

Volume 3

Legislative  
Rate Schedules, Rules and Regulations and  
Sample Forms



## Electric Service – South Dakota – Index

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Fergus Falls, Minnesota

*Original*

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**ELECTRIC SERVICE – SOUTH DAKOTA**

**COMMUNITIES SERVED**

	Rate	Sheet
	<u>Designation</u>	<u>No.</u>

**RESIDENTIAL AND WATER HEATING SERVICE**

Residential Service	R-01S	1
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Retired Employee Rate (Closed)	R-95S	15
Controlled Service – Less Than 80 kw Capacity	I-02S	15.1 Transf.
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Controlled Service – Interruptible Load		
–80 kw Capacity & Greater	I-01S	15.2 Transf.
to		Sheet
50		
Controlled Service – Deferred Load	I-03S	15.3 Transf.

SOUTH DAKOTA PUBLIC  
 UTILITIES COMMISSION  
 Filed on: October 31, 2008  
 Approved: \_\_\_\_\_  
 Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
 Manager, Regulatory Services

EFFECTIVE with bills  
 rendered on and after  
 November 30, 2008,  
 in South Dakota



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to

Sheet

50.2

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Farm Service \_\_\_\_\_ F-61S \_\_\_\_\_ 16

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**ELECTRIC SERVICE – SOUTH DAKOTA (Continued)**

_____	Rate	Sheet
_____	<u>Designation</u>	<u>No.</u>

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SOUTH DAKOTA PUBLIC  
 UTILITIES COMMISSION  
 Filed on: October 31, 2008  
 Approved: \_\_\_\_\_  
 Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
 Manager, Regulatory Services

EFFECTIVE with bills  
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(Continued)

<del>Small Power Producer Rider</del>		
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<del>Small Power Producer Rider</del>		
<del>–Temperature Time of Delivery Energy Service</del>	<del>P-10S</del>	<del>70.9</del>
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<del>–Dependable Service</del>	<del>P-11S</del>	<del>71</del>
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Customer Connection Charge	M-61S	98.1
Energy Efficiency Partnership (EEP) Cost Recovery Rider	M-62S	98.3
Deposits – Meter Tests at Customer Requests	M-64S	98.4
General Rules and Regulations – Electric		99.9
		(6 pages)



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**RESIDENTIAL SERVICE**

	<u>RATE ZONE 1</u>	<u>RATE ZONE</u>
<del>9</del>		
<del>With Water Heating</del>	<del>42 101</del>	<del>42 109</del>
<del>Without Water Heating 42 121 42 129</del>		
<del>Total Electric Heating 42 201 42 209</del>		
<del>Supplemental Heating and/or Central Air</del>		
<del>–Conditioning 42 221 42 229</del>		
<del>With Direct Control Water Heating 42 111 42 119</del>		
<del>Total Electric Heating with Direct Control</del>		
<del>–Water Heating 42 211 42 219</del>		
<del>Supplemental Heating and/or Central Air</del>		
<del>–Conditioning with Direct Control Water Heating 42 231 42 239</del>		

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Residential Service	70-101

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power, provided that no motor with a rattoo Residential service as defined in the General Rules and Regulations. ed capacity in excess of 5 hp shall be served on this rate. Water heating may be served under this rate provided the customer complies with Otter Tail's standards. This schedule is also applicable for space heating; if more than one half of the customer's residence is heated by electricity, the customer shall comply with the Electric Home provisions of this rate. This schedule is applicable for service to single family dwellings and individually metered dwelling units in apartments, condominiums, town houses or mobile homes.

**RATE:** Customer Charge – Zone 1 \$5.80 or Zone 9 \$6.55 plus  
First 200kWh used per month 7.579¢ per kWh  
Next 800kWh used per month 6.453¢ per kWh  
Excess kWh used per month 5.129¢ per kWh



<b>RESIDENTIAL SERVICE</b>		
<u>Customer Charge per Month:</u>	<u>\$3.00</u>	
<u>Monthly Minimum Bill:</u>	<u>Customer + Facilities Charge</u>	
<u>Facilities Charge per Month:</u>	<u>\$5.00</u>	
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
	<u>8.881 ¢/kWh</u>	<u>8.101 ¢/kWh</u>

**MONTHLY MINIMUM CHARGE:** ~~Customer Charge Zone 1 — \$5.80 or  
 Zone 9 — \$6.55~~

**MANDATORY AND VOLUNTARY RIDERS:** ~~The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.~~

**DEFINITIONS OF SEASONS:**

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

**WATER HEATING CREDIT:** ~~A \$3.00 credit per month shall be applied to all bills having direct control water heating.~~

**SEASONAL RESIDENTIAL SERVICE: PAYMENT:** ~~Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

**RESIDENTIAL SERVICE (Continued)**

**PAYMENT:** (Continued)

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~



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~~FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a~~  
1. ~~4.~~ These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other commercial establishments will be billed at the rates provided for such classes of service.



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*(Continued)*

~~2. Rate to year around customers: Residential Service Rural.~~  
~~2. 3. \_\_\_\_\_~~

Seasonal Customers will be billed at the same rate as year-round eCustomers, except as follows:

~~A fixed charge of \$2.00 will be billed each seasonal customer in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season. Each seasonal Customer will be billed a one-time seasonal fixed charge of \$32.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.~~

Each seasonal eCustomer will be billed for the number of months each season that ~~his~~ the residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company ~~will normally~~ will read meters and render a bill during the months of June, July, August and September. At the Company's option, ~~of the Company,~~ meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 ~~kilowatthours~~ kWh.

~~Billing~~ Bills may be rendered on a two-month basis at the ~~option of the Company's~~ discretion when the energy used exceeds 100 ~~kilowatthours~~ kWh and more than 55 days have elapsed since the previous meter reading, ~~the bill will be rendered on a two-month basis.~~

Seasonal eCustomers ~~will also~~ will be subject to a connection charge of \$40.00 ~~as provided below in paragraphs 10 and 10(a).~~ when the account is established.

- ~~4. The customer shall read the meter and report the reading to the Company within five days after receipt of the meter reading card when requested to do so by the Company.~~
- ~~5. The customer may be required to make a deposit to insure payment of bills when due. This deposit will be returned when service is disconnected, provided all obligations of the customer to the Company have been discharged, or it will be applied to the liquidation of the account.~~
- ~~6. The customer shall grant the right of free access to the customer's premises at all reasonable times for the purpose of reading meters or inspecting any of the electrical equipment by any of the Company's authorized employees.~~

**RESIDENTIAL SERVICE (Continued)**

**ADDITIONAL RATES, RULES AND REGULATIONS (Continued)**

- ~~7. Service will be 120/240 volts, single phase, 60 cycle, alternating current.~~
- ~~8. All installations must conform to the rules and specifications of the Company and be approved by its inspector before service is allowed.~~



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*(Continued)*

~~9. Off-peak water heating will be billed at the rate applicable to off-peak water heating in rural areas. All installations must conform exactly to the Company's rules and regulations, and specifications.~~

~~10. Where new service is applied for, it will be supplied in accordance with and within the limitations of the applicable policy of the Company. If a connection charge has been established for a certain beach, or certain area, a new customer applying for service in such area must pay such connection charge before receiving service, in addition to the charges specified in any rate schedule at which he is served.~~

~~10(a). The connection charge for a seasonal cottage connection shall be \$40.00.~~

~~11. If farming operations are carried on, then the customer must be classed as a farm and the farm rate, or other applicable rate, be charged. Raising a garden for the customer's own use shall not be classed as farming, but any ordinary farming operations, on a commercial scale, from which the customer derives income, shall be classed as farming.~~



Fergus Falls, Minnesota

**RESIDENTIAL SERVICE DEMAND CONTROL SERVICE**  
(Commonly identified as RDC Controlled Demand)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Residential Demand Control	70-241

Rate Zones 1 & 9 — Code 42-241

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to ~~Residential or farm service~~ eCustomers with approved demand control systems. ~~This schedule is applicable for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power. Water heating may be served under this rate. This schedule is also applicable for space heating; the customer shall comply with the Electric Home provisions of this rate if electric heat is used.~~

**RATE:** ~~Customer Charge \$10.55~~

~~Demand: Winter, November – April ————— \$6.00 per kW of billing demand.~~

~~Summer, May – October ————— \$3.00 per kW of billing demand.~~

~~Energy: All kWh used per month ————— 3.265¢ per kWh~~



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<b>RESIDENTIAL DEMAND CONTROL SERVICE</b>			
<u>Customer Charge per Month:</u>	-	-	\$10.55
<u>Monthly Minimum Bill:</u>	-	-	<u>Customer + Facilities Charge</u>
<u>Facilities Charge per Month:</u>	-	-	\$7.00
<u>Energy Charge per kWh:</u>	-	-	-
	<u>Summer</u>	<u>Winter</u>	
	5.435 ¢/kWh	5.487 ¢/kWh	
<u>Demand Charge per kW:</u>	-	-	-
	<u>Summer</u>	<u>Winter</u>	
	\$7.65 /kW	\$3.09 /kW	

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.





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**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**BILLING DEMAND DETERMINATION:** The demand will be determined based on the peak ~~one-hour~~ demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three kW will be used for Customers new to this rate until whenever an actual controlled demand is ~~not available~~ established.

**DEMAND SIGNAL:** Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's summer water heater load control program.

~~**CONTROL CRITERIA:** Service will be delivered without control for a minimum of 10 hours during any 24 hour period. Controlled periods will typically occur during the day Monday through Saturday when temperatures are below zero. Water heaters may also be controlled during the summer period.~~

~~**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~**RESIDENTIAL SERVICE – Controlled Demand (Continued)**~~

~~**PAYMENT:** (Continued)~~

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

~~**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.~~



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(Continued)

~~**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.~~

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~As a requirement before this rate will be applied, the following conditions must be complied with if electric heat is used:~~

- ~~1. The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.~~
- ~~2. The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.~~
- ~~3. Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.~~

~~The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio load control system.~~



**FARM SERVICE**

Rate Zone 9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Farm Service	70-361

With Direct Control  
Water Heating

Total Use — One Meter	42-361	42-371
Option I — Two Meters — Home Use	42-241	
— Farm Use	42-361	

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY/APPLICATION OF SCHEDULE:** Available for service. This schedule is applicable to general Farm and home use. ~~farm customers for general farm and home uses, including lighting, incidental appliances, refrigeration, cooking and power for motors.~~ The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

**RATE:** Customer Charge ~~\$7.70~~ plus  
 First ~~1600kWh~~ used per month ~~6.150¢~~ per kWh  
 Excess ~~kWh~~ used per month ~~4.995¢~~ per kWh

<b><u>FARM SERVICE</u></b>		
-		-
<b><u>Customer Charge per Month:</u></b>	\$8.00	-
-		-
<b><u>Monthly Minimum Bill:</u></b>	Customer + Facilities Charge	-
-		-
<b><u>Facilities Charge per Month:</u></b>		-
<u>Single Phase</u>	\$0.00	-
<u>Three Phase: Overhead &lt;=25kVA</u>	\$4.81	-
<u>Three Phase: Overhead &gt;25kVA</u>	\$ 5.61	-
-		-
<u>Three Phase: Underground &lt;=25kVA</u>	\$13.42	-
<u>Three Phase: Underground &gt;25kVA</u>	\$21.56	-



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-			-
<u>Energy Charge per kWh:</u>		<u>Summer</u>	<u>Winter</u>
-		8.384 ¢/kWh	7.649 ¢/kWh
-			-

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

~~**OPTION I RATES:** The electricity used in the farm home, for residential uses, will be billed at the Residential Controlled Demand Rate, if an approved controlled demand system is installed and all other rules and requirements specified for in that rate are satisfied, and the electricity used for "farm purposes" will be billed at farm rate 361, provided the customer gives notice to this effect and installs (at the customer's expense) the proper wiring necessary for separate metering of the farm home and the "farm uses."~~

~~**WATER HEATING CREDIT:** A \$3.00 credit per month shall be applied to all bills that have direct control water heating.~~

~~**MONTHLY MINIMUM CHARGE:** \$7.70 on any one bill in all cases where a single customer requires transformer capacity no greater than 25 kva. When more than 25 kva of transformer capacity is required, the above minimum monthly charges shall be increased at the rate of 80¢ for each additional kva or fraction thereof.~~

~~**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

**FARM SERVICE (Continued)**

~~**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.~~



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(Continued)

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~**ADDITIONAL RULES AND REGULATIONS FOR RURAL ELECTRIC SERVICE**~~

- ~~1. Service will be 120/240 volt, single phase, 60 cycle, alternating current.~~
- ~~2. The Company will not connect a customer for electric service until the customer has obtained all necessary permits from the proper authorities. Service may be denied to any customer for failure to comply with the applicable requirements of these rules, or with the service regulations of the Company on file with any regulatory body having jurisdiction.~~
- ~~3. Customers located in rural areas shall, upon request of the Company, report the reading of his meter monthly on forms provided by the Company. The Company will verify such readings by having one of its employees read such meters at intervals of approximately 12 months.~~
- ~~4. The Company shall have the right to transmit electric energy over any and all extensions of lines owned by customers to be delivered to other customers who shall apply for service to be furnished either by connecting with any such existing extensions of lines or by erecting and installing a new extension of lines to connect with any such existing extension, providing that such service to any such other customer shall not interfere with the service to customers owning any such existing extensions of lines, and if it will so interfere the Company will provide and install the necessary equipment to prevent such interference, title to which additional equipment shall vest in the owners of such existing extension of lines.~~

~~**REGULATIONS APPLYING TO WATER HEATING**~~

- ~~5. Electric water heaters served at this rate shall be of a design satisfactory to the Company. Wattage of elements in use at any one time shall not exceed 5,500 watts per water heater. The Company reserves the right to limit use of the heating element during time of Company's peak load, but curtailment shall not exceed 8 hours per day.~~
- ~~6. The Company has provided recommendations and regulations governing the installation of electric water heaters. These regulations should be followed in order to provide the most effective and efficient use of the service.~~



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**SMALL GENERAL SERVICE**  
Under 20 kW

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Metered Service under 20 kW – Secondary Service	70-404
Metered Service under 20 kW – Primary Service	70-405

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to three phase Residential Customers, and both single and three phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

**RATE:**

	<u>SECONDARY SERVICE</u>		<u>PRIMARY SERVICE</u>	
<b><u>Customer Charge per Month:</u></b>	\$10.00		\$10.00	
<b><u>Monthly Minimum Bill:</u></b>	Customer + Facilities Charge		Customer + Facilities Charge	
<b><u>Facilities Charge per Month:</u></b>	\$3.00		\$2.00	
<b><u>Energy Charge per kWh:</u></b>	Summer	Winter	Summer	Winter
—	8.903 ¢/kWh	8.122 ¢/kWh	8.864 ¢/kWh	8.083 ¢/kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.



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*(Continued)*

**TERMS AND CONDITIONS:** A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month. A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule (Section 10.01).

**DETERMINATION OF DEMAND:** An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.





**GENERAL SERVICE**  
20 kW or Greater

<u>DESCRIPTION</u>	<u>RATE CODE</u>
General Service - Secondary Service	70-401
General Service - Primary Service	70-403

		<u>With Direct Control</u> <u>—Water Heating</u>
Rate Zone 1	42-401	42-451
Rate Zone 9	42-409	42-459
Rate Zone 1	42-411 (Athletic Field no demand)	

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to three phase Residential Customers, and both single and three phase nonresidential Customers, for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and, supplementary/standby service, will be supplied only as allowed by law, nor for energy for resale, nor for municipal streetlighting.

~~All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.~~

~~Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.~~

**RATE:**

~~Customer Charge Zone 1 — \$6.00 or Zone 9 — \$7.20 plus~~



Demand Charge ~~\$2.15 per kW per month for all kW over 10 plus~~

First 1000kWh used per month 8.275¢ per kWh  
 Next 1000kWh used per month 7.141¢ per kWh  
 Excess kWh used per month 5.237¢  
 per kWh

	SECONDARY SERVICE		PRIMARY SERVICE	
<u>Customer Charge per Month:</u>	\$12.00		\$12.00	
<u>Monthly Minimum Bill:</u>	Customer + Facilities Charge		Customer + Facilities Charge	
<u>Facilities Charge per Annual Maximum kW per Month:</u>	\$0.52- /kW		\$0.38- /kW	
<u>Energy Charge per kWh:</u>	Summer	Winter	Summer	Winter
	8.298 ¢/kWh	7.570 ¢/kWh	8.261 ¢/kWh	7.533 ¢/kWh

All kWh in excess of 200 kWh per month per kW of billing demand 4.268¢ per kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



(Continued)

**DISCOUNT AVAILABLE:**

~~**PRIMARY METERING**— Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.~~

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.  
Winter: October 1 through May 31.

**TERMS AND CONDITIONS:** A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of taking service under the Small General Service schedule (Section 10.01).

**GENERAL SERVICE (Continued)**

~~**PRIMARY METERING**— Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.~~

~~**PRIMARY SERVICE**— 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.~~

~~**PRIMARY METERING & PRIMARY SERVICE**— 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.~~

~~**MONTHLY MINIMUM CHARGE:** The applicable customer charge plus 50% of the highest demand charge billing during previous 11 months.~~

~~**WATER HEATING CREDIT:** A \$3.00 credit per month shall be applied to all bills that have direct control water heating.~~

~~**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.~~



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*(Continued)*

**DETERMINATION OF DEMAND:** The billing demand shall be the maximum demand in kW as measured by a maximum demand meter, for any period of the highest 15-minute period consecutive minutes during the month for which the bill is rendered. The billing demand may be estimated for Customer locations where no demand meter has been installed, but in no event will it the billing demand be considered less than 3-20 kW.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

**GENERAL SERVICE (Continued)**

**DETERMINATION OF DEMAND:** (Continued)

Because of the expense involved in reading and resetting demand meters in a rural area, a demand established by test during a normal period of use and this demand, if less than 10 kW, may be considered the billing demand, subject to recheck from time to time. Demands consistently exceeding 10 kW will normally be established by a demand meter read monthly.

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the



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(Continued)

bank because of nonsufficient funds.

~~**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.~~

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~



**LARGE GENERAL SERVICE**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Secondary Service	70-603
Primary Service	70-602
Transmission Service	70-632

Rate Zones 1 & 9

Primary Service	42-602
Secondary Service	42-603

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers. ~~applicable upon request for single and three-phase electric service supplied through one meter. This rate is not applicable for energy for resale, nor for municipal streetlighting. Emergency, supplementary or standby service will be supplied only in accordance with the terms applying to such service. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.~~

~~All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.~~

~~Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.~~

**RATE:**

<u>SECONDARY SERVICE</u>	
-	-
<u>Customer Charge per Month:</u>	\$40.00
-	-
<u>Monthly Minimum Bill:</u>	\$240.00 + Customer Charge + Facilities Charge
-	-

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
 Filed on: October 31, 2008  
 Approved: \_\_\_\_\_  
 Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
 Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



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<b>Facilities Charge per Month:</b>				-
<b>per annual max. kW (minimum 80kW per Month)</b>				-
<b>&lt; 1000 kW:</b>	-			<u>\$0.30 /kW</u>
<b>&gt;= 1000 kW:</b>	-			<u>\$0.15 /kW</u>
<b>Energy Charge per kWh:</b>	-			-
		<u>Summer</u>	<u>Winter</u>	
		<u>5.151 ¢/kWh</u>	<u>5.220 ¢/kWh</u>	
<b>Demand Charge per kW:</b>	-			-
		<u>\$7.28 /kW</u>	<u>\$2.94 /kW</u>	



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(Continued)

~~Customer Charge \$25.50 plus~~

Demand: _____	Primary _____	Secondary _____
Service _____	Service _____	

First 100 kW of billing demand _____	\$6.75/kW _____	\$7.05/kW _____
Excess kW of billing demand _____	\$4.85/kW _____	\$5.15/kW _____

PLUS:

Energy: kWh Charge _____	3.362¢/kWh _____	3.415¢/kWh _____
All Over 360 kWh per kW of billing demand _____	2.449¢/kWh _____	2.498¢/kWh _____

<b>PRIMARY SERVICE</b>			
<u>Customer Charge per Month:</u>	-	-	\$40.00
<u>Monthly Minimum Bill:</u>	-	\$240.00 + Customer Charge + Facilities Charge	-
<u>Facilities Charge per Month:</u>	-	-	-
<u>per annual max. kW (minimum 80kW per Month)</u>			-
<u>All kW:</u>	-	\$0.11 /kW	-
<u>Energy Charge per kWh:</u>	-	Summer	Winter
		5.151 ¢/kWh	5.196 ¢/kWh
<u>Demand Charge per kW:</u>	-	\$7.23 /kW	\$2.92 /kW





(Continued)

<b>TRANSMISSION SERVICE</b>			
<u>Customer Charge per Month:</u>	-	-	\$40.00
<u>Monthly Minimum Bill:</u>	-	\$240.00 + Customer Charge + Facilities Charge	-
<u>Facilities Charge per Month:</u>	-	-	-
<u>per annual max. kW (minimum 80kW per Month)</u>			
<u>All kW:</u>	-	-	\$0.00 /kW
<u>Energy Charge per kWh:</u>	-	Summer	Winter
	-	5.028 ¢/kWh	5.050 ¢/kWh
<u>Demand Charge per kW:</u>	-	\$5.87 /kW	\$2.48 /kW

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

**MONTHLY MINIMUM CHARGE:** The demand charge, computed in accordance with the terms of this rate.

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.

