

Volume 4A – Section 1
2007 Test Year work papers
Input Summary

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

A-SUMMARY
PAGE 1 OF 5

Line	(A) SYSTEM BALANCES			(C) AVERAGE	(D) EMISSION ALLOWANCES	(E) ECONOMIC DEVELOPMENT	(F) ADVERTISING EXPENSES	(G) Column Not Used	(H) MATERIALS & PREPYMT ADJUST	(I) AFDC ON SHORT-TERM CWIP	(J) FAS 106 PAYGO	(K) DEF TAX ON BIG STONE LAND	(L) TEST YEAR ADJUSTMENTS	TOTAL	Line
	12/31/2006	12/31/2007	(3)												
1										(5)					1
2	(1)	(3)													2
3	239,873,255	314,844,448	277,358,851	277,358,851						1,546,918			127,915,641	406,821,410	3
4	118,842,544	123,108,602	120,975,573	120,975,573						362,086			50,016,812	171,394,461	4
5	0	0	0	0						0			0	0	5
6	398,715,800	437,953,050	398,334,425	398,334,425	0	0	0	0	0	1,909,013	0	0	177,952,453	578,175,891	6
7	1,062,066	1,141,796	1,101,931	1,101,931									0	1,101,931	7
8	526,189	446,458	486,324	486,324									0	486,324	8
9	0	0	0	0									0	0	9
10	1,588,255	1,588,255	1,588,255	1,588,255	0	0	0	0	0	0	0	0	1,588,255	1,588,255	10
11	360,304,054	439,541,305	398,922,680	398,922,680	0	0	0	0	0	1,909,013	0	0	177,932,453	579,764,145	11
12	189,626,692	191,578,729	190,602,711	190,602,711						4,336,082			12,631,989	207,570,692	12
13	58,287	58,287	58,287	58,287						0			0	58,287	13
14	189,684,980	191,637,016	190,660,988	190,660,988	0	0	0	0	0	4,336,082	0	0	12,631,989	207,628,979	14
15															15
16	307,792,988	322,408,912	315,089,950	315,089,950	0	0	0	0	0	6,176,905	0	0	666,561	321,943,416	16
17															17
18	88,883,044	103,058,244	100,970,644	100,970,644						2,596,189			0	103,566,833	18
19	50,157,638	53,026,216	51,591,927	51,591,927						711,066			0	52,302,993	19
20	56,925,279	59,370,995	58,148,137	58,148,137						849,006			0	58,997,143	20
21	58,152,203	61,692,818	59,922,510	59,922,510						1,137,164			0	61,059,674	21
22	11,761,736	12,216,669	11,989,203	11,989,203						188,935			0	12,178,138	22
23	4,406,276	4,547,052	4,476,664	4,476,664						79,102			0	4,555,766	23
24	19,437,773	19,758,102	19,597,938	19,597,938						475,413			0	20,073,351	24
25	8,069,040	8,736,815	8,402,928	8,402,928						140,030			666,561	9,209,519	25
26															26
27															27
28															28
29															29
30															30
31															31
32															32
33															33
34															34
35	307,792,988	322,408,912	315,089,950	315,089,950	0	0	0	0	0	6,176,905	0	0	666,561	321,943,416	35
36															36
37	25,954,032	26,164,716	26,059,374	26,059,374						674,112			570,641	27,304,127	37
38	10,348,321	10,015,236	10,181,778	10,181,778						294,415			218,428	10,694,621	38
39	16,306,234	17,798,546	17,052,390	17,052,390						634,050			388,178	18,074,618	39
40	12,401,339	12,723,402	12,562,370	12,562,370						456,371			277,492	13,296,233	40
41	4,348,792	4,378,556	4,363,674	4,363,674						94,766			95,494	4,553,934	41
42	135,027	135,027	135,027	135,027						58,491			0	193,518	42
43															43
44	69,493,744	71,215,483	70,354,613	70,354,613	0	0	0	0	0	2,212,205	0	0	1,550,233	74,117,051	44
45															45
46	3,363,281	4,086,760	3,735,021	3,735,021						562,507			368,106	4,685,634	46
47															47
48	930,659,047	1,028,887,476	979,773,261	979,773,261	0	0	0	0	0	15,196,713	0	0	193,169,252	1,188,139,226	48
															49
															50

