be accepted as payment.

Please contact us immediately at 1-800-895-4999 to make payment arrangements or if you believe there is an error.

We look forward to working with you to resolve this situation.

Sincerely,

Xcel Energy

RETAIN UPPER PORTION WHEN MAILING PAYMENT

THIS NOTICE MAY NOT REFLECT RECENT PAYMENTS

DISCONNECTION NOTICE

ES POSIBLE QUE EL PRESENTE AVISO NO REFLEJE LOS ÚLTIMOS PAGOS

Your Account Number	Due Date	Please Pay	Amount Enclosed
1234-567-890	Jul. 3, 2009	\$127.62 Thank You!	

Please Return This Portion With
 Your Payment To:

XCEL ENERGY
 P O BOX 9477
 MPLS., MN 55484-9477

----- manifest line -----



Joseph E. Customer
 Mary W. Customer
 3115 Sioux Falls Dr.
 Sioux Falls, SD 57104-4749

51070309 69992467 0000001276200000012762

Date Filed:

09

~~12-16-~~
~~9601-18-~~
10

~~General Manager & Chief Executive~~ President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

~~NSP - South Dakota~~

Order Date: ~~12-16-9601-~~
12-10



Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

MERCHANDISE INSTALLMENT BILL FORM

Section No. 8

~~Original~~ 1st Revised Sheet No. 6

~~Relocated from SDPUC No. 1~~ Cancellling 6-86

Original Sheet No.

 Northern States Power Company Please Return This Portion With Your Payment To: P.O. Box 5106 SIOUX FALLS SD 57117 Please check box to sign up for Automatic Pay Plan. <input type="checkbox"/>	Your Account Number 1234-567-890	<table border="1"> <tr> <th>Date Due</th> <th>Please Pay</th> <th>Amount Enclosed</th> </tr> <tr> <td>04-29-96</td> <td>\$88.16 Thank You!</td> <td></td> </tr> </table>	Date Due	Please Pay	Amount Enclosed	04-29-96	\$88.16 Thank You!							
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Questions? Call: 605-339-8300 Outside Sioux Falls: MN 800-845-9928 SD 800-952-3972	or write us at: PO Box 988 Sioux Falls, SD 57101 Fax: 605-339-XXXX	Save energy and money with NSP's special low heat pump rate and rebate. Call 605-339-8300 for details.												
Detach And Retain This Portion For Your Records														
Billing Summary Residential Previous Balance 03/04 \$38.37 Payment Received as of 03/20 \$38.37 CR Balance As Of 04/01 \$0.00 Current Energy Charges 04/01 \$47.16 Current Other Charges \$41.00 Total \$88.16	Averages for Billing Period <table border="1"> <tr> <td></td> <td>This Year</td> <td>Last Year</td> </tr> <tr> <td>Average Temperature</td> <td>35*</td> <td>30</td> </tr> <tr> <td>Electric/kwh per Day</td> <td>16.9</td> <td>17.2</td> </tr> <tr> <td>Cost per Day</td> <td>\$1.52</td> <td>\$1.55</td> </tr> </table> <p style="text-align: center;">* 5 Degrees Warmer</p>			This Year	Last Year	Average Temperature	35*	30	Electric/kwh per Day	16.9	17.2	Cost per Day	\$1.52	\$1.55
	This Year	Last Year												
Average Temperature	35*	30												
Electric/kwh per Day	16.9	17.2												
Cost per Day	\$1.52	\$1.55												
Current Charges														
Electric Charges Usage Period: 02/29/96 to 04/01/96 Residential Service 31 days Basic Service Charge \$6.55 Energy Charge - Winter 525 kwh @ \$.0725 \$38.06 Fuel Cost Adjustment 525 kwh @ \$.00022-\$1.12 CR Subtotal \$44.49 City Tax @ 2% \$.89 State Tax @ 4% \$1.78 Total Amount \$47.16	Meter Reading Information Meter #S000205065 Estimated Reading on 4/01 16396 Company Reading on 2/29 15871 Total 31 days kWh 525 Reason For Estimate: Locked gate.													
Other Charges Guard Light \$12.75 Insulation Load (\$423.22 paid on load of \$587.63) \$28.25 Total Amount \$41.00														
 Northern States Power Company See back of bill for more information. Page 1 of 1	Joseph E. Customer Mary W. Customer 3115 Sioux Falls Drive Sioux Falls SD 57104-4749 Account #: 1234-567-890	<table border="1"> <tr> <th>Next Scheduled Meter Reading Date</th> <th>Date Due</th> <th>Please Pay</th> </tr> <tr> <td>05-01-96</td> <td>04-29-96</td> <td>\$88.16</td> </tr> </table> <p>To avoid a late pay charge of 1% of the unpaid balance, payment of the total amount must be received by date due.</p>	Next Scheduled Meter Reading Date	Date Due	Please Pay	05-01-96	04-29-96	\$88.16						
Next Scheduled Meter Reading Date	Date Due	Please Pay												
05-01-96	04-29-96	\$88.16												
Statement Date: 04/01/96														

Date Filed: 10-15-9606-30-09

By: Michael J. HansenJudy M. Pofert

Effective Date: 12-16-9601-18-10

General Manager & Chief Executive President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-12-10



Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

MERCHANDISE INSTALLMENT BILL FORM

Section No. 8

Original-1st Revised Sheet No. 6

~~Relocated from SDPUC No. 1-Cancelling 6-86~~

Original Sheet No.

CANCELLED **T**

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9601-18-
10

General Manager & Chief ExecutivePresident and CEO of Northern States Power Company, a Minnesota corporation

Docket No. EL96-02509-009

NSP - South Dakota

Order Date: 12-16-9601-
12-10

TIME OF DELIVERY ENERGY SERVICE
RATE CODE E52

Section No. 9
~~6th-7th~~ Revised Sheet No. 3
Canceling ~~5th-6th~~ Revised Sheet No. 3

AVAILABILITY

Available to any small qualifying facility (SQF).

RATE

Metering Charge for Single Phase Service per Month	\$4.75
Payment Schedule for Energy Delivered to Company	
On Peak Energy Payment per kWh	\$0.0519
Off Peak Energy Payment per kWh	\$0.0314
Capacity Payment for Firm Power per On Peak kWh	\$0.0120

FUEL CLAUSE

~~Payments subject to the adjustment provided for in Fuel Clause Rider.~~

DETERMINATION OF FIRM POWER

The SQF will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate retail electric tariff.
2. The minimum contracted term of service is 12 months.
3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the SQF. The monthly metering charge recovers the cost of the additional metering equipment and the associated billing, operating, and maintenance expenses. The net interconnection charge recovers those costs incurred for equipment and expenses in excess of metering equipment and expenses. At the option of the SQF, the net

Date Filed: ~~02-03-09~~06-30-09

By: ~~David M. Sparby~~Judy M. Poferl

Effective Date: ~~07-01-~~
~~0901-18-~~
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President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL09-~~003~~009

Order Date: ~~06-24-~~
~~0901-12-~~
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

TIME OF DELIVERY ENERGY SERVICE
RATE CODE E52

Section No. 9
~~6th-7th~~ Revised Sheet No. 3
Canceling ~~5th-6th~~ Revised Sheet No. 3

interconnection charge will be a single payment or will be a monthly payment. The calculations of such charges are described in Subdivision 1, DEFINITIONS, in this section.

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~~0901-18-~~
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President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL09-~~003~~009

Order Date: ~~06-24-~~
~~0901-12-~~
10

STANDARD CONTRACT AND AGREEMENT FORMS

Section No. 9
Original Sheet No. 10

TECHNICAL REFERENCE DOCUMENT

Company's "Distributed Generation Interconnection Manual" is available to interested parties upon a request made to the Company. This document provides information concerning technical interconnection requirements and the administrative process associated with interconnecting distributed generation facilities to the Company distribution system.

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Date Filed:	06-30-09	By: Judy M. Pofel	Effective Date:	01-18-10
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL09-009		Order Date:	01-12-10

Non-Legislative

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 Cancelling Original Sheet No. 1

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(Continued on Sheet No. 1-2)

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CONTACT LIST

Section No. 2
1st Revised Sheet No. 1
Cancelling Original Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules	Judy M. Pofert President and CEO of Northern States Power Company Northern States Power Company, a Minnesota corporation 414 Nicollet Mall Minneapolis, MN 55401 Telephone No. 1-800-328-8226	T T T T T T
Emergencies & Outages	1-800-895-1999	T
24-Hour Residential Customer Service	1-800-895-4999	T
Business Solutions Center (Commercial/Industrial Customer Service)	1-800-481-4700	T
TDD/TYY (Hearing Impaired Services)	1-800-895-4949	T
Internet Address	www.xcelenergy.com	T

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PRELIMINARY STATEMENT (Continued)

Section No. 3
1st Revised Sheet No. 2
Cancelling Original Sheet No. 2

SUBDIVISION 2 SALES TAXES

Rates included in the tariff schedules do not include South Dakota state sales tax currently at 4% or the municipal sales taxes of the following communities:

Alexandria	2%	Emery	2%	
Artesian	2%	Garretson	2%	C
Baltic	2%	Harrisburg	2%	C
Brandon	2%	Lennox	2%	C
Bridgewater	2%	Marion	2%	C
Canistota	2%	Monroe	1%	
Canova	1.95%	Ramona	1%	CD
Canton	2%	Salem	2%	C
Carthage	2%	Sherman	1%	C
Centerville	2%	Sioux Falls	2%	
Chancellor	2%	Tea	2%	C
Crooks	1.9%	Worthing	2%	CD
Dell Rapids	2%			

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RESIDENTIAL SERVICE
RATE CODE E01, E03

Section No. 5
 1st Revised Sheet No. 1
 Cancelling Original Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month – Overhead (E01)		\$7.50		TI
– Underground (E03)		\$9.50		TLI
Energy Charge per kWh	First 1,000 kWh per Month		Excess kWh per Month	
June - September	\$0.06931		\$0.06931	R
Other Months				
Without Electric Space Heating	\$0.05731		\$0.05222	R
Electric Space Heating	\$0.05731		\$0.03751	R

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: 06-30-09	By: Judy M. Pofert	Effective Date: 01-18-10
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Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02, E04**

Section No. 5
3rd Revised Sheet No. 2
Cancelling 2nd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month			D
Overhead (E02)	\$9.50		T
Underground (E04)	\$11.50		TLI
			TI
On Peak Period Energy Charge per kWh			T
June - September	\$0.15315		I
Other Months			
Without Electric Space Heating	\$0.11767		I
Electric Space Heating	\$0.10527		I
Off Peak Period Energy Charge per kWh	\$0.01920		I

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

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RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02

Section No. 5
1st Revised Sheet No. 3
Cancelling Original Sheet No. 3

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

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Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL SERVICE - UNDERGROUND
RATE CODE E03

Section No. 5
1st Revised Sheet No. 4
Cancelling Original Sheet No. 4

CANCELLED

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE - UNDERGROUND
RATE CODE E04**