~~the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the months for which the bill is rendered adjusted for excess reactive demand, but not less than the greater of:~~



(Continued)

**~~LARGE GENERAL SERVICE (Continued)~~**

**~~DETERMINATION OF BILLING DEMAND: (Continued)~~**

~~80 kW or  
25% of the first \_\_\_\_\_ 500 kW  
50% of the next \_\_\_\_\_ 500 kW  
75% of the excess \_\_\_\_\_ kW of billing demand established during the preceding 11 months.~~

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of the measured demand in kW.

**SPECIAL BILLING DEMAND:** By eCustomer request, Company~~Otter Tail Power~~ may calculate the demand used for billing as the average of the previous ~~12~~<sup>twelve</sup> billing demands. The use of a special billing demand shall not exceed a period of six consecutive months. The Company~~Otter Tail Power~~ may agree to the use of the special billing demand upon conditions where eCustomers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company's~~Otter Tail Power's~~ peak load. During the period under which the eCustomer's billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company~~Otter Tail Power~~ reserves the right to curtail the eCustomer's additional demand (i.e., any demand over the special billing demand level) back to the eCustomer's special billing demand in order to maintain the integrity of the Company's~~Otter Tail Power's~~ generation and transmission systems.

**METERING:** ~~If it is impractical or impossible to measure the demand and the energy used with one meter or metering equipment, Otter Tail may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity but all demands and consumptions shall be added together to determine the totals on which billing will be made.~~

**EMERGENCY, SUPPLEMENTARY OR STANDBY SERVICE:** ~~Emergency, supplementary or standby service will be provided only subject to individual negotiation, in each instance.~~

**PAYMENT:** ~~Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be~~



(Continued)

~~the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

~~**CONTRACT PERIOD:** Otter Tail reserves the right to require a contract with the customer in cases of unusual service requirements.~~

~~**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.~~

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~



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**COMMERCIAL SERVICE - TIME OF USE**

<u>DESCRIPTION</u>	<u>RATE</u> <u>CODE</u>
Declared-Peak	70-708
Intermediate	70-709
Off-Peak	70-710

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers with one meter providing electrical service.

**RATE:**

<u>COMMERCIAL SERVICE - TIME OF USE</u>			
-			-
<b><u>Customer Charge per Month:</u></b>		\$12.00	
-			-
<b><u>Monthly Minimum Bill:</u></b>		Customer + Facilities Charge	
-			-
<b><u>Facilities Charge per Month:</u></b>		Customer specific - see tariff	
-			-
<b><u>Energy Charge per kWh:</u></b>		<u>Summer</u>	<u>Winter</u>
<b><u>Declared-Peak</u></b>	21.584 ¢/kWh	14.289 ¢/kWh	
<b><u>Intermediate</u></b>	7.316 ¢/kWh	7.414 ¢/kWh	
<b><u>Off-Peak</u></b>	4.334 ¢/kWh	4.486 ¢/kWh	
-			-
<b><u>Demand Charge per kW:</u></b>		<u>Summer</u>	<u>Winter</u>
<b><u>Declared-Peak</u></b>	\$0.00 /kW	\$0.00 /kW	
<b><u>Intermediate</u></b>	\$2.55 /kW	\$2.95 /kW	
<b><u>Off-Peak</u></b>	\$0.27 /kW	\$0.11 /kW	

**FACILITIES CHARGE:** Customers served under this tariff shall pay an annual fixed charge equal to 18% of the dedicated investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus and other annual expenses necessary to receive service at this rate.



Fergus Falls, Minnesota

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(Continued)

Alternatively, the Customer may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in 12 equal monthly installments, plus all other charges.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**CONTRACT PERIOD & AGREEMENT:** The Contract Period shall be five years.

Because of the investment needed to provide service the Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

**DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:**

**WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS**

Declared-Peak: Hours declared (see Declared Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday



(Continued)

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

- Declared-Peak: Hours declared (see Declared-Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

- **DECLARED-PEAK NOTIFICATION:** The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent Company from projecting "declared-peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

**DETERMINATION OF DEMAND:** The billing demand shall be the maximum demand in kW registered over any one-hour interval during the intermediate period for the month the bill is rendered.

-



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**LARGE GENERAL SERVICE - TIME OF DAY**

<b><u>DESCRIPTION</u></b>	<b><u>On-Peak</u></b>	<b><u>Shoulder</u></b>	<b><u>Off-Peak</u></b>
Secondary Service	<u>70-611</u>	<u>70-615</u>	<u>70-613</u>
Primary Service	<u>70-610</u>	<u>70-614</u>	<u>70-612</u>
Transmission Service	<u>70-639</u>	<u>70-637</u>	<u>70-640</u>

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers with an existing load of at least 80kW.

**RATE:**

<b><u>SECONDARY SERVICE</u></b>			
-	-	-	-
<b><u>Customer Charge per Month:</u></b>	-	-	<u>\$60.00</u>
-	-	-	-
<b><u>Monthly Minimum Bill:</u></b>	-	<u>\$325.00 + Customer + Facilities Charge</u>	-
-	-	-	-
<b><u>Facilities Charge per Month:</u></b>	-	-	-
<b><u>per annual max. kW (minimum 80kW per Month)</u></b>	-	-	-
<b><u>&lt; 1000 kW:</u></b>	-	<u>\$0.30 /kW</u>	-
<b><u>&gt;= 1000 kW:</u></b>	-	<u>\$0.15 /kW</u>	-
-	-	-	-
<b><u>Energy Charge per kWh:</u></b>	-	<u>Summer</u>	<u>Winter</u>
<b><u>On-Peak</u></b>	-	<u>7.971 ¢/kWh</u>	<u>7.153 ¢/kWh</u>
<b><u>Shoulder</u></b>	-	<u>6.110 ¢/kWh</u>	<u>5.818 ¢/kWh</u>
<b><u>Off-Peak</u></b>	-	<u>3.639 ¢/kWh</u>	<u>4.107 ¢/kWh</u>
-	-	-	-
<b><u>Demand Charge per kW:</u></b>	-	<u>Summer</u>	<u>Winter</u>
<b><u>On-Peak</u></b>	-	<u>\$5.84 /kW</u>	<u>\$2.26 /kW</u>
<b><u>Shoulder</u></b>	-	<u>\$1.61 /kW</u>	<u>\$0.53 /kW</u>
<b><u>Off-Peak</u></b>	-	<u>\$0.00 /kW</u>	<u>\$0.00 /kW</u>
-	-	-	-



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(Continued)

<b>PRIMARY SERVICE</b>			
<u>Customer Charge per Month:</u>	-	-	<u>\$60.00</u>
<u>Monthly Minimum Bill:</u>	-	-	<u>\$325.00 + Customer + Facilities Charge</u>
<u>Facilities Charge per Annual Maximum kW per Month (Minimum 80 kW per Month):</u>	-	-	<u>\$0.11</u>
<u>Energy Charge per kWh:</u>	-	-	-
		<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	-	<u>7.937 ¢/kWh</u>	<u>7.118 ¢/kWh</u>
<u>Shoulder</u>	-	<u>6.085 ¢/kWh</u>	<u>5.791 ¢/kWh</u>
<u>Off-Peak</u>	-	<u>3.627 ¢/kWh</u>	<u>4.089 ¢/kWh</u>
<u>Demand Charge per kW:</u>	-	-	-
		<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	-	<u>\$5.80 /kW</u>	<u>\$2.25 /kW</u>
<u>Shoulder</u>	-	<u>\$1.60 /kW</u>	<u>\$0.53 /kW</u>
<u>Off-Peak</u>	-	<u>\$0.00 /kW</u>	<u>\$0.00 /kW</u>

<b>TRANSMISSION SERVICE</b>			
<u>Customer Charge per Month:</u>	-	-	<u>\$60.00</u>
<u>Monthly Minimum Bill:</u>	-	-	<u>\$325.00 + Facilities Charge</u>
<u>Facilities Charge per Annual Maximum kW per Month (Minimum 80 kW per Month):</u>	-	-	<u>\$0.00</u>
<u>Energy Charge per kWh:</u>	-	-	-
		<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	-	<u>7.726 ¢/kWh</u>	<u>6.908 ¢/kWh</u>
<u>Shoulder</u>	-	<u>5.933 ¢/kWh</u>	<u>5.626 ¢/kWh</u>
<u>Off-Peak</u>	-	<u>3.555 ¢/kWh</u>	<u>3.980 ¢/kWh</u>
<u>Demand Charge per kW:</u>	-	-	-
		<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	-	<u>\$4.93 /kW</u>	<u>\$2.04 /kW</u>
<u>Shoulder</u>	-	<u>\$1.08 /kW</u>	<u>\$0.46 /kW</u>
<u>Off-Peak</u>	-	<u>\$0.00 /kW</u>	<u>\$0.00 /kW</u>

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 Manager, Regulatory Services

EFFECTIVE with bills  
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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

**METERED AND ESTABLISHED DEMAND:** The Metered Demand shall be the maximum kW registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for excess reactive demand.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** The Metered Demand shall be increased by one kW for each whole ten kVar of reactive demand in excess of 50% of the measured demand in kW.

**SPECIAL BILLING DEMAND:** By Customer request, the Company may calculate the demand used for billing as the average of the previous 12 on-peak and off-peak Established Demands. The use of the special billing demand shall not exceed a period of six consecutive months. The Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company’s peak load. During the period under which the Customer’s billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company reserves the right to curtail the Customer’s additional demand (i.e., any demand over the special billing demand level) back to the Customer’s special billing demand in order to maintain the integrity of the Company’s generation and transmission systems.

**DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:**

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

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Off-Peak: For all other kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.

**CONTRACT PERIOD & AGREEMENT:** Contract period will be outlined in agreement.



**STANDBY SERVICE**  
Rates Zones 1 & 9

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission Service (over 24 kv)	971	972
Primary Service (2.4 kv – 24 kv)	973	974
Secondary Service (less than 2.4 kv)	975	976

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	<u>On-Peak</u>	<u>Shoulder</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Shoulder</u>	<u>Off-Peak</u>
Transmission Service	70-941	70-942	70-943	70-950	70-951	70-952
Primary Service	70-944	70-945	70-946	70-953	70-954	70-955
Secondary Service	70-947	70-948	70-949	70-956	70-957	70-958

**RULES AND REGULATIONS:** Terms and conditions of this schedule and the General Rules and Regulations govern use under of this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

**APPLICATION OF SCHEDULE:** This schedule is applicable for standby electric service for a maximum of 800 kWhs per kW of stated demand per season. A specific capacity must be requested which reflects the maximum anticipated standby service demand. If the customer exceeds the limited number of kWhs, then the applicable regular retail rate will apply, until such time as its terms and conditions are fulfilled.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

**APPLICATION OF SCHEDULE:** This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the



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Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.

2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Attachment No. 1-Definitions for more information regarding Non-Standby Service Customers.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one meter.

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.



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**RATE:**

<b><u>OPTION A: FIRM STANDBY</u></b>			
	<b><u>Transmission Service</u></b>	<b><u>Primary Service</u></b>	<b><u>Secondary Service</u></b>
<b><u>Firm Standby Fixed Charges</u></b>			
Customer Charge	\$199.00-/month	\$199.00-/month	\$199.00-/month
<u>Minimum Monthly Bill</u>	<u>Customer + Reservation + Standby Facilities Charges</u>	<u>Customer + Reservation + Standby Facilities Charges</u>	<u>Customer + Reservation + Standby Facilities Charges</u>
<u>Summer Reservation Charge per month per kW of Contracted Backup Demand</u>	81.704 ¢/kW	84.590- ¢/kW	85.069- ¢/kW
<u>Winter Reservation Charge per month per kW of Contracted Backup Demand</u>	9.254- ¢/kW	9.634 ¢/kW	9.697- ¢/kW
<u>Standby Distribution Facilities charge per month per kW of Contracted Backup Demand</u>	Not Applicable	40.276 ¢/kW	29.183- ¢/kW
<b><u>Firm Standby On-Peak Demand Charge - Summer</u></b>			
<u>Metered Demand per day per kW On-Peak Backup Charge</u>	35.865 ¢/kW	48.683 ¢/kW	49.076 ¢/kW
<b><u>Firm Standby On-Peak Demand Charge - Winter</u></b>			
<u>Metered Demand per day per kW On-Peak Backup Charge</u>	28.694 ¢/kW	31.978 ¢/kW	32.187 ¢/kW
<b><u>Firm Standby Energy Charges - Summer</u></b>			
<u>Energy Charges per kWh</u>	-	-	-
<u>On-Peak Charge</u>	7.726 ¢/kWh	7.937 ¢/kWh	7.971- ¢/kWh
<u>Shoulder Charge</u>	5.933 ¢/kWh	6.085 ¢/kWh	6.110 ¢/kWh
<u>Off-Peak Charge</u>	3.555 ¢/kWh	3.627 ¢/kWh	3.639 ¢/kWh
<b><u>Firm Standby Energy Charges - Winter</u></b>			
<u>Energy Chargers per kWh</u>	-	-	-
<u>On-Peak Charge</u>	6.908 ¢/kWh	7.118 ¢/kWh	7.153 ¢/kWh
<u>Shoulder Charge</u>	5.626 ¢/kWh	5.791 ¢/kWh	5.818 ¢/kWh

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<b>OPTION B: NON-FIRM STANDBY</b>			
	<u>Transmission Service</u>	<u>Primary Service</u>	<u>Secondary Service</u>
<b>Non-Firm Standby Fixed Charges</b>			
Customer Charge	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge
Reservation Charge per month per kW of Contracted Backup Demand	Not Available	Not Available	Not Available
Standby Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	40.276 ¢/kW	29.183 ¢/kW
<b>Non-Firm Standby On-Peak Demand Charge - Summer</b>			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
<b>Non-Firm Standby On-Peak Demand Charge - Winter</b>			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
<b>Non-Firm Standby Energy Charges - Summer</b>			
Energy Chargers per kWh	-	-	-
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	5.933 ¢/kWh	6.085 ¢/kWh	6.11 ¢/kWh
Off-Peak Charge	3.555 ¢/kWh	3.627 ¢/kWh	3.639 ¢/kWh
<b>Non-Firm Standby Energy Charges - Winter</b>			
Energy Chargers per kWh	-	-	-
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	5.626 ¢/kWh	5.791 ¢/kWh	5.818 ¢/kWh
Off-Peak Charge	3.980 ¢/kWh	4.089 ¢/kWh	4.107 ¢/kWh

Facilities Charge: \$22.00

**PLUS:**

Demand: \_\_\_\_\_ Transmission \_\_\_\_\_ Primary \_\_\_\_\_ Secondary \_\_\_\_\_

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<u>Service</u>	<u>Service</u>	<u>Service</u>
\$5.46/kW	\$6.95/kW	\$7.64/kW

**PLUS:**

~~Energy: Temperature-Time of Day~~

~~SUMMER~~

<del>ON-PEAK</del>	<del>OFF-PEAK</del>
<del>2.25¢ per kWh</del>	<del>1.64¢ per kWh</del>

~~WINTER~~

<del>ON-PEAK</del>	<del>OFF-PEAK</del>
<del>2.55¢ per kWh</del>	<del>1.92¢ per kWh</del>

**MINIMUM CHARGE:** ~~Demand Charge plus Facilities Charge.~~

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DETERMINATION OF METERED BILLING DEMAND:** Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

~~Summer Billing Demand:~~

~~The greatest of 100% of the summer on-peak maximum quarter-hour kW demand during the past 12 months, or  
 50% of the summer off-peak maximum quarter-hour kW demand during the past 12 months, or  
 50% of the requested kW capacity as established in the electric service agreement.~~

~~Winter Billing Demand:~~

~~The greatest of 100% of the winter on-peak maximum quarter-hour kW demand during the past 12 months, or~~

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~~50% of the winter off peak maximum quarter hour kW demand during the past 12 months, or 50% of the requested kW capacity as established in the electric service agreement.~~

~~Quarter hour kW demand is determined by measuring kW for any period of 15 consecutive minutes by a suitable demand meter.~~

**DEFINITIONS:**

~~Summer On Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.~~

~~Summer Off Peak: All other hours.~~

~~Winter On Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.~~

~~Winter Off Peak: All other hours.~~

~~Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

~~**CONTRACT PERIOD:** This rate Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service~~

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and other applicable terms and conditions and providing for an initial minimum contract period of ~~three~~one years, unless otherwise authorized by ~~the Otter Tail~~Company.

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

**TERMS AND CONDITIONS:**

1. The Company's meter will measure power and energy from the Company to the Customer. Any flow of power and energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, Distributive Generation Rider, or by contract.
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.
3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.
4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company.
5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense.
6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.



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7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

**DEFINITIONS AND USEFUL TERMS:**

**Backup Demand** (a component of Backup Service) is the demand taken when On-peak demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any.

**Backup Service** is the energy and demand supplied by the utility during unscheduled outages of the Customer's generator.

**Billing Demand** is the Customer's Demand used by the Company for billing purposes.

**Capacity** is the ability to functionally serve a required load on a continuing basis.

**Contracted Backup Demand** is the amount of capacity selected to backup Customer's generation, not to exceed the capability of the Customer's generator.

**Demand** is the rate at which electric energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or megawatts ("MW").

**Energy** is the Customer's electric consumption requirement, measured in Kilowatt-hours ("kWh").

**Extended Parallel Generation Systems** are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time.

**Excess Facility Investments** are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.



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MAPP is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility.

MISO is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision.

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order, or c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under Customer's base rate.

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply.

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions.

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

Renewable Energy Attributes refer to the benefits of the energy from being generated by a renewable resource rather than a fossil-fueled resource.

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

Renewable Resource Premium refers to the extra payment received on top of the



(Continued)

regular avoided costs. This extra payment is to reflect the value of ~~the~~ the -Renewable -Energy -Credit, which is a certification of the Renewable Energy Attributes.

**Reservation Charge Per kW Per Month** is the charge that recovers the planned generation reserve margin of the utility times the applicable capacity charge.

**Scheduled Maintenance Service** is defined as the energy and demand supplied by the utility during scheduled outages. The daily on-peak backup demand charge under Variable Charges of the "Rate" section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

**Special Minimum Demand** is a special demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.03 and 10.05.

**Standby Service Customer** is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby generators.

**Summer On-Peak:** For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

**Summer Off-Peak:** For all other Summer Season kW and kWh not covered by either shoulder or off-peak.

**Summer Season** is the period from June 1 through September 30.

**Summer Shoulder:** For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.



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Supplemental Service is the energy and demand supplied by the utility in addition to the capability of the on-site generator. Except for determination of Demand, Supplemental Service shall be provided under Rate Section ~~C-09M~~10.05 – Large General Service – Time of Day.

Supplemental Demand (a component of Supplemental Service) is the metered demand measured on a Company meter during on-peak and off-peak periods, less Contracted Backup Demand.

Winter Season is the period from October 1 through May 31.

Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak.

Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.



**IRRIGATION SERVICE**  
 Rate Zones 1 & 9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Option 1: Non-Time-of-Use	4270-703
Option 2: <del>Declared-Peak</del> On-Peak	4270-704
Option 2: -Intermediate	4270-705
Option 2: -Off-Peak	4270-706

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~of this schedule.

**AVAILABILITY/APPLICATION OF SCHEDULE:** Available ~~This service is applicable to~~ eCustomers for pumping water for irrigation of land, during the irrigation season - April 15 to through November 1, ~~subject to the rules and regulations for Irrigation Service.~~

**CHARACTER AND CONDITIONS OF SERVICE:** This rate is based upon the seasonal availability of excess capacity in the generating, transmitting, and distribution systems of the Company during the irrigation season. The Company reserves the right to interrupt this service in case of an emergency. As a condition to receiving service at this rate, the customer shall, when notified to do so, abide by such restrictions.

