



(Continued)

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

Declared-Peak: Hours declared (see Declared-Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent Company from projecting "declared-peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kW registered over any one-hour interval during the intermediate period for the month the bill is rendered.



LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	On-Peak	Shoulder	Off-Peak
Secondary Service	70-611	70-615	70-613
Primary Service	70-610	70-614	70-612
Transmission Service	70-639	70-637	70-640

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with an existing load of at least 80kW.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:	\$60.00		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charge		
Facilities Charge per Month:			
per annual max. kW (minimum 80kW per Month)			
< 1000 kW:	\$0.30 /kW		
≥ 1000 kW:	\$0.15 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.971 ¢/kWh	7.153 ¢/kWh	
Shoulder	6.110 ¢/kWh	5.818 ¢/kWh	
Off-Peak	3.639 ¢/kWh	4.107 ¢/kWh	
Demand Charge per kW:	Summer	Winter	
On-Peak	\$5.84 /kW	\$2.26 /kW	
Shoulder	\$1.61 /kW	\$0.53 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	



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PRIMARY SERVICE			
Customer Charge per Month:	\$60.00		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charge		
Facilities Charge per Annual Maximum kW per Month (Minimum 80 kW per Month):	\$0.11		
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.937 ¢/kWh	7.118 ¢/kWh	
Shoulder	6.085 ¢/kWh	5.791 ¢/kWh	
Off-Peak	3.627 ¢/kWh	4.089 ¢/kWh	
Demand Charge per kW:	Summer	Winter	
On-Peak	\$5.80 /kW	\$2.25 /kW	
Shoulder	\$1.60 /kW	\$0.53 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	

TRANSMISSION SERVICE			
Customer Charge per Month:	\$60.00		
Monthly Minimum Bill:	\$325.00 + Facilities Charge		
Facilities Charge per Annual Maximum kW per Month (Minimum 80 kW per Month):	\$0.00		
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.726 ¢/kWh	6.908 ¢/kWh	
Shoulder	5.933 ¢/kWh	5.626 ¢/kWh	
Off-Peak	3.555 ¢/kWh	3.980 ¢/kWh	
Demand Charge per kW:	Summer	Winter	
On-Peak	\$4.93 /kW	\$2.04 /kW	
Shoulder	\$1.08 /kW	\$0.46 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	



(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for excess reactive demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive demand in excess of 50% of the measured demand in kW.

SPECIAL BILLING DEMAND: By Customer request, the Company may calculate the demand used for billing as the average of the previous 12 on-peak and off-peak Established Demands. The use of the special billing demand shall not exceed a period of six consecutive months. The Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company’s peak load. During the period under which the Customer’s billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company reserves the right to curtail the Customer’s additional demand (i.e., any demand over the special billing demand level) back to the Customer’s special billing demand in order to maintain the integrity of the Company’s generation and transmission systems.

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.



(Continued)

Off-Peak: For all other kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.



STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	On-Peak	Shoulder	Off-Peak	On-Peak	Shoulder	Off-Peak
Transmission Service	70-941	70-942	70-943	70-950	70-951	70-952
Primary Service	70-944	70-945	70-946	70-953	70-954	70-955
Secondary Service	70-947	70-948	70-949	70-956	70-957	70-958

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Attachment No. 1-Definitions for more information regarding Non-Standby Service Customers.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one meter.

Power production equipment at the Customer site shall not operate in parallel with the Company’s system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.



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South Dakota P.U.C. Volume II
 Section 11.01 – Sheet No. 2
ELECTRIC RATE SCHEDULE
Standby Service

Original

(Continued)

RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per kW of Contracted Backup Demand	81.704 ¢/kW	84.590 ¢/kW	85.069 ¢/kW
Winter Reservation Charge per month per kW of Contracted Backup Demand	9.254 ¢/kW	9.634 ¢/kW	9.697 ¢/kW
Standby Distribution Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	40.276 ¢/kW	29.183 ¢/kW
Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	35.865 ¢/kW	48.683 ¢/kW	49.076 ¢/kW
Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	28.694 ¢/kW	31.978 ¢/kW	32.187 ¢/kW
Firm Standby Energy Charges - Summer			
Energy Charges per kWh			
On-Peak Charge	7.726 ¢/kWh	7.937 ¢/kWh	7.971 ¢/kWh
Shoulder Charge	5.933 ¢/kWh	6.085 ¢/kWh	6.110 ¢/kWh
Off-Peak Charge	3.555 ¢/kWh	3.627 ¢/kWh	3.639 ¢/kWh
Firm Standby Energy Charges - Winter			
Energy Chargers per kWh			
On-Peak Charge	6.908 ¢/kWh	7.118 ¢/kWh	7.153 ¢/kWh
Shoulder Charge	5.626 ¢/kWh	5.791 ¢/kWh	5.818 ¢/kWh
Off-Peak Charge	3.980 ¢/kWh	4.089 ¢/kWh	4.107 ¢/kWh

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
 Filed on: October 31, 2008
 Approved: _____
 Docket No. EL08-_____

Bernadeen Brutlag
 Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



(Continued)

OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge
Reservation Charge per month per kW of Contracted Backup Demand	Not Available	Not Available	Not Available
Standby Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	40.276 ¢/kW	29.183 ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Chargers per kWh			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	5.933 ¢/kWh	6.085 ¢/kWh	6.11 ¢/kWh
Off-Peak Charge	3.555 ¢/kWh	3.627 ¢/kWh	3.639 ¢/kWh
Non-Firm Standby Energy Charges - Winter			
Energy Chargers per kWh			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	5.626 ¢/kWh	5.791 ¢/kWh	5.818 ¢/kWh
Off-Peak Charge	3.980 ¢/kWh	4.089 ¢/kWh	4.107 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



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DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company.

TERMS AND CONDITIONS:

1. The Company's meter will measure power and energy from the Company to the Customer. Any flow of power and energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, Distributive Generation Rider, or by contract.
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.
3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.
4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company.
5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense.
6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.



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- 7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

DEFINITIONS AND USEFUL TERMS:

Backup Demand (a component of Backup Service) is the demand taken when On-peak demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any.

Backup Service is the energy and demand supplied by the utility during unscheduled outages of the Customer's generator.

Billing Demand is the Customer's Demand used by the Company for billing purposes.

Capacity is the ability to functionally serve a required load on a continuing basis.

Contracted Backup Demand is the amount of capacity selected to backup Customer's generation, not to exceed the capability of the Customer's generator.

Demand is the rate at which electric energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or megawatts ("MW").

Energy is the Customer's electric consumption requirement, measured in Kilowatt-hours ("kWh").

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time.

Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.



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MAPP is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility.

MISO is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision.

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order, or c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under Customer's base rate.

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply.

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions.

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

Renewable Energy Attributes refer to the benefits of the energy from being generated by a renewable resource rather than a fossil-fueled resource.