Section No. 5
3rd Revised Sheet No. 5
Cancelling 2nd Revised Sheet No. 5

CANCELLED

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(Continued on Sheet No. 5-6)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE -
UNDERGROUND (Continued)
RATE CODE E04**

Section No. 5
1st Revised Sheet No. 6
Cancelling Original Sheet No. 6

CANCELLED

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**ENERGY CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE E10**

Section No. 5
 1st Revised Sheet No. 7
 Cancelling Original Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Residential</u>	<u>Commercial & Industrial</u>	
Customer Charge per Month	\$2.80	\$2.80	T I
Energy Charge per kWh			
Standard	\$0.03000	\$0.03000	R
Optional			
June - September	\$0.06931	\$0.06401	IR
Other Months	\$0.03000	\$0.03000	R

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - b. When Company expects to incur a new system peak, or
 - c. At such times when, in Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-8)

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**RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06**

Section No. 5
1st Revised Sheet No. 9
Cancelling Original Sheet No. 9

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month	\$2.80	I
Energy Charge per kWh		
June - September	\$0.05461	R
Other Months	\$0.03471	R

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
3rd Revised Sheet No. 11
Cancelling 2nd Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$2.80
Three Phase	\$4.70
Primary Voltage	\$25.00

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Energy Charge per kWh

Secondary Voltage	\$0.01720
Primary Voltage	\$0.01640

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	\$7.00
Three Phase	\$11.00
Primary Voltage	\$60.00

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5
1st Revised Sheet No. 13
Cancelling Original Sheet No. 13

1. The Residential Service and Residential Time of Day Service rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy Controlled Service (Non-Demand Metered), Residential Heat Pump Service (Two Meter Rate), Limited Off Peak Service, and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers. D

2. Normal service under the Residential Service and Residential Time of Day Service rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed. D

3. Electric space heating charges are applicable only when customer's electric space heating equipment is used as customer's primary heating source.

4. Residential underground charges will apply where the underground facilities are owned by Company and Company has not been fully reimbursed for the added cost of such underground facilities. DT

5. Standby and Supplementary Service is available for any residential customer subject to the provisions in the General Rules and Regulations.

6. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to General Service customers.

7. Every building or portion of building used for residential purposes constructed or materially changed after November 23, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes.

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AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12

Section No. 5
 1st Revised Sheet No. 14
 Cancelling Original Sheet No. 14

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>	
Area Units		
100W High Pressure Sodium	\$6.53	I
175W Mercury (1)	\$6.19	R
250W High Pressure Sodium	\$12.16	R
400W Mercury (1)	\$11.54	R
Directional Units		
250W High Pressure Sodium	\$13.66	R
400W Mercury (1)	\$13.39	R
400W High Pressure Sodium	\$17.80	R D

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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**SMALL GENERAL SERVICE
RATE CODE E13**

Section No. 5
1st Revised Sheet No. 21
Cancelling Original Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.20	\$8.20
Energy Charge per kWh	\$0.05201	\$0.06401

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

(Continued on Sheet No. 5-22)

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Docket No.	EL09-009		Order Date:	01-12-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
4th Revised Sheet No. 23
Cancelling 3rd Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$10.20	\$10.20	I
Metered Non-Time of Day	\$8.20	\$8.20	I
Unmetered Continuous 24 Hour Use	\$6.50	\$6.50	I
Low Wattage Use, 100 W or Less	\$0.26	\$0.26	I
Low Wattage Use, From 100 W to 400 W	\$1.08	\$1.08	I
Energy Charge per kWh			
On Peak Period Energy	\$0.09192	\$0.11788	I
Off Peak Period Energy	\$0.01770	\$0.01770	R
Continuous 24 Hour Energy	\$0.04368	\$0.05276	R

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

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SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
1st Revised Sheet No. 24.1
Cancelling Original Sheet No. 24.1

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Metering Service: Optional metering is available subject to the provisions in the General Rules and Regulations, Section 1.5, for the following applications:

- a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the monthly customer charge for each location is \$8.20
- b. Unmetered Service: For applications where no metering is installed, the monthly customer charge for each location is \$6.50. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.
- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's South Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be \$0.26 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be \$1.08 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Continuous 24 Hour Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

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**GENERAL SERVICE
 RATE CODE E15**

Section No. 5
 1st Revised Sheet No. 25
 Cancelling Original Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month		\$18.00		I
Service at Secondary Voltage				
	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$6.86		\$9.86	I
Energy Charge per kWh		\$0.02383		R
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Billing Demand		\$0.0065		I
		<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>	
Primary Voltage	\$0.80		\$0.0008	I
Transmission Transformed Voltage	\$1.50		\$0.0014	I
Transmission Voltage	\$2.00		\$0.0020	RI

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

N
 N
 N

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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**GENERAL TIME OF DAY SERVICE
 RATE CODE E16**

Section No. 5
 1st Revised Sheet No. 28
 Cancelling Original Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$21.00		I
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW				
On Peak Period Demand	\$6.86		\$9.86	I
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00		\$2.00	R
Energy Charge per kWh				
On Peak Period Energy		\$0.03030		R
Off Peak Period Energy		\$0.01894		R
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh		\$0.0065		I
		<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>	
Primary Voltage	\$0.80		\$0.0008	I
Transmission Transformed Voltage	\$1.50		\$0.0014	I
Transmission Voltage	\$2.00		\$0.0020	RI

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

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PEAK CONTROLLED SERVICE
RATE CODE E20

Section No. 5
 1st Revised Sheet No. 31
 Cancelling Original Sheet No. 31

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month					\$45.00	I
		<u>Firm Demand</u>		<u>Controllable Demand</u>		
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW		\$6.86	\$9.86	\$4.74	\$4.74	I D R
Energy Charge per kWh					\$0.02383	R
Energy Charge Credit per Month per kWh						
All kWh in Excess of 360 Hours Times the Sum of All Billing Demands					\$0.0065	I
		<u>January - December</u>				
Voltage Discounts per Month		<u>Per kW</u>		<u>Per kWh</u>		
Primary Voltage		\$0.80		\$0.0008		I
Transmission Transformed Voltage		\$1.50		\$0.0014		I
Transmission Voltage		\$2.00		\$0.0020		RI

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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PEAK CONTROLLED SERVICE (Continued)
RATE CODE E20

Section No. 5
1st Revised Sheet No. 32
Cancelling Original Sheet No. 32

DETERMINATION OF DEMAND

Maximum Actual Demand in kW shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum Demand to be billed each month shall not be less than the current month's adjusted demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than \$47.00 per kW times the predetermined demand, plus \$28.00 per kW times the expected maximum controllable demand.

(Continued on Sheet No. 5-33)

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**PEAK CONTROLLED TIME OF DAY SERVICE
 RATE CODE E21**

Section No. 5
 1st Revised Sheet No. 34
 Cancelling Original Sheet No. 34

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month					\$45.00	I	
			<u>Firm Demand</u>		<u>Controllable Demand</u>		
Service at Secondary Voltage			<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW							
On Peak Period Demand			\$6.86	\$9.86	\$4.74	\$4.74	I
Off Peak Period Demand in Excess of On Peak Period Demand			\$2.00	\$2.00	\$2.00	\$2.00	D R
Energy Charge per kWh							
On Peak Period Energy					\$0.03030		R
Off Peak Period Energy					\$0.01894		R
Energy Charge Credit per Month per kWh							
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh					\$0.0065		I
					<u>January - December</u>		
Voltage Discounts per Month					<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage					\$0.80	\$0.0008	I
Transmission Transformed Voltage					\$1.50	\$0.0014	I
Transmission Voltage					\$2.00	\$0.0020	RI

(Continued on Sheet No. 5-35)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5
3rd Revised Sheet No. 35
Cancelling 2nd Revised Sheet No. 35

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

N
N
N

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak hours occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND

Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

(Continued on Sheet No. 5-36)

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PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21

Section No. 5
1st Revised Sheet No. 36
Cancelling Original Sheet No. 36

DETERMINATION OF DEMAND (Continued)

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than \$47.00 per kW times the predetermined demand, plus \$28.00 per kW times the expected contracted maximum controllable demand.

OTHER PROVISIONS

Peak Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

(Continued on Sheet No. 5-37)

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**RULES FOR APPLICATION OF
PEAK CONTROLLED SERVICE (Continued)**

Section No. 5
1st Revised Sheet No. 39
Cancelling Original Sheet No. 39

8. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the predetermined demand level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$12.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain firm demand charge rates for Peak Controlled Service and Peak Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

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ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
 1st Revised Sheet No. 40
 Cancelling Original Sheet No. 40

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month					\$45.00	I
		<u>Firm Demand</u>		<u>Controllable Demand</u>		
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW						
On Peak Period Demand		\$6.86	\$9.86	\$4.53	\$4.53	I
Off Peak Period Demand in Excess of On Peak Period Demand		\$2.00	\$2.00	\$2.00	\$2.00	R
Energy Charge per kWh						
On Peak Period Energy			\$0.03030		\$0.02580	R
Off Peak Period Energy			\$0.01894		\$0.01699	R
Control Period Energy			--		\$0.08000	R
Energy Charge Credit per Month per kWh						
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh					\$0.0065	I
Voltage Discounts per Month		<u>January - December</u>				
		<u>Per kW</u>		<u>Per kWh</u>		
Primary Voltage		\$0.80		\$0.0008		I
Transmission Transformed Voltage		\$1.50		\$0.0014		I
Transmission Voltage		\$2.00		\$0.0020		RI

(Continued on Sheet No. 5-41)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
3rd Revised Sheet No. 41
Cancelling 2nd Revised Sheet No. 41

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

N
N
N

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DETERMINATION OF DEMAND

Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

(Continued on Sheet No. 5-42)

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ENERGY CONTROLLED SERVICE (Continued)
RATE CODE E22

Section No. 5
1st Revised Sheet No. 42
Cancelling Original Sheet No. 42

DETERMINATION OF DEMAND (Continued)

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than \$47.00 per kW times the predetermined demand, plus \$27.00 per kW times the expected maximum controllable demand.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.