**RATE:**

<b><u>OPTION 1</u></b>			
<u>Customer Charge per Month:</u>	-	-\$1.00	
-	-	-	-
<u>Monthly Minimum Bill:</u>	-	Customer + Facilities Charge	
-	-	-	-
<u>Facilities Charge per Month:</u>	-	Customer Specific - see Tariff	
-	-	-	-
<u>Energy Charge per kWh:</u>	-	<u>Summer</u>	<u>Winter</u>
-	-	7.096 ¢/kWh	5.294 ¢/kWh
-	-	-	-



<b>OPTION 2</b>				
<u>Customer Charge per Month:</u>	-			<u>\$5.00</u>
-	-	-	-	-
<u>Monthly Minimum Bill:</u>	-			<u>Customer + Facilities Charge</u>
-	-	-	-	-
<u>Facilities Charge per Month:</u>	-			<u>Customer Specific - see Tariff</u>
-	-	-	-	-
<u>Energy Charge per kWh:</u>	-	<u>Summer</u>		<u>Winter</u>
-	-	-	-	-
<u>Declared-Peak</u>	-	<u>20.266</u>	<u>¢/kWh</u>	<u>12.285</u> <u>¢/kWh</u>
<u>Intermediate</u>	-	<u>7.631</u>	<u>¢/kWh</u>	<u>7.168</u> <u>¢/kWh</u>
<u>Off-Peak</u>	-	<u>3.706</u>	<u>¢/kWh</u>	<u>3.794</u> <u>¢/kWh</u>



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(Continued)

**FACILITIES CHARGE:** Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load.

Alternatively, customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:**

**WINTER SEASON** – April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

**SUMMER SEASON** – June 1 through September 30

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

**CONTRACT PERIOD:** The minimum Contract Period shall be five ~~5~~ years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

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If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each customer, specifying the investment necessary to supply service and the fixed charge.

SEASONAL SERVICE: The Company may, at its option, disconnect the service on or after November 1 and reconnect it prior to April 15.

FUEL ADJUSTMENT CLAUSE: The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

**RULES AND REGULATIONS  
FOR IRRIGATION SERVICE**

- ~~1. This service is available to customers legally entitled to use water for irrigation.~~
- ~~2. Service will be 60 cycle alternating current, single phase or three phase at such voltage as determined by the economically available source of supply. Motors individually rated at less than 1 horsepower will not be included in the connected load charge.~~
- ~~3. All installations must conform to the rules of the Company and be approved by its inspector before service is allowed.~~
- ~~4. The customer may be required to make a deposit to insure payment of bills when due. This deposit will be returned when service is disconnected, provided all obligations of the customer to the Company have been discharged, or it will be applied to the liquidation of the account.~~

**IRRIGATION SERVICE (Continued)**

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**RULES AND REGULATIONS (Continued)**

~~5. The customer shall grant the right of free access to the customer's premises at all reasonable times, for the purpose of reading meters or inspecting any of the equipment by any of its authorized employees.~~

~~6. The customer will report the reading of his meter once each month when requested to do so by the Company.~~

~~7. Where new service is applied for, the necessary extension of lines including poles, wires, crossarms, insulators, transformers and other equipment in connection therewith, necessary to furnish service and to transmit electric energy to the customer shall be made in accordance with, and within the limitations of the policy of the Company governing such extensions, and in accordance with an agreement between the customer and the Company.~~

~~8. The customer may build or purchase the extension of lines not needed to serve other customers. The agreement between the customer and the Company shall definitely identify that portion of the extension and equipment which is the property of the customer. In that event, the cost of that portion owned by the customer will be excluded from the investment of the Company in computing the fixed charge. Operation and maintenance of the property of the customer shall be by and at the expense of the customer.~~

~~If at any time, in the opinion of the Company, that portion of the extension owned by the customer shall interfere with the operation of the Company's line, or shall be a hazard to persons or property, the Company reserves the right to discontinue service until it has been restored to a safe and proper condition. The Company will operate and maintain the customer's line by written agreement only.~~

~~9. The Company shall have the right to transmit electric energy over any and all extensions of lines used to supply this service to other customers who shall apply for service either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, providing that such service to such other customers shall not interfere with the service furnished under this schedule.~~

~~10. Because of the investment of the customer in pumping and irrigation equipment, and of the Company in the extension of lines, the Company shall enter into a written agreement with each customer to serve him at this rate and the customer shall agree to pay for service at this rate for a period of five years.~~

~~If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the customer shall be billed at the superseding rate for the balance of the term of~~



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~~his contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.~~



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**OUTDOOR LIGHTING – ENERGY ONLY**  
**DUSK TO DAWN**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Sign Lighting</u>	<u>70-744</u>
<u>Outdoor Lighting – Metered</u>	<u>70-748</u>
<u>Outdoor Lighting – Non-Metered</u>	<u>70-749</u>

Rate Zero

**REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of under this tariff schedule.

**APPLICATION OF TARIFF SCHEDULE:** This tariff schedule is applicable to both private and governmental entities all . The tariff will allow the Company to sell electric energy to municipal and other outdoor area lighting eCustomers who choose to own, install, and maintain the automatically operated dusk to dawn outdoor lighting equipment. Under the tariff schedule, Otter Tail the Company will provide only the dusk to dawn electric energy.

**EQUIPMENT AND SERVICE OWNERSHIP:** The eCustomer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company’s electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The eCustomer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the eCustomer’s equipment from the Company’s electrical system. The eCustomer’s disconnect switch must meet the Company’s specifications.

The eCustomer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the eCustomer’s equipment from the Company’s electrical system if, in should the Company’s determination, the eCustomer’s lighting equipment is operated or maintained in an unsafe or improper manner.

**RATE – METERED:**

<u>OUTDOOR LIGHTING - ENERGY ONLY – METERED RATE</u>		
<u>Customer Charge per Month:</u>	<u>\$2.00</u>	
<u>Monthly Minimum Bill:</u>	<u>Customer Charge</u>	
<u>Facilities Charge per Month:</u>	<u>\$1.40</u>	
<u>Energy Charge per kWh:</u>	<u>6.760 ¢/kWh</u>	

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Facilities Charge: \_\_\_\_\_ \$1.40 /month  
 \_\_\_\_\_ Energy Charge: \_\_\_\_\_ \$0.06177/kWh  
 \_\_\_\_\_ Minimum Monthly Charge: \_\_\_\_\_ \$1.40/month  
 \_\_\_\_\_ **RATE – NON-METERED:**

<b><u>OUTDOOR/SIGN LIGHTING – ENERGY ONLY</u></b>
<b><u>NON-METERED RATE</u></b>
Monthly charge = Connected kW x <u>\$23.10</u> , where Connected kW is the rated

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**SERVICE CONDITIONS:** Company-owned lights shall not be attached to Customer-owned property.

~~Service shall be provided off of standard distribution facilities typical of those in the general area. If it is necessary for the Company to install non-standard distribution facilities in order to provide service, the customer shall be responsible for any additional costs associated with the non-standard facilities.~~

~~As part of this tariff, the Company will provide an extension of up to one span of wire, not to exceed 300 feet.~~

~~No additional transformer capacity shall be provided without additional charges.~~

~~The customer shall indemnify, defend, and save the Company harmless from any liability, loss, or expense arising from or growing out of injury to persons, including death, or property damages incurred by persons other than the Company or the customer, which may occur on the electrical system of the customer (i.e., the customer’s side of the point of connection), unless such loss is due to the negligence of Company.~~

The Company shall have the right to periodically review the eCustomer’s lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company’s records.



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(Continued)

~~**CUSTOMER CONNECTION CHARGE:** Please refer to the Company's Connection Charge Tariff, Rate Designation M-61S.~~

~~**PAYMENT:** Payment will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing, any account with an unpaid balance of \$5.00 or more (after allowance for any Even Monthly Payment credit) will be considered late and a late payment charge of 1.5% of the unpaid balance plus a collection charge of \$2.00 will be applied to the account. Customers with at least twelve (12) successive non-late payments shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, the Customer Connection Charge as provided in Rate M-61S shall apply, plus direct labor costs for reconnection outside of regular business hours. A \$10.00 charge will be applied to all NSF checks.~~

~~**REGULATIONS:** The Company's General Rules and Regulations, on file with the Commission, continue to be applicable to service under this tariff.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~



**OUTDOOR LIGHTING**  
**DUSK TO DAWN**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Street and Area Lighting	70-741
Floodlighting	70-743

Rate Zones 1 & 9

Street and Area Lighting	42-741
Floodlighting	42-743
Sign Lighting	42-744

**REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to any eCustomer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

**RATE:**



<b>STREET AND AREA LIGHTING</b>			
<b>Unit Type</b>	<b>Lumens Rating</b>	<b>Wattage</b>	<b>Monthly Charge</b>
MV-6	6,000	<u>175</u>	<del>\$ 6.30</del> 7.56
MV-6PT	6,000	<u>175</u>	<del>10.86</del> 9.05
MV-11	11,000	<u>250</u>	<del>11.40</del> 13.68
MV-21	21,000	<u>400</u>	<del>15.10</del> 18.12
MV-35	35,000	<u>700</u>	<del>22.20</del> 26.64
MV-55	55,000	<u>1000</u>	<del>28.40</del> 34.08
MA-8	8,500	<u>100</u>	<del>7.14</del> 8.57
MA-14	14,000	<u>175</u>	<del>13.59</del> 16.31
MA-20	20,500	<u>250</u>	<del>15.57</del> 18.68
MA-36	36,000	<u>400</u>	<del>15.40</del> 18.48
MA-110	110,000	<u>1000</u>	<del>32.98</del> 39.58
HPS-9	9,000	<u>100</u>	<del>6.90</del> 8.28
HPS-9PT	9,000	<u>100</u>	<del>8.37</del> 10.04
HPS-14	14,000	<u>150</u>	<del>10.60</del> 12.72
HPS-14PT	14,000	<u>150</u>	<del>10.76</del> 12.91
HPS-19	19,000	<u>200</u>	<del>12.20</del> 14.64
HPS-23	23,000	<u>250</u>	<del>13.90</del> 16.68
HPS-44	44,000	<u>400</u>	<del>17.20</del> 20.64





(Continued)

FLOODLIGHTING		
Fixture	Unit Type	Monthly Charge
400_MV-Flood	Mercury Vapor	<del>\$15.65</del> 18.78
400_MA-Flood	Metal Additive Mercury	<del>16.70</del> 20.04
400 HPS-Flood	High Pressure Sodium	<del>17.10</del> 20.52
1000 MV-Flood	Mercury Vapor	<del>27.50</del> 33.00

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

**OUTDOOR LIGHTING (Continued)**

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**SEASONAL CUSTOMERS:** Seasonal eCustomers will be billed at the same rate as year-around eCustomers, except as follows:

A fixed charge of ~~\$15.00~~ 18.00 will be billed each seasonal eCustomer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each eCustomer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

**UNDERGROUND SERVICE:** If the eCustomer requests underground service to any outdoor lighting unit or sign, the Company will supply the equivalent of one span of up to 200 feet of wire underground and add an additional ~~\$1.80~~ 2.16 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6-PT, HPS-9-PT, or the HPS-14-PT fixtures.**

**SIGN LIGHTING:**



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Rate: \$1.75 per month for each 100 watts of lighting load supplied by unmetered electric service. Lighting load shall be determined by the lamp size plus the necessary ballast.

Equipment and Service Supplied: The Company will supply the necessary electricity to light the sign. Any necessary extension of the Company's 120-volt supply beyond one span of wire will be at the expense of the customer. The customer shall also supply the mounting point for the Company's service wires and provide the lamps and photo-electric or other device to control the operating hours and keep such equipment in good operating order.

**EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY:** The light shall be mounted on a suitable new or existing Company-owned pole at which unmetered 120-volt supply can be made available. Any extension of Company's 120-volt supply beyond one span of wire will be at the expense of Customer.

The Company will install, own and operate, and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit. The Company will continue to own and operate existing fluorescent fixtures at the rates indicated above at specified lumen ratings.

**MOUNTING LOCATION:** The light shall be mounted upon a suitable new or existing Company-owned pole at which unmetered 120-volt supply is available. Any necessary extension of the Company's 120-volt supply beyond one span of wire will be at the expense of the customer.

**CONTRACT PERIOD:** Minimum of one year or minimum of one season. A season is defined as a minimum of four months.

**OUTDOOR LIGHTING (Continued)**

**PAYMENT:** Bill will be due ten days after the billing date; net payment will be accepted through the 21<sup>st</sup> day. On the 22<sup>nd</sup> day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the

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~~22<sup>nd</sup>-day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~———— A \$10.00 charge will be made subsequent to a customer’s check being returned from the back because of nonsufficient funds.~~

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~**SERVICE CONDITIONS:** Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company’s standard street lighting equipment. The Company shall furnish all electric energy required for operation of the unit.~~

~~In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.~~



MUNICIPAL PUMPING SERVICE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Secondary Service	70-873
Primary Service	70-874

Rate Zones 1 & 9 — Code 42-873

**REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

**APPLICATION OF SCHEDULE:** ~~This rate schedule is applicable to nonseasonal is available for municipal or other governmental use loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, and sewage lift stations and all lighting and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served at on this rate, except upon approval of Otter Tail Power Company where separate metering is not practical for a small connected load. Service shall be at the available secondary voltage, and where the electric supply is three phase, the municipality shall provide the necessary wiring and equipment for its single phase requirements.~~

~~Where electric service is provided at an available primary voltage, billing for energy shall be reduced by 2% to compensate the municipality for transformer losses.~~

~~The rate schedule and monthly minimum shall apply to each meter in service, eExcept that where service through a meter is for electric space heating only, the energy on this meter shall be added to the pumping meter for billing purposes. Seasonal service is not permitted.~~

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

**RATE:** ~~First 2500 kWh or less used per month — 6.232¢ per kWh  
Next 1500 kWh used per month — 4.584¢ per kWh  
Excess kWh used per month — 3.646¢ per kWh~~



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 Section 11.05 – Sheet No. 2  
**ELECTRIC RATE SCHEDULE**  
**Municipal Pumping Service**

Original

	<u>SECONDARY SERVICE</u>		<u>PRIMARY SERVICE</u>	
<u>Customer Charge per Month:</u>		\$4.00		\$4.00
<u>Monthly Minimum Bill:</u>	Customer + Facilities Charge		Customer + Facilities Charge	
<u>Facilities Charge per Month:</u>		\$4.00		\$2.68
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
	6.599 ¢/kWh	6.020 ¢/kWh	6.570 ¢/kWh	5.991 ¢/kWh

**MONTHLY MINIMUM CHARGE:** \$3.60 for each metering point.



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(Continued)

~~**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.~~

~~**PAYMENT:** Bills are due upon receipt.~~

~~**REGULATIONS:** General Rules and Regulations govern use under this schedule.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.~~

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.



**CIVIL DEFENSE - FIRE SIRENS**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Civil Defense – Fire Sirens	70-842

Rate Zones 1 & 9 — Code 42-842

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This schedule is applicable to separately served civil defense and municipal fire sirens.

**RATE:**

<u>CIVIL DEFENSE - FIRE SIRENS SERVICE</u>	
<u>Customer Charge per Month:</u>	\$1.00
<u>Monthly Minimum Bill:</u>	<u>Customer Charge</u>
<u>Facilities Charge per Month:</u>	\$0.00
<u>Charge per HP:</u>	51.184 ¢/HP Winter

~~60¢ per connected horsepower per month where the siren is served separately. Billing includes any kWh used.~~

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**OTHER FIRE SIREN SERVICE:** If the siren is served through a tariff applicable to the City Hall, fire hall or other tariffed servicemeter, no separate billing shall be made for the siren, ~~but~~ the horsepower (or recorded demand if applicable) of the siren motor will be figured into the monthly minimum charge of the applicable rate covering service at this point.



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(Continued)

SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

The Company shall have the right to periodically review the Customer's Civil Defense – Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.






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**PURCHASE POWER RIDERS - APPLICABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 <b>Applicability Matrix</b>	<b>Purchase Power Riders</b>	Occasional Delivery Energy Rider	Temperature Time of Delivery Rider	Dependable Service Rider
<b>Base Tariffs</b>	Section Numbers	12.01	12.02	12.03
<b>RESIDENTIAL &amp; FARM SERVICES</b>				
Residential Service	9.01	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Residential Demand Control Service	9.02	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Farm Service	9.03	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>GENERAL SERVICES</b>				
Small General Service (Less than 20 kW)	10.01	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
General Service (20 kW or greater)	10.02	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Commercial Service - Time of Use	10.04	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Large General Service	10.05	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Large General Service - Time of Day	10.06	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>OTHER SERVICES</b>				
Standby Service	11.01	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Irrigation Service	11.02	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Outdoor Lighting - Energy Only	11.03	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Outdoor Lighting	11.04	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Municipal Pumping Service	11.05	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Civil Defense - Fire Sirens	11.06	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Key:</b> <input checked="" type="checkbox"/> = May apply <input type="checkbox"/> = Mandatory <input type="checkbox"/> = Not Applicable				



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER  
OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Rates Zone 1 & 9 Occasional Delivery Energy Service	4270-902

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern service use under of this schedule.

**AVAILABILITY:** Available to any qualifying facility not exceeding 100 kW of generating capacity.

**METERING CHARGE:** \$1.40 per month

**PAYMENT SCHEDULE:** Effective—, May 1, 1984; 1.670¢ per kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**SPECIAL CONDITIONS OF SERVICE:** The minimum contracted term of service is 12 months.

**TERMS AND CONDITIONS:** The use of this rate rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer owned small qualifying facilities (SQF).

1. The eCustomer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.



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(Continued)

4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

~~SMALL POWER PRODUCER RIDER (Continued)~~

TERMS AND CONDITIONS: (Continued)

6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of ~~his~~ the generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer.
9. The eCustomer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other eCompany.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, liability insurance against personal or property damage due to the installation, interconnection and operation of its electric



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(Continued)

generating facilities. The minimum amount of insurance coverage will be \$300,000.

- 14. Equipment shall be provided by the eCustomer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
- 15. The eCustomer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
- 16. Except in cases of emergency, the eCustomer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.



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**SMALL POWER PRODUCER RIDER  
TEMPERATURE-TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Rates Zone 1 & 9 Temperature-Time of Delivery Energy Service	4270-903

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern service use under of this schedule.

**AVAILABILITY:** This rider is available to any Qualifying Facility not exceeding 100 kW of generating capacity.

**METERING CHARGE:** \$3.25 per month

**PAYMENT SCHEDULE:**

	Summer	
	<u>On-Peak</u>	<u>Off-Peak</u>
Effective May 1, 1984	2.03¢ per kWh	1.48¢ per kWh
	Winter	
	<u>On-Peak</u>	<u>Off-Peak</u>
Effective May 1, 1984	2.30¢ per kWh	1.73¢ per kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**SPECIAL CONDITIONS OF SERVICE:** The minimum contracted term of service is 12 months.



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(Continued)

**DEFINITIONS:**

Summer On-Peak: May 1 through October 31, including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30, including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees Fahrenheit, excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

~~SMALL POWER PRODUCER RIDER (Continued)~~

**TERMS AND CONDITIONS:** The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned small qualifying facilities (SQF).

1. The eCustomer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.



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(Continued)

5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of ~~his~~ the generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer.
9. The eCustomer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other eCompany eCustomers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, liability insurance against personal or property damage due to the installation, interconnection and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the eCustomer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
15. The eCustomer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.



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*(Continued)*

16. Except in cases of emergency, the eCustomer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.





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**SMALL POWER PRODUCER RIDER  
DEPENDABLE SERVICE**

Rates Zone 1 & 9 Dependable Service Code 904

<u>DESCRIPTION</u>	<u>RATE</u> <u>CODE</u>
Dependable Service	70-904

**RULES AND REGULATIONS:** Terms and conditions of this tariff rider and the General Rules and Regulations govern ~~useservice under~~ of this schedule.

**AVAILABILITY:** Available to any qualifying facility not exceeding 100 kW of generating capacity which is capable of delivering power and energy to the Company on a dependable basis.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**METERING CHARGE:** \$8.87 per month

**PAYMENT SCHEDULE:** For deliveries commencing on May 1, 1984

<u>Contract Term</u>	<u>Capacity Payment</u>	<u>Energy Payment</u>	
		<u>Off-Peak</u>	<u>On-Peak</u>
60 mos.	\$ 7.72 per kW	1.15¢ per kWh	1.70¢ per kWh
120 mos.	\$ 8.69 per kW	1.15¢ per kWh	1.70¢ per kWh
180 mos.	\$ 9.65 per kW	1.15¢ per kWh	1.70¢ per kWh
240 mos.	\$10.56 per kW	1.15¢ per kWh	1.70¢ per kWh
300 mos.	\$11.42 per kW	1.15¢ per kWh	1.70¢ per kWh
360 mos.	\$12.15 per kW	1.15¢ per kWh	1.70¢ per kWh
420 mos.	\$12.82 per kW	1.15¢ per kWh	1.70¢ per kWh

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value) times (capacity factor) times (appropriate capacity payment).



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(Continued)

**SPECIAL CONDITIONS OF SERVICE:**

- 1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, 30 or 35 years.
- 2. If a qualifying facility does not meet the 20% capacity factor requirement for service in any month, the compensation will be based on the energy payment only.
- 3. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

<u>Months of Payments</u>	<u>Contract Term Filled</u>
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 359	300
360 - 420	360

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

- 4. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to ~~Otter Tail~~ the Company. A 30-day prior notice must be given to ~~Otter Tail~~ the Company before a scheduled maintenance period can be established.