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

Renewable Resource Premium refers to the extra payment received on top of the



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regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable capacity charge.

Scheduled Maintenance Service is defined as the energy and demand supplied by the utility during scheduled outages. The daily on-peak backup demand charge under Variable Charges of the "Rate" section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source.

Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

Special Minimum Demand is a special demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.03 and 10.05.

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby generators.

Summer On-Peak: For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

Summer Off-Peak: For all other Summer Season kW and kWh not covered by either shoulder or off-peak.

Summer Season is the period from June 1 through September 30.

Summer Shoulder: For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.



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Supplemental Service is the energy and demand supplied by the utility in addition to the capability of the on-site generator. Except for determination of Demand, Supplemental Service shall be provided under Rate Section 10.05 – Large General Service – Time of Day.

Supplemental Demand (a component of Supplemental Service) is the metered demand measured on a Company meter during on-peak and off-peak periods, less Contracted Backup Demand.

Winter Season is the period from October 1 through May 31.

Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak.

Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.



IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	70-703
Option 2: Declared-Peak	70-704
Option 2: Intermediate	70-705
Option 2: Off-Peak	70-706

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific - see Tariff	
Energy Charge per kWh:	Summer	Winter
	7.096 ¢/kWh	5.294 ¢/kWh

OPTION 2			
Customer Charge per Month:	\$5.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	Customer Specific - see Tariff		
Energy Charge per kWh:	Summer	Winter	
	Declared-Peak	20.266 ¢/kWh	12.285 ¢/kWh
	Intermediate	7.631 ¢/kWh	7.168 ¢/kWh
	Off-Peak	3.706 ¢/kWh	3.794 ¢/kWh



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FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load.

Alternatively, customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON – April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

SUMMER SEASON – June 1 through September 30

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.



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If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each customer, specifying the investment necessary to supply service and the fixed charge.



**OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN**

DESCRIPTION	RATE CODE
Sign Lighting	70-744
Outdoor Lighting – Metered	70-748
Outdoor Lighting – Non-Metered	70-749

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric energy.

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company’s electrical system. The point of connection shall be at the meter or disconnect switch for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer’s equipment from the Company’s electrical system. The Customer’s disconnect switch must meet the Company’s specifications.

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer’s equipment from the Company’s electrical system should the Company determine the Customer’s lighting equipment is operated or maintained in an unsafe or improper manner.

RATE – METERED:

OUTDOOR LIGHTING - ENERGY ONLY – METERED RATE	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$1.40
Energy Charge per kWh:	6.760 ¢/kWh



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RATE – NON-METERED:

OUTDOOR/SIGN LIGHTING – ENERGY ONLY NON-METERED RATE
Monthly charge = Connected kW x \$23.10 , where Connected kW is the rated power of the lighting fixture (including ballast).

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer’s lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company’s records.



**OUTDOOR LIGHTING
DUSK TO DAWN**

DESCRIPTION	RATE CODE
Street and Area Lighting	70-741
Floodlighting	70-743

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

STREET AND AREA LIGHTING			
Unit Type	Lumens	Wattage	Monthly Charge
MV-6	6,000	175	\$ 7.56
MV-6PT	6,000	175	10.86
MV-11	11,000	250	13.68
MV-21	21,000	400	18.12
MV-35	35,000	700	26.64
MV-55	55,000	1000	34.08
MA-8	8,500	100	8.57
MA-14	14,000	175	16.31
MA-20	20,500	250	18.68
MA-36	36,000	400	18.48
MA-110	110,000	1000	39.58
HPS-9	9,000	100	8.28
HPS-9PT	9,000	100	10.04
HPS-14	14,000	150	12.72
HPS-14PT	14,000	150	12.91
HPS-19	19,000	200	14.64
HPS-23	23,000	250	16.68
HPS-44	44,000	400	20.64



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FLOODLIGHTING		
Fixture	Unit Type	Monthly Charge
400 MV-Flood	Mercury Vapor	\$18.78
400 MA-Flood	Metal Additive Mercury	20.04
400 HPS-Flood	High Pressure Sodium	20.52
1000 MV-Flood	Mercury Vapor	33.00

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$18.00 will be billed each seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit or sign, the Company will supply a span of up to 200 feet of wire and add an additional \$2.16 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT, HPS-9PT, or the HPS-14PT fixtures.**

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The light shall be mounted on a suitable new or existing Company-owned pole at which unmetered 120-volt supply can be made available. Any extension of Company's 120-volt supply beyond one span of wire will be at the expense of Customer.

The Company will install, own, operate, and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for



(Continued)

mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company’s standard street lighting equipment. The Company shall furnish all electric energy required for operation of the unit.

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.



MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	70-873
Primary Service	70-874

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonseasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to pumping operation, may not be served on this rate.

The rate and monthly minimum shall apply to each meter in service. Except where service through a meter is for electric space heating only, the energy on this meter shall be added to the pumping meter for billing purposes.

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE								
Customer Charge per Month:	\$4.00	\$4.00								
Monthly Minimum Bill:	Customer + Facilities Charge	Customer + Facilities Charge								
Facilities Charge per Month:	\$4.00	\$2.68								
Energy Charge per kWh:	<table border="1"> <tr> <td>Summer</td> <td>Winter</td> </tr> <tr> <td>6.599 ¢/kWh</td> <td>6.020 ¢/kWh</td> </tr> </table>	Summer	Winter	6.599 ¢/kWh	6.020 ¢/kWh	<table border="1"> <tr> <td>Summer</td> <td>Winter</td> </tr> <tr> <td>6.570 ¢/kWh</td> <td>5.991 ¢/kWh</td> </tr> </table>	Summer	Winter	6.570 ¢/kWh	5.991 ¢/kWh
Summer	Winter									
6.599 ¢/kWh	6.020 ¢/kWh									
Summer	Winter									
6.570 ¢/kWh	5.991 ¢/kWh									



(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.



CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	70-842

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS SERVICE	
Customer Charge per Month:	\$1.00
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Charge per HP:	51.184 ¢/HP Winter

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.



(Continued)

SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

The Company shall have the right to periodically review the Customer’s Civil Defense – Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company’s records.




Fergus Falls, Minnesota

Original

PURCHASE POWER RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Purchase Power Riders	Occasional Delivery Energy Rider	Temperature Time of Delivery Rider	Dependable Service Rider
Base Tariffs	Section Numbers	12.01	12.02	12.03
RESIDENTIAL & FARM SERVICES				
Residential Service	9.01	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Residential Demand Control Service	9.02	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Farm Service	9.03	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
GENERAL SERVICES				
Small General Service (Less than 20 kW)	10.01	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
General Service (20 kW or greater)	10.02	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Commercial Service - Time of Use	10.04	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Large General Service	10.05	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Large General Service - Time of Day	10.06	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
OTHER SERVICES				
Standby Service	11.01	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Irrigation Service	11.02	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Outdoor Lighting - Energy Only	11.03	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Outdoor Lighting	11.04	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Municipal Pumping Service	11.05	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Civil Defense - Fire Sirens	11.06	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Key: <input checked="" type="checkbox"/> = May apply <input checked="" type="checkbox"/> = Mandatory <input type="checkbox"/> = Not Applicable				



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Occasional Delivery Energy Service	70-902

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any qualifying facility not exceeding 100 kW of generating capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULE: Effective May 1, 1984: 1.670¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer owned small qualifying facilities (SQF).