(Continued on Sheet No. 5-43)

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**STREET LIGHTING SERVICE
 (LEASED EQUIPMENT)
 RATE CODE E30**

Section No. 5
 1st Revised Sheet No. 56
 Cancelling Original Sheet No. 56

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate per Luminaire			
	Overhead	Underground	Decorative Underground	
100W High Pressure Sodium	\$10.76	\$17.21	\$21.95	I
150W High Pressure Sodium	\$12.30	\$18.88	\$23.06	I
250W High Pressure Sodium	\$15.77	\$22.64	\$29.05	I
400W High Pressure Sodium	\$19.32	--	--	I

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

N
 N
 N

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE E31**

Section No. 5
 1st Revised Sheet No. 57
 Cancelling Original Sheet No. 57

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

GROUP I

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>	
175W Mercury	\$4.44	I
400W Mercury	\$8.33	I
70W High Pressure Sodium	\$3.37	R
100W High Pressure Sodium	\$3.78	R
150W High Pressure Sodium	\$4.57	R
250W High Pressure Sodium	\$6.56	R
400W High Pressure Sodium	\$9.22	R
1,000W High Pressure Sodium	\$19.56	R D

(Continued on Sheet No. 5-58)

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**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT) (Continued)
 RATE CODE E31**

Section No. 5
 1st Revised Sheet No. 58
 Cancelling Original Sheet No. 58

RATE (Continued)

GROUP IV

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>	
175W Mercury	\$3.26	I
70W High Pressure Sodium	\$1.47	I
100W High Pressure Sodium	\$1.87	I
150W High Pressure Sodium	\$2.80	
250W High Pressure Sodium	\$4.76	R
400W High Pressure Sodium	\$7.37	R
Metered Ornamental net per kWh (1)	\$0.04832	R

(1) Available to existing installations only

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**STREET LIGHTING SERVICE - METERED
(PURCHASED EQUIPMENT)
RATE CODE E32**

Section No. 5
1st Revised Sheet No. 59
Cancelling Original Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month \$8.20

Energy Charge per kWh \$0.04582

I

R

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider and Environmental Cost Recovery Rider.

N

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LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
1st Revised Sheet No. 60
Cancelling Original Sheet No. 60

1. SERVICE INCLUDED IN RATE

- a. *Leased Equipment*
Company shall own, operate, and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.
- b. *Purchased Equipment*

Group I

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

Where customer receives painting of metal standards service in lieu of ballast renewals (closed option), the monthly rate shall be reduced by \$0.25 for each additional luminaire mounted on a single standard.

Group IV

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

D

(Continued on Sheet No. 5-61)

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FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40

Section No. 5
1st Revised Sheet No. 63
Cancelling Original Sheet No. 63

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity \$0.57

MINIMUM BILL

Net per Month \$2.61

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

FUEL CLAUSE RIDER

Section No. 5
4th Revised Sheet No. 64
Cancelling 3rd Revised Sheet No. 64

FUEL CLAUSE CHARGE

There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.

FUEL ADJUSTMENT FACTOR (FAF)

A separate FAF will be determined for each service category described below. The FAF for each service category is the sum of the Current Period Cost of Energy, the Fuel Cost True-Up Factor and the Intersystem Sales Margins sharing, multiplied by the applicable FAF Ratio.

Service Category	FAF Ratio
Residential	1.0094
C&I Non-Demand	1.0332
C&I Demand	1.0108
C&I Demand TOD On-Peak	1.3158
C&I Demand TOD Off-Peak	0.7510
Outdoor Lighting	0.8171

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(Continued on Sheet No. 5-64.1)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

FUEL CLAUSE RIDER (Continued)

Section No. 5
Original Sheet No. 64.1

CURRENT PERIOD COST OF ENERGY

The current period cost of energy shall be the sum of the following qualifying costs for the most recent two month period, divided by the kWh sales for the same period, excluding Intersystem sales.

1. The fossil and nuclear fuel consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518.
2. The net energy cost of energy purchases as recorded in FERC Account 555 exclusive of capacity or demand charges, when such energy is purchased on an economic dispatch basis.
3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (2) above.
4. Net costs or revenues recorded in Accounts 456, 501 and 555 (and other appropriate accounts as determined by the Commission) linked to the Company's load serving obligation, associated with participation in wholesale electric energy and ancillary service markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.
5. Less the fuel related costs recovered through intersystem sales.

FUEL COST TRUE-UP FACTOR

The Fuel Cost True-up Factor is the cumulative balance of unrecovered or over recovered qualifying system energy and MISO costs from prior months divided by the South Dakota retail kWh sales for the most recent two month period. A carrying charge or credit will be included in the determination of the Fuel Cost True-Up Factor. Said charge or credit will be determined by applying one-twelfth of the overall rate of return granted by the South Dakota Public Utilities Commission in the most recent rate decision to the recorded balance of deferred fuel cost as of the end of the month immediately preceding the fuel adjustment factor determination.

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(Continued on Sheet No. 5-64.2)

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INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. Asset Based Margins: One hundred percent (100%) of the South Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Twenty five percent (25%) of the South Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive. Margins equal to or less than \$100,000 will be refunded in one month and margins greater than \$100,000 will be refunded over 12 months.

The Company's retail customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost and for purposes of determining what order of dispatch constitutes "economic dispatch" under this rider, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail. Energy purchases that are necessary for reliable and adequate service to retail customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

RATE SCHEDULES BY SERVICE CATEGORY

The FAF for each service category is applicable to the rate schedules as defined below:

Residential

Residential (E01, E03)
Residential TOD (E02, E04)
Residential Heat Pump Service (E06)
Energy Controlled (E10)
Limited Off-Peak (E11)

Commercial and Industrial Non-Demand

Energy Controlled (E10)
Limited Off Peak (E11)
Small General (E13)
Small General TOD (E14, E18)
Fire and Civil Defense Siren (E40)

Commercial and Industrial Demand – Non-TOD

General (E15)
Peak Controlled (E20)

Commercial and Industrial Demand – TOD

General TOD (E16)
Peak Controlled TOD (E21)
Energy Controlled (E22)

Outdoor Lighting

Automatic Protective (E12)
Street Lighting (Leased Equipment) (E30)
Street Lighting (Purchased Equipment) (E31)
Street Lighting Energy – Metered (Purchased Equipment) (E32)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SURCHARGE RIDER

Section No. 5
1st Revised Sheet No. 65
Cancelling Original Sheet No. 65

A surcharge as designated will be included in the monthly bills computed under the Residential Service, Residential Time of Day Service, Small General Service, and Small General Time of Day Service rate schedules effective in the following South Dakota communities:

D

Fedora (U)	\$3.85
Forestburg (Logan Township) (U)	\$5.25

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**RESIDENTIAL CONTROLLED AIR CONDITIONING AND
WATER HEATING RIDER**

Section No. 5
2nd Revised Sheet No. 66
Cancelling 1st Revised Sheet No. 66

AVAILABILITY

Available to Residential Service customers with:

D

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, with the exception of electric water heaters served with the Energy Controlled Service (Non-Demand Metered) rate schedule.

RIDER

Residential Central Air Conditioning

A 15% discount will apply to energy and Fuel Clause Rider charges up to a maximum of 4,000 kWh per month during the billing months of June through September.

N
N

Residential Electric Water Heating

A 2% discount will apply to energy and Fuel Clause Rider charges up to a maximum of 4,000 kWh per month during each billing month provided total energy use is not less than 300 kWh.

N
N

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by the Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

(Continued on Sheet No. 5-67)

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STANDBY SERVICE RIDER

Section No. 5
 1st Revised Sheet No. 68
 Cancelling Original Sheet No. 68

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	
Customer Charge per Month	\$25.00	\$25.00	
Demand Charge per Month per kW of Contracted Standby Capacity			
Secondary Voltage Service	\$2.90	\$2.80	
Primary Voltage Service	\$2.10	\$2.00	
Transmission Transformed Voltage Service	\$1.40	\$1.30	
Transmission Voltage Service	\$0.90	\$0.80	

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
2. Customer will execute an Electric Service Agreement with Company which will specify:
 - a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available, and
 - b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.

(Continued on Sheet No. 5-69)

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TRANSMISSION COST RECOVERY RIDER

Section No. 5
1st Revised Sheet No. 71
Cancelling Original Sheet No. 71

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There shall be included on each customer's monthly bill a Transmission Cost Recovery (TCR) adjustment, which shall be the TCR Adjustment Factor multiplied by the customer's monthly billing kWh for electric service. This TCR Adjustment shall be calculated before city surcharge and sales tax.

DETERMINATION OF TCR ADJUSTMENT FACTOR

The TCR Adjustment Factor shall be calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales for the calendar year. The TCR Adjustment Factor shall be rounded to the nearest \$0.000001 per kWh.

The TCR Adjustment Factor may be adjusted annually with approval of the South Dakota Public Utilities Commission (Commission). The TCR Adjustment Factor shall apply to bills rendered on and after January 1st of the year. The TCR factor for all rate schedules is:

All Classes	\$0.000094 per kWh
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R

Recoverable Transmission Costs shall be the annual revenue requirements associated with transmission projects eligible for recovery under SDCL 49-34A-25.1 that are determined by the Commission to be eligible for recovery under this Transmission Cost Recovery Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible projects for the designated period. All costs appropriately charged to the Transmission Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered from the TCR Adjustment shall be credited to the Transmission Tracker Account.

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period.

TRUE-UP

For each 12-month period ending December 31, a true-up adjustment to the Tracker Account will be calculated reflecting the difference between the TCR Adjustment recoveries and the actual revenue requirements for such period. The true-up adjustment shall be calculated and recorded by no later than May 1 of the following calendar year and will be included in calculating the TCR Adjustment Factor effective with the start of the next designated recovery period.

For example, the Year 1 actual revenue requirements versus TCR Adjustment recoveries would be determined by May 1 of Year 2, at which time the Company would record an adjustment to the Tracker Account. The difference between the Year 1 actual revenue requirements and Year 1 TCR Adjustment recoveries would be included in the calculation of the TCR Adjustment factor filed by September 1 of Year 2 to be effective January 1 of Year 3.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ENVIRONMENTAL COST RECOVERY RIDER

Section No. 5
1st Revised Sheet No. 72
Cancelling Original Sheet No. 72

APPLICATION

Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER

There shall be included on each customer's monthly bill an Environmental Cost Recovery (ECR) adjustment, which shall be the ECR Adjustment Factor multiplied by the customer's monthly billing kWh for electric service. This ECR Adjustment shall be calculated before city surcharge and sales tax.

DETERMINATION OF ECR ADJUSTMENT FACTOR

An ECR Adjustment Factor shall be determined by dividing the forecasted balance of the ECR Tracker Account by the forecasted retail sales for the upcoming year. ECR Adjustment Factors shall be rounded to the nearest \$0.000001 per kWh.

The ECR Adjustment Factor may be adjusted annually with approval of the South Dakota Public Utilities Commission (Commission). The ECR factor is:

All Customers	\$0.000154 per kWh
---------------	--------------------

R

Recoverable Environmental Measure Costs shall be the annual revenue requirements associated with environmental measures eligible for recovery under SDCL 49-34A-97 that are determined by the Commission to be eligible for recovery under this Environmental Cost Recovery Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible measures for the designated period. All costs appropriately charged to the Environmental Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered from the ECR Adjustment shall be credited to the Environmental Tracker Account.

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period.

TRUE-UP

For each 12-month period ending December 31, a true-up adjustment to the Tracker Account will be calculated reflecting the difference between the ECR Adjustment recoveries and the actual revenue requirements for such period. The true-up adjustment shall be calculated and recorded by no later than May 1 of the following calendar year and will be included in calculating the ECR Adjustment Factor effective with the start of the next designated recovery period.