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the



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(Continued)

average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

**DEFINITIONS:**

Dependable Service: Qualifying facility can deliver power at a minimum of 20% capacity factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to Section 5.2 of the Mid-Continent Area Power Pool Engineering Handbook.

Capacity Factor: The number of kilowatthours delivered during the month divided by the product of the accredited capacity times the number of hours in the month. The maximum capacity factor is 1.0.

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday, excluding holidays.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday, excluding holidays

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**TERMS AND CONDITIONS:** The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned small qualifying facilities (SQF).

1. The eCustomer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.



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(Continued)

4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer.
9. The Customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company eCustomers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force liability insurance against personal or property damage due to the installation, interconnection, and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the eCustomer that provides a positive means of



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*(Continued)*

preventing feedback to the Company during an outage or interruption of that system.

15. The eCustomer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.

16. Except in cases of emergency, the customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.




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*Original*

**MANDATORY RIDERS - APPLICABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Energy Adjustment Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.04
<b>RESIDENTIAL &amp; FARM SERVICES</b>			
Residential Service	9.01		
Residential Demand Control Service	9.02		
Farm Service	9.03		
<b>GENERAL SERVICES</b>			
Small General Service (Less than 20 kW)	10.01		
General Service (20 kW or Greater)	10.02		
Large General Service	10.03		
Commercial Service - Time of Use	10.04		
Large General Service - Time of Day	10.05		
<b>OTHER SERVICES</b>			
Standby Service	11.01		
Irrigation Service	11.02		
Outdoor Lighting - Energy Only	11.03		
Outdoor Lighting	11.04		
Municipal Pumping Service	11.05		
Fire Sirens - Civil Defense	11.06		
<b>Key:</b> ✓ = May apply    ■ = Mandatory    □ = Not Applicable			

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
Filed on: October 31, 2008  
Approved: \_\_\_\_\_  
Docket No. EL08- \_\_\_\_\_

Bernadeen Brutlag  
Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

*Original*

(Continued)

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Energy Adjustment Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.02
<b>VOLUNTARY RIDERS</b>			
Water Heating - Controlled Service	14.01		
Real Time Pricing Rider	14.02		
Large General Service Rider	14.03	✓	
Controlled Service - Interruptible Load (CT Metering) Rider	14.04		
Controlled Service - Interruptible Load (Self-Contained Metering) Rider	14.05		
Controlled Service - Deferred Load Rider	14.06		
Fixed Time of Delivery Rider	14.07		
Air Conditioning Control Rider	14.08		
Voluntary Renewable Energy Rider	14.09		
Released Energy Rider	14.11		
Bulk Interruptible Application and Pricing Guidelines Rider	14.12		
<b>Key:</b>	✓ = May apply	■ = Mandatory	□ = Not Applicable



~~FUEL ADJUSTMENT CLAUSE~~ ENERGY ADJUSTMENT RIDER

There shall be added to or deducted from the monthly bill the amount per kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of fuel is above or below ~~1.5460~~2.9682¢ per kilowatt-hour. The average cost of fuel per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent three month period as follows:

Energy costs from actual months 1, 2 and 3 plus unrecovered (or less over recovered) prior cumulative energy costs plus (or minus) the carrying charge, divided by the associated energy (reduced for average system losses) associated with retail sales for actual months 1, 2 and 3 equals the cost of energy amount.

The applicable adjustment will be applied month to month on a uniform billing cycle to each customer's bill beginning with cycle 1 of the calendar month following the month when the adjustment is calculated. The cost of fuel shall be determined as follows:

1. The expense of fossil and other fuels, including but not limited to, biomass, wood, refuse-derived fuel (RDF), and tire-derived fuel (TDF), as recorded in Account 151 of the FERC’s Uniform System of Accounts for Public Utilities and Licensees, used in the Company’s generating plants.
2. The utility’s share of the expense of fossil fuel, as recorded in Account 151, used in jointly owned or leased plants.
3. The net energy cost of energy purchases when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges.
4. The net cost of energy purchases from any facility utilizing wind or other renewable energy conversion systems for the generation of electric energy, whether or not those purchases occur on an economic dispatch basis.
5. Renewable energy purchased for the **TailWinds** program is not included in the fuel clause adjustment calculation.
6. Costs or revenues linked to the utility’s load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.





(Continued)

7. The actual identifiable fossil and nuclear fuel expense associated with energy purchased for reasons other than identified in 3 and 4 above.
8. Less the fossil-fuel and other related costs recovered through intersystem sales, including the fuel costs and or renewal energy costs related to economy energy sales and other energy sold on an economic dispatch basis.
9. Nonasset based margins: Fifteen percent (15%) of the South Dakota jurisdictional share of nonasset based wholesale margins are a credit to the cost of energy. These margins shall be the actual realized amounts of such margins recorded and are subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the nonasset based margins will be calculated annually after the close of the calendar year, and will be credited to the Energy Adjustment rate only if the calendar year balance of nonasset margins is positive. The credit will be distributed equally each month over the following 12-month period.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly fuel adjustment factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest fuel adjustment calculation.



**ENERGY EFFICIENCY PARTNERSHIP (EEP)  
COST RECOVERY RIDER**

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

**APPLICATION OF SCHEDULE:** This rate schedule is applicable to electric service under all of the Company's ~~Otter Tail Power Company's~~ retail rate schedules.

**ENERGY EFFICIENCY ADJUSTMENT:** There shall be added to each eCustomer's bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the eCustomer's monthly energy (kWh) usage.

**DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT:** The Energy Efficiency Adjustment shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated 12-month recovery period. The Adjustment may be updated annually by approval of the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this R\_rider or base rates, if any.

All costs appropriately charged to the EEP Tracker account shall be eligible for recovery through this R\_rider and all revenues received from the application of the Energy Efficiency Adjustment shall be credited to the EEP Tracker account.

**ENERGY EFFICIENCY ADJUSTMENT FACTOR:**

Effective with bills rendered on and after October 1, 2008, the Energy Efficiency Adjustment Factor is \$0.00063.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



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**VOLUNTARY RIDERS - AVAILABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply. Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Voluntary Riders		14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.11	14.12
Section Numbers												
<b>Base Tariffs</b>												
<b>RESIDENTIAL &amp; FARM SERVICES</b>												
 <b>Applicability Matrix</b>	Residential Service	9.01			✓		✓	✓		✓		
	Residential Demand Control Service	9.02			✓				✓			
	Farm Service	9.03			✓		✓	✓		✓		
<b>GENERAL SERVICES</b>												
	Small General Service (Less than 20 kW)	10.01			✓		✓	✓		✓	✓	
	General Service (20 kW or Greater)	10.02			✓		✓	✓		✓	✓	
	Large General Service	10.03			✓		✓	✓		✓	✓	✓
	Commercial Service - Time of Use	10.04			✓						✓	
	Large General Service - Time of Day	10.05			✓		✓	✓		✓	✓	✓
<b>OTHER SERVICES</b>												
	Standby Service	11.01										
	Irrigation Service	11.02								✓		
	Outdoor Lighting - Energy Only	11.03										
	Outdoor Lighting	11.04										
	Municipal Pumping Service	11.05			✓		✓	✓		✓	✓	
	Civil Defense - Fire Sirens	11.06										✓
<b>Key:</b>		✓ = May apply		■ = Mandatory		□ = Not Applicable						

**SOUTH DAKOTA PUBLIC UTILITIES COMMISSION**  
 Filed on: October 31, 2008  
 Approved: \_\_\_\_\_  
 Docket No. EL08-\_\_\_\_\_

**Bernadeen Brutlag**  
 Manager, Regulatory Services

**EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota**



Fergus Falls, Minnesota

Original

**WATER HEATING, CONTROLLED SERVICE (OFF-PEAK) CONTROL RIDER**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Separately Metered Water Heating Control Service	70-191
Water Heating Credit Control Service	70-192

Rate Zones 1 & 9 — Code 42-191

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

**APPLICATION OF SCHEDULE AVAILABILITY:** This schedule rider is applicable available for service for residential- or commercial purposes under the following limitations nonresidential purposes.

1. The tank and control equipment shall be suitable for the service and acceptable to the Company.
2. The tank is to have well-insulated covering.
3. Heating elements to be controlled by the Company's load control equipment.
4. Heating elements will be controlled so that energy will be supplied during periods deemed advisable by the Company, and hours of operation may be a minimum of 10 hours during any 24 hour period.

**RATE:** Customer Charge \$1.60 plus  
 All kWh used per month — 3.485¢ per kWh

<b><u>WATER HEATING - CONTROLLED SERVICE 191</u></b>			
<b><u>Customer Charge per Month:</u></b>	-	-	<u>\$1.00</u>
<b><u>Monthly Minimum Bill:</u></b>	-	-	<u>Customer + Facilities Charge</u>
<b><u>Facilities Charge per Month:</u></b>	-	-	<u>\$1.00</u>
<b><u>Energy Charge per kWh:</u></b>	-	-	-
	<u>Summer</u>		<u>Winter</u>
	<u>6.362 ¢/kWh</u>		<u>6.214 ¢/kWh</u>



<b>WATER HEATING CREDIT 192</b>
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**TERMS AND CONDITIONS FOR RATE 191:** Service under rate 191 shall be supplied through a separate meter.



Fergus Falls, Minnesota

Original

(Continued)

**TERMS AND CONDITIONS FOR RATE 192:** The Customer will be compensated for taking service on this Rider by receiving monthly bill credit. The credit will be applied on the Customer’s account.

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24--period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**EQUIPMENT SUPPLIED:** The Company will supply and maintain the necessary standard metering and/or control equipment.

**MONTHLY MINIMUM CHARGE:** ~~Customer Charge \$1.60~~

**PAYMENT:** ~~Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

**CONTRACT PERIOD:** ~~One year. Service may, however, be discontinued at the customer's written request for a period of 30 days or longer.~~

**WATER HEATING, CONTROLLED SERVICE (Continued)**

**FUEL ADJUSTMENT CLAUSE:** ~~The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.~~



(Continued)

~~ADJUSTMENT FOR MUNICIPAL PAYMENTS:~~ Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

~~ADDITIONAL REGULATIONS APPLYING TO WATER HEATING, CONTROLLED SERVICE~~

- ~~1. Any water heater installation with heating elements which can be energized to total over 5,500 watts at any one time requires authorization by the Company's division manager before connection to our lines and requires a Company approved load switching contractor supplied by the customer and controlled by the Company.~~
- ~~2. The total wattage under this controlled service may be divided between an upper and a lower element, in which event both elements shall be connected to the controlled service circuit. Each element shall be controlled by a thermostat located closely adjacent to the element it controls.~~
- ~~3. Heating elements connected to the controlled service circuit may be used only during the hours as controlled by the Company under the provisions of this rate schedule.~~
- ~~4. Electrical circuits connected to the controlled service elements must be permanently wired in accordance with the Company's specifications.~~



Fergus Falls, Minnesota

Original

**REAL TIME PRICING RIDER**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Transmission Service</u>	<u>70-660</u>
<u>Primary Service</u>	<u>70-662</u>
<u>Secondary Service</u>	<u>70-664</u>

**RULES AND REGULATIONS:** Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** This rider is available on a voluntary basis to Customers who have maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**ADMINISTRATIVE CHARGE:** An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges.

**TYPE OF SERVICE:** Three-phase, 60 hertz at any available Standard Voltage.

**TERM OF SERVICE:** Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

**PRICING METHODOLOGY:** Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: October 31, 2008  
Approved: \_\_\_\_\_  
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Manager, Regulatory Services

EFFECTIVE with bills  
rendered on and after  
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in South Dakota





Fergus Falls, Minnesota

Original

(Continued)

**CUSTOMER BASELINE LOAD:** The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

**STANDARD BILL:** The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

**BILL DETERMINATION:** A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

<b><u>RTP Bill<sub>Mo</sub> = Adm. Charge + Std Bill<sub>Mo</sub> + Consumption Changes from CBL<sub>Hr</sub> + Excess Reactive Demand</u></b>	
<b><u>Where:</u></b>	
<u>RTP Bill<sub>Mo</sub></u>	= <u>Customer's monthly bill for service under this Rider</u>
<u>Adm. Chg.</u>	= <u>See Administrative Charge section below</u>
<u>Std. Bill<sub>Mo</sub></u>	= <u>See Standard Bill section above</u>
<u>Consumption Changes From CBL</u>	= $\Sigma \{ \text{Price}_{\text{Hr}} \times \{ \text{Load}_{\text{Hr}} - \text{CBL}_{\text{Hr}} \} \}$
<u>Excess Reactive Demand</u>	= <u>See Excess Reactive Demand section below</u>
$\Sigma$	= <u>Sum over all hours of the monthly billing period</u>
<u>Price<sub>Hr</sub></u>	= <u>Hourly RTP price as defined under Pricing Methodology</u>
<u>Load<sub>Hr</sub></u>	= <u>Customer's actual load for each hour of the billing period</u>
<u>CBL<sub>Hr</sub></u>	= <u>Customer's CBL energy usage for each hour of the billing period</u>



Fergus Falls, Minnesota

(Continued)

Original

**CONSUMPTION CHANGES FROM CBL:** Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer's actual energy usage and its CBL energy usage.

**EXCESS REACTIVE DEMAND:** The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive demand used in the Standard Bill calculation.

**DETERMINATION OF THE CBL:**

1. Development of the Customer's CBL.

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider.

In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company.

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL.



Fergus Falls, Minnesota

Original

(Continued)

**CBL ADJUSTMENTS:** In order to assure that the CBL accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for:

1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.
2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.
3. The permanent addition of Customer equipment that has been or will be made prior to the initial RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP.
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance.

**CBL RECONTRACTING:** RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive.

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$



Fergus Falls, Minnesota

Original

(Continued)

**PRICE NOTIFICATION:** The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer’s responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

**SPECIAL PROVISIONS:**

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.
2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company.
3. If the Customer’s actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer, the Customer will be responsible for any and all costs incurred by the Company to install the facilities.



**LARGE GENERAL SERVICE RIDER**

<u>DESCRIPTION</u>	<u>Option 1</u>	<u>Option 2</u>
Fixed Rate Energy Pricing	70-648	70-649
System Marginal Energy Pricing	70-642	70-645
Short-term Marginal Capacity Purchases	70-643	70-646
Short-term Marginal Capacity Releases	70-644	70-647

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either (**Option 1**) a metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**ELECTRIC SERVICE AGREEMENT:** For service under this Rider, the Company may, at its discretion, require a written electric service agreement (“ESA”) between the Company and the Customer that sets forth, among other things, the Customer’s Billing Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand.

**FIXED RATE ENERGY PRICING:**

**Background:** Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer’s applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer’s applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.



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**Energy:** A Customer’s monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer’s metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated rate subject to Commission approval. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer’s metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated Energy rate subject to Commission approval.

**Demand:** A Customer’s monthly rate for Demand shall be determined by multiplying the Customer’s Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer and/or a negotiated Demand rate subject to Commission approval.

**SYSTEM MARGINAL ENERGY PRICING:**

**Background:** Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase its Energy requirements up to the Baseline Demand at rates set forth in the Customer’s applicable rate schedule. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand on a “real time” basis, which can be higher or lower than the rates set forth in the applicable rate schedule. Accordingly, a Customer can adjust its Energy consumption above the Baseline Demand according to the value the Customer places on that Energy in real-time.

**Energy:** A Customer’s monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by



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multiplying the Customer’s metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer’s metered Energy consumption by the Company’s System Marginal Energy Price.

**System Marginal Energy Price Notification:** No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the System Marginal Energy Price for the next business day. System Marginal Energy Prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

The Company is not responsible for a Customer’s failure to receive or obtain and act upon the System Marginal Energy Prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer’s responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its System Marginal Energy Price at any time prior to the Customer’s acceptance and will be responsible for notifying the Customer of such revised prices.

**Administrative Charge:** An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with System Marginal Energy Pricing.

**Demand:** A Customer’s monthly rate for Demand shall be determined by multiplying the Customer’s Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer.

**SHORT-TERM MARGINAL CAPACITY PURCHASES:**

**Background:** Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the “Marginal Capacity”) or release (sell) Capacity to the Company or third party (the “Released Capacity”).



Fergus Falls, Minnesota

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(Continued)

**Marginal Capacity:** Where the Customer requests additional Capacity on a Short-term basis, the Customer may reserve additional Capacity, to the extent available, from the Company's system, or request the Company to purchase available Capacity in the market (the "Marginal Capacity"). Where the Company is unable to provide Marginal Capacity within 60 days of the Customer's notice under Section 4.3, the Customer may seek Marginal Capacity indirectly from a third party. The Company would work with the third party to effectuate the purchase. In each case, the Company agrees to give to the Customer its best effort in seeking the Marginal Capacity. The Marginal Capacity purchase must be for a minimum of 1000 kW (1MW) and will include charges for Transmission Service, a Reserve Margin and applicable administrative and other costs. The Company does not guarantee the availability of Capacity or Transmission Service for the Marginal Capacity.

**Compensation:** The rate for the Marginal Capacity shall be as negotiated by the parties. Where the Marginal Capacity is provided by a third party, the compensation for such Marginal Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the transaction.

**Purchase Period:** The Purchase Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

**Effect of Marginal Capacity:** By purchasing Marginal Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be increased throughout the Purchase Period by the amount of Marginal Capacity purchased. The Customer will continue to be billed for the Billing Demand established in the ESA. For all eligible Customers not taking service under Rate Designation 14.02 (Real Time Pricing Rider), Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will continue to be billed at the System Marginal Energy Price. RTP Rider Customers will continue to be billed under the provisions of Rate Designation 14.02.

### **SHORT-TERM MARGINAL CAPACITY RELEASES:**

**Background:** Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase





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additional Capacity from the Company or third party (the “Marginal Capacity”) or release (sell) Capacity to the Company or the third party (the “Released Capacity”).

**Released Capacity:** Where the Customer requests to release Capacity on a short-term basis, the Customer may release some but not all of the Capacity (the “Released Capacity”), and the Company agrees to give its best effort in finding a purchaser of the Released Capacity. Where the Company is unable or unwilling to purchase the Released Capacity for its own use or to resell it off-system at wholesale, or otherwise find a purchaser, within 60 days of the Customer’s notice under Section 4.3, the Customer may have a third party market the Capacity. The Company would work with the third-party to effectuate the sale of the Released Capacity. The Released Capacity must be a minimum of 1000 KW (1MW).

**Compensation:** As compensation for the Released Capacity, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a Released term Capacity sale, adjusted to take into account the Company’s applicable administrative and other costs. Where the Company purchases the Released Capacity, the rate will be as negotiated between the Company and the Customer. No credit will be given to the Customer for any Energy sold by the Company under the Released Capacity, and the Customer will have no cost responsibility associated with the sale of such Energy. Where the Released Capacity is marketed by a third party, the compensation for such Released Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the Released Capacity transaction.

**Release Period:** The Release Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

**Effect of Release Capacity:** By selling Released Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be reduced throughout the Release Period by the amount of Released Capacity. The Customer will continue to be billed for the Billing Demand established in the ESA.

**PENALTY FOR INSUFFICIENT LOAD CONTROL:** Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand, as adjusted to take into consideration any Marginal Capacity or Released Capacity. In the event the Customer fails to curtail its load as requested by the Company, the Customer will forfeit any compensation for that period, if any is due. In addition, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as result of the Customer’s failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.



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(Continued)

**TRANSACTION COSTS:** Where the Company gives its best efforts to arrange either a Marginal Capacity purchase or Released Capacity sale but is nonetheless unable to find a market for the Customer, the Company is entitled to its associated transaction costs.

**NOTIFICATION REQUIRED BY CUSTOMER:** In order to improve the possibility there will be a market for the Released Capacity or Marginal Capacity available, the Customer shall provide notice of its intent to sell Released Capacity or purchase Marginal Capacity no later than six months before the start date of the next applicable Winter Season or Summer Season, the six-month requirement to be waived at the Company's discretion.

**COMMUNICATION REQUIREMENTS:** The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for Released Capacity or Marginal Capacity. These requirements may include specific computer software and/or electronic communication procedures.

**METERING REQUIREMENTS:** Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

**LIABILITY:** The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

**ENERGY ADJUSTMENT RIDER:** Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the Energy Adjustment Rider as provided in Section 13, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the System Marginal Energy Price and calculated on a real-time basis, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders, Section 13.

**CUSTOMER EQUIPMENT:** Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level in which penalties would be invoked under the tariff, if applicable.