(5) SD-3, Page 1 of 8

- (1) Functionalization run page 5 of 6
- (2) Financial Statement, p 10
- (3) Functionalization run page 5 of 6
- (4) Financial Statement, p 10, Total EPIS minus PHFU

1,188,139,226 check

29,656 Difference

1,028,917,132

OTTERTAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

A-SUMMARY
PAGE 2 OF 5

Line	(A) SYSTEM BALANCES		(C) AVERAGE	(D) EMISSION ALLOWANCES	(E) ECONOMIC DEVELOPMENT	(F) ADVERTISING EXPENSES	(G) Column Not Used	(H) MATERIALS & PREPAY ADJUST	(I) AFDC ON SHORT-TERM CWIP	(J) FAS 106 PAYGO	(K) DEF TAX ON BIG STONE LAND	(L) TEST YEAR ADJUSTMENTS	TOTAL
	12/31/2006	12/31/2007											
1	(1)	(2)							(6)				
2													
3													
4													
5	(65,974,636)	(81,432,068)	(73,703,352)						(292,586)			(1,052,369)	(75,048,307)
6	(50,461,715)	(62,112,234)	(56,286,975)						(2,199,281)			(2,199,281)	(58,687,981)
7	(9,603,382)	(11,897,085)	(10,750,233)						(41,359)			(3,049,744)	(13,841,336)
8	(157,525)	(281,800)	(219,662)						(2,639)			86,218	(136,083)
9	(46,430,413)	(31,646,609)	(39,139,511)						(87,804)			1,146,812	(38,080,503)
10	(35,513,016)	(24,292,497)	(28,902,756)						(69,402)			(2,282,731)	(32,264,889)
11	(6,798,491)	(4,653,027)	(5,705,759)						(14,377)			(7,014,521)	(11,729,398)
12	(110,860)	(110,214)	(110,537)						(702)			12,652	(98,587)
13	0	0	0						0			0	0
14	0	0	0						0			0	0
15	0	0	0						0			0	0
16	0	0	0						0			0	0
17													
18	(215,010,037)	(216,627,534)	(215,818,786)	0	0	0	0	0	(710,150)	0	0	(8,643,272)	(225,172,208)
19	(3)	(4)											
20	(38,005,310)	(39,878,229)	(38,941,770)						(661,614)			1,788,626	(37,814,758)
21	(30,001,845)	(31,391,037)	(30,696,441)						(540,268)			(803,020)	(32,039,729)
22	(5,836,922)	(6,138,673)	(5,987,798)						(100,332)			(877,441)	(6,965,571)
23	(745,226)	(785,404)	(765,315)						70			(73,089)	(838,334)
24													
25	(74,589,303)	(78,193,343)	(76,391,323)	0	0	0	0	0	(1,302,145)	0	0	35,076	(77,658,392)
26													
27	(98,245,149)	(81,115,390)	(59,680,270)						(1,289,196)			(293,866)	(61,233,152)
28	(57,911,609)	(60,718,928)	(59,315,268)						(1,303,435)			980,193	(59,638,511)
29	(12,064,672)	(12,685,954)	(12,375,313)						(270,780)			(627,828)	(13,273,921)
30	(343,491)	(412,633)	(378,062)						(13,992)			35,003	(357,051)
31													
32	(128,564,921)	(134,932,805)	(131,748,913)	0	0	0	0	0	(2,847,403)	0	0	93,852	(134,502,634)
33													
34	(14,004,882)	(14,635,200)	(14,320,041)						(659,554)			45,819	(14,933,777)
35	(11,635,677)	(11,923,971)	(11,779,824)						(597,297)			136,426	(12,240,694)
36	(2,430,326)	(2,526,323)	(2,478,324)						(124,386)			(117,969)	(2,720,670)
37	(86,407)	(72,564)	(69,485)						(108,051)			100,035	(77,502)
38													
39	(28,137,292)	(29,158,059)	(28,647,675)	0	0	0	0	0	(1,489,288)	0	0	164,320	(29,972,643)
40													
41	(1,020,162)	(985,886)	(1,003,024)						(1,684,787)			(155,242)	(2,843,053)
42													
43	(447,321,715)	(459,897,725)	(453,609,720)	0	0	0	0	0	(8,033,774)	0	0	(8,505,436)	(470,148,930)
44													
45	(5)	(5)											
46	0	0	0									0	0
47	138,973	98,298	118,635									0	118,635
48	12,552	8,878	10,715									0	10,715
49			0									0	0
50												0	0
51	151,525	107,176	129,351	0	0	0	0	0	0	0	0	0	129,351
52													
53													
54	483,488,857	569,096,928	526,292,892	0	0	0	0	0	7,162,939	0	0	184,663,816	718,119,647
													184,663,816
													718,119,647