For example, the Year 1 actual revenue requirements versus ECR Adjustment recoveries would be determined by May 1 of Year 2, at which time the Company would record an adjustment to the Tracker Account. The difference between the Year 1 actual revenue requirements and Year 1 ECR Adjustment recoveries would be included in the calculation of the ECR Adjustment factor filed by September 1 of Year 2 to be effective January 1 of Year 3.

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GENERAL RULES AND REGULATIONS
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GENERAL RULES AND REGULATIONS

Section No. 6
1st Revised Sheet No. 3
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SECTION 1 GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules, and regulations, and shall be responsible for payment of all service used.

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The Company shall provide an explanation of all charges and options available to customers through its rate folders, customer information booklets, and service forms.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

N
N

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of the discontinuance.

T
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1.2 SERVICE CHARGES

A. Service Processing Charge

The Company will assess a \$12.00 processing charge for the initial establishment of service for each customer.

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B. Service Reconnection Charge

The Company may charge \$22.50 for reconnecting service that has been disconnected for non-payment.

N

C. Service Relock Charge

The Company may charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected by the disconnected customer without Company authorization.

|

If a customer requests reconnection of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee may be assessed equal to the sum of the monthly minimum charges applicable during the period service was disconnected.

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(Continued on Sheet No. 6-3.1)

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GENERAL RULES AND REGULATIONS

Section No. 6
Original Sheet No. 3.1

1.3 ACCESS TO CUSTOMER'S PREMISES

Company representatives, when properly identified, may have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.

1.4 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

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(Continued on Sheet No. 6-4)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 4
Cancelling Original Sheet No. 4

1.5 OPTIONAL METERING SERVICE

A. General Rule

If customers meet the service availability requirements listed in Section B below, they can select Optional Metering Service, such that they receive service without metering, or service with less sophisticated metering. Customers benefit by receiving a lower customer charge. The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

N
N
N

B. Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of 250 kW or less and an estimated usage of 186,000 kWh or less per month.
2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits.
3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
 - a. a continuous non-discretionary 24 hour usage, or
 - b. a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule.
4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
 - a. the nameplate rating,
 - b. totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
 - c. the use of a kilowatt-hour or other type of meter.

N
N

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

(Continued on Sheet No. 6-5)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 5
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1.5 OPTIONAL METERING SERVICE (Continued)

D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule which accounts for the number of hours of usage occurring in the on peak and off peak periods. Optional time of day metering service will be provided under one of the following methods:

1. *Unmetered Service.* Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.
2. *Kilowatt-Hour Metered Service.* Usage for billing will be determined from meter readings.

1.6 DEPOSITS AND GUARANTEES

A. General: Any applicant or customer who has not established good credit as defined by the Commission rules may be required to make a deposit to ensure payment before making a service connection.

B. New Service: The Company may require an applicant for service to make a deposit sufficient to cover the estimated charge for furnishing service pursuant to Section 6, subsection 5.1. If a deposit is required, the Company shall issue a receipt to the depositor showing the amount of the deposit, the date the deposit was made, and the depositor's name.

C. Existing Service: The Company may require a deposit from an existing customer before reconnection is made due to disconnection for nonpayment of a bill. The Company may require a deposit if all or part of the previous deposit was used in settlement of the delinquent bill.

D. Deposit Amount: If a deposit is required, the amount of the deposit shall cover the estimated charge for furnishing service to the customer for a sixty-day period.

E. Payment Guarantee Permissible: In lieu of a cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable. The Payment Guarantee will terminate when the customer gives notice to discontinue service or there is a change in the location covered by the Payment Guarantee. The contract shall automatically terminate after the customer establishes credit that would under ARSD 20:10:19:11 result in the return of a deposit or at the guarantor's request upon 60 days written notice to the utility. Upon termination of a guarantee contract or whenever the utility deems the contract insufficient as to amount or guarantor, a deposit or a new or additional guarantee may be required for good cause upon reasonable written notice to the customer. The service of any customer who fails to comply with these requirements may be disconnected upon notice as prescribed in ARSD 20:10:20:03. The utility shall notify the guarantor when disconnect notices have been sent to the customer.

The Company may require a new Payment Guarantee or cash deposit after termination of a Payment Guarantee.

F. Interest on Deposits and Refunds: On such customer deposits, the Company will pay interest at the rate of seven percent simple interest per annum. The Company will pay interest annually by direct payment or as a credit on the customer's bill, at the option of the Company. The payment or deduction for interest must be made during each calendar year, or whenever a deposit is refunded or service discontinued.

(Continued on Sheet No. 6-6)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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1.6 DEPOSITS AND GUARANTEES (Continued)

G. Refund of Deposits: The Company will refund the deposit plus accrued interest to the customer if the customer has paid their bills for twelve consecutive months without having service disconnected for nonpayment and without receiving three or more disconnections notices.

H. Additional Requirements: If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover 60 days of the estimated annual bill, a new or additional deposit may be required upon reasonable written notice by the Company. Deposits will not be considered advance payments on account. Service to a customer who fails to comply with these requirements may be discontinued upon reasonable written notice.

In case of discontinuance of service or non-payment of amounts payable when due, the Company will not restore service until all arrears are paid in full and a cash deposit as required above is made, or until other satisfactory credit arrangement is made.

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for all related costs including labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any of such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 7

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
Monday through Saturday	\$250.00
Sunday and Federally Observed Holidays	\$300.00

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
 1st Revised Sheet No. 8
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SECTION 2 RATE APPLICATION

2.1 CLASSIFICATION OF CUSTOMERS

For rate application:

- A. Residential Customer
 A residential customer is one using electric service for general household purposes in space occupied as living quarters such as single private residences, single apartments, fraternity houses, sorority houses, and for garages or other auxiliary buildings on the same premises used by the residential customer. General household purposes or uses are domestic lighting, heating, cooking, and power service. T
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- B. Farm Customer
 A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock, or poultry. A farm customer taking electric service for non-general household purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for general household and non-general household purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-general household electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for general household and non-general household purposes (such as a water pump), the major use of such equipment will determine whether it is classified for general household or non-general household uses. T
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- C. General Service (Commercial) Customer
 A general service customer is one using electric service for any non-general household purpose in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes. T
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- D. Small Commercial and Industrial Customer
 A Small Commercial and Industrial Customer has an actual demand less than or equal to 100 kW. N
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- E. Large Commercial and Industrial Customer
 A Large Commercial and Industrial Customer has an actual demand greater than 100 kW. N
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(Continued on Sheet No. 6-9)

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Section No. 6
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2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

Availability of a rate schedule with respect to the purpose for which service thereunder may be used and the class or classes of customers to which the schedule applies shall be as specified in the rate schedule. Rate schedules are applicable to alternating current service only.

Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change the voltage or type of service will be supplied only alternating current at available secondary voltage.

2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on twelve (12) months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the rate schedule originally designated. The Company may not be required to move a customer's service to a different rate schedule more often than once in twelve months unless the rates are changed, there is a material change in the customer's load, or another change is necessary as a result of an order issued by the Public Utilities Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer's entire electrical requirements be received from the Company. The Company's service is not available for standby, supplementary, emergency, or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

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(Continued on Sheet No. 6-10)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is defined as service available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to supply replacement electric energy and power when the customer's normal source of electric energy supply is not available.
2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.
3. *Emergency Service* is defined as service supplied through a temporary connection when the customer's usual source of supply has failed.
4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for his convenience; e.g., (without limiting the generality of the foregoing) for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Standby and Supplementary Service

The Company will provide Standby and Supplementary Service subject to the following provisions:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contracted for capacity will be no less than the Company will be required to supply in case of customer equipment malfunction.
2. The Company will not be obligated to supply a customer's load in excess of the capacity for which that customer has contracted.
3. The customer will be liable for all damages caused by customer's use of power in excess of its contracted for capacity.
4. The Company will require a customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding 12 months.

(Continued on Sheet No. 6-11)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

C. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.
3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate customer's independent source of power in parallel with Company's system. The customer shall not energize a de-energized portion of the Company's system without permission from the Company. The customer's independent source of power will be designed so that the interconnection circuit breaker or load-break switch between the Company and the customer will open under the following conditions:
 - a. deenergized Company system,
 - b. sustained line faults on Company's system, and
 - c. faults on customer's system.

A customer shall consult with the Company regarding these minimum requirements, additional protection recommended, proper operation of interconnect circuit breaker or load-break switch, and customer's independent source of power disconnecting device.

4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate its system at a power factor as near unity as possible, or other mutually agreed upon power factor level, in such manner as control its share of the reactive power, and voltage as conducive to the best operating standards.
5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in trouble on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or at the office of the Company, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self-meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each 12 months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis except for the November, December, and January billing periods when the bill shall be prorated on a daily basis whenever the billing period is less than 25 days or more than 40 days.

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3.4 BUDGET HELPER PLAN

Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for 11 equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for that month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

3.5 LATE PAYMENT CHARGE

A late payment charge of 1.0% of the unpaid balance will be added to the unpaid balance two working days after the date due. Customers under the budget helper plan or a payment arrangement will be assessed a late payment charge on the lesser of the outstanding scheduled payments or the outstanding account balance. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be waived in instances where a company error is involved or where complications arise with financial institutions in processing automatic electronic payments.

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(Continued on Sheet No. 6-15)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

<u>Class</u>	<u>Date Due</u>
Large commercial and industrial Customers	The date no less than 20 days after the billing transmittal date by which a bill should be paid and the date before which no disconnection notice may be sent.
All Other Customers	

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Residential and Small General Service customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal due date. Customers selecting a modified due data will remain on that due date for a period not less than 12 months or may change back to the normal due date anytime.

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3.7 ESTIMATED BILLS

An estimated bill will be rendered if impractical for the Company to read the meter or customer fails to supply a meter reading form in time for the billing operation or in cases of emergency. An adjustment, if any, will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

In General:

In the event of a meter or billing error resulting from:

- (1) an inaccurate meter;
- (2) an incorrect reading of the meter;
- (3) incorrect application of a rate schedule;
- (4) incorrect connection of the meter;
- (5) application of an incorrect multiplier or constant;
- (6) bill delay;
- (7) or other similar errors affecting billing as defined by the Public Utilities Commission's rule, the Company shall recalculate the customer's bill consistent with the Public Utilities Commission's rules and tariffs.

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(Continued on Sheet No. 6-15.1)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 15.1

3.8 BILLING ADJUSTMENTS (Continued)

Underbilled

In the event the customer was underbilled, the Company, except as provided below for billing errors resulting from Meter Errors, may recalculate the bills for service during the period of the error, up to a maximum of six years from the date of payment.

Overbilled

In the event the customer was overbilled, the Company, except as provided below for billing errors resulting from Meter Errors, shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment.

Meter Error

In the event the Company meter was found to be defective upon testing, the Company shall calculate the adjustment amount on the basis the metering equipment should be 100% accurate, in accordance with the rules prescribed by the Public Utilities Commission. The Company shall refund the customer any excess charges for incorrectly metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date. The Company may charge the customer for any deficiency in billing for incorrect metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date. Adjustments shall be based on actual monthly consumptions.