Fergus Falls, Minnesota

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD**

Rate Zones 1 & 9

**CT METERING RIDER**

(Commonly identified as Large Dual Fuel)

80 kW Capacity and Greater

<u>DESCRIPTION</u>	<u>Option 1</u>	<u>Option 2</u>
<u>CT Metering without ancillary load</u>	<u>70-170</u>	<u>N/A</u>
<u>CT Metering without ancillary load</u> <u>(with short duration cycling)</u>	<u>70-165</u>	<u>N/A</u>
<u>Penalty</u>	<u>70-881</u>	<u>N/A</u>
<u>CT Metering with ancillary load</u>	<u>N/A</u>	<u>70-168</u>
<u>CT Metering with ancillary load</u> <u>(with short duration cycling)</u>	<u>N/A</u>	<u>70-169</u>

~~Controlled Service – 80 kW Capacity & Greater~~ 42-170

~~–Controlled Service – 80 kW Capacity & Greater (short duration cycling)~~ 42-165

~~–Penalty~~ 42-199

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

**APPLICATION OF SCHEDULE AVAILABILITY:** This schedule rider is ~~applicable~~ available for ~~Residential or commercial-nonresidential~~ service to any approved permanently connected interruptible load, with capacity of 80 kW or greater; such loads are primarily the electric heating portion of ~~dual~~ alternate fuel heating systems. Electric heating systems may include heat pumps used for ~~both~~ heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will may be served under the provisions of this rate schedule ~~that can be interrupted during control periods~~. Alternate fuel energy heating sources, ~~when~~ service to the electric space heating equipment on this rate is ~~curtailed~~ interrupted, the back-up heating system cannot be electric except for approved supplemental units on the main use meter.

Option 1: Electric fans, pumps ~~or associated~~ and other ancillary equipment used in the distribution of conditioned air and/or water heat shall be wired for service through the Customer's residential, farm, general-firm service tariff, ~~or large general service meter~~



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.04 – Sheet No. 2

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

Original

~~unless approved by Otter Tail Power Company.~~

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

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Bernadeen Brutlag  
Manager, Regulatory Services

EFFECTIVE with bills  
rendered on and after  
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Fergus Falls, Minnesota

(Continued)

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

Original

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage. Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air or water during the control period to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

**RATE:** Customer Charge: \$5.00, plus:

Energy – November – April: 2.40¢ per kWh

May – October: 2.40¢ per kWh

Penalty: All kWh 11.50¢ per kWh in addition to the off peak charge.

<b>OPTION 1</b>			
<b>Customer Charge per Month:</b>	-	-	\$4.00
<b>Monthly Minimum Bill:</b>	-	-	Customer + Facilities Charge
<b>Facilities Charge per Annual Maximum kW per Month:</b>	-	-	\$0.08
		Summer	Winter
<b>Energy Charge per kWh:</b>	3.863	¢/kWh	3.714 ¢/kWh
<b>Penalty kWh</b>	42.614	¢/kWh	15.769 ¢/kWh



Fergus Falls, Minnesota

(Continued)

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider  
(Large Dual Fuel)

Original

<b>OPTION 2</b>			
<b>Customer Charge per Month:</b>	-	-	\$5.00
<b>Monthly Minimum Bill:</b>	-	-	Customer + Facilities Charge
<b>Facilities Charge per Month per annual maximum kW:</b>	-	-	\$0.08
		<u>Summer</u>	<u>Winter</u>
<b>Energy Charge per kWh:</b>	4.132	¢/kWh	3.973 ¢/kWh
<b>Control Period Demand Charge per kW:</b>	\$7.28	/kW	\$2.94 /kW

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**PENALTY PERIODS – OPTION 1 ONLY:** Penalty periods are defined as periods when the Company's signals to interrupt the control equipment has operated to provide a switching signal to switch off a Customer's controlled service loads and the Customer's equipment does not shed the load during winter or summer peaking conditions. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, Ppenalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

**CONTROL CRITERIA:** Service may be controlled Interruptible loads, such as alternate fuel —up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight, service per day and 10 or more hours service to other approved deferred loads. Short-duration cycling is approximately 15 -minutes off / 15 -minutes on of appropriate cooling equipment



Fergus Falls, Minnesota

*(Continued)*

*South Dakota P.U.C. Volume II*

Section 14.04 – Sheet No. 5

**ELECTRIC RATE SCHEDULE**

**Controlled Service – Interruptible Load – CT Metering Rider**

**(Large Dual Fuel)**

*Original*

during the summer season (~~May-June 1-Oct-September 31~~30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

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Manager, Regulatory Services

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Fergus Falls, Minnesota

(Continued)

~~**MONTHLY MINIMUM CHARGE:** Customer Charge \$5.00~~

~~**CONTROLLED SERVICE – INTERRUPTIBLE LOAD (Continued)**~~

~~**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.~~

~~**DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY:** The billing demand measured during the control period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during the control period or 2) the maximum metered kW during the control period established during the preceding 11 months.~~

~~**DETERMINATION OF MAXIMUM DEMAND – OPTION 2 ONLY:** The demand measured during the period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during month or 2) the maximum metered kW during the preceding 11 months.~~

~~**EQUIPMENT SUPPLIED:** Otter Tail The Company will supply and maintain the necessary standard metering and control equipment.~~

~~Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.~~

~~**OTHER PROVISIONS:**~~

~~1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.~~

~~2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.~~





Fergus Falls, Minnesota

(Continued)

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

Original

3. The Company reserves the right to substitute central control for time temperature control and has the right to control loads on this rate during emergencies.

4. The Company shall not be liable for loss or damage caused by normal interruption of service.

**CUSTOMER CONNECTION CHARGE:** Refer to Rate Schedule, Rate Designation M-61S.

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours. A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider  
(Small Dual Fuel)

Original

**CONTROLLED SERVICE – INTERRUPTIBLE LOAD**

**SELF-CONTAINED METERING RIDER**

(Commonly identified as Small Dual Fuel)

Less Than 80 kW Capacity

Rate Zones 1 & 9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Controlled Service – Without Credit</u>	<u>70-190</u>
<u>Controlled Service – (Short Duration Cycling)</u>	<u>70-185</u>
<u>Penalty</u>	<u>70-882</u>

<del>Controlled Service – With Credit Closed to New Customers</del>	<del>42-180</del>
<del>Controlled Service – Without Credit</del>	<del>42-190</del>
<del>Controlled Service – (short duration cycling)</del>	<del>42-185</del>
<del>Penalty</del>	<del>42-199</del>

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

**APPLICATION OF SCHEDULE AVAILABILITY:** This rate schedule rider is applicable available for residential or commercial-nonresidential service to any approved permanently connected interruptible load or loads that can be served under the limited conditions provided; such loads are primarily the electric heating portion of alternate dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads may can be served under the provisions of this rate schedule interrupted during control periods. Electric fans, pumps, or associated and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power Company firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

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Manager, Regulatory Services

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.05 – Sheet No. 2

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider

(Small Dual Fuel)

Original

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider

(Small Dual Fuel)

Original

(Continued)

Alternate fuel energy heating sources, when service to space heating equipment on this rate is curtailed, cannot be electric except for approved supplemental units on the main use meter.

**RATE:**

<u>CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED</u>				
-	-	-	-	-
<b><u>Customer Charge per Month:</u></b>			<u>\$2.00</u>	
-	-	-	-	-
<b><u>Monthly Minimum Bill:</u></b>		<u>Customer + Facilities Charge</u>		
-	-	-	-	-
<b><u>Facilities Charge per Month:</u></b>			<u>\$5.00</u>	
-	-	-	-	-
		<u>Summer</u>		<u>Winter</u>
<b><u>Energy Charge per kWh:</u></b>		<u>4.470</u>	<u>¢/kWh</u>	<u>4.215</u>
<b><u>Penalty Charge per kWh:</u></b>		<u>42.265</u>	<u>¢/kWh</u>	<u>16.375</u>
-	-	-	-	-

Customer Charge: \$1.75, plus:

November-April =

First 5000 kWh 3.300¢ per kWh (less .4¢ per kWh for first three years closed)

Excess kWh 3.000¢ per kWh (less .7¢ per kWh for first three years closed)

May-October =

First 1500 kWh 3.150¢ per kWh (less .4¢ per kWh for first three years closed)

Excess kWh 2.850¢ per kWh (less .7¢ per kWh for first three years closed)

Penalty: All kWh 11.500¢ per kWh in addition to the off-peak charge.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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Fergus Falls, Minnesota

(Continued)

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider

(Small Dual Fuel)

Original

**FUEL ADJUSTMENT CLAUSE:** ~~Does not apply.~~

**PENALTY PERIODS:** ~~Penalty periods are defined as periods when the Company's signals to interrupt the Customer's load and the Customer's control equipment does not shed load. has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. When a dual register meter is installed, Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.~~

~~The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.~~

**CONTROL CRITERIA:** ~~Service may be controlled Interruptible loads, such as alternate fuel —Up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight, service per day and 10 or more hours service to other approved deferred loads. — Short-duration cycling is approximately 15 -minutes off / 15 -minutes on of appropriate cooling equipment during the summer season (May-June 1-Oct-September 3+30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.~~

**CONTROLLED SERVICE (Continued)**

**MONTHLY MINIMUM CHARGE:** ~~Customer Charge \$1.75~~

**FIRST THREE YEARS:** ~~(Closed to New Customers). Three years following the date service is first supplied on this rate.~~

**EQUIPMENT SUPPLIED:** ~~Otter TailThe Company will supply and maintain the necessary standard metering and control equipment.~~

~~Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.~~

**OTHER PROVISIONS:**

1. ~~Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.~~

2. ~~If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own~~

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Manager, Regulatory Services

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider

(Small Dual Fuel)

Original

(Continued)

outdoor thermostat in conjunction with Otter Tail's control equipment.

3. The Company reserves the right to substitute central control for time temperature control and has the right to control loads on this rate during emergencies.

4. The Company shall not be liable for loss or damage caused by normal interruption of service.

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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**CONTROLLED SERVICE  
– DEFERRED LOAD RIDER**

Rate Zones 1 & 9 (Commonly identified as Thermal Storage)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Deferred Loads	4270-197
Deferred Loads (Short Duration Cycling)	4270-195
Penalty	4270-199883

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

**APPLICATION OF SCHEDULE AVAILABILITY:** This schedule rider is applicable available for ~~Residential or commercial~~ and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps ~~used for both heating and cooling~~. ~~D, domestic electric water heating, and/or other permanently connected approved loads that can be interrupted.~~ may be served under the provisions of this rate schedule. ~~Electric~~ Subject to the exception below, electric fans, pumps, or associated and other ancillary equipment used in the distribution of heat shall be wired for service through the eCustomer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power firm service meter Company.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.



Fergus Falls, Minnesota

(Continued)

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 Section 14.06 – Sheet No. 2  
**ELECTRIC RATE SCHEDULE**  
**Controlled Service – Deferred Load Rider**  
**(Thermal Storage)**  
*Original*

**RATE:**—Customer Charge: \$1.75, plus:

Energy:— 3.369¢ per kWh

Penalty:— All kWh— 11.50¢ per kWh in addition to the off peak charge.

<b>CONTROLLED SERVICE - DEFERRED LOAD</b>				
<u>Customer Charge per Month:</u>	-	-	-	\$3.00
<u>Monthly Minimum Bill:</u>	-	-	-	<u>Customer + Facilities Charge</u>
<u>Facilities Charge per Month:</u>	-	-	-	\$4.00
	-	-	-	-
		<u>Summer</u>	<u>Winter</u>	
<u>Energy Charge per kWh:</u>	-	4.932	4.786	¢/kWh
<u>Penalty kWh</u>	-	38.956	15.758	¢/kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company's signals to interrupt the Customer's load and the Customer's control equipment does not shed load. has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. When a dual register meter is installed, Ppenalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

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Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II  
Section 14.06 – Sheet No. 3  
ELECTRIC RATE SCHEDULE  
Controlled Service – Deferred Load Rider  
(Thermal Storage)  
Original

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-thru option for service under this rider.

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Manager, Regulatory Services

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Fergus Falls, Minnesota

(Continued)

**CONTROL CRITERIA:** Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Deferred loads such as thermal storage – minimum of 10 to 24 hours of service per 24-hour period. Short-duration cycling is 15\_-minutes off / 15\_-minutes on of appropriate cooling equipment during the summer season (May-June 1-Oct-September 31-30).

**MONTHLY MINIMUM CHARGE:** \$1.75

**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided in Rate M-60S, or any amendments or superseding provisions applicable thereto.

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary standard metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.

**CONTROLLED SERVICE – DEFERRED LOAD (Continued)**

**OTHER PROVISIONS:**

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to substitute central control for time temperature control and has the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

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EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

(Continued)

~~**CUSTOMER CONNECTION CHARGE:** Refer to Rate Schedule, Rate Designation M-61S.~~

~~**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours. A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

~~**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~



Fergus Falls, Minnesota

**FIXED TIME OF DELIVERY SERVICE RIDER**  
(Less Than 100 kW Commonly identified as Fixed TOD)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Fixed Time of Delivery Service – Self-Contained Metering	70-301
Penalty	70-884
Fixed Time of Delivery Service – CT Metering	70-302
Penalty	70-885
Fixed Time of Delivery Service – Primary CT Metering	70-303
Penalty	70-886

Code ~~42-301~~

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use ~~of~~ under this schedule.

**APPLICATION OF SCHEDULE AVAILABILITY:** This ~~schedule rider~~ is applicable available to any customers taking with service permanently connected at the secondary voltage level with thermal storage space heating technologies that are designed and installed with the capability to be operated terms (or other approved) loads and having permanently connected, installed loads of less than 100 kW that are suitable for service under the limitations and of the terms of this rider stated herein. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

**RATE:**

<b>FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering</b>				
<u>Customer Charge per Month:</u>	-	-	-	\$1.00
<u>Monthly Minimum Bill:</u>	-	-	-	<u>Customer + Facilities Charge</u>
<u>Facilities Charge per Month:</u>	-	-	-	\$3.00
	-	-	-	-
		<u>Summer</u>	<u>Winter</u>	
<u>Energy Charge per kWh:</u>	2.970	¢/kWh	3.145	¢/kWh
<u>Penalty:</u>	12.174	¢/kWh	10.283	¢/kWh



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*South Dakota P.U.C. Volume II*  
Section 14.07 – Sheet No. 2  
**ELECTRIC RATE SCHEDULE**  
**Fixed Time of Delivery Rider**  
**(Fixed TOD)**  
*Original*

Energy Charge: ~~2.90¢~~ per kWh

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: October 31, 2008  
Approved: \_\_\_\_\_  
Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
Manager, Regulatory Services

EFFECTIVE with bills  
rendered on and after  
November 30, 2008,  
in South Dakota



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<b>FIXED TIME OF DELIVERY SERVICE – CT Metering</b>			
<u>Customer Charge per Month:</u>	<u>\$1.50</u>		
<u>Monthly Minimum Bill:</u>	<u>Customer + Facilities Charge</u>		
<u>Facilities Charge per Month:</u>	<u>\$19.00</u>		
	<u>Summer</u>		<u>Winter</u>
<u>Energy Charge per kWh:</u>	<u>2.970</u>	<u>¢/kWh</u>	<u>3.145</u> <u>¢/kWh</u>
<u>Penalty:</u>	<u>12.174</u>	<u>¢/kWh</u>	<u>10.283</u> <u>¢/kWh</u>

<b>FIXED TIME OF DELIVERY SERVICE – Primary CT Metering</b>			
-	-	-	-
<u>Customer Charge per Month:</u>			<u>\$3.00</u>
<u>Monthly Minimum Bill:</u>			<u>Customer + Facilities Charge</u>
<u>Facilities Charge per Month:</u>			<u>\$9.00</u>
		<u>Summer</u>	<u>Winter</u>
<u>Energy Charge per kWh:</u>	<u>2.959</u>	<u>¢/kWh</u>	<u>3.132</u> <u>¢/kWh</u>
<u>Penalty:</u>	<u>12.163</u>	<u>¢/kWh</u>	<u>10.270</u> <u>¢/kWh</u>

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.



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The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-thru option for service under this rider.

**CONTROL CRITERIA:** The eCustomer will receive electric service from 4+10:00 p.m. until 76:00 a.m. each day. In all other hours, the Ceustomer's load will be controlled.

~~**ADJUSTMENTS:**~~ Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

~~**MINIMUM MONTHLY CHARGE:**~~ \$4.00 per month

~~**EQUIPMENT SUPPLIED:**~~ - Otter TailThe Company will supply and maintain the necessary standard metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

**OTHER PROVISIONS:**

- ~~1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.~~
- ~~2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.~~

~~**FIXED TIME OF DELIVERY SERVICE:**~~ (Continued)

~~**OTHER PROVISIONS:**~~ (Continued)

- ~~3. The Company reserves the right to control loads on this rate during emergencies.~~
- ~~4. The Company shall not be liable for loss or damage caused by normal interruption of service.~~

~~**CUSTOMER CONNECTION CHARGE:**~~ Refer to Rate Schedule, Rate Designation M-61S.

~~**PAYMENT:**~~ Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge



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(Continued)

~~will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.~~

~~A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.~~

~~**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~





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**AIR CONDITIONING CONTROL RIDER**  
(Commonly identified as **CoolSavings**)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Air Conditioning Control Rider</u>	<u>70-760</u>

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** This rider is available to Residential Customers only with central cooling equipment.

**COMPENSATION:** The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer’s account.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**TERMS AND CONDITIONS:**

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on / 15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer’s central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.



**VOLUNTARY RENEWABLE ENERGY RIDER**  
 Rate Zones 1 & 9 (Commonly identified as TailWinds Program)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Voluntary Renewable Energy Rider	4270-720

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** This Rider is available to all customers on a purely voluntary basis for those averaging 100 Kilowatt-hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**CERTAIN TARIFFS UNAVAILABLE:** This Rider is unavailable to customers who uses less than an average of 100 kWhs of energy per month. Some examples may include, but is not limited to, the following tariffs: Outdoor Lighting Energy Only Tariff – Rate Designation M-41S, Outdoor Lighting Tariff – Rate Designation M-42S, Fire Siren – Rate Designation M-59S, and other tariffs where the customer uses less than 100 kWh per month or are otherwise inapplicable as determined by the Company.

**TYPE OF SERVICE:** Single or three phase, 60 hertz at a voltage level defined by the applicable rate schedule currently serving the customer.

**RATE:** The charge for the renewable energy under this schedule is \$1.60-30 per 100 kWhs contracted block. This charge per 100 kWhs is in addition to the applicable rate schedule currently serving the customer. All charges under existing tariffs remain in effect.

This Rider is not subject to a Cost of Energy Adjustment.

**PAYMENT:** Payments will be subject to the Payment provisions in the Customer’s applicable rate schedule.

**RULES AND REGULATIONS:** Service under this schedule is subject to orders of the South Dakota Public Utilities Commission and to the Company’s General Rules and Regulations –



~~Electric, currently on file with the South Dakota Public Utilities Commission.~~

**TERMS AND CONDITIONS:**

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, eCustomers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the eCustomers' normal monthly billing date.
2. The schedule is unavailable to eCustomers where the eCustomer: (1) ~~has a time-payment agreement in effect,~~ (2) has received one or more disconnect notices within the last ~~twelve~~ 12 months or (3) ~~has been disconnected within the last twelve~~ 12 months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the eCustomer's next monthly statement.



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**RELEASED ENERGY ACCESS PROGRAM (REAP) RIDER TARIFF**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Released Energy Access Program Rider	70-770

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION AVAILABILITY:** ~~The T~~This rider~~tariff is applicable~~ ~~available~~ to any eCustomer who agrees to release a minimum of ~~five hundred 500 k~~500 kilowatts (500-kW) over the Release Period. A minimum of five megawatts (~~5~~5-MW) of total load reduction may be required over the Release Period at Company’s discretion. For example, if two eCustomers each agree to release one ~~megawatt~~MW and another eCustomer agrees to release two ~~megawatts~~MW, all over the same Release Period, the ~~Tariff rider~~ may be inapplicable because only four ~~megawatts~~MW in total were released.

Both the Company and the Customer have the option to request the release of energy under the ~~Tariff rider~~. The Customer is not obligated to release and ~~Otter Tail~~the Company is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary.

**COMPENSATION:**

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which Customer and Company have cooperated to make a short-term off-system energy sale, or other mutually agreed method of eCompensation (“~~Compensation~~”). The Compensation shall be a per megawatt-hour (“MWh”) credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs.



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Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when Company is purchasing energy to meet its firm energy requirement, thereby enabling Company and its eCustomers to avoid higher cost energy purchases. Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to ~~ninety percent~~ (90%) of the avoided energy purchase cost for each hour that such an avoided purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes.

Release Period

The Release Period is the period during which the Company agrees to purchase energy from the Customer.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CONDITIONS:

1. Purchase is ~~non~~Non-firm. If a Customer makes energy available for sale but no sale of the released energy or avoided purchase is actually completed (for example, due to transmission constraints), the Compensation shall be zero. In the event that a scheduled released energy sale or avoided energy purchase is not completed or the terms and conditions change, the Company shall so notify the Customer as soon as possible.
2. Committed Load Reduction. The Committed Load Reduction is the load reduction the Customer and the Company agree the Customer will provide for the Release Period, relative to the Released Energy Profile. The Committed Load Reduction must be 500 kW or greater.
3. Released Energy Profile/Controllable Service Limit. The Company will determine a Released Energy Profile (“REP”) for each Release Period. The REP may be developed by using load interval data from the five-day rolling average of uninterrupted, non-holiday weekday loads up to the day before a Release Period begins or in another manner



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(Continued)

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as determined by the Company. The rolling average will exclude days not representative of load characteristics expected during the Release Period, such days to be determined solely by the Company.