1. The Customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.



Fergus Falls, Minnesota

(Continued)

4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of the generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer.
9. The Customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, liability insurance against personal or property damage due to the installation, interconnection and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the Customer that provides a positive means of



Fergus Falls, Minnesota

(Continued)

- preventing feedback to the Company during an outage or interruption of that system.
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
 16. Except in cases of emergency, the Customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
TEMPERATURE-TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Temperature-Time of Delivery Energy Service	70-903

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 kW of generating capacity.

METERING CHARGE: \$3.25 per month

PAYMENT SCHEDULE:

	Summer	
	<u>On-Peak</u>	<u>Off-Peak</u>
Effective May 1, 1984	2.03¢ per kWh	1.48¢ per kWh
	Winter	
	<u>On-Peak</u>	<u>Off-Peak</u>
Effective May 1, 1984	2.30¢ per kWh	1.73¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.



Fergus Falls, Minnesota

(Continued)

DEFINITIONS:

Summer On-Peak: May 1 through October 31, including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30, including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees Fahrenheit, excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF).

1. The Customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. Onsite use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements



Fergus Falls, Minnesota

(Continued)

- will be made subject to special consideration.
6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of the generator.
 7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
 8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer.
 9. The Customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
 10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers.
 11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
 12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, liability insurance against personal or property damage due to the installation, interconnection and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
 14. Equipment shall be provided by the Customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
 15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.



Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II

Section 12.02 – Sheet No. 4

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Temperature – Time of Delivery Energy Service

Original

16. Except in cases of emergency, the Customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: October 31, 2008
Approved: _____
Docket No. EL08-_____

Bernadeen Brutlag
Manager, Regulatory Services

Page 4 of 4

EFFECTIVE with bills
rendered on and after
November 30, 2008,
in South Dakota



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE
Dependable Service	70-904

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any qualifying facility not exceeding 100 kW of generating capacity which is capable of delivering power and energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

METERING CHARGE: \$8.87 per month

PAYMENT SCHEDULE: For deliveries commencing on May 1, 1984

<u>Contract Term</u>	<u>Capacity Payment</u>	<u>Energy Payment</u>	
		<u>Off-Peak</u>	<u>On-Peak</u>
60 mos.	\$ 7.72 per kW	1.15¢ per kWh	1.70¢ per kWh
120 mos.	\$ 8.69 per kW	1.15¢ per kWh	1.70¢ per kWh
180 mos.	\$ 9.65 per kW	1.15¢ per kWh	1.70¢ per kWh
240 mos.	\$10.56 per kW	1.15¢ per kWh	1.70¢ per kWh
300 mos.	\$11.42 per kW	1.15¢ per kWh	1.70¢ per kWh
360 mos.	\$12.15 per kW	1.15¢ per kWh	1.70¢ per kWh
420 mos.	\$12.82 per kW	1.15¢ per kWh	1.70¢ per kWh

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value) times (capacity factor) times (appropriate capacity payment).



Fergus Falls, Minnesota

(Continued)

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, 30 or 35 years.
2. If a qualifying facility does not meet the 20% capacity factor requirement for service in any month, the compensation will be based on the energy payment only.
3. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

<u>Months of Payments</u>	<u>Contract Term Filled</u>
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 359	300
360 - 420	360

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

4. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to the Company. A 30-day prior notice must be given to the Company before a scheduled maintenance period can be established.

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the



Fergus Falls, Minnesota

(Continued)

average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 20% capacity factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to Section 5.2 of the Mid-Continent Area Power Pool Engineering Handbook.

Capacity Factor: The number of kilowatthours delivered during the month divided by the product of the accredited capacity times the number of hours in the month. The maximum capacity factor is 1.0.

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday, excluding holidays.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday, excluding holidays

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF).

1. The Customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.



Fergus Falls, Minnesota

(Continued)

4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer.
9. The Customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company Customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force liability insurance against personal or property damage due to the installation, interconnection, and operation of its electric generating facilities. The minimum amount of insurance coverage will be \$300,000.
14. Equipment shall be provided by the Customer that provides a positive means of



Fergus Falls, Minnesota

(Continued)

preventing feedback to the Company during an outage or interruption of that system.

15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Except in cases of emergency, the customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.




Fergus Falls, Minnesota

Original

MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
RESIDENTIAL & FARM SERVICES			
Residential Service	9.01		
Residential Demand Control Service	9.02		
Farm Service	9.03		
GENERAL SERVICES			
Small General Service (Less than 20 kW)	10.01		
General Service (20 kW or Greater)	10.02		
Large General Service	10.03		
Commercial Service - Time of Use	10.04		
Large General Service - Time of Day	10.05		
OTHER SERVICES			
Standby Service	11.01		
Irrigation Service	11.02		
Outdoor Lighting - Energy Only	11.03		
Outdoor Lighting	11.04		
Municipal Pumping Service	11.05		
Fire Sirens - Civil Defense	11.06		
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable			

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: October 31, 2008
Approved: _____
Docket No. EL08- _____

Bernadeen Brutlag
Manager, Regulatory Services


EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

Original

(Continued)

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.02
VOLUNTARY RIDERS			
Water Heating - Controlled Service	14.01		
Real Time Pricing Rider	14.02		
Large General Service Rider	14.03	✓	
Controlled Service - Interruptible Load (CT Metering) Rider	14.04		
Controlled Service - Interruptible Load (Self-Contained Metering) Rider	14.05		
Controlled Service - Deferred Load Rider	14.06		
Fixed Time of Delivery Rider	14.07		
Air Conditioning Control Rider	14.08		
Voluntary Renewable Energy Rider	14.09		
Released Energy Rider	14.11		
Bulk Interruptible Application and Pricing Guidelines Rider	14.12		
Key:	✓ = May apply	■ = Mandatory	□ = Not Applicable



ENERGY ADJUSTMENT RIDER

There shall be added to or deducted from the monthly bill the amount per kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of fuel is above or below 2.9682¢ per kilowatt-hour. The average cost of fuel per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent three month period as follows:

Energy costs from actual months 1, 2 and 3 plus unrecovered (or less over recovered) prior cumulative energy costs plus (or minus) the carrying charge, divided by the associated energy (reduced for average system losses) associated with retail sales for actual months 1, 2 and 3 equals the cost of energy amount.