Meter Error due to Meter Registration Creep

In the event the Company meter was found to be defective upon testing, the Company shall calculate the rate of creeping for one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date.

Meter Error Due to Partial or Complete Meter Failure

In the event the average meter error cannot be determined by a test because the Company meter failed either partially or completely, the Company shall use the check metering registration, if any, to estimate the quantity of energy used, or estimate the quantity of energy used on all available data. The Company shall advise the customer of the metering equipment failure and the basis for the estimated bill. Any adjustment shall be made from the discovery date of metering equipment failure, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed from that date.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 16

3.9 RETURNED CHECK CHARGE

There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of \$5.00 per account to the authorized requesting party for providing account history when such request involves 10 or more accounts, regardless of the type of account or number of meters.

3.11 SYNCHRONIZED BILL SERVICE

Customers billed under the Company's Synchronized Bill Service will receive one bill each month for either residential or commercial service. Such service will provide one or more monthly synchronized bills which combine all premises for a customer into selected multi-site account bill statements. Customers need make only one payment covering the total amount due for all the accounts included in each synchronized bill. The Company may, at its sole discretion, select the bill date of a synchronized bill, limit the number of accounts included in any one synchronized bill and exclude accounts based on rate class or type, amount of bill, account arrearages, bill date or participation in other programs. Accounts can be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the synchronized bill date is reached. Customers may revert to standard billing upon request. Customers may request modifications to how their accounts are set up under synchronized bill service.

Synchronized bill service is subject to the following conditions:

- A. The most restrictive bill due date provision for the accounts combined in the synchronized bill will be applied in the Company-approved bill date when the synchronized bill is issued.
- B. The Company shall not be liable for any customer costs which may result from any refusal, delays or failure to provide synchronized bill service when requested, for synchronized bill account changes.
- C. Customers using synchronized bill service agree Company may modify at its option the meter reading date of all accounts on the synchronized bill to a single read date where Company has installed automatic meter reading facilities at such customer's service locations. The meter read date shall not revert to the prior read date except at the Company's discretion.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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SECTION 4 USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.
2. *Master Metering or Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupant, or to any person who qualifies for unmetered service. T
3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.
4. *Resale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property. T
5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple occupancy unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.
6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures shall not be considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.
7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

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GENERAL RULES AND REGULATIONS (Continued)

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4.1 USE OF SERVICE (Continued)

B. General Rules

Electric service may be used only for the purposes set forth in the respective rate schedules. Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business and resale or submetering of such service is not permitted. The Company permits master metering where allowed by law, but a landlord may not charge the tenants more than the landlord is charged by the Company.

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The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual Company metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, Paragraphs (C) and (D). If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy unit.

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The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not engage in the practice of doing interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant occupied building, or area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

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GENERAL RULES AND REGULATIONS (Continued)

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4.1 USE OF SERVICE (Continued)

B. General Rules (Continued)

If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as the building is substantially remodeled or there are changes to the customer's service entrance that allow for individual metering. If such remodeling does occur, provisions must be made to allow for individual Company metering of each tenant occupied building, or area, or occupancy unit. While the single meter service continues, the bill for the buildings will be computed as though each building or area or occupancy unit used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to February 1, 1984, and the bills were computed by a different procedure, that practice may continue until such time as the building is substantially remodeled or there are changes to the customer's service entrance that allow for individual metering. At that time, the above provision for individual metering will apply.

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C. Permitted Master Metering

Notwithstanding the general rules above, master metering is permitted by hotels, motels, dormitories, nursing homes, homes for elderly, or similar facilities, or by low income rental housing in which the cost of electricity is included in the rent and where the amount of the rental payment is based upon the tenant's ability to pay. In addition, the customer of a new or substantially remodeled building may petition the Commission for approval of master metering of electric service.

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D. Existing Installations

Master Metering is not permitted under the general rules above but service in existence prior to June 13, 1980, may continue provided that buildings or portions of buildings that are substantially renovated or remodeled after June 13, 1980, will be converted at the customer's expense to individual Company's metering.

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(Continued on Sheet No. 6-20)

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		President and CEO of Northern States Power Company, a Minnesota corporation		
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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 20
Cancelling Original Sheet No. 20

4.2 CUSTOMER'S WIRING, EQUIPMENT, AND PROPERTY

All wiring and equipment on customer's side of the point of connection, except metering equipment, will be furnished, installed, and maintained at the customer's expense in a manner approved by the public authorities having jurisdiction over the same.

Customer will protect all electrical equipment and systems with devices that conform to the industry accepted standard for the various classes of electrical equipment and systems to prevent fire or damage to equipment from electrical disturbances or fault occurring in the customer's system or in the supplying system. The "industry accepted standard" will be as required in the National Electrical Code and such additional devices as are prescribed by any public authority with jurisdiction over the installation of electrical facilities.

Any inspection of a customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's wiring or equipment.

The Company may, however, at any time require a customer to make such changes in customer's electrical or non-electrical property or use thereof as may be necessary to eliminate any hazardous condition or any adverse affect which the operation of the customer's property or equipment may have on said customer, other customers of the Company, the public, or the Company's employees, equipment, or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

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The transformers, service conductors, meters, and appurtenances used in furnishing electric service to a customer have a definite capacity. Therefore, no material increase in load or equipment will be made without first making arrangements with the Company for the additional electric supply.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 22
Cancelling Original Sheet No. 22

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
 1st Revised Sheet No. 23
 Cancelling Original Sheet No. 23

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

1. *Excess Footage*

- a. Residential. Company will extend, on private property, to a Company designated service location, a service lateral a maximum distance of 100 feet. When the necessary extensions to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location

Excess Footage Charge

Service Lateral	\$6.85 per circuit foot
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- b. Non-Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of revenue representing the fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary distribution extension	\$7.50 per circuit foot
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Excess three phase primary or secondary distribution extension	\$9.50 per circuit foot
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(Continued on Sheet No. 6-24)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
 1st Revised Sheet No. 24
 Cancelling Original Sheet No. 24

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company may individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges.

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Winter Construction Charge

Thawing	\$400.00 per frost burner	N
Service, primary or secondary distribution extensions	\$3.00 per trench foot	T

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3. *Unusual Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
 - delays caused by customer, or
 - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payments, if any, will be determined by subtracting from the total installed cost:

- any charges paid under (1) through (3) above, and
- the revenue factor equal to three and one half (3.5) times the anticipated annual revenue.

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(Continued on Sheet No. 6-25)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 25
Cancelling Original Sheet No. 25

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage

Transmission voltage service is defined as three phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary, or transmission voltage will be considered as special facilities.

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Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting his equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained, and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain, and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

(Continued on Sheet No. 6-26)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 26
Cancelling Original Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage (Continued)

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system, and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

5.2 GENERAL EXTENSION

Subject to its Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company will extend, enlarge, or change its distribution or other facilities for supplying electric service when the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery from the sale of additional service to result therefrom is such as to justify the expenditure. When the expenditure is not so justified, the extension, enlargement, or change of facilities will be made only if the customer, at the Company's option:

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- A. Pays to the Company the portion of the capital expenditure not justified by the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery (with or without provision for refund of all or part of such payment),
- B. Agrees to pay a special monthly charge,
- C. Agrees to pay annually a specified minimum charge, or
- D. Agrees to a combination of the above methods.

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In determining whether the expenditure is so justified, the Company will take into consideration the total cost of serving the applicant and will apply the general principle that the rendering of service to the applicant will not cast an undue burden on other customers. The Company's Section 5, STANDARD INSTALLATION AND EXTENSION RULES, imposes charges on customers for certain installation costs.

(Continued on Sheet No. 6-27)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 27
Cancelling Original Sheet No. 27

5.2 GENERAL EXTENSION (Continued)

Non-refundable payments will be in the amount determined by subtracting from the total estimated installation cost the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery as set forth in Section 5.1, STANDARD INSTALLATION. Additional refundable payments may be required where service is extended and where customer occupancy is expected to be delayed. In such cases, for each additional customer served directly from the original contracted extension within five years from the date of its completion, the person who made the advance payment will receive proportionate refunds as additional customers take occupancy. The total of such refunds will in no event exceed the total refundable advance payment. Refunds will be made only for line extensions on private property to a single customer served directly from the original contracted facilities.

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5.3 SPECIAL FACILITIES

When requested by the customer, the Company will provide, if practicable, service through special facilities not normally provided under Section 5.1, STANDARD INSTALLATION. Common examples of special facilities are duplicate service facilities, special switching equipment, special service voltage, three phase service where single phase is adequate, excess capacity, capacity for intermittent equipment, trailer park distribution systems, underground installations to wood poles and other special undergrounding, and relocation or replacement of existing Company facilities. Charges will be made for such service in accordance with this rule.

The customer will execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle the customer to any ownership interest or rights therein.

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Payment for special facilities may be required by either of the following methods, or a combination of these methods, as prescribed by the Company:

- A. A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or
- B. A monthly charge of one-twelfth of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.

(Continued on Sheet No. 6-28)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 29
Cancelling Original Sheet No. 29

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

A. General

The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The requesting customer(s) or in the case of a lawful order, the benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in the customer's electrical facilities to accept underground service.

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B. Urban Renewal

In an urban renewal area wherein 75% or more of the buildings in each block are being demolished, and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for the installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

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(Continued on Sheet No. 6-30)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 31
Cancelling Original Sheet No. 31

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)

D. Customer Requirements

The following installation and conditions will be required of the customer:

1. Secondary Voltage Service supplied from an underground distribution lateral installation will require that the customer install, own, and maintain necessary conduits and secondary service conductors or bus duct to a point designated by Company within or adjacent to the secondary compartment of the transformer or vault. Company will make final connection of customer's secondary service conductors or bus duct to Company's facilities.
2. Secondary Voltage Service supplied from underground secondary service conductors may require that the customer install, own, and maintain necessary conduits on private property to a point designated by the Company at or near the property line. The secondary service conductors usually will be installed by the customer in his conduit; however, in some installations it may be preferred to have the Company provide a continuous installation from Company facilities through the customer conduit to his service equipment. In these installations, the customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the customer's secondary service connectors to the Company's facilities.
3. The customer will be subject to any charges imposed as a result of the conditions set forth in parts (B) and (C) under Section 5.1, STANDARD INSTALLATION.