The Company has controllable electric retail service options that define a Customer's firm demand level as the maximum allowable load during control periods. If the Customer receives this type of controllable service from the Company, the REP may not exceed its predetermined firm demand for load intervals that occur during an applicable control period.

4. Notice. When opportunities for released energy are anticipated, the Company shall provide advance notice, if possible, of the approximate margins or available energy purchase costs and hours of sale or purchase opportunity available to interested Customers. Opportunities for voluntary load reductions shall be given simultaneously to all eligible eCustomers. When possible, notice shall also be made via phone calls to individuals designated by the Customer.

The Customer may also notify the Company when the Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. The Customer may, in lieu of daily elections, have a "standing agreement" with the Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other Customers.

5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.
6. Metering Requirements. Company approved metering equipment capable of providing load interval information is required for ~~Tariff-rider~~ participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.
7. Liability. The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including



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(Continued)

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but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Tariff rider.

8. Provision of Ancillary Services. The Company and the Customer agree that Tariff rider participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer.
9. Dispute Resolution. The Company and the Customer agree that any disputes arising out of this Tariff rider shall be settled by arbitration under the terms and provisions of the American Arbitration Association.
10. Penalty For Insufficient Load Control. In the event that the Company has entered into a sale or purchase agreement for energy made available by a Customer, and the Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will be paid for load curtailed~~forfeit any compensation for that period.~~ The Customer shall also~~will~~ be responsible for to pay the Company for replacement energy to satisfy the sale or purchase agreement at the market price, or the original Compensation during the period, whichever is greater~~any and all costs incurred by Company due as result of the customer's failure to curtail.~~



**BULK INTERRUPTIBLE SERVICE  
APPLICATION AND PRICING GUIDELINES**

Rate Zones 1 and 9 — Code 42-680

DESCRIPTION	RATE CODE
Bulk Interruptible Service	70-680

**RULES AND REGULATIONS:** Terms and conditions of this schedule and the General Rules and Regulations govern use of under this contract schedule.

**APPLICATION OF SCHEDULE AVAILABILITY:** This service rider will be applicable to Customers with interruptible loads of 750 kW or larger by signed contract only.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**CONTRACT PERIOD AND FUTURE RESPONSIBILITIES:** Contracts will be for a maximum period of five years, renewable only at the Company's option. The customer will be responsible for all energy supply after the contract period. The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

**ENERGY RATE DETERMINATION:** An energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per kWh.

**FIXED CHARGE DETERMINATION:** A monthly fixed charge will be established to recover ~~Otter Tail~~the Company's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all ~~Otter Tail~~Company--supplied equipment.

**ENERGY ESCALATION:** A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by the competitive price conditions, contract language and negotiations with the Customer.





(Continued)

**MINIMUMS:** The fixed charge will constitute the minimum payment. In addition, the eCustomer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the eCustomer's existing alternate fuel. ~~The factors required to determine the total cost of electricity to the customer and the energy conversion factors used to determine cost competitiveness will be specified in the contract.~~

**OTHER PROVISIONS:** Customers will be responsible for backup service when supply of bulk energy is interrupted. ~~The~~ Company will control the interruptions. ~~The~~ Company will not be liable for any loss or damage to ~~the~~ Customer due to interruptions.



**RETAIL ELECTRIC SERVICE TO COMMUNITIES**

*(Alphabetically listed by city name.)*

\* Denotes Customer Service Center

(\*) Indicates Location of Division Office

**RATE ZONE 1 – MINNESOTA**

Alberta	Deer Creek	Holt	Parkers Prairie
Amiret	Degraff	Humboldt	Pelican Rapids
Angus	Dent	Ivanhoe	Pennock
Appleton	Donaldson	Johnson	Perham
Argyle	Donnelly	Karlstad	Plummer
Ashby	Doran	Kennedy	Porter
Audubon	Dudley	Kensington	Red Lake Falls
Badger	Dumont	Kent	Richville
Barrett	Eldred	Kerkhoven	Rose City
Barry	Elizabeth	Lac Qui Parle	Rothsay
Battle Lake	Erdahl	Lake Benton	St. Hilaire
Beardsley	Erhard	Lake Bronson	St. Leo
Bejou	Erskine	Lancaster	St. Vincent
Bellingham	Evansville	Lockhart	Shevlin
Beltrami	Farwell	Louisburg	Solway
Bemidji (*)	Fergus Falls (*)	McIntosh	Strandquist
Boyd	Fertile	Mahnomen	Sunburg
Brandon	Fisher	Marietta	Syre
Brooks	Forada	Melby	Taunton
Browns Valley	Foxhome	Mentor	Tenney
Burr	Frazee	Middle River	Tintah
Callaway	Garfield	Milan	Trail
Campbell	Gary	Millerville	Twin Valley
Canby (*)	Gentilly	Milroy	Ulen
Carlisle	Ghent	Miltona	Underwood
Carlos	Gonvick	Minneota	Urbank
Cass Lake	Graceville	Morris (*)	Verdi
Chokio	Greenbush	Murdock	Vergas
Clearbrook	Green Valley	Nashua	Viking
Climax	Gully	Nassau	Vining
Clinton	Hallock (*)	New York Mills	Waubun
Clitherall	Halma	Norcross	Wendell
Clontarf	Hancock	Northcote	Wheaton
Correll	Hendricks	Noyes	White Earth

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Bernadeen Brutlag  
 Manager, Regulatory Services

EFFECTIVE with bills  
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Crookston (*)	Herman	Odessa	Wilno
Cyrus	Hitterdal	Ogema	Wilton
Dalton	Hoffman	Oklee	Winger
Danvers	Holloway	Oslo	
Dawson	Holmes City	Ottertail	

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**RATE ZONE 1 – NORTH DAKOTA**

Abererombie	Clyde	Galchutt	LaMoure
Absaraka	Cogswell	Galesburg	Landa
Adams	Coleharbor	Gardena	Langdon (*)
Alice	Colgate	Garrison (*)	Lankin
Alsen	Cooperstown	Garske	Lansford
Amenia	Courtenay	Geneseo	Lawton
Anamoose	Crary	Gilby	Leal
Aneta	Crystal	Glenburn	Leeds
Antler	Davenport	Goodrich	Lidgerwood
Ardoch	Dazey	Grand Rapids	Lisbon
Ayr	Deering	Granville	Litchville
Balfour	Denhoff	Great Bend	Luverne
Barney	Devils Lake (*)	Gwinner	McCanna
Bartlett	Dickey	Hamar	McClusky
Barton	Douglas	Hamberg	MeVille
Bathgate	Doyon	Hamilton	Makoti
Beleourt	Drake	Hampden	Manfred
Benedict	Drayton	Hankinson	Mantador
Bergen	Dresden	Hannaford	Manvel
Berlin	Dunning	Hannah	Mapes
Berwick	Dunseith	Harvey	Mapleton
Binford	Dwight	Hastings	Marion
Bisbee	Eckelson	Havana	Martin
Bordulac	Edgeley	Heaton	Max
Bottineau	Edinburg	Hensel	Maxbass
Bowdon	Edmore	Hoople	Medina
Brampton	Egeland	Hoving	Melville
Brinsmade	Eldridge	Hurdsfield	Mercer
Brocket	Emrick	Inkster	Michigan
Buffalo	Enderlin	Jamestown (*)	Millarton
Butte	Erie	Jessie	Milnor
Calio	Esmond	Jud	Milton
Calvin	Fairdale	Karlsruhe	Minnewauken
Carbury	Fairmount	Karnak	Minto
Carrington	Falkirk	Kathryn	Montepelier
Casselton	Fessenden	Kensal	Mooreton
Cathay	Fingal	Kief	Mountain
Cayuga	Finley	Kindred	Munich
Chaseley	Fordville	Kloten	Mylo
Christine	Forest River	Knox	Neeche
Church's Ferry	Forman	Kramer	Nekoma
Cleveland	Fort Totten	Kuroki	Newburg
Clifford	Gackle	Lakewood	New Rockford

SOUTH DAKOTA PUBLIC  
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**RATE ZONE 1 – NORTH DAKOTA – (Continued)**

Niagara	Plaza	Simcoe	Wabek
Nolan	Regan	Souris	Wahpeton (*)
Nome	Rock Lake	Spiritwood	Walcott
Nortonville	Rogers	Starkweather	Wales
Norwich	Rolette	Streeter	Walhalla
Oakes (*)	Rolla	Surrey	Walum
Oberon	Roth	Sykeston	Warwick
Olga	Rugby (*)	Tokio	Washburn
Oriska	Russell	Tolna	Webster
Orr	Rutland	Tower City	Westhope
Osnabrock	Ryder	Towner	Wheatland
Page	St. John	Turtle Lake	Willow City
Parshall	St. Thomas	Tuttle	Wilton
Pekin	Sanborn	Tyler	Wimbledon
Pembina	Sarles	Underwood	Windsor
Penn	Sawyer	Upham	Wing
Perth	Selz	Velva	Wolford
Petersburg	Sheldon	Verona	Wyndmere
Pillsbury	Sheyenne	Voltaire	York
Pisek	Sibley		

**RATE ZONE 1 – SOUTH DAKOTA**

<p><u>A</u></p> <p>Albee</p> <p>Astoria</p> <p><u>B</u></p> <p>Brandt</p> <p>Britton</p> <p>Bruce</p> <p>Bushnell</p> <p><u>C</u></p> <p>Castlewood</p> <p>Claire City</p> <p>Clear Lake</p> <p>Corona</p> <p><u>D</u></p> <p>Dempster</p> <p>DeSmet</p> <p><u>E</u></p>	<p>Eden</p> <p>Egan</p> <p>Elkton</p> <p>Erwin</p> <p><u>G</u></p> <p>Gary</p> <p>Grenville</p> <p><u>H</u></p> <p>Hammer</p> <p>Hayti</p> <p>Hetland</p> <p>Hillhead</p> <p><u>L</u></p> <p>LaBolt</p> <p>Lake City</p> <p>Lake Norden</p>	<p>Lake Preston</p> <p><u>M</u></p> <p>Marvin</p> <p>Milbank-(*)</p> <p><u>N</u></p> <p>Newark</p> <p>New Effington</p> <p>Nunda</p> <p><u>O</u></p> <p>Oldham</p> <p>Ortley</p> <p><u>P</u></p> <p>Peever</p> <p><u>R</u></p> <p>Revilla</p> <p>Rosholt</p>	<p>Roslyn</p> <p>Rutland</p> <p><u>S</u></p> <p>Sisseton</p> <p>South Shore</p> <p>Stockholm</p> <p>Strandburg</p> <p>Summit</p> <p><u>T</u></p> <p>Toronto</p> <p>Trent</p> <p>Troy</p> <p>Twin Brooks</p> <p><u>V</u></p> <p>Veblen</p>
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Victor

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Wentworth  
White Rock  
Wilmot





Fergus Falls, Minnesota

Original

ELECTRIC SERVICE STATEMENT

01 0 5 4 0000

Check for mailing address change (see reverse side)



2111 15TH ST N
PO BOX 70
WAHPETON ND 58074-0070

#BWNFVTN \*\*B001
#06 0416761#



MARY CUSTOMER
1234 ELM ST E
ANYTOWN, SD 57252-0496

OTTER TAIL POWER COMPANY
PO BOX 6000
WAHPETON ND 58074-6000



Due Date: Sep 08, 2008
Amount Due: \$136.00

Your payment is recorded upon receipt. Please allow sufficient mailing time.
Please return this stub with your payment. If paying in person, bring the entire bill. 15-12-035 15-123456-5 \$136.00 EMP

Status of Your Account



Account Number: 15-123456 Access Code: 6030

MARY CUSTOMER
1234 ELM ST E
ANYTOWN, SD 57252

Billing Date: Aug 18, 2008

Previous Payment: 07/28/08 85.61
Current EMP: 136.00
Amount Due: \$136.00

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 701-642-6684, or toll-free at 1-800-257-4044. Visit or write our office at: 2111 15TH ST N PO BOX 70 WAHPETON ND 58074-0070

Even Monthly Payment Status

www.otpco.com

Current EMP payment due: 136.00
Your month 1 EMP Balance after payment: 43.93 Credit

Account Detail

Table with 3 columns: 01. Residential Use and Wtr Htg, 02. Controlled Service, 03. Other Charges/Credits. Rows include readings, kilowatt hours used, customer charges, energy adjustment, and sales tax. Totals: (01) 54.77, (02) 26.19, (03) 11.11. Current Billing: 92.07

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: October 31, 2008
Approved:
Docket No. EL08-

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

Original

(Continued)

Change of mailing address:

\$136.00

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 PHONE # (     ) \_\_\_\_\_

**NOTICE ABOUT CREDIT CARD PAYMENTS:**  
 Credit card payments are now processed by Princeton eCom. A \$3.25 convenience fee collected by Princeton eCom applies for each transaction, with a payment limit of \$350 per transaction.

To pay by credit card call 800-729-7427 or go online: [www.otpco.com](http://www.otpco.com). Your OTP account number and access code are required. (Find on the front side of your bill.)

Cards accepted: VISA MasterCard Discover

**PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.**

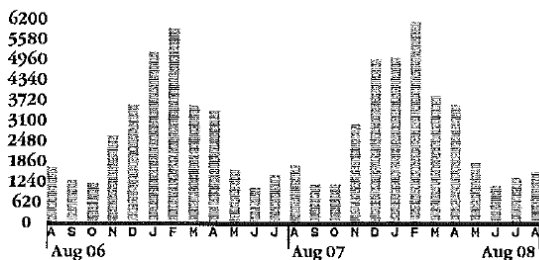
Geothermal heat pumps are more than 300% efficient and will heat or cool your home, providing year-round comfort.

Finance approved electric purchases with DollarSmart financing and add payments to your electric service statements.

For just \$15 to \$20 a month an electric water heater will provide all the hot water you need.

**Your KWH Usage at a Glance**

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 50  
 Average daily cost: 3.07  
 Current billing days: 30

The temperature this billing period averaged 1 degree cooler than the same period last year and 0 degrees warmer than the last billing period.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
 Filed on: October 31, 2008  
 Approved: \_\_\_\_\_  
 Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
 Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota





Fergus Falls, Minnesota

Original

**ADJUSTED ELECTRIC SERVICE STATEMENT**

01 0 5 4 0000

Check for mailing address change  
 (see reverse side)

Energy Share Donation \$ \_\_\_\_\_



2111 15TH ST N  
 PO BOX 70  
 WAHPETON ND 58074-0070

#BWNFVTN \*\*C005  
 #06 0575697#



MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252-0496

OTTER TAIL POWER COMPANY  
 PO BOX 6000  
 WAHPETON ND 58074-6000



Due Date: **Oct 10, 2008**

Amount Due: **\$48.57**

Your payment is recorded upon receipt. Please allow sufficient mailing time.  
 Please return this stub with your payment. If paying in person, bring the entire bill. 15-14-035 **15-123456-3** **\$48.57**

**Status of Your Account**

**ADJUSTED BILL**

Account Number: **15-123456** Access Code: **8145**

MARY CUSTOMER

1234 ELM ST E  
 ANYTOWN, SD 57252

Billing Date: Sep 19, 2008

Previous Payment: 25.63  
 09/11/08

Current Billing: 48.57

Amount Due: **\$48.57**

We're here to answer any questions,  
 concerns, or complaints you might  
 have about your bill.  
 Call us at 701-642-6684, or toll-free at  
 1-800-257-4044.

Visit or write our office at:  
 2111 15TH ST N  
 PO BOX 70  
 WAHPETON ND 58074-0070

www.otpco.com

**Account Detail**

01. General Service  
 A 09/15/08 Reading 40135  
 08/14/08 Reading 40027  
 Multiplier  
 40.000 X 10  
 Kilowatt Hours Used 420  
 Bill Demand is 4.9 kw  
 Customer Charge 6.00  
 420 kwh at .08275 34.76  
 kwh at .04268\*\* 0.00

02. Other Charges/Credits  
 Energy Adjustment  
 420 kwh @ .01456 6.12  
 Sales Tax 1.89

Total: (01) 40.76

Total: (02) 8.01

\*A Indicates Adjusted Bill

Current Billing: 48.57

\*\*Limit or spread your load. Maximum Demand for a smaller bill. Kwh in excess of 200 x your max dem are at this low price.

More account information on back

SOUTH DAKOTA PUBLIC  
 UTILITIES COMMISSION  
 Filed on: October 31, 2008  
 Approved: \_\_\_\_\_  
 Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
 Manager, Regulatory Services

EFFECTIVE with bills  
 rendered on and after  
 November 30, 2008,  
 in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 17.02 - Sheet No. 2
ELECTRIC RATE SCHEDULE
Adjusted Electric Service Statement

Original

(Continued)

Change of mailing address:

\$48.57

Form with three horizontal lines for address and a label 'PHONE # ( )' with a line for the number.

NOTICE ABOUT CREDIT CARD PAYMENTS:
Credit card payments are now processed by Princeton eCom. A \$3.25 convenience fee collected by Princeton eCom applies for each transaction, with a payment limit of \$350 per transaction.

To pay by credit card call 800-729-7427 or go online: www.otpc.com. Your OTP account number and access code are required. (Find on the front side of your bill.)

Cards accepted: VISA MasterCard Discover
PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

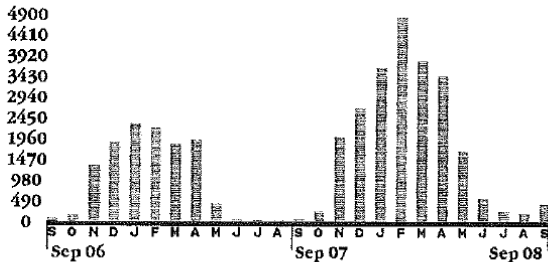
Geothermal heat pumps are more than 300% efficient and will heat or cool your home, providing year-round comfort.

Finance approved electric purchases with DollarSmart financing and add payments to your electric service statements.

For just \$15 to \$20 a month an electric water heater will provide all the hot water you need.

Your KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 13
Average daily cost: 1.52
Current billing days: 32

The temperature this billing period averaged 3 degrees warmer than the same period last year and 4 degrees cooler than the last billing period.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: October 31, 2008
Approved:
Docket No. EL08-

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

Original

**NOTICE OF PROPOSED DISCONNECTION**

00001 200 4  
**NOTICE OF PROPOSED DISCONNECTION**

404 S 2ND ST  
PO BOX 392  
MILBANK SD 57252-0392



OTTER TAIL POWER COMPANY  
PO BOX 6000  
WAHPETON ND 58074-6000



Total Amount Due: \$213.82  
Disconnect Amount: \$119.38  
Disconnect Date: Jul 02, 2008  
\$213.82

Account Number: \_\_\_\_\_ Service Location: BUSHNELL SD 57276

**DISCONNECTION NOTICE**

If you have already sent your payment, please accept our thanks and disregard this notice.

YOUR ELECTRIC SERVICE AT:  
BUSHNELL SD 57276  
  
WILL BE SUBJECT TO DISCONNECTION AFTER 10 AM Jul 02, 2008  
BECAUSE YOUR ACCOUNT IS PAST DUE IN THE AMOUNT OF \$119.38

Account Number:  
BUSHNELL SD 57276  
  
ACCESS CODE:

IF FULL PAYMENT OF \$119.38 IS NOT RECEIVED AT PO BOX 6000, WAHPETON, ND ON OR BEFORE 10 AM JUL 02 YOUR ELECTRIC SERVICE WILL BE SUBJECT TO DISCONNECTION.

If you have any questions about the disconnect amount or need to make arrangements for payment, call Otter Tail at 605-432-4579, or our toll free number 1-800-257-4044 in Milbank, South Dakota between 8 a.m. and 5 p.m. Monday-Friday.

Anyone with an unresolved dispute may request appeal and mediation from the South Dakota PUC, Capitol Bldg, Pierre, SD 57501 or call 605-773-3201 or 1-800-332-1782.

Total Amount Due: \$213.82

If your electric service has been disconnected, the disconnect amount plus a reconnection charge will be required.  
If your electric service has been disconnected, a deposit may become due.  
Dates and amounts due from prior notices remain in effect.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 17.03 – Sheet No. 2  
**ELECTRIC RATE SCHEDULE**  
**Notice of Proposed Disconnection**

*Original*

(Continued)

**NOTICE ABOUT CREDIT CARD PAYMENTS:**

Credit card payments are now processed by Princeton eCom. A \$3.25 convenience fee collected by Princeton eCom applies for each transaction, with a payment limit of \$350 per transaction.

To pay by credit card call 800-729-7427 or go online: [www.otpc.com](http://www.otpc.com). Your OTP account number and access code are required. (Find on the front side of this notice.)