The applicable adjustment will be applied month to month on a uniform billing cycle to each customer's bill beginning with cycle 1 of the calendar month following the month when the adjustment is calculated. The cost of fuel shall be determined as follows:

1. The expense of fossil and other fuels, including but not limited to, biomass, wood, refuse-derived fuel (RDF), and tire-derived fuel (TDF), as recorded in Account 151 of the FERC’s Uniform System of Accounts for Public Utilities and Licensees, used in the Company’s generating plants.
2. The utility’s share of the expense of fossil fuel, as recorded in Account 151, used in jointly owned or leased plants.
3. The net energy cost of energy purchases when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges.
4. The net cost of energy purchases from any facility utilizing wind or other renewable energy conversion systems for the generation of electric energy, whether or not those purchases occur on an economic dispatch basis.
5. Renewable energy purchased for the **TailWinds** program is not included in the fuel clause adjustment calculation.
6. Costs or revenues linked to the utility’s load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.



(Continued)

7. The actual identifiable fossil and nuclear fuel expense associated with energy purchased for reasons other than identified in 3 and 4 above.
8. Less the fuel and other related costs recovered through intersystem sales, including the fuel costs and or renewal energy costs related to economy energy sales and other energy sold on an economic dispatch basis.
9. Nonasset based margins: Fifteen percent (15%) of the South Dakota jurisdictional share of nonasset based wholesale margins are a credit to the cost of energy. These margins shall be the actual realized amounts of such margins recorded and are subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the nonasset based margins will be calculated annually after the close of the calendar year, and will be credited to the Energy Adjustment rate only if the calendar year balance of nonasset margins is positive. The credit will be distributed equally each month over the following 12-month period.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly fuel adjustment factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest fuel adjustment calculation.



**ENERGY EFFICIENCY PARTNERSHIP (EEP)
COST RECOVERY RIDER**

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

APPLICATION OF SCHEDULE: This rate schedule is applicable to electric service under all of the Company's retail rate schedules.

ENERGY EFFICIENCY ADJUSTMENT: There shall be added to each Customer's bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the Customer's monthly energy (kWh) usage.

DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT: The Energy Efficiency Adjustment shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated 12-month recovery period. The Adjustment may be updated annually by approval of the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this rider or base rates, if any.


All costs appropriately charged to the EEP Tracker account shall be eligible for recovery through this rider and all revenues received from the application of the Energy Efficiency Adjustment shall be credited to the EEP Tracker account.

ENERGY EFFICIENCY ADJUSTMENT FACTOR: Effective with bills rendered on and after October 1, 2008, the Energy Efficiency Adjustment Factor is \$0.00063.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix		Voluntary Riders	Water Heating - Controlled Service	Real Time Pricing	Large General Service Rider	Controlled Service - Interruptible Load (CT Metering)	Controlled Service - Interruptible Load (Self-Contained Metering)	Controlled Service - Deferred Load	Fixed Time of Delivery	Air Conditioning Control	Renewable Energy	Released Energy	Bulk Interruptible Application and Pricing Guidelines
Base Tariffs		Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.11	14.12
RESIDENTIAL & FARM SERVICES													
Residential Service		9.01	✓			✓	✓	✓	✓	✓	✓		
Residential Demand Control Service		9.02	✓							✓	✓		
Farm Service		9.03	✓			✓	✓	✓	✓	✓	✓		
GENERAL SERVICES													
Small General Service (Less than 20 kW)		10.01	✓			✓	✓	✓	✓		✓	✓	
General Service (20 kW or Greater)		10.02	✓	✓		✓	✓	✓	✓		✓	✓	
Large General Service		10.03	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓
Commercial Service - Time of Use		10.04	✓									✓	
Large General Service - Time of Day		10.05	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓
OTHER SERVICES													
Standby Service		11.01											
Irrigation Service		11.02									✓	✓	
Outdoor Lighting - Energy Only		11.03											
Outdoor Lighting		11.04											
Municipal Pumping Service		11.05	✓	✓		✓	✓	✓	✓		✓	✓	
Civil Defense - Fire Sirens		11.06											✓
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable									



WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	70-191
Water Heating Credit Control Service	70-192

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	6.362 ¢/kWh	6.214 ¢/kWh

WATER HEATING CREDIT 192
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.



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Original

(Continued)

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this Rider by receiving monthly bill credit. The credit will be applied on the Customer's account.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.



Fergus Falls, Minnesota

Original

REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service	70-660
Primary Service	70-662
Secondary Service	70-664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges.

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.



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(Continued)

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{Mo} = Adm. Charge + Std Bill_{Mo} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{Mo}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below
Std. Bill _{Mo}	= See Standard Bill section above
Consumption Changes From CBL	= $\Sigma \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
Σ	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL energy usage for each hour of the billing period



CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer's actual energy usage and its CBL energy usage.

EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

1. Development of the Customer's CBL.

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider.

In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company.

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL.



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(Continued)

Original

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for:

1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.
2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.
3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP.
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance.

CBL RECONTRACTING: RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive.

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$



Fergus Falls, Minnesota

Original

(Continued)

PRICE NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer’s responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.
2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company.
3. If the Customer’s actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer, the Customer will be responsible for any and all costs incurred by the Company to install the facilities.



LARGE GENERAL SERVICE RIDER

DESCRIPTION	Option 1	Option 2
Fixed Rate Energy Pricing	70-648	70-649
System Marginal Energy Pricing	70-642	70-645
Short-term Marginal Capacity Purchases	70-643	70-646
Short-term Marginal Capacity Releases	70-644	70-647

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either (**Option 1**) a metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ELECTRIC SERVICE AGREEMENT: For service under this Rider, the Company may, at its discretion, require a written electric service agreement (“ESA”) between the Company and the Customer that sets forth, among other things, the Customer’s Billing Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand.

FIXED RATE ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer’s applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer’s applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.



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Energy: A Customer’s monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer’s metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated rate subject to Commission approval. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer’s metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated Energy rate subject to Commission approval.

Demand: A Customer’s monthly rate for Demand shall be determined by multiplying the Customer’s Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer and/or a negotiated Demand rate subject to Commission approval.

SYSTEM MARGINAL ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase its Energy requirements up to the Baseline Demand at rates set forth in the Customer’s applicable rate schedule. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand on a “real time” basis, which can be higher or lower than the rates set forth in the applicable rate schedule. Accordingly, a Customer can adjust its Energy consumption above the Baseline Demand according to the value the Customer places on that Energy in real-time.

Energy: A Customer’s monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by



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multiplying the Customer’s metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer’s metered Energy consumption by the Company’s System Marginal Energy Price.

System Marginal Energy Price Notification: No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the System Marginal Energy Price for the next business day. System Marginal Energy Prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

The Company is not responsible for a Customer’s failure to receive or obtain and act upon the System Marginal Energy Prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer’s responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its System Marginal Energy Price at any time prior to the Customer’s acceptance and will be responsible for notifying the Customer of such revised prices.