5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on the customer's premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment, and appurtenances. T

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and reimburse the Company for the cost of any alterations to the Company's lines, meters, or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. The exception is when such loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

(Continued on Sheet No. 6-32)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 32
Cancelling Original Sheet No. 32

5.7 TEMPORARY SERVICE

The following special requirement is prescribed to govern temporary service:

A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

The Company may require the customer to make an advance payment sufficient to cover the estimated cost of service as described above.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 34
Cancelling Original Sheet No. 34

SECTION 6 CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

With notice, the Company may refuse or discontinue for any of the following reasons: (1) failure to pay amounts payable when due pursuant to Commission rules, when the amount outstanding equals or exceeds the amount of the customer's deposit; (2) failure to meet the Company's deposit or credit requirements; (3) breach of contract for service; (4) failure to provide Company with reasonable access to its property or equipment; (5) failure to make proper application for service; (6) failure to comply with any of the Company's rules on file with the Public Utilities Commission; (7) if the customer has failed to furnish service equipment, and/or rights-of-way necessary to serve the customer as specified by the Company as a condition of service; (8) when necessary to comply with any order or request of any governmental authority having jurisdiction; and (9) when determined by the Public Utilities Commission as prescribed by relevant state or other applicable standards.

Upon such notice as is reasonable under the circumstances, the Company may temporarily discontinue electric service when necessary to make repairs, replacements, or changes in the Company's equipment or facilities.

Without notice, the Company may disconnect electric service to any customer: (1) for unauthorized use or if the customer has tampered with the Company's equipment; or (2) in the event a condition appears to be hazardous to the customer, to other customers, to the Company's equipment, or to the public. Any discontinuance of electric service will not relieve the customer from customer's obligations to the Company

These are not the entire list of reasons for refusal or discontinuance of service, but are also subject to South Dakota Public Utilities Commission's rules, each reason by itself is sufficient to provoke refusal or discontinuance of service.

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when, in its judgment, such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event, the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption. Any curtailment or interruption of supply will not relieve the customer from its obligations to the Company.

(Continued on Sheet No. 6-35)

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CUSTOMER SERVICE FORMS

Section No. 8
2nd Revised Sheet No. 1
Cancelling 1st Revised Sheet No. 1

The Company's standard customer service forms are listed below. Copies of the forms are shown on the following sheets in the order listed.

<u>Item</u>	<u>Sheet No.</u>	
1. Standard Customer Bill Form	8-2	T
2. Standard Customer Bill Back.....	8-2.1	T
3. Reminder Notice Bill Form.....	8-3	T
4. Disconnect Notice Bill Form.....	8-5	DT
5. Electric Service Agreement	8-7	T
6. Electric Service Agreement for Peak Controlled Service	8-9	DT
7. Electric Service Agreement for Energy Controlled Service.....	8-12	T
8. Enabling Agreement for Customer Buyback Program	8-13	T

Date Filed: 06-30-09	By: Judy M. Pofert President and CEO of Northern States Power Company, a Minnesota corporation	Effective Date: 01-18-10
Docket No. EL09-009		Order Date: 01-12-10

STANDARD CUSTOMER BILL FORM

Section No. 8
 1st Revised Sheet No. 2
 Cancelling Original Sheet No. 2



Northern States Power Company
 Please Return This Portion With Your Payment.

1234-567-890	07/17/2009	\$84.93 Thank You	
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----- manifest line -----

 JOSEPH E.CUSTOMER
 MARYW.CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

P.O. BOX 9477
 MPLS, MN 55484-9477

510717094561445994000000849300000008493

Questions: Call 24 Hours 7 Days A Week
 Please Call: (800) 895-4999 Fax: (800) 895-4949
 Hearing Impaired: (800) 895-4949 (800) 895-2895
 Español: (800) 687-8778

Detach and Retain This Portion For Your Records
 or write to us at:
 Northern States Power Company
 PO BOX 8
 EAU CLAIRE WI 54702-0008

Billing Summary		Averages for Billing Period	
Residential		This Year	Last Year
Previous Balance 05/19	\$67.65	Average Temperature	62*
Payment Received as of 06/19	\$67.65 CR	Electric/kwh per Day	28.9
Balance As Of 06/19	\$0.00	Cost per Day	\$2.83
Current Energy Charges 06/19	\$84.93		\$0.00
Total	\$84.93		

* 3 Degrees Colder

Electric Charges Usage Period: 05/19/09 to 06/18/09		Meter Reading Information	
Invoice # 277420721		Meter #000040435405	
Residential Underground 30 Days		Total Energy-kWh	
Basic Service Chg	\$8.55	Company Reading on 06/18	17855
Energy Charge Summer 520.80 kWh @ \$0.072500	\$37.76	Company Reading on 05/19	16987
Energy Charge Winter 347.20 kWh @ \$0.062600	\$21.73	Total Usage in 30 Days	kWh 868
TrmissnCostRecovery 868 @ \$0.000935	\$0.81		
EnviroCostRecovery 868 @ \$0.001255	\$1.09		
Fuel Clause Adj 868 kWh @ \$0.011740	\$10.19		
Subtotal	\$80.13		
City Tax @2.00%	\$1.60		
State Tax @4.00%	\$3.20		
Total Amount	\$84.93		

Thank you for your payment.
 Your satisfaction is important to us! If you are having trouble understanding your bill, visit xcelenergy.com/MyBill for more information.

JOSEPH E.CUSTOMER
 MARYW.CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

Account #: 1234-567-890

Page 1 of 1 Statement Date: 05/19/09

Next Scheduled Meter Reading Date		
07/21/09	07/17/2009	\$84.93

To avoid a late pay charge of 1% of the unpaid balance, payment of total amount must be received by due date.

Statement # XXXXXXXXXX 2 11 Premise # XXXXXXXXXX

Date Filed: 06-30-09 By: Judy M. Pofel Effective Date: 01-18-10
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL09-009 Order Date: 01-12-10

PLEASE INCLUDE THE TOP PORTION OF THIS BILL WITH YOUR PAYMENT

UNDERSTANDING YOUR BILL

Basic Service Charge – A flat monthly charge that pays for certain fixed costs associated with metering and billing and the maintenance of electric lines, gas pipes and meters.

City Fees – Some cities require Xcel Energy to collect a fee from customers. The fee is applied and shown separately on your monthly bill. Xcel Energy pays it directly to the city and makes no profit from this fee.

Cost of Gas – A charge that reflects the actual cost of natural gas purchased from wholesale suppliers and delivered to Xcel Energy via pipelines. This charge typically changes each month due to conditions in the wholesale gas market.

Customer Information – Available upon request by contacting us at 1-800-895-4999.

Delivery Services Charge (ND Gas) – A flat monthly charge for residential customers that pays for all costs related to gas delivery, metering, billing, and customer service.

Demand Charge – The greatest 15-minute average kilowatt demand during the billing period. This charge reflects Xcel Energy's cost to maintain sufficient generation and distribution capabilities to meet customers' maximum demand requirements. The Demand Charge is adjusted seasonally to reflect the varying cost of purchasing power.

Distribution Charge (Gas) – A usage charge per Therm that covers only the delivery cost of natural gas to your home or business through our distribution system. It does not include charges for the natural gas itself.

Electronic Check Conversion – If paying by check, you are authorizing Xcel Energy to convert your check to a one-time electronic payment on the day we receive your check. No additional fees will be applied. Your paper check will be destroyed. Contact us at 1-800-895-4999 to opt out.

Energy Charge (Electric) – A usage charge per kWh that pays for most of the cost of generating plants and delivering electricity to your home or business over company power lines.

Estimate – Xcel Energy tries to read meters each month. If you have a meter inside your home that cannot be read, a card is left telling you how to read your own meter and then call us with that reading. If no reading is taken, Xcel Energy estimates your month's bill based on past use.

Fuel Cost Charge – A usage charge per kWh that pays for the cost of fuel (coal, nuclear, etc.) needed to run Xcel Energy generating plants, as well as the cost of purchasing electricity from other suppliers.

Gas Affordability Program Charge (MN Gas) – A surcharge to recover the costs of offering a low-income customer co-pay program designed to reduce natural gas service disconnections. Billed to all non-interruptible customers.

Heat Content Adjustment – The Heat Content Adjustment accounts for differences in the heating capability of natural gas and varies monthly. The higher the heat content of gas, the less gas you need to produce the same heating.

Kwh – Kilowatt-Hour is a unit of electrical usage. One Kwh equals 1,000 watts of electricity used for one hour. This lights a 100-watt light bulb for 10 hours.

Pressure Correction Adjustment – The Pressure Correction Adjustment accounts for differences in the measured amount of gas calculated by different types of meters based on pressure delivered to your building.

Processing Charge – This charge covers the costs associated with establishing a new customer account.

Resource Adjustment (MN Electric) – A surcharge to recover the cost of mandated conservation programs designed to encourage customers to use energy efficiently. The surcharge is approved annually by Minnesota state regulators.

Resource Adjustment (MN Gas) – A surcharge to recover the cost of mandated conservation programs designed to encourage customers to use energy efficiently and to recover the costs associated with the Reliability Administrator / Sustainable Building Guidelines as defined by Minnesota state legislation. This surcharge is approved annually by Minnesota state regulators.

Therms – A Therm is a unit of heating value. When a cubic foot of gas has a heat content of 1.0, a Ccf of gas equals one Therm. Gas rates are applied to Therms used each billing.

Windsource® – Windsource is an optional program where you choose how much wind energy you would like to support. You can choose a fixed number of Windsource blocks (100 kWh each) or choose the 100% Windsource option. The energy that supplies Windsource is 100% wind energy from Minnesota wind farms.

xcelenergy.com

AVOID ESTIMATED BILLS

Avoid estimated bills by allowing us access to indoor or obstructed meters on your reading date each month, provide us a key to your premise or read your meter(s) and call in the readings using the card left by the meter reader. Whether your meter(s) are indoors or out, keep your dog restrained so the meter reader can read your meter.

ENVIRONMENTAL INFORMATION

Fuels used to generate electricity have different costs, reliability and air emissions. For more information, contact Xcel Energy at 1-800-895-4999 or online at www.xcelenergy.com. You can also contact the Minnesota Department of Commerce at www.commerce.state.mn.us; the Minnesota Pollution Control Agency at www.pca.state.mn.us/programs/electricity.html.

IMPORTANT CUSTOMER INFORMATION

(Call the number listed on the front of this statement if you have questions or comments about your bill or our services)

Payment Responsibility

It is important that you check the name on the front of the bill. If the name is not that of a person or business who has payment responsibility, call us at 1-800-895-4999.

Late Payment Charge

Please pay your bill by the due date. Xcel Energy will assess a late payment charge on unpaid amounts two working days after the due date. In Minnesota, the late payment charge is 1-1/2% monthly, 18% annually, or \$1, whichever is greater. Xcel Energy will not assess a late payment charge if the unpaid amount is less than \$10.

Governing Regulatory Agencies – State public utilities commissions regulate this utility and are available for mediation.

Minnesota PUC: Consumer Affairs Office, 121 7th Place E., Suite 350, St. Paul, MN 55101-2147.

North Dakota PSC: 600 E. Blvd., Bismarck, ND 58505 – 701-328-2400.