Cards accepted: VISA MasterCard Discover

**PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON THIS NOTICE/PAYMENT STUB**



Fergus Falls, Minnesota

Original

CUSTOMER DEPOSIT REFUND RECORD

```

-----
CIS615*      C U S T O M E R   D E P O S I T   R E F U N D   R E C O R D
NAME          ACCT NO
TOWN          ADDRESS
CREDIT RATING CREDIT HISTORY
DEP NO    DATE    DEP AMT          DEP NO    DATE    DEP AMT
MAILING ADDRESS
TURN ON DATE
TURN OFF DATE
FINAL BILL
LESS DEPOSITS
LESS INTEREST
BALANCE
-----

```



Fergus Falls, Minnesota

Original

**Customer Deposit Receipt**

PRESERVE THIS RECEIPT. ITS SURRENDER WILL AID YOU IN OBTAINING A REFUND  
**THIS RECEIPT IS NOT TRANSFERABLE**

Town \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_\_

Received of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_)

As a deposit to secure payment of amounts due the company, this deposit shall earn interest in accordance with applicable laws and regulations per annum until service is discontinued or disconnected for non-payment of bills due to the company, but not thereafter, and will be repaid with interest to the depositor when the service is discontinued or disconnected for non-payment of bills due the company provided all obligations of the depositor to the company have been discharged; or will be applied to the liquidation of the account.

**This Receipt is not Transferable**

Service Address \_\_\_\_\_ Otter Tail Power Company

Account No. \_\_\_\_\_ By \_\_\_\_\_

White - Original - Customer copy  
Yellow - Office Copy  
Pink - Remains in Book  
**PRESS FIRMLY WHEN WRITING—THREE COPIES**



OTP Form 722 - 10/96

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: October 31, 2008  
Approved: \_\_\_\_\_  
Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
Manager, Regulatory Services

EFFECTIVE with bills  
rendered on and after  
November 30, 2008,  
in South Dakota



Fergus Falls, Minnesota

*Original*

**EVEN MONTHLY PAYMENT BROCHURE**

# Even Monthly Payment



**Simplifies budgeting  
all year long**



SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: October 31, 2008  
Approved: \_\_\_\_\_  
Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
Manager, Regulatory Services

EFFECTIVE with bills  
rendered on and after  
November 30, 2008,  
in South Dakota



Fergus Falls, Minnesota

Original



## Even Monthly Payment

Even billing regardless of the season

Our Even Monthly Payment plan makes it easier for you to budget by averaging your electric bills for the past 12 months to project your monthly payments for the next year. So, whether it's the biting cold of January or the searing heat of August, you'll pay the same amount each month.

EMP doesn't change the amount of electricity you use or the rate you pay. It helps you manage your personal budget by setting in advance how much your electricity will cost each month.

If you accrue a credit balance, Otter Tail Power Company pays interest monthly on your average daily credit balance. We'll review your account quarterly and adjust your EMP amount if your electric use changes significantly during the year.

EMP is available to customers at no charge and if EMP doesn't work for you, you can return to conventional billing at any time.



### Sign up for EMP

Complete and return this enrollment form to your local customer service center.

*(Please print your name, address, and account number as it appears on your electric service statement.)*

Name \_\_\_\_\_

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ ZIP \_\_\_\_\_

Account number —

Home phone \_\_\_\_\_

Day phone \_\_\_\_\_

Email \_\_\_\_\_

Yes, I'd like to try Even Monthly Payment. I understand that I can return to conventional billing at any time if EMP doesn't work for me.

Signature \_\_\_\_\_

Please indicate if you would like to know more about other payment options.

Send me information about Ready Check.

Send me information about ePay.

Or call 800-257-4044.





**Electronic payment makes  
paying your bill more convenient**

For more information about  
EMP, Ready Check, or ePay,  
visit us at [www.otpc.com](http://www.otpc.com)  
or call **800-257-4044**.

**Ready Check—Hassle-free automatic payments.** Authorize your bank to pay your electric service statement automatically from your checking account. You'll have no checks to write, no envelopes to stamp and mail, and no late or missed payments. And you pick the payment date that best fits your budget.

**ePay—Manage your electric account online.** If you prefer to pay your bills electronically, enroll in ePay. Review your statements online, set up automatic payments, or schedule payments each month through our web site or by phone using this bill management program.



PO Box 496  
Fergus Falls, MN 56538-0496  
[www.otpc.com](http://www.otpc.com)

11/06



Fergus Falls, Minnesota

Original

**READY CHECK BROCHURE**



**Make budgeting easier with  
Even Monthly Payment**

To make budgeting even easier, you can sign up for **Even Monthly Payment** at the same time you enroll in Ready Check by marking the box on the attached enrollment form. With EMP we average your electric service payments for the past 12 months to determine the amount you'll pay each month for the next year.

EMP doesn't change the amount of electricity you use or the rate you pay. It simply spreads your payments evenly over a 12-month period. We'll review your account every four months and adjust your monthly EMP amount if your electric use changes significantly during the year.

As with Ready Check, you can cancel your enrollment in EMP at anytime.

**Feel at home on the Internet?**

If you prefer to pay your bills online, enroll in ePay, our free electronic bill-management service. Review your monthly statements online, set up automatic payments, or pay through our web site or by phone. To enroll, visit us online at [www.otpc.com](http://www.otpc.com).

For more information about Ready Check, EMP, or ePay, visit us at [www.otpc.com](http://www.otpc.com) or call 800-257-4044.

  
PO Box 496  
Fergus Falls, MN 56538-0496  
[www.otpc.com](http://www.otpc.com)

6/08

**Ready Check**



**ON**  
for you

**Hassle-free  
automatic payments**

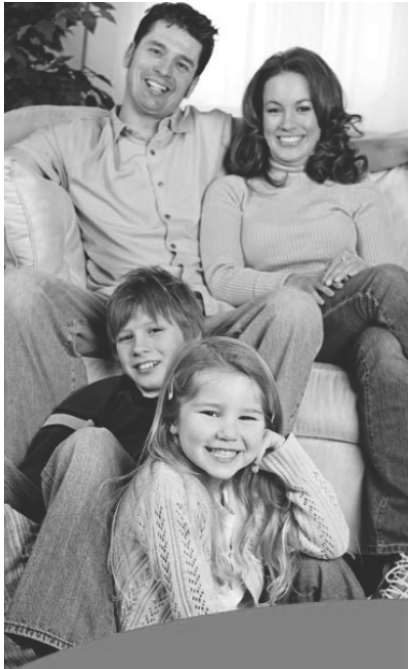




Fergus Falls, Minnesota

Original

(Continued)



Ready Check  
gives you  
one less thing  
to take care of.

**Ready Check**

Pay for your electric service through Ready Check, our convenient automatic payment program. You'll have one less thing to take care of when you authorize your bank to pay your monthly electric bill automatically.

With Ready Check you can:

- Avoid late or missed payments.
- Write fewer checks.
- Save postage.
- Eliminate office visits.
- Combine with Even Monthly Payment and know in advance your bill amount.

**Pick your payment date**

With Ready Check you can choose the payment date that best fits your budget as long as payment is within 25 days of your billing date. Your bank will deduct the amount of your bill from your checking account on the date you choose or on the following business day if your payment date falls on a weekend or a holiday.



You'll continue to receive a monthly electric service statement so you'll have a record of the amount your bank deducts from your account.

If Ready Check doesn't work for you, cancel the program at any time by providing written notice to Otter Tail Power Company.

**Enrolling in Ready Check is easy**

1. Complete this form (please print).
2. Attach a voided check to this form.
3. Return to Otter Tail Power Company  
PO Box 6000  
Wahpeton, ND 58074-6000.

*I authorize my bank to draw against my bank account to pay my monthly electric service bills from Otter Tail Power Company.*

*I would like to make payments on the \_\_\_\_\_ day of each month (must be within 25 days of your billing date.)*

**Bank information**

Name on account \_\_\_\_\_

Checking account number \_\_\_\_\_

Bank name \_\_\_\_\_

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ ZIP \_\_\_\_\_

**Signature as shown on bank records**

Please enroll me in the Even Monthly Payment plan at the same time.  
(See reverse side for more information.)

Home phone \_\_\_\_\_

Daytime phone \_\_\_\_\_

Email \_\_\_\_\_

Your Otter Tail Power Company account number:  
  -



Fergus Falls, Minnesota

South Dakota P.U.C. Volume I  
Section No. 3 - Sheet No. 1  
**ELECTRIC RATE SCHEDULE**  
**Retired Employee Rate - CANCELLED**

Second Revision (R-95S - No. 15)

**\*\*\*CANCELLED\*\*\***

**RETIRED EMPLOYEE RATE (Closed)**

Rate Zones 1, 2 & 9                      Code 195

**APPLICATION OF SCHEDULE:** This schedule is applicable for service to employees of employees of Otter Tail Power Company, who retired prior to November 1, 1961, at their regular personal residences and lake cottages only. This schedule is applicable for service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration and incidental domestic power, provided that no motor with a rated capacity in excess of 3 hp shall be served on this rate.

**RATE:**            First 50 kwh used per month - 3.63¢ per kwh  
                      Next 150 kwh used per month - 3.13¢ per kwh  
                      Excess kwh used per month - 2.13¢ per kwh

**MONTHLY MINIMUM CHARGE:**    \$1.50

Rate Zones 1, 2 & 9                      Code 295

**TOTAL ELECTRIC HOME:** If electricity is the sole means for heating the residence for cooking, for heating water, for refrigeration and for air conditioning, the above rate shall be modified as follows:

                      First            500 kwh used per month billed at above rate  
                      Excess over 500 kwh used per month - 1.88¢ per kwh

**MONTHLY MINIMUM CHARGE:**    \$7.50

**PAYMENTS:** Bills are due when rendered. Bills become delinquent after 10 days from date of bill and customer will be subject to disconnection for nonpayment. A reconnection charge of \$1.00 will be made where the customer is disconnected for nonpayment of his bill. Final bills shall be due when rendered.

A delayed payment penalty of ten percent (10%) will be added to all bills not paid on or before ten days from the date of the bill.

**FUEL AND PURCHASED POWER ADJUSTMENT:** The energy charges under this schedule shall be subject to adjustment monthly based upon the preceding 12-month weighted average cost of fuel and the energy charge for purchased power. The monthly adjustment shall be the sum of the following reduced by the percentage which the preceding 12-month net generation from the Company's hydro-electric plants bears to the Company's total electric supply and rounded to the nearest 0.01¢ per kilowatthour.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume I  
Section No. 3 – Sheet No. 2  
**ELECTRIC RATE SCHEDULE**  
**Retired Employee Rate - CANCELLED**

Second Revision (R-95S – No. 15)

(Continued)

**RETIRED EMPLOYEE RATE (Continued)**

**FUEL AND PURCHASED POWER ADJUSTMENT (Continued)**

(a) There shall be an increase or decrease of .015¢ (fifteen-thousandths of a cent) per kwh for each cent or fraction thereof by which the preceding 12-month average cost of fuel delivered f.o.b. the Company's steam plants is above or below 40¢ per million Btu; the resulting adjustment factor to be multiplied by the ratio that the Company's total net generation bears to the total electric supply.

(b) There shall be an increase or decrease per kwh by which the preceding 12-month average cost of the energy charge only for purchased power, adjusted for 12% average system losses on retail sales, is above or below .54643¢ per kwh; the resulting adjustment factor to be multiplied by the ratio that purchased power bears to the total electric supply.

**CONTRACT PERIOD:** Service can be discontinued for a period of 30 days or more at any time upon 10 days' written notice being given by the customer to the Company.

**REGULATIONS:** For regulations governing use under this schedule apply to Company.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



Fergus Falls, Minnesota

**\*\*\*CANCELLED\*\*\***  
**GENERAL SERVICE**

		<u>With Direct Control</u> <u>Water Heating</u>
Rate Zone 1	42-401	42-451
Rate Zone 9	42-409	42-459
Rate Zone 1	42-411 (Athletic Field-no demand)	

**APPLICATION OF SCHEDULE:** This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

**RATE:** Customer Charge Zone 1 - \$6.00 or Zone 9 - \$7.20 plus

Demand Charge \$2.15 per kw per month for all kw over 10 plus

First	1000 kwh used per month -	8.275¢ per kwh
Next	1000 kwh used per month -	7.141¢ per kwh
Excess	kwh used per month -	5.237¢ per kwh

All kwh in excess of 200 kwh per month per kw of billing demand - 4.268¢ per kwh

**DISCOUNT AVAILABLE:**

**PRIMARY METERING** -- Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

**PRIMARY SERVICE** -- 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.



Fergus Falls, Minnesota

(Continued)

**GENERAL SERVICE (Continued)**

**DISCOUNT AVAILABLE:** (Continued)

**PRIMARY METERING & PRIMARY SERVICE** -- 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

**MONTHLY MINIMUM CHARGE:** The applicable customer charge plus 50% of the highest demand charge billing during previous 11 months.

**WATER HEATING CREDIT:** A \$3.00 credit per month shall be applied to all bills that have direct control water heating.

**DETERMINATION OF DEMAND:** The billing demand shall be the maximum demand in kw as measured by a maximum demand meter, for any period of 15 consecutive minutes during the month for which the bill is rendered, but in no event will it be considered less than 3 kw.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

Because of the expense involved in reading and resetting demand meters in a rural area, a demand established by test during a normal period of use and this demand, if less than 10 kw, may be considered the billing demand, subject to recheck from time to time. Demands consistently exceeding 10 kw will normally be established by a demand meter read monthly.



Fergus Falls, Minnesota

(Continued)

**GENERAL SERVICE (Continued)**

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

**REGULATIONS:** General Rules and Regulations govern use under this schedule.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.





Fergus Falls, Minnesota

**\*\*\*CANCELLED\*\*\*  
GENERAL SERVICE  
(Controlled Demand - Experimental)**

Rate Zones 1 & 9

On-Peak	42-433
Off-Peak	42-434

**APPLICATION OF SCHEDULE:** This schedule is limited to 40 general service customers. This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. Water heating and space heating may be served under this rate.

**RATE:**

Facilities Charge: \$15.60

Demand:

	<u>On-Peak</u>	<u>Off-Peak</u>
of Winter, November - April	\$8.35 per kW of	\$1.05 per kW
	billing demand.	billing demand.
of Summer, May - October	\$6.35 per kW of	\$1.05 per kW
	billing demand.	billing demand.

Energy: All kWh used per month - 3.850¢ per kWh

**BILLING DEMAND DETERMINATION:** The on-peak winter demand will be based on the maximum 1 hour demand reading during the winter controlled period for the most recent 12 months. The on-peak summer demand will be based on the maximum 1 hour demand reading during the summer controlled period for the most recent 12 months. The winter off-peak demand will be based on the maximum 1 hour demand reading during the winter uncontrolled period for the most recent 12 months. The summer off-peak demand will be based on the maximum 1 hour demand reading during the summer uncontrolled period for the most recent 12 months. Off-peak demands may be estimated.

**CONTROL CRITERIA:** Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled winter periods will typically occur during the day Monday through Saturday when temperatures are below zero. Controlled summer periods will typically occur during the day Monday through Saturday when temperatures are above 80 degrees.

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: October 31, 2008  
Approved: \_\_\_\_\_  
Docket No. EL08-\_\_\_\_\_

Bernadeen Brutlag  
Manager, Regulatory Services

EFFECTIVE for services  
rendered on and after  
November 30, 2008,  
in South Dakota



Fergus Falls, Minnesota

(Continued)

**GENERAL SERVICE - CONTROLLED DEMAND (Continued)**

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**MONTHLY MINIMUM CHARGE:** \$15.60 plus the applicable on-peak and off-peak demand charge.

**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.

**REGULATIONS:** General Rules and Regulations govern use under this schedule.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, authorized employees of the Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the building and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio control system.



Fergus Falls, Minnesota

**\*\*\*CANCELLED\*\*\***

**RIDER APPLICABLE TO GENERAL SERVICE RATE (CLOSED)**

	<u>Option 1</u>	<u>Option 2</u>
Rate Zone 1	421	441
Rate Zone 9	429	449

**APPLICATION OF SCHEDULE:** This RIDER is applicable by signed agreement (as provided below) for 120/240-volt single and 240-volt, three-phase (3 or 4-wire) service supplied through one meter to an educational, hospital, nursing home, rest home, home for the aged or correctional institution, provided electricity is used as the source of heat for all principal cooking and food serving operations as well as for lighting, power, refrigeration, etc.

**CHARACTER AND CONDITIONS OF SERVICE:** This rider is based on the normally noncoincident character of institutional cooking loads as compared with lighting and general service loads. On notice, the customer shall curtail cooking loads during the months of December, January and February during the hours of 5:00 p.m. to 7:00 p.m.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided by the Company at full efficiency and without adverse effect to the Company or to other customers. Electric cooking equipment shall be of resistance noninductive type.

**RATE:** The electric service shall be billed at the applicable General Service Rate referred to above, with credit allowed for use of electric cooking equipment (excluding food warmers) in active use in the kitchen, hot lunch program, and Home Economics Department or demonstration kitchen. The credit allowance shall only be for individual units rated at 5 kw and over such as steam cookers and kettles, broilers, fryers, griddles and other cook tops, convection ovens, and ranges of either domestic or commercial type.

**OPTION I:** A monthly credit allowance of \$3.00 for each 10 kw of cooking equipment to apply only during months of regularly scheduled instruction or food preparation. (Units of 10 kw to be rounded up to a full unit if half a unit or over and rounded down to a full unit if less than half.)

**OPTION 2:** 75% of the total connected load of qualifying cooking equipment shall be subtracted from the measured demand to determine the monthly billing demand except that the minimum billing demand shall not be less than 60% of the measured demand.

**ELECTRIC SERVICE AGREEMENT:** This rider shall be applicable only in the event that the Institution notifies the Company of its desire to have it applicable and thereafter enters into an Electric Service Agreement for a term of 10 years containing the provisions and in the form of Electric Service Agreement attached hereto and made a part of this rider.



Fergus Falls, Minnesota

**\*\*\*CANCELLED\*\*\***

**ELECTRIC CLIMATE CONTROL  
(Non-Residential General Service) (Closed)  
Rate Zones 1 & 9**

Rate E - not less than 10% of total 42-493

Rate E - not less than 50% of total 42-494

**APPLICATION OF SCHEDULE:** This schedule shall be applicable to any non-residential customer requesting electric service for heating and general service in compliance with the requirements outlined as follows:

1. The customer shall have installed and in use an approved electric space heating installation which is the sole means for heating certain specific areas, complying with Otter Tail's specifications and requirements;
2. The customer may also have installed and in use an approved air conditioning (cooling) installation which is the sole means for cooling certain specific areas, complying with Otter Tail's specifications and requirements;
3. The customer may also have installed and in use an approved electric cooking or process heating installation which is the sole means for providing heat for this equipment. Electric water heaters may be included;
4. Electric heating equipment used pursuant to either No. 1 or No. 3 above shall be resistance noninductive type or heat pump (reverse refrigeration cycle) or combination of the two. Other types of heating equipment will be served at this rate only by special authorization.

**RATE:**

**CUSTOMER CHARGE** \$6.55 plus the minimum billing under E shall be the greater of 10% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used); except that if the space heating included in H shall be the source of heat for only a portion of the premises and shall be less than 30% of the total connected load, in that event the minimum billing under E shall be the greater of 50% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used). Except to comply with these qualifications, the rate will be applied as follows:

H. First 200 kwh used per month per installed kw of electric space heating equipment during the 8 heating months of January, February, March, April, May, October, November and December --Heating - 5.024¢ per kwh



Fergus Falls, Minnesota

(Continued)

**ELECTRIC CLIMATE CONTROL (Continued)**

**RATE:** (Continued)

A. C. First 200 kwh used per month for each 5,000 Btu per hour of electric air conditioning (cooling) during the 4 months of June, July, August and September --

Air Conditioning - 5.024¢ per kwh

Where the air conditioning systems cool only the same specific area heated by electricity, the Btu allowance will be based on the installed capacity of the air conditioning equipment.

Where the air conditioning systems cool more than the areas heated electrically, the Btu allowance shall be based on 2,000 Btu per hour for each kw of installed heating. There shall be no Btu allowance for cooling capacity in areas not heated electrically.

C. Next 30 kwh used per month per kw of installed electric cooking, process heating, food heating and water heating equipment --

Cooking - 5.024¢ per kwh

- E. Next 1000 kwh used per month - 10.524¢ per kwh
- Next 1000 kwh used per month - 9.177¢ per kwh
- Excess kwh used per month - 6.369¢ per kwh

All kwh included in E in excess of 200 kwh  
per kw of billing demand - 4.868¢ per kwh

**DISCOUNTS AVAILABLE:** Discounts for Primary Service or Primary Metering are available by mutual agreement in accordance with the rule attached.