Administrative Charge: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with System Marginal Energy Pricing.

Demand: A Customer’s monthly rate for Demand shall be determined by multiplying the Customer’s Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer.

SHORT-TERM MARGINAL CAPACITY PURCHASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the “Marginal Capacity”) or release (sell) Capacity to the Company or third party (the “Released Capacity”).



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Marginal Capacity: Where the Customer requests additional Capacity on a Short-term basis, the Customer may reserve additional Capacity, to the extent available, from the Company’s system, or request the Company to purchase available Capacity in the market (the “Marginal Capacity”). Where the Company is unable to provide Marginal Capacity within 60 days of the Customer’s notice under Section 4.3, the Customer may seek Marginal Capacity indirectly from a third party. The Company would work with the third party to effectuate the purchase. In each case, the Company agrees to give to the Customer its best effort in seeking the Marginal Capacity. The Marginal Capacity purchase must be for a minimum of 1000 kW (1MW) and will include charges for Transmission Service, a Reserve Margin and applicable administrative and other costs. The Company does not guarantee the availability of Capacity or Transmission Service for the Marginal Capacity.

Compensation: The rate for the Marginal Capacity shall be as negotiated by the parties. Where the Marginal Capacity is provided by a third party, the compensation for such Marginal Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the transaction.

Purchase Period: The Purchase Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Marginal Capacity: By purchasing Marginal Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be increased throughout the Purchase Period by the amount of Marginal Capacity purchased. The Customer will continue to be billed for the Billing Demand established in the ESA. For all eligible Customers not taking service under Rate Designation 14.02 (Real Time Pricing Rider), Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will continue to be billed at the System Marginal Energy Price. RTP Rider Customers will continue to be billed under the provisions of Rate Designation 14.02.

SHORT-TERM MARGINAL CAPACITY RELEASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase



(Continued)

additional Capacity from the Company or third party (the “Marginal Capacity”) or release (sell) Capacity to the Company or the third party (the “Released Capacity”).

Released Capacity: Where the Customer requests to release Capacity on a short-term basis, the Customer may release some but not all of the Capacity (the “Released Capacity”), and the Company agrees to give its best effort in finding a purchaser of the Released Capacity. Where the Company is unable or unwilling to purchase the Released Capacity for its own use or to resell it off-system at wholesale, or otherwise find a purchaser, within 60 days of the Customer’s notice under Section 4.3, the Customer may have a third party market the Capacity. The Company would work with the third-party to effectuate the sale of the Released Capacity. The Released Capacity must be a minimum of 1000 KW (1MW).

Compensation: As compensation for the Released Capacity, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a Released term Capacity sale, adjusted to take into account the Company’s applicable administrative and other costs. Where the Company purchases the Released Capacity, the rate will be as negotiated between the Company and the Customer. No credit will be given to the Customer for any Energy sold by the Company under the Released Capacity, and the Customer will have no cost responsibility associated with the sale of such Energy. Where the Released Capacity is marketed by a third party, the compensation for such Released Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the Released Capacity transaction.

Release Period: The Release Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Release Capacity: By selling Released Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be reduced throughout the Release Period by the amount of Released Capacity. The Customer will continue to be billed for the Billing Demand established in the ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand, as adjusted to take into consideration any Marginal Capacity or Released Capacity. In the event the Customer fails to curtail its load as requested by the Company, the Customer will forfeit any compensation for that period, if any is due. In addition, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as result of the Customer’s failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.



(Continued)

TRANSACTION COSTS: Where the Company gives its best efforts to arrange either a Marginal Capacity purchase or Released Capacity sale but is nonetheless unable to find a market for the Customer, the Company is entitled to its associated transaction costs.

NOTIFICATION REQUIRED BY CUSTOMER: In order to improve the possibility there will be a market for the Released Capacity or Marginal Capacity available, the Customer shall provide notice of its intent to sell Released Capacity or purchase Marginal Capacity no later than six months before the start date of the next applicable Winter Season or Summer Season, the six-month requirement to be waived at the Company's discretion.

COMMUNICATION REQUIREMENTS: The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for Released Capacity or Marginal Capacity. These requirements may include specific computer software and/or electronic communication procedures.

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the Energy Adjustment Rider as provided in Section 13, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the System Marginal Energy Price and calculated on a real-time basis, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders, Section 13.

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level in which penalties would be invoked under the tariff, if applicable.



Fergus Falls, Minnesota

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

CT METERING RIDER

(Commonly identified as Large Dual Fuel)

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	70-170	N/A
CT Metering without ancillary load (with short duration cycling)	70-165	N/A
Penalty	70-881	N/A
CT Metering with ancillary load	N/A	70-168
CT Metering with ancillary load (with short duration cycling)	N/A	70-169

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

Original

(Continued)

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1			
Customer Charge per Month:	\$4.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Annual Maximum kW per Month:	\$0.08		
	Summer		Winter
Energy Charge per kWh:	3.863 ¢/kWh	3.714 ¢/kWh	3.714 ¢/kWh
Penalty kWh	42.614 ¢/kWh	15.769 ¢/kWh	15.769 ¢/kWh



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider
(Large Dual Fuel)

Original

(Continued)

OPTION 2			
Customer Charge per Month:	\$5.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month per annual maximum kW:	\$0.08		
	Summer		Winter
Energy Charge per kWh:	4.132 ¢/kWh	3.973 ¢/kWh	
Control Period Demand Charge per kW:	\$7.28 /kW	\$2.94 /kW	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.



Fergus Falls, Minnesota

(Continued)

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during the control period or 2) the maximum metered kW during the control period established during the preceding 11 months.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



Fergus Falls, Minnesota

**CONTROLLED SERVICE – INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER**
(Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Controlled Service – Without Credit	70-190
Controlled Service – (Short Duration Cycling)	70-185
Penalty	70-882

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads can be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

The Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a back-up heating system, it is not automatic, or it is inadequate.



Fergus Falls, Minnesota

(Continued)

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider

(Small Dual Fuel)

Original

RATE:

CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED				
Customer Charge per Month:	\$2.00			
Monthly Minimum Bill:	Customer + Facilities Charge			
Facilities Charge per Month:	\$5.00			
	Summer		Winter	
Energy Charge per kWh:	4.470	¢/kWh	4.215	¢/kWh
Penalty Charge per kWh:	42.265	¢/kWh	16.375	¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: October 31, 2008
Approved: _____
Docket No. EL08-_____

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills
rendered on and after
November 30, 2008,
in South Dakota



Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II

Section 14.05 – Sheet No. 3

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider

(Small Dual Fuel)

Original

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: October 31, 2008
Approved: _____
Docket No. EL08-_____

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills
rendered on and after
November 30, 2008,
in South Dakota



Fergus Falls, Minnesota

**CONTROLLED SERVICE
DEFERRED LOAD RIDER**
(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	70-197
Deferred Loads (Short Duration Cycling)	70-195
Penalty	70-883

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.