South Dakota PUC: Call 605-773-3201

06-01-005 XCL001-P1 003 (06/06)
20-W-3.5-2/1C

Date Filed: 06-30-09 By: Judy M. Pofer Effective Date: 01-18-10
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL09-009 Order Date: 01-12-10

REMINDER NOTICE BILL FORM

Section No. 8
 1st Revised Sheet No. 3
 Cancelling Original Sheet No. 3



Northern States Power Company
 Please Return This Portion With Your Payment.

1234-567-890	06/19/2009	\$471.85 Thank You!	
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----- manifest line -----

 JOSEPH E. CUSTOMER
 MARY W. CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

P.O. BOX 9477
 MPLS, MN 55484-9477

51061909H77061559H0000000819300000047185

Questions: Call 24 Hours 7 Days A Week or write to us at:
 Please Call: (800) 895-4999 Fax: Northern States Power Company
 Hearing Impaired: (800) 895-4949 (800) 895-2895 PO BOX 8
 Español: (800) 687-8778 EAU CLAIRE WI 54702-0008

Billing Summary

Residential	
Previous Balance 04/23	\$389.92
No Payment Through 05/22	\$0.00
Late Charge Assessed 05/22	\$3.81
Balance As Of 05/22	\$393.73
Current Energy Charges 05/22	\$78.12
Total	\$471.85

Averages for Billing Period	This Year	Last Year
Average Temperature	56*	53
Electric/kwh per Day	30.2	26.0
Cost per Day	\$2.69	\$2.58

* 3 Degrees Warmer

Electric Charges Usage Period: 04/23/09 to 05/22/09	Meter Reading Information
Invoice # 273688175	Meter #00004484640
Residential 29 Days	Total Energy-kWh
Basic Service Chg \$6.55	Company Reading on 05/22 20949
Energy Charge Winter 875 kWh @ \$0.062600 \$54.78	Company Reading on 04/23 20074
TransCostRecovery 875 @ \$0.000935 \$0.82	Total Usage in 29 Days kWh 875
EnviroCostRecovery 875 @ \$0.001255 \$1.10	
Fuel Clause Adj 875 kWh @ \$0.011943 \$10.45	
Subtotal \$73.70	
City Tax @2.00% \$1.47	
State Tax @4.00% \$2.95	
Total Amount \$78.12	

Just a reminder about the past due balance on your account. If you have already sent payment, thank you. Otherwise, please call 1-800-895-4999 to confirm the status of your account.

Your satisfaction is important to us! If you are having trouble understanding your bill, visit xcelenergy.com/MyBill for more information.

JOSEPH E. CUSTOMER
 MARY W. CUSTOMER
 3115 SIOUX FALLS DR.
 SIOUX FALLS, SD 57104-4749

Next Scheduled Meter Reading Date		
05/24/09	06/19/2009	\$471.85

See back of bill for more information.

Account #: 1234-567-890

To avoid a late pay charge of 1% of the unpaid balance, payment of total amount must be received by due date.

Page 1 of 1

Statement Date: 05/22/09

Statement # XXXXXXXXXX 1 11

Premise # XXXXXXX

Date Filed: 06-30-09 By: Judy M. Pofert Effective Date: 01-18-10
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL09-009 Order Date: 01-12-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

IMPORTANT NOTICE BILL FORM

Section No. 8
1st Revised Sheet No. 4
Cancelling Original Sheet No. 4

CANCELLED

T

Date Filed: 06-30-09 By: Judy M. Pofert Effective Date: 01-18-10
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. EL09-009 Order Date: 01-12-10

DISCONNECTION NOTICE BILL FORM

Section No. 8
 1st Revised Sheet No. 5
 Cancelling Original Sheet No. 5



Northern States Power Company d/b/a Xcel Energy
 P.O. Box 9477
 Mpls., MN 55484-9477
 1-800-895-4999 TDD 1-800-895-4949 06/22/2009

CO144-1-1

Service Address: 3115 Sioux Falls Dr.
 Sioux Falls, SD 57104-4749
 Account Number: 1234-567-890

**DISCONNECTION NOTICE
 And Statement of Customer Rights and Information**

Dear Joseph E. Customer:

Your electricity will be disconnected if we do not receive a payment from you or if you do not take immediate steps to remedy your past due balance.

You can avoid disconnection by taking one of the following steps:

- Paying your past due amount \$127.62 by 07/03/2009. Note that this amount DOES NOT include your current month's bill.
- Making payment arrangements with us by 07/03/2009.
- Appealing any disputed claims on or before 07/03/2009 to:

Public Utilities Commission
 Capitol Building
 Pierre, South Dakota 57501
 1-800-332-1782

Full payment must be received or arrangements must be made by the due date or your service will be disconnected without further notice. If your service was disconnected for nonpayment, a \$12.00 reconnection charge will be added. The electricity will only be turned on during BUSINESS HOURS Monday through Friday 8:00 a.m. to 5:00 p.m. If your electricity is turned off- only cash (no checks) will be accepted as payment.

Please contact us immediately at 1-800-895-4999 to make payment arrangements or if you believe there is an error.

We look forward to working with you to resolve this situation.

Sincerely,

Xcel Energy

RETAIN UPPER PORTION WHEN MAILING PAYMENT

THIS NOTICE MAY NOT REFLECT RECENT PAYMENTS

DISCONNECTION NOTICE

ES POSIBLE QUE EL PRESENTE AVISO NO REFLEJE LOS ÚLTIMOS PAGOS

Your Account Number	Due Date	Please Pay	Amount Enclosed
1234-567-890	Jul 3, 2009	\$127.62 Thank You!	

Please Return This Portion With
 Your Payment To:

XCEL ENERGY
 P O BOX 9477
 MPLS, MN 55484-9477

----- manifest line -----
 |||||

Joseph E. Customer
 Mary W. Customer
 3115 Sioux Falls Dr.
 Sioux Falls, SD 57104-4749

51070309 69992467 0000001276200000012762

Date Filed: 06-30-09 By: Judy M. Pofert Effective Date: 01-18-10
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. EL09-009 Order Date: 01-12-10

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

MERCHANDISE INSTALLMENT BILL FORM

Section No. 8
1st Revised Sheet No. 6
Cancelling Original Sheet No. 6

CANCELLED

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Date Filed:	06-30-09	By: Judy M. Pofert	Effective Date:	01-18-10
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL09-009		Order Date:	01-12-10

TIME OF DELIVERY ENERGY SERVICE
RATE CODE E52

Section No. 9
7th Revised Sheet No. 3
Canceling 6th Revised Sheet No. 3

AVAILABILITY

Available to any small qualifying facility (SQF).

RATE

Metering Charge for Single Phase Service per Month	\$4.75
Payment Schedule for Energy Delivered to Company	
On Peak Energy Payment per kWh	\$0.0519
Off Peak Energy Payment per kWh	\$0.0314
Capacity Payment for Firm Power per On Peak kWh	\$0.0120

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DETERMINATION OF FIRM POWER

The SQF will have supplied firm power if during the billing period an on peak capacity factor of at least 65% was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate retail electric tariff.
2. The minimum contracted term of service is 12 months.
3. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the SQF. The monthly metering charge recovers the cost of the additional metering equipment and the associated billing, operating, and maintenance expenses. The net interconnection charge recovers those costs incurred for equipment and expenses in excess of metering equipment and expenses. At the option of the SQF, the net interconnection charge will be a single payment or will be a monthly payment. The calculations of such charges are described in Subdivision 1, DEFINITIONS, in this section.

Date Filed:	06-30-09	By: Judy M. Pofert	Effective Date:	01-18-10
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL09-009		Order Date:	01-12-10

STANDARD CONTRACT AND AGREEMENT FORMS

Section No. 9
Original Sheet No. 10

TECHNICAL REFERENCE DOCUMENT

Company's "Distributed Generation Interconnection Manual" is available to interested parties upon a request made to the Company. This document provides information concerning technical interconnection requirements and the administrative process associated with interconnecting distributed generation facilities to the Company distribution system.

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Date Filed:	06-30-09	By: Judy M. Pofert	Effective Date:	01-18-10
		President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL09-009		Order Date:	01-12-10

SALES AND REVENUE BY RATE SCHEDULE

Service Schedule	Average Customers	MWH Sales			Revenues (\$1,000's)							
					Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Ordered	Present	Ordered	Present	Ordered	Amount	Percent
Residential												
Residential	69,876	251,088	400,063	651,150	23,969	25,997	35,532	38,421	59,501	64,418	4,918	8.26%
Resid Heat Pump	67	255	936	1,192	21	22	54	61	75	83	8	10.21%
Load Management	90	234	1,064	1,299	14	16	59	65	73	81	8	10.90%
Res Total	70,034	251,577	402,063	653,640	24,004	26,035	35,645	38,547	59,649	64,582	4,933	8.27%
C&I - Non-Demand												
Small General	7,087	32,767	65,718	98,486	3,016	3,291	5,392	5,812	8,408	9,103	695	8.27%
Small General TOD	34	187	459	646	15	17	33	36	48	53	5	9.43%
Load Management	7	55	85	139	5	5	7	7	11	12	1	5.88%
C&I N-D Total	7,128	33,008	66,262	99,271	3,036	3,313	5,431	5,855	8,467	9,168	701	8.27%
C&I - Demand												
General	2,767	228,768	403,752	632,521	17,298	18,597	27,582	29,414	44,880	48,011	3,132	6.98%
General TOD	140	137,105	237,592	374,696	8,546	9,080	13,662	14,365	22,208	23,445	1,237	5.57%
Peak-Controlled	68	18,976	38,845	57,821	1,418	1,525	2,652	2,842	4,070	4,367	297	7.29%
Peak-Controlled TOD	9	30,927	39,376	70,304	1,778	1,881	2,197	2,333	3,975	4,214	238	6.00%
Energy-Controlled	31	21,362	39,676	61,038	1,138	1,224	2,095	2,250	3,232	3,474	242	7.48%
C&I Dmd Total	3,014	437,139	759,241	1,196,379	30,178	32,308	48,188	51,204	78,366	83,512	5,146	6.57%
C&I Total	10,142	470,147	825,503	1,295,650	33,214	35,621	53,619	57,059	86,833	92,679	5,847	6.73%
Public Authorities												
Siren Service	0	0	0	0	1	1	2	2	2	3	0	9.62%
PA Total	0	0	0	0	1	1	2	2	2	3	0	9.62%
Lighting												
System Service	0	438	1,230	1,668	159	176	317	352	476	528	52	10.91%
Energy	0	1,160	3,333	4,492	85	93	204	225	289	318	29	10.08%
Metered Energy	155	1,115	3,281	4,396	76	82	218	237	294	319	25	8.44%
Protective Lighting	0	634	1,798	2,432	104	107	215	224	320	330	11	3.39%
Lighting Total	155	3,346	9,642	12,988	424	457	955	1,038	1,379	1,495	117	8.46%
Total Retail	80,330	725,070	1,237,208	1,962,279	57,642	62,114	90,221	96,646	147,863	158,759	10,897	7.37%
Other Rev Increase												
Total Revenue	80,330	725,070	1,237,208	1,962,279	57,642	62,114	90,221	96,646	147,863	158,759	10,897	7.37%