**MONTHLY MINIMUM CHARGE:** Customer Charge \$6.55

**SERVICE SUPPLY, UTILIZATION EQUIPMENT:** This schedule is applicable for 120/240 volt single and 240 volt three-phase (3 or 4 wire) electric service supplied through one meter. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.



Fergus Falls, Minnesota

(Continued)

**ELECTRIC CLIMATE CONTROL (Continued)**

**SERVICE SUPPLY, UTILIZATION EQUIPMENT:** (Continued)

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

**DETERMINATION OF DEMAND:** The billing demand shall be the maximum demand in kw, as measured by a demand meter, for any period of fifteen consecutive minutes during the month for which the bill is rendered, but in no event shall it be considered less than 10 kw. Fractions of a kw will be dropped.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.



(Continued)

**ELECTRIC CLIMATE CONTROL (Continued)**

**PAYMENT:** (Continued)

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail.

**FUEL ADJUSTMENT CLAUSE:** The energy charges under this schedule are subject to a Fuel Adjustment Clause as provided for in Rate M-60S, or any amendments or superseding provisions applicable thereto.

**REGULATIONS:** For regulations governing use under this schedule, apply to the Company.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

**DISCOUNTS AVAILABLE:**

**PRIMARY METERING** - Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

**PRIMARY SERVICE** - 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

**PRIMARY METERING & PRIMARY SERVICE** - 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

**SPECIAL REQUIREMENTS:**

1. The specifications for an Approved Electric Space Heating Installation are as follows:
  - a. The areas considered to be heated by the electric space heating equipment shall be partitioned off or otherwise separated from areas heated by other fuels in such manner that no significant portion of the heat requirement is provided from nonelectric sources.



Fergus Falls, Minnesota

(Continued)

## ELECTRIC CLIMATE CONTROL (Continued)

### SPECIAL REQUIREMENTS: (Continued)

- b. The Space Heating Equipment considered in the application of "H" shall not exceed by more than 15% the heat loss in kw of the premises heated thereby, as computed, or agreed to by Otter Tail.
  - c. In a building where a significant amount of the space heating is accomplished by heat derived from other electric equipment, not specifically considered to be space heating equipment, the installed kw of electric space heating equipment may be adjusted therefore or may be considered to be the heat loss of the building, as agreed to by Otter Tail.
  - d. The premises must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to meet established standards of the Power Company to insure that the heat loss shall be kept at an economical minimum.
  - e. The space heating equipment shall be rated 240 volts (unless otherwise approved), of adequate size, properly located, so as to heat the premises to a comfortable temperature during normal winter weather experienced in this area, of a design acceptable to the Power Company, shall be permanently installed and shall be the sole source of space heating for the specific areas as designated.
  - f. All space heating electricity must be supplied through the general service meter serving the customer's electrically-heated premises.
  - g. Authorized employees of the Power Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the premises and the heating, cooling and control installation. The inspection of the installation by an authorized representative of the Power Company is necessary before application of this rate is permitted.
2. The specifications for an Approved Electric Air Conditioning Installation are as follows:
- a. Air conditioning equipment serving customer's premises and under his control must utilize electricity as the sole source of energy for the operation of such equipment.
  - b. Air conditioning equipment must be of refrigeration type utilizing compressors driven by electric motors.





Fergus Falls, Minnesota

(Continued)

**ELECTRIC CLIMATE CONTROL (Continued)**

**SPECIAL REQUIREMENTS:** (Continued)

3. The specifications for an Approved Electric Cooking Installation are as follows:
  - a. The electric cooking equipment may be either commercial or domestic type.
  - b. Major units of equipment must be permanently wired.
  - c. Electrically heated steam tables, radiant heaters or infrared lamps or other electrical devices used for similar purposes may be considered electric cooking equipment.
  - d. Equipment considered must be in active, regular use. Duplicate reserve equipment or equipment which is infrequently used will not be included.
4. Process Heating equipment may include:
  - a. Electrically heated melting pots for typecasting or similar machines.
  - b. Electrically heated equipment for heat treating of metal or metal parts, including induction heating equipment.
  - c. Electrically operated induction heating or dielectric heating equipment.
  - d. Other devices or new types of equipment may be authorized if through electric heating they perform similar work.
  - e. Equipment considered must be in active, regular use.
  - f. X-ray equipment, diathermy machines, etc., will not be included.



Fergus Falls, Minnesota

\*\*\*CANCELLED\*\*\*

OFF-PEAK RIDER
(Applicable to Large General Service Rate)

Rate Zones 1 & 9

Table with 2 columns: Service Type (Primary/Secondary) and Rate (42-604/42-605)

AVAILABLE: To customers who make written application to the Company for operation on an off-peak basis.

RATE: Large General Service except for the following:

Billing Demand: Billed at the demand charge as specified in the rate. The billing demand shall be the greater of the maximum kw established during the "On- Peak" period for the month for which the bill is rendered;

or two-thirds of the maximum demand established during the hours from 6:00 a.m. to 8:00 a.m. and 10:00 p.m. to 12:00 midnight, Monday through Saturday of each week,

or one-half of the maximum demand established during the hours from 12:00 midnight to 6:00 a.m., Monday through Saturday of each week and from 12:01 a.m. to 12:00 midnight all day Sunday,

or not less than 75% of the highest billing demand established during the previous five months of the corresponding seasonal period.

If the billing period ends during the summer period from May 1 to October 31, the "previous five months" shall be those falling only within a summer period. If the billing period ends during the winter period from November 1 to April 30, the "previous five months" shall be those falling only within a winter period.

"On-Peak" hours: 8:00 a.m. to 10:00 p.m. Monday through Saturday of each week for both summer and winter periods.

"Off-Peak" hours and Demand: The "Off-Peak" hours shall be all those hours not falling within the hours specified as "On-Peak." Demands established during the off-peak period shall be billed only as provided for under the "Billing Demand" provision in this rider. All demands shall be adjusted for excess reactive demand as provided for in the basic rate schedule.



Fergus Falls, Minnesota

**\*\*\*CANCELLED\*\*\***

**FIXED TIME OF DELIVERY SERVICE  
(100 kW or More)**

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service (100 kW or More)	72-302

**APPLICATION OF SCHEDULE:** This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of 100 kW or more that are suitable for service under the limitations of the terms stated herein.

**RATE:**

Facilities Charge: \$8.75 per month

Energy Charge: 2.50¢ per kWh

**CONTROL CRITERIA:** The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

**ADJUSTMENTS:** Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

**MINIMUM MONTHLY CHARGE:** \$8.75 per month

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

**OTHER PROVISIONS:**

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate



Fergus Falls, Minnesota

(Continued)

heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.

- 3. The Company reserves the right to control loads on this rate during emergencies.
- 4. The Company shall not be liable for loss or damage caused by normal interruption of service.

**CUSTOMER CONNECTION CHARGE:** Refer to Rate Schedule, Rate Designation M-61S.

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.

**REGULATIONS:** General Rules and Regulations govern use under this schedule.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



Fergus Falls, Minnesota

**\*\*\*CANCELLED\*\*\***

**FIXED TIME OF DELIVERY SERVICE  
(Primary Service)**

Code 42-303

**APPLICATION OF SCHEDULE:** This schedule is applicable to any customer taking service at the primary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads that are suitable for service under the limitations of the terms stated herein.

**RATE:**

Facilities Charge: \$83.00 per month  
Energy Charge: 2.15¢ per kWh

**CONTROL CRITERIA:** The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

**ADJUSTMENTS:** Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

**MINIMUM MONTHLY CHARGE:** \$83.00 per month

**EQUIPMENT SUPPLIED:** Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

**OTHER PROVISIONS:**

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating



Fergus Falls, Minnesota

(Continued)

**FIXED TIME OF DELIVERY SERVICE: (Continued)**

down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.

**OTHER PROVISIONS:** (Continued)

- 3. The Company reserves the right to control loads on this rate during emergencies.
- 4. The Company shall not be liable for loss or damage caused by normal interruption of service.

**CUSTOMER CONNECTION CHARGE:** Refer to Rate Schedule, Rate Designation M-61S.

**PAYMENT:** Bills will be due ten days after the billing date; net payment will be accepted through the 21st day. On the 22nd day after billing an account with an unpaid balance of \$5.00 or more (after allowance for any EMP credit) will be considered late and a late payment charge will apply. The late payment charge shall be 1.5% of the unpaid balance plus a collection charge of \$2.00, except that a customer with at least 12 successive payments of regular bills prior to the 22nd day after the billing date shall not be billed a late payment charge. Where a customer is disconnected for nonpayment of a bill, a reconnection charge will be made; the charge will be the Customer Connection Charge as provided for in Rate M-61S, or any amendments or superseding provisions applicable thereto, plus direct labor costs for reconnection outside of regular business hours.

A \$10.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.

**REGULATIONS:** General Rules and Regulations govern use under this schedule.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



Fergus Falls, Minnesota

Second Revision (M-56S – No. 51)

**\*\*\*CANCELLED\*\*\***

**MUNICIPAL PUMPING SERVICE**  
(Closed)

Rate Zones 1 & 9      Codes 850 to 857

**APPLICATION OF SCHEDULE:** This rate is available under existing municipal contracts only. It shall be replaced by Rate M-54S as each contract expires or if the contract is renewed prior to the expiration date of the existing contract. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants and sewage lift stations and all lighting and other electric requirements incidental to the operation of such plants and lift stations.

**RATE:** All energy used - 2¢ net per kwh  
except - 4¢ net per kwh for energy used  
between the hours of 8:00 a.m. to 12:30 p.m. and  
4:30 p.m. to 9:00 p.m.

**MONTHLY MINIMUM CHARGE:** 1 hp to 20 hp - 60¢ per hp per month  
Over 20 hp - 30¢ per hp per month

**PAYMENT:** Bills are due when rendered.

**REGULATIONS:** General Rules and Regulations govern use under this schedule.

**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



\*\*\*CANCELLED\*\*\*

**CUSTOMER CONNECTION CHARGE**

**APPLICATION OF SCHEDULE:** A customer applying for service will pay a connection charge. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request. The connection charge applies to the account and not each meter; it will not apply where a second meter is added at the same location for a different type of service for an existing customer.

**RATE:** \$15.00 for each customer connection.

**PAYMENT:** Bills are due when rendered. The connection charge is subject to the Company's payment policy as provided in the applicable rate schedule, but will not apply in addition to the reconnection charge where a customer has been disconnected for nonpayment.

**REGULATIONS:** General Rules and Regulations apply to this schedule including the adjustment for municipal payments.





**\*\*\*CANCELLED\*\*\***

**DEPOSITS FOR METER TEST  
AT CUSTOMER’S REQUEST**

**APPLICATION OF SCHEDULE:** The following terms shall apply to any South Dakota customer (residential or non-residential) who requests Otter Tail Power Company to test the electric service meter that serves them.

- A. The Company shall make such test as soon as possible after receipt of the request.
- B. If a request is made within one year after a previous request, the Company may require the customer to pay a deposit prior to the test.
- C. The deposit amount shall be based on the type of meter to be tested and the class of service of the customer making the request, listed as follows:

DESCRIPTION	Meter Rating	Deposit
Residential Service	All Types	\$10.00
Non-residential Service	Single-Phase	\$10.00
	Single-Phase Demand and	\$20.00
	Self-Contained Three-Phase	
	All Others	\$30.00

- D. The deposit shall be refunded only if the meter is found to have an unacceptable error as defined in the Commission's rules and regulations.

A customer may be present or have a representative present when the meter test is conducted. The Company shall supply a report giving the name of the customer requesting the test; the date of the request; the location of the meter; the type, make, size and number of the meter; the date tested; and the result of the test to the customer within one week after completion of the test.

SUMMARY OF CONTRACTS WITH DEVIATIONS

\*\*\*CANCELLED\*\*\*

CUSTOMER	CLASS OF SERVICE	EXECUTION AND EXPIRATION DATES	NON-STANDARD RATES
City of Britton Britton	Street Light	11/24/2001 11/24/2011	Municipal Ownership: \$7.70 per month for HPS23 fixtures and \$10.92 per month for HPS44 fixtures. Contract period of 10 years
Town of Brandt Brandt	Street Light	7/1/2002 7/1/2012	Contract period of 10 years.
Town of Bushnell Bushnell	Street Light	10/1/2002 10/1/2012	Contract period of 10 years.
City of DeSmet DeSmet	Street Light	2/1/2003 2/1/2013	Municipal Ownership: \$9.72 per month for HPS23 fixtures (city owns poles), \$7.09 per month for HPS23 fixtures (city owns fixtures and poles) and \$9.91 per month for HPS44 fixtures. Streetlight Change-out Program: \$6.30 for HPS9 fixtures. Otter Tail Power Company Owned - Metered: \$4.25 for HPS9 fixture. Contract period of 10 years.
Town of Eden Eden	Street Light	10/26/2002 10/26/2012	Contract period of 10 years.
City of Elkton Elkton	Street Light	9/1/2002 9/1/2012	Contract period of 10 years.

D

SUMMARY OF CONTRACTS WITH DEVIATIONS

\*\*\*CANCELLED\*\*\*  
 NON-STANDARD RATES  
 Municipal Ownership: \$6.25 per month for HPS9 fixtures.  
 Contract period of 10 years.

EXECUTION  
 AND  
 EXPIRATION  
 DATES  
 12/9/2000  
 12/9/2010

CLASS OF  
 SERVICE  
 Street Light

CUSTOMER  
 City of Gary  
 Gary

D

Street Light  
 Contract period of 10 years.

2/7/2003  
 2/7/2013

Street Light

Town of LaBolt  
 LaBolt

SUMMARY OF CONTRACTS WITH DEVIATIONS

\*\*\*CANCELLED\*\*\*

CUSTOMER	CLASS OF SERVICE	EXECUTION AND EXPIRATION DATES	NON-STANDARD RATES
Town of New Effington New Effington	Street Light	5/1/2002 5/1/2012	Contract period of 10 years.
City of Oldham Oldham	Street Light	5/15/2002 5/15/2012	Contract period of 10 years.
Town of Roslyn Roslyn	Street Light	10/28/1999 10/28/2009	Contract period of 10 years.
Valley Queen Cheese Boiler - Milbank	Bulk Interruptible	6/1/2005 6/1/2009	See 1st Revised Sheet No. 50.7 Code 42-680

D

SUMMARY OF CONTRACTS WITH DEVIATIONS

\*\*\*CANCELLED\*\*\*

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>
Town of Ward Ward	Street Light	5/1/2001 5/1/2011	Contract period of 10 years.
City of Waubay Waubay	Street Light	1/2/2003 1/2/2013	Contract period of 10 years. Otter Tail Power Company Owned - Metered: \$4.25 for HPS9 fixture.
Town of Wentworth Wentworth	Street Light	7/1/2002 7/1/2012	Contract period of 10 years.

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Fergus Falls, Minnesota

\*\*\*CANCELLED\*\*\*

FOR GENERAL OFFICE MANUAL - 8/15/91  
(Replaces Sheet Dated 10/18/85)  
(Supervisors Manual Sheet No. 2300)

SUBJECT: OTTER TAIL POWER COMPANY POLICY FOR UNDERGROUND DISTRIBUTION 12.5  
KV AND BELOW

Beautification of electric distribution systems, whether overhead or underground, is a goal of Otter Tail Power Company. In new developments, the semi-underground distribution system is gaining popularity as one of high aesthetic value and dependability.

For Otter Tail management information, the following guidelines have been set out as a general policy for underground services and distribution projects: The installation of all underground distribution by Otter Tail must be arranged for construction during the period of unfrozen ground. Earth composition also should be suitable for either plowing or trenching operations.

Definition of service lateral for this policy is the conductors between the system secondary or primary conductors (including any risers at a pole, pedestal, or transformer) and the first point of connection to the service entrance conductors located outside the building wall or in a mobile home pedestal.  
Otter Tail will:

1. Be responsible for design and installation of the system.
2. Coordinate the installation of its system with other utilities installed on the property.
3. Cooperate in the joint use of trenches where such is not prohibited by state or local regulations.
4. Maintain single-phase 120/240-volt service in the capacity required by the customers. Three-phase service will be available only by special arrangement.

The developer or individual resident or individual mobile home owner or commercial customer must:

1. Provide the necessary easements or agreement as specified by Otter Tail.
2. Establish grades in the area which shall not be above or more than 4" below final grade.



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3. Be responsible for any seeding, sodding, or refilling of the trench.
4. Must remove and replace, at his expense, any concrete or asphalt overlay or obstruction to provide a path for trenching, including obtaining any necessary permits.

I. RESIDENTIAL

A. Residential Requirements For All Cases Under B

1. Customer must supply an Otter Tail-approved 200 Amp or larger meter socket or current transformer cabinet so Otter Tail Power conductors can be terminated on the outside of the house. A conduit of adequate size must be in place from 18" below grade to the termination housing.
2. Otter Tail Power's service length is limited to the two closest sides of house from service origination. Any length beyond these sides would be charged to the customer at \$2.00 per foot. Payment to be made by lump sum.

B. Residential Service Cases

1. Underground service lateral to a new home.
  - a. Otter Tail Power will install with no additional cost to the customer.
2. Underground service lateral to an existing home with inadequate service.
  - a. Otter Tail Power will install with no additional cost to the customer.
3. Underground service lateral to an existing home with adequate service.
  - a. Otter Tail Power will install if the customer supplies all trenching and backfill, plus a \$100.00 payment.
4. Underground service to a new development.
  - a. Otter Tail Power will install the system at no additional cost after sewer and water have been installed, if on a city system.



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{Supervisors Manual Sheet No. 2302}

## II. MOBILE HOMES

### A. Mobile Home Requirements For All Cases Under B

1. The customer must furnish an Otter Tail Power-approved mobile home pedestal with ground rod and breakers set in place.

### B. Mobile Home Service Cases

1. Underground system for a new mobile home park.
  - a. Otter Tail Power will install with no additional cost to the customer.
2. Underground system for an existing park replacing old system, whether overhead or underground.
  - a. Otter Tail Power will install, but the customer must supply the trenching and backfill.
3. Underground service lateral to individual new mobile homes.
  - a. Otter Tail Power will install with no additional cost to the customer.
4. Underground service lateral to individual mobile homes with existing inadequate service.
  - a. Otter Tail Power will install with no additional cost to the customer.
5. Underground service lateral to individual mobile homes with existing adequate service.
  - a. Otter Tail Power will install if the customer supplies all trenching and backfill, plus a \$100.00 payment.

## III. COMMERCIAL

### A. Commercial Requirements For All Cases Under B

1. Where Otter Tail provides the secondary service for small loads, the customer must furnish an approved 200 Amp or larger meter socket or current transformer cabinet or junction box so Otter Tail Power conductors can be terminated on the outside of the building. A conduit or conduits must be in place from 18" below grade to the termination housing or socket.





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2. Otter Tail Power's service length is limited to the two closest sides of building from service origination. Any length beyond these sides would be charged to the customer at \$2.00 per foot. Payment to be made by lump sum.
3. Service sizes of larger than 200 Amp will be served by running a primary voltage to a transformer near the building or running a secondary service to the building as in Item 1. Construction Standards Book, Sheet No. 1209, covers transformers near the buildings.
4. Where the customer has more than 4 secondary conductors per phase, they will be required to furnish a secondary junction cabinet for termination rather than going directly into the padmount transformer, Otter Tail Power would then furnish the secondary conductors between this junction cabinet and the padmount transformer.
5. The customer will be required to supply the transformer pad any time the primary is installed to a transformer near the building.
6. The confirmation of the area Division Engineer will be required in writing, indicating the requirements for the project have been met.

B. Commercial Service Lateral Cases

1. Underground service lateral to a new building.
  - a. Otter Tail Power will install with no additional cost to the customer.
2. Underground service lateral to an existing building with inadequate service.
  - a. Otter Tail Power will install at no additional cost to the customer.
3. Underground service lateral to an existing building with adequate overhead service.
  - a. Otter Tail Power will install providing the customer pays all costs of installation and removal.



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4. Underground service to a new development.

a. Otter Tail Power will install at no additional cost after sewer and water have been installed, if on a city system.

IV. TRAVEL TRAILER PARKS

A. Otter Tail Power will provide an underground service lateral and each case will be handled individually as to requirements of the customer and customer contribution.

V. STREETLIGHTING

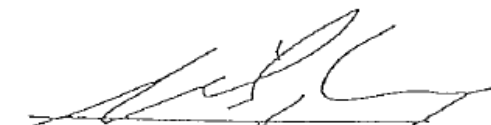
A. Otter Tail Power will install, own, and maintain underground street-lighting using the standard published rates. Special cases, where underground streetlighting is requested by the developer or municipalities and there is to be a one-time charge to defray the extra cost of underground, will be handled on an individual basis.

VI. MUNICIPAL REGULATIONS

A. Underground distribution installations and any agreements therefore, as provided in this policy, shall conform to any applicable municipal regulations, adopted by ordinance or resolution of the City Council, or by a Planning Commission or Zoning Board or similar municipal body.

  
Director, Electrical Construction

APPROVED:

  
Vice President, Electrical