Fergus Falls, Minnesota

(Continued)

RATE:

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:		\$3.00
Monthly Minimum Bill:		Customer + Facilities Charge
Facilities Charge per Month:		\$4.00
	Summer	Winter
Energy Charge per kWh:	4.932 ¢/kWh	4.786 ¢/kWh
Penalty kWh	38.956 ¢/kWh	15.758 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed load. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-thru option for service under this rider.



Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II

Section 14.06 – Sheet No. 3

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider

(Thermal Storage)

Original

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

EQUIPMENT SUPPLIED: Otter Tail will supply and maintain the necessary standard metering and control equipment.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: October 31, 2008
Approved: _____
Docket No. EL08-_____

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills
rendered on and after
November 30, 2008,
in South Dakota



Fergus Falls, Minnesota

FIXED TIME OF DELIVERY RIDER
 (Commonly identified as Fixed TOD)

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service – Self-Contained Metering	70-301
Penalty	70-884
Fixed Time of Delivery Service – CT Metering	70-302
Penalty	70-885
Fixed Time of Delivery Service – Primary CT Metering	70-303
Penalty	70-886

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated terms under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

RATE:

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering			
Customer Charge per Month:			\$1.00
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month:			\$3.00
		Summer	Winter
Energy Charge per kWh:	2.970	¢/kWh	3.145 ¢/kWh
Penalty:	12.174	¢/kWh	10.283 ¢/kWh



Fergus Falls, Minnesota

(Continued)

FIXED TIME OF DELIVERY SERVICE – CT Metering			
Customer Charge per Month:	\$1.50		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$19.00		
	Summer		Winter
Energy Charge per kWh:	2.970 ¢/kWh	3.145 ¢/kWh	
Penalty:	12.174 ¢/kWh	10.283 ¢/kWh	

FIXED TIME OF DELIVERY SERVICE – Primary CT Metering			
Customer Charge per Month:	\$3.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$9.00		
	Summer		Winter
Energy Charge per kWh:	2.959 ¢/kWh	3.132 ¢/kWh	
Penalty:	12.163 ¢/kWh	10.270 ¢/kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the



Fergus Falls, Minnesota

(Continued)

penalty clause of this rider be interpreted as an approved buy-thru option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



Fergus Falls, Minnesota

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	70-760

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to Residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer’s account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on / 15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer’s central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.



VOLUNTARY RENEWABLE ENERGY RIDER
 (Commonly identified as **TailWinds** Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	70-720

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This Rider is not subject to a Cost of Energy Adjustment.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.



Fergus Falls, Minnesota

Original

RELEASED ENERGY ACCESS PROGRAM (REAP) RIDER

DESCRIPTION	RATE CODE
Released Energy Access Program Rider	70-770

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to any Customer who agrees to release a minimum of 500 Kilowatts (kW) over the Release Period. A minimum of five megawatts (MW) of total load reduction may be required over the Release Period at Company’s discretion. For example, if two Customers each agree to release one MW and another Customer agrees to release two MW, all over the same Release Period, the rider may be inapplicable because only four MW in total were released.

Both the Company and the Customer have the option to request the release of energy under the rider. The Customer is not obligated to release and the Company is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary.

COMPENSATION:

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which Customer and Company have cooperated to make a short-term off-system energy sale, or other mutually agreed method of Compensation. The Compensation shall be a per megawatt-hour (MWh) credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs.



Fergus Falls, Minnesota

(Continued)

Original

Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when Company is purchasing energy to meet its firm energy requirement, thereby enabling Company and its Customers to avoid higher cost energy purchases. Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to 90% of the avoided energy purchase cost for each hour that such an avoided purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes.

Release Period

The Release Period is the period during which the Company agrees to purchase energy from the Customer.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CONDITIONS:

1. Purchase is Nonfirm. If a Customer makes energy available for sale but no sale of the released energy or avoided purchase is actually completed (for example, due to transmission constraints), the Compensation shall be zero. In the event that a scheduled released energy sale or avoided energy purchase is not completed or the terms and conditions change, the Company shall so notify the Customer as soon as possible.
2. Committed Load Reduction. The Committed Load Reduction is the load reduction the Customer and the Company agree the Customer will provide for the Release Period, relative to the Released Energy Profile. The Committed Load Reduction must be 500 kW or greater.
3. Released Energy Profile/Controllable Service Limit. The Company will determine a Released Energy Profile ("REP") for each Release Period. The REP may be developed by using load interval data from the five-day rolling average of uninterrupted, nonholiday weekday loads up to the day before a Release Period begins or in another manner as



Fergus Falls, Minnesota

(Continued)

Original

determined by the Company. The rolling average will exclude days not representative of load characteristics expected during the Release Period, such days to be determined solely by the Company.

The Company has controllable electric retail service options that define a Customer's firm demand level as the maximum allowable load during control periods. If the Customer receives this type of controllable service from the Company, the REP may not exceed its predetermined firm demand for load intervals that occur during an applicable control period.

- 4. Notice. When opportunities for released energy are anticipated, the Company shall provide advance notice, if possible, of the approximate margins or available energy purchase costs and hours of sale or purchase opportunity available to interested Customers. Opportunities for voluntary load reductions shall be given simultaneously to all eligible Customers. When possible, notice shall also be made via phone calls to individuals designated by the Customer.

The Customer may also notify the Company when the Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. The Customer may, in lieu of daily elections, have a "standing agreement" with the Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other Customers.

- 5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.
- 6. Metering Requirements. Company approved metering equipment capable of providing load interval information is required for rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.
- 7. Liability. The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including



Fergus Falls, Minnesota

(Continued)

Original

but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this rider.

8. Provision of Ancillary Services. The Company and the Customer agree that rider participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer.
9. Dispute Resolution. The Company and the Customer agree that any disputes arising out of this rider shall be settled by arbitration under the terms and provisions of the American Arbitration Association.
10. Penalty For Insufficient Load Control. In the event that the Company has entered into a sale or purchase agreement for energy made available by a Customer, and the Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will be paid for load curtailed. The Customer will be responsible to pay the Company for replacement energy to satisfy the sale or purchase agreement at the market price, or the original Compensation during the period, whichever is greater.



**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

DESCRIPTION	RATE CODE
Bulk Interruptible Service	70-680

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider will be applicable to Customers with interruptible loads of 750 kW or larger by signed contract only.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The customer will be responsible for all energy supply after the contract period. The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

ENERGY RATE DETERMINATION: An energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per kWh.

FIXED CHARGE DETERMINATION: A monthly fixed charge will be established to recover the Company's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Company-supplied equipment.

ENERGY ESCALATION: A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by the competitive price conditions, contract language and negotiations with the Customer.



(Continued)

MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the Customer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the Customer's existing alternate fuel.

OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk energy is interrupted. The Company will control the interruptions. The Company will not be liable for any loss or damage to the Customer due to interruptions.



RETAIL ELECTRIC SERVICE TO COMMUNITIES
(Alphabetically listed by city name.)

* Denotes Customer Service Center

SOUTH DAKOTA

<u>A</u>	<u>G</u>	<u>O</u>	<u>V</u>
Albee	Gary	Oldham	Veblen
Astoria	Grenville	Ortley	Victor
<u>B</u>	<u>H</u>	<u>P</u>	<u>W</u>
Brandt	Hammer	Peever	Ward
Britton	Hayti	<u>R</u>	Waubay
Bruce	Hetland	Reville	Wentworth
Bushnell	Hillhead	Rosholt	White Rock
<u>C</u>	<u>L</u>	Roslyn	Wilmot
Castlewood	LaBolt	Rutland	
Claire City	Lake City	<u>S</u>	
Clear Lake	Lake Norden	Sisseton	
Corona	Lake Preston	South Shore	
<u>D</u>	<u>M</u>	Stockholm	
Dempster	Marvin	Strandburg	
DeSmet	Milbank*	Summit	
<u>E</u>	<u>N</u>	<u>T</u>	
Eden	Newark	Toronto	
Egan	New Effington	Trent	
Elkton	Nunda	Twin Brooks	
Erwin			

SUMMARY OF CONTRACTS WITH DEVIATIONS

Otter Tail Corporation,
d/b/a Otter Tail Power Company
Fergus Falls, Minnesota

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>
City of Britton	Street Light	11/24/2001 11/24/2011	Municipal Ownership: \$7.70 per month for HPS23 fixtures and \$10.92 per month for HPS44 fixtures. Contract period of 10 years
Town of Brandt	Street Light	7/1/2002 7/1/2012	Contract period of 10 years.
Town of Bushnell	Street Light	10/1/2002 10/1/2012	Contract period of 10 years.
City of DeSmet	Street Light	2/1/2003 2/1/2013	Municipal Ownership: \$9.72 per month for HPS23 fixtures (city owns poles), \$7.09 per month for HPS23 fixtures (city owns fixtures and poles) and \$9.91 per month for HPS44 fixtures. Streetlight Change-out Program: \$6.30 for HPS9 fixtures. Otter Tail Power Company Owned - Metered: \$4.25 for HPS9 fixture. Contract period of 10 years.
Town of Eden	Street Light	10/26/2002 10/26/2012	Contract period of 10 years.
City of Elkton	Street Light	9/1/2002 9/1/2012	Contract period of 10 years.

SUMMARY OF CONTRACTS WITH DEVIATIONS

Otter Tail Power Company,
 a division of Otter Tail Corporation
 Fergus Falls, Minnesota

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>
City of Gary Gary	Street Light	12/9/2000 12/9/2010	Municipal Ownership: \$6.25 per month for HPS9 fixtures. Contract period of 10 years.

Town of LaBoit LaBoit	Street Light	2/7/2003 2/7/2013	Contract period of 10 years.
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SUMMARY OF CONTRACTS WITH DEVIATIONS

Otter Tail Corporation,
 d/b/a Otter Tail Power Company
 Fergus Falls, Minnesota

<u>CUSTOMER</u>	<u>CLASS OF SERVICE</u>	<u>EXECUTION AND EXPIRATION DATES</u>	<u>NON-STANDARD RATES</u>
Town of New Effington New Effington	Street Light	5/1/2002 5/1/2012	Contract period of 10 years.
City of Oldham Oldham	Street Light	5/15/2002 5/15/2012	Contract period of 10 years.
Town of Roslyn Roslyn	Street Light	10/28/1999 10/28/2009	Contract period of 10 years.
Valley Queen Cheese Boiler - Milbank	Bulk Interruptible	6/1/2005 6/1/2009	See 1st Revised Sheet No. 50.7 Code 42-680

SUMMARY OF CONTRACTS WITH DEVIATIONS

Otter Tail Power Company,
 a division of Otter Tail Corporation
 Fergus Falls, Minnesota

CUSTOMER	CLASS OF SERVICE	EXECUTION AND EXPIRATION DATES	NON-STANDARD RATES
Town of Ward Ward	Street Light	5/1/2001 5/1/2011	Contract period of 10 years.
City of Waubay Waubay	Street Light	1/2/2003 1/2/2013	Contract period of 10 years. Otter Tail Power Company Owned - Metered: \$4.25 for HPS9 fixture.
Town of Wentworth Wentworth	Street Light	7/1/2002 7/1/2012	Contract period of 10 years.



Fergus Falls, Minnesota

Original

ELECTRIC SERVICE STATEMENT

01 0 5 4 0000

Check for mailing address change (see reverse side)



2111 15TH ST N
PO BOX 70
WAHPETON ND 58074-0070

#BWNFVTN **B001
#06 0416761#



MARY CUSTOMER
1234 ELM ST E
ANYTOWN, SD 57252-0496

OTTER TAIL POWER COMPANY
PO BOX 6000
WAHPETON ND 58074-6000



Due Date: Sep 08, 2008
Amount Due: \$136.00

Your payment is recorded upon receipt. Please allow sufficient mailing time.
Please return this stub with your payment. If paying in person, bring the entire bill. 15-12-035 15-123456-5 \$136.00 EMP

Status of Your Account



Account Number: 15-123456 Access Code: 6030

MARY CUSTOMER
1234 ELM ST E
ANYTOWN, SD 57252

Billing Date: Aug 18, 2008

Previous Payment: 07/28/08 85.61

Current EMP: 136.00

Amount Due: \$136.00

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 701-642-6684, or toll-free at 1-800-257-4044.

Visit or write our office at: 2111 15TH ST N
PO BOX 70
WAHPETON ND 58074-0070

Even Monthly Payment Status

www.otpco.com

Current EMP payment due: 136.00

Your month 1 EMP Balance after payment: 43.93 Credit

Account Detail

Table with 3 columns: 01. Residential Use and Wtr Htg, 02. Controlled Service, 03. Other Charges/Credits. Rows include readings, kilowatt hours used, customer charges, energy adjustment, and sales tax. Totals: (01) 54.77, (02) 26.19, (03) 11.11. Current Billing: 92.07.

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: October 31, 2008
Approved:
Docket No. EL08-

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

Original

(Continued)

Change of mailing address:

\$136.00

 PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:
 Credit card payments are now processed by Princeton eCom. A \$3.25 convenience fee collected by Princeton eCom applies for each transaction, with a payment limit of \$350 per transaction.

To pay by credit card call 800-729-7427 or go online: www.otpc.com. Your OTP account number and access code are required. (Find on the front side of your bill.)