REVENUE BY RATE CLASS

Summer		Winter		Annual		Increase	
Present	Ordered	Present	Ordered	Present	Ordered	Amount	Percent

Total Revenues (\$1,000's)

Residential Regular	23,104	25,056	33,520	36,243	56,624	61,299	4,676	8.26%
Res Space Heating	917	996	2,161	2,341	3,078	3,337	259	8.42%
Total Residential	24,021	26,052	35,681	38,584	59,701	64,636	4,935	8.27%
Small Comm. & Ind.	24,728	26,592	40,737	43,458	65,465	70,049	4,584	7.00%
Large Comm. & Ind.	8,573	9,118	13,062	13,788	21,635	22,907	1,272	5.88%
Total Comm. & Ind.	33,301	35,710	53,799	57,246	87,100	92,956	5,856	6.72%
Street Lighting	319	350	740	814	1,059	1,165	106	10.00%
Public Authorities	1	1	2	2	2	3	0	9.62%
Total Retail	57,642	62,114	90,221	96,646	147,863	158,759	10,897	7.37%
Other Revenues Incr.	0	0	0	0	0	0	0	
Retail + Increases	57,642	62,114	90,221	96,646	147,863	158,759	10,897	7.37%

Base Revenues (\$1,000's)

Residential Regular	16,224	18,111	22,855	25,479	39,079	43,590	4,512	11.55%
Res Space Heating	645	722	1,392	1,565	2,037	2,286	249	12.24%
Total Residential	16,869	18,833	24,247	27,044	41,116	45,877	4,761	11.58%
Small Comm. & Ind.	15,348	17,162	23,772	26,410	39,120	43,573	4,453	11.38%
Large Comm. & Ind.	4,577	5,206	6,524	7,417	11,101	12,623	1,522	13.71%
Total Comm. & Ind.	19,925	22,368	30,296	33,827	50,221	56,195	5,975	11.90%
Street Lighting	242	288	517	632	759	920	161	21.17%
Public Authorities	1	1	2	2	2	3	0	9.62%
Total Retail	37,037	41,490	55,061	61,505	92,098	102,995	10,897	11.83%
Other Revenues Incr.	0	0	0	0	0	0	0	
Retail + Increases	37,037	41,490	55,061	61,505	92,098	102,995	10,897	11.83%

Fuel Revenues (\$1,000's)

Base	7,918	0	13,510	0	21,428	0	-21,428	
Adj.	12,688	20,624	21,649	35,141	34,337	55,765	21,428	
Total	20,605	20,624	35,160	35,141	55,765	55,765	0	

Peak-Controlled Time of Day Service	Prior Rates	New Rates
Customer charge per month	\$43.25	\$45.00
Firm On-Peak Demand charge per kW—Summer	\$9.35	\$9.86
Firm On-Peak Demand charge per kW—Winter	\$6.74	\$6.86
Controllable Demand per kW	\$4.49	\$4.74
Off-Peak Demand per kW—Excess	\$2.05	\$2.00
Energy charge per kWh—On-Peak	3.560 ¢	3.030 ¢
Energy charge per kWh—Off-Peak	2.670 ¢	1.894 ¢
Energy charge credit per kWh over 360 hours	0.550 ¢	0.650 ¢

Energy-Controlled Service	Prior Rates	New Rates
Customer charge per month	\$43.25	\$45.00
Firm On-Peak Demand charge per kW—Summer	\$9.35	\$9.86
Firm On-Peak Demand charge per kW—Winter	\$6.74	\$6.86
Controllable Demand per kW	\$4.28	\$4.53
Off-Peak Demand per kW—Excess	\$2.05	\$2.00
Firm Energy charge per kWh—On-Peak	3.560 ¢	3.030 ¢
Firm Energy charge per kWh—Off-Peak	2.670 ¢	1.894 ¢
Controllable Energy charge per kWh—On-Peak	3.100 ¢	2.580 ¢
Controllable Energy charge per kWh—Off-Peak	2.460 ¢	1.699 ¢
Control Period Energy charge per kWh	10.000 ¢	8.000 ¢
Energy charge credit per kWh over 360 hours	0.550 ¢	0.650 ¢

For More Information

You may examine new rate schedules by visiting our website at xcelenergy.com and clicking on “**About Energy & Rates**” under the “**Company**” tab. If you have further questions, please contact Xcel Energy at **1-800-895-4999**.



1-800-895-4999 | xcelenergy.com

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09-12-213 | 01/10 | #00070683 | 83K

ELECTRIC RATE INCREASE

First base rate increase since 1992
Effective January 18, 2010

On June 30, 2009, Northern States Power Company, a Minnesota corporation doing business in South Dakota as Xcel Energy (Xcel Energy), asked the South Dakota Public Utilities Commission (SDPUC) for permission to increase its electricity rates, its first such request in more than 17 years. Xcel Energy requested an increase of approximately \$18.6 million or 12.67 percent. The primary reason a rate increase is necessary is to maintain safe and reliable service. Since its last rate case (filed in 1992), Xcel Energy has made significant investments in its generation, transmission and distribution systems to reliably meet the electricity needs of its South Dakota customers. The Company has been authorized by the SDPUC to increase overall electric rates by approximately 7.4 percent or \$10.897 million, effective January 18, 2010.

The actual impact of the requested rate increase on an individual customer’s bills will vary depending on the customer’s rate class and amount of energy use. As a result of the change in rates, a typical residential customer using an average of 775 kilowatt-hours (kWh) of energy each month will see an increase of \$5.49 per month (from \$65.80 to \$71.29) based on winter rates.

One of the changes in rates will be how the costs of fuel used to generate electricity and purchased wholesale power will be displayed on the bill. In the past, these costs were partially in the basic rate and partially in the fuel clause adjustment. Now all of these costs will be eliminated from the basic rate and included entirely in the fuel clause adjustment in order to segregate these costs and make them more transparent. The fuel adjustment is a net dollar-for-dollar pass-through of what Xcel Energy pays for fuel to generate electricity and for wholesale power purchased to supply customer needs.

Another change is that the majority of the charges formerly included in the “TmissnCostRecovery” and “EnviroCostRecovery” items listed on your bill, are now included in base rates. This change does not increase rates overall but does increase the percentage change in base rates shown in the following examples.

¢ = rate in cents

\$ = rate in dollars

A sample of some of the new rates which became effective with service rendered on and after January 18, 2010 is shown below. The first bill you receive may be prorated, depending on your meter reading date. This means that any service provided prior to January 18, 2010 will be billed at the old rates, and any service provided on and after January 18, 2010 will be billed at the new rates.

Residential Service—Winter Month Bill Example

Usage (kWh)	Prior Rates	New Rates	Amount of Increase	Percent Increase
400	\$37.13	\$40.42	\$3.29	8.86%
500	\$44.78	\$48.66	\$3.88	8.66%
600	\$52.42	\$56.89	\$4.47	8.53%
775	\$65.80	\$71.29	\$5.49	8.34%
1000	\$83.00	\$89.81	\$6.81	8.20%
2000	\$154.35	\$167.03	\$12.68	8.22%

Prior Rates New Rates

Fuel charge per kWh—varies monthly	1.385 ¢	2.500 ¢
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Residential Service Prior Rates New Rates

Customer charge per month—overhead service	\$6.55	\$7.50
Customer charge per month—underground service	\$8.55	\$9.50
Energy charge per kWh—Summer	7.250 ¢	6.931 ¢
Energy charge per kWh—Winter 0 – 1000 kWh	6.260 ¢	5.731 ¢
Energy charge per kWh—Winter excess kWh	5.750 ¢	5.222 ¢
Energy charge per kWh—Winter Sp. Htg. excess kWh	4.280 ¢	3.751 ¢

Residential Time of Day Service Prior Rates New Rates

Customer charge per month—overhead service	\$8.55	\$9.50
Customer charge per month—underground service	\$10.55	\$11.50
Energy charge per kWh—Summer On-Peak	13.680 ¢	15.315 ¢
Energy charge per kWh—Winter On-Peak	10.910 ¢	11.767 ¢
Energy charge per kWh—Winter Sp Htg On-Peak	9.020 ¢	10.527 ¢
Energy charge per kWh—Off-Peak	3.280 ¢	1.920 ¢

Residential Heat Pump Service Prior Rates New Rates

Customer charge per month	\$2.50	\$2.80
Energy charge per kWh—Summer	6.160 ¢	5.461 ¢
Energy charge per kWh—Winter	3.910 ¢	3.471 ¢

Energy-Controlled Non-Demand Service Prior Rates New Rates

Customer charge per month	\$2.50	\$2.80
Energy charge per kWh—Standard	3.530 ¢	3.000 ¢

Limited Off-Peak Service Prior Rates New Rates

Customer charge per month	\$2.70	\$2.80
Customer charge per month—3 phase	\$4.05	\$4.70
Customer charge per month—primary voltage	\$24.00	\$25.00
Energy charge per kWh—Off-Peak	2.700 ¢	1.720 ¢

Small General Service Prior Rates New Rates

Customer charge per month	\$7.25	\$8.20
Energy charge per kWh—Summer	6.830 ¢	6.401 ¢
Energy charge per kWh—Winter	5.830 ¢	5.201 ¢

Small General TOD Service Prior Rates New Rates

Customer charge per month	\$9.25	\$10.20
Energy charge per kWh—Summer On-Peak	10.660 ¢	11.788 ¢
Energy charge per kWh—Winter On-Peak	8.680 ¢	9.192 ¢
Energy charge per kWh—Off-Peak	2.920 ¢	1.770 ¢

General Service Prior Rates New Rates

Customer charge per month	\$15.25	\$18.00
Demand charge per kW—Summer	\$9.35	\$9.86
Demand charge per kW—Winter	\$6.74	\$6.86
Energy charge per kWh	3.090 ¢	2.383 ¢
Energy charge credit per kWh over 360 hours	0.550 ¢	0.650 ¢

General Time of Day Service Prior Rates New Rates

Customer charge per month	\$18.25	\$21.00
On-Peak Demand per kW—Summer	\$9.35	\$9.86
On-Peak Demand per kW—Winter	\$6.74	\$6.86
Off-Peak Demand per kW—Excess	\$2.05	\$2.00
Energy charge per kWh—On-Peak	3.560 ¢	3.030 ¢
Energy charge per kWh—Off-Peak	2.670 ¢	1.894 ¢
Energy charge credit per kWh over 360 hours	0.550 ¢	0.650 ¢

Peak-Controlled Service Prior Rates New Rates

Customer charge per month	\$40.25	\$45.00
Firm Demand charge per kW—Summer	\$9.35	\$9.86
Firm Demand charge per kW—Winter	\$6.74	\$6.86
Controllable Demand per kW	\$4.49	\$4.74
Energy charge per kWh	3.090 ¢	2.383 ¢
Energy charge credit per kWh over 360 hours	0.550 ¢	0.650 ¢