Cards accepted: VISA MasterCard Discover

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

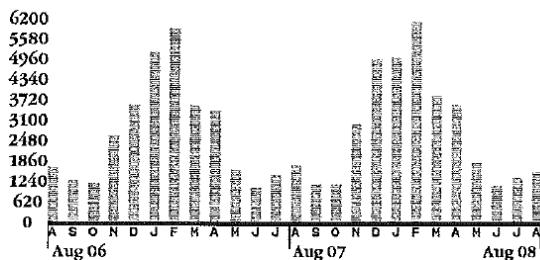
Geothermal heat pumps are more than 300% efficient and will heat or cool your home, providing year-round comfort.

Finance approved electric purchases with DollarSmart financing and add payments to your electric service statements.

For just \$15 to \$20 a month an electric water heater will provide all the hot water you need.

Your KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 50
 Average daily cost: 3.07
 Current billing days: 30

The temperature this billing period averaged 1 degree cooler than the same period last year and 0 degrees warmer than the last billing period.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
 Filed on: October 31, 2008
 Approved: _____
 Docket No. EL08-_____

Bernadeen Brutlag
 Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

Original

ADJUSTED ELECTRIC SERVICE STATEMENT

01 0 5 4 0000

Check for mailing address change
(see reverse side)

Energy Share Donation \$ _____



2111 15TH ST N
PO BOX 70
WAHPETON ND 58074-0070

#BWNFVTN **C005
#06 0575697#



MARY CUSTOMER
1234 ELM ST E
ANYTOWN, SD 57252-0496

OTTER TAIL POWER COMPANY
PO BOX 6000
WAHPETON ND 58074-6000



Due Date: **Oct 10, 2008**

Amount Due: **\$48.57**

Your payment is recorded upon receipt. Please allow sufficient mailing time.
Please return this stub with your payment. If paying in person, bring the entire bill. 15-14-035 **15-123456-3** **\$48.57**

Status of Your Account

ADJUSTED BILL

Account Number: **15-123456** Access Code: **8145**

MARY CUSTOMER

1234 ELM ST E
ANYTOWN, SD 57252

Billing Date: Sep 19, 2008

Previous Payment: 25.63
09/11/08

Current Billing: 48.57

Amount Due: **\$48.57**

We're here to answer any questions,
concerns, or complaints you might
have about your bill.
Call us at 701-642-6684, or toll-free at
1-800-257-4044.

Visit or write our office at:
2111 15TH ST N
PO BOX 70
WAHPETON ND 58074-0070

www.otpco.com

Account Detail

01. General Service	
A 09/15/08 Reading	40135
08/14/08 Reading	40027
Multiplier	
40.000 X 10	
Kilowatt Hours Used	420
Bill Demand is	4.9 kw
Customer Charge	6.00
420 kwh at .08275	34.76
kwh at .04268**	0.00

02. Other Charges/Credits	
Energy Adjustment	
420 kwh @ .01456	6.12
Sales Tax	1.89

Total: (01) 40.76

Total: (02) 8.01

*A Indicates Adjusted Bill

Current Billing: 48.57

**Limit or spread your load. Maximum Demand for a smaller bill. Kwh in excess of 200 x your max dem are at this low price.

More account information on back

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: October 31, 2008
Approved: _____
Docket No. EL08-_____

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills
rendered on and after
November 30, 2008,
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 17.02 - Sheet No. 2
ELECTRIC RATE SCHEDULE
Adjusted Electric Service Statement

Original

(Continued)

Change of mailing address:

\$48.57

Form with three horizontal lines for address and a label 'PHONE # ()' with a line for the number.

NOTICE ABOUT CREDIT CARD PAYMENTS:
Credit card payments are now processed by Princeton eCom. A \$3.25 convenience fee collected by Princeton eCom applies for each transaction, with a payment limit of \$350 per transaction.

To pay by credit card call 800-729-7427 or go online: www.otpc.com. Your OTP account number and access code are required. (Find on the front side of your bill.)

Cards accepted: VISA MasterCard Discover
PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

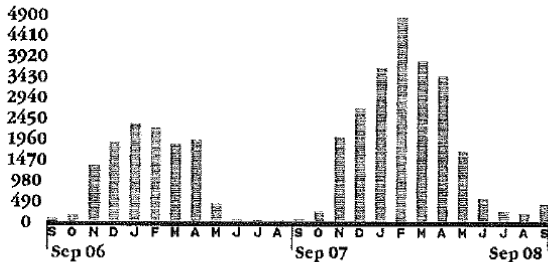
Geothermal heat pumps are more than 300% efficient and will heat or cool your home, providing year-round comfort.

Finance approved electric purchases with DollarSmart financing and add payments to your electric service statements.

For just \$15 to \$20 a month an electric water heater will provide all the hot water you need.

Your KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 13
Average daily cost: 1.52
Current billing days: 32

The temperature this billing period averaged 3 degrees warmer than the same period last year and 4 degrees cooler than the last billing period.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: October 31, 2008
Approved:
Docket No. EL08-

Bernadeen Brutlag
Manager, Regulatory Services

EFFECTIVE with bills rendered on and after November 30, 2008, in South Dakota



Fergus Falls, Minnesota

Original

NOTICE OF PROPOSED DISCONNECTION

00001 200 4

NOTICE OF PROPOSED DISCONNECTION

404 S 2ND ST
PO BOX 392
MILBANK SD 57252-0392



OTTER TAIL POWER COMPANY
PO BOX 6000
WAHPETON ND 58074-6000



Total Amount Due: \$213.82
Disconnect Amount: \$119.38
Disconnect Date: Jul 02, 2008
\$213.82

Account Number: _____ Service Location: BUSHNELL SD 57276

DISCONNECTION NOTICE

If you have already sent your payment, please accept our thanks and disregard this notice.

YOUR ELECTRIC SERVICE AT:
BUSHNELL SD 57276

**WILL BE SUBJECT TO DISCONNECTION AFTER 10 AM Jul 02, 2008
BECAUSE YOUR ACCOUNT IS PAST DUE IN THE AMOUNT OF \$119.38**

Account Number:
BUSHNELL SD 57276

ACCESS CODE:

IF FULL PAYMENT OF \$119.38 IS NOT RECEIVED AT PO BOX 6000, WAHPETON, ND ON OR BEFORE 10 AM JUL 02 YOUR ELECTRIC SERVICE WILL BE SUBJECT TO DISCONNECTION.

If you have any questions about the disconnect amount or need to make arrangements for payment, call Otter Tail at 605-432-4579, or our toll free number 1-800-257-4044 in Milbank, South Dakota between 8 a.m. and 5 p.m. Monday-Friday.

Anyone with an unresolved dispute may request appeal and mediation from the South Dakota PUC, Capitol Bldg, Pierre, SD 57501 or call 605-773-3201 or 1-800-332-1782.

Total Amount Due: \$213.82

If your electric service has been disconnected, the disconnect amount plus a reconnection charge will be required.
If your electric service has been disconnected, a deposit may become due.
Dates and amounts due from prior notices remain in effect.