(6) SD-3, Page 1 of 8

(1) A-1, PAGE 1 OF 2 actual COSS 2006
 (2) A-1, PAGE 1 OF 2 actual COSS 2007
 (3) A-1, PAGE 2 OF 2 actual COSS 2006
 (4) A-1, PAGE 2 OF 2 actual COSS 2007
 (5) B-8, PAGE 1 OF 2

185,232
 13,295,373
 (312,141)
 446,475,444
 0
 446,475,444

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

A-SUMMARY
PAGE 3 OF 5

Line	(A) SYSTEM BALANCES		(C) AVERAGE	(D) EMISSION ALLOWANCES	(E) ECONOMIC DEVELOPMENT	(F) ADVERTISING EXPENSES	(G) Column Not Used	(H) MATERIALS & PREPWT ADJUST	(I) AFDC ON SHORT-TERM CWIP	(J) FAS 106 PAYGO	(K) DEF TAX ON BIG STONE LAND	(L) TEST YEAR ADJUSTMENTS	TOTAL
	12/31/2006	12/31/2007											
1	(1)	(1)	0	0	0	0	0	(8)	0	(9)	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0	0
3	9,038	9,038	9,038	0	0	0	0	0	0	0	0	0	9,038
4	20,618	20,618	20,618	0	0	0	0	0	0	0	0	0	20,618
5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0
9	29,656	29,656	29,656	0	0	0	0	0	0	0	0	0	29,656
10	(2)	(2)	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0
17	(3)	(3)	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	102,789	187,176	144,982	0	0	0	0	0	0	0	0	0	144,982
28	469,870	679,730	574,800	0	0	0	0	0	0	0	0	0	574,800
29	4,591,244	1,819,549	3,202,396	0	0	0	0	0	0	0	0	0	3,202,396
30	1,800,919	807,580	1,304,249	0	0	0	0	0	0	0	0	0	1,304,249
31	0	0	0	0	0	0	0	0	0	0	0	0	0
32	0	0	0	0	0	0	0	0	0	0	0	0	0
33	6,964,821	3,488,034	5,226,428	0	0	0	0	0	0	0	0	0	5,226,428
34	0	0	0	0	0	0	0	0	0	0	0	0	0
35	8,116,845	18,278,877	13,197,861	0	0	0	0	0	0	0	0	0	13,197,861
36	973,307	6,512,077	3,742,682	0	0	0	0	0	0	0	0	0	3,742,682
37	1,323,875	4,083,407	2,703,641	0	0	0	0	0	0	0	0	0	2,703,641
38	1,006,426	1,328,054	1,167,240	0	0	0	0	0	0	0	0	0	1,167,240
39	0	0	0	0	0	0	0	0	0	0	0	0	0
40	0	0	0	0	0	0	0	0	0	0	0	0	0
41	0	0	0	0	0	0	0	0	0	0	0	0	0
42	11,420,453	30,202,415	20,811,434	0	0	0	0	0	0	0	0	0	20,811,434
43	0	0	0	0	0	0	0	0	0	0	0	0	0
44	18,385,274	33,690,449	26,037,862	0	0	0	0	0	0	0	0	0	26,037,862
45	0	0	0	0	0	0	0	0	0	0	0	0	0
46	0	0	0	0	0	0	0	0	0	0	0	0	0
47	0	0	0	0	0	0	0	0	0	0	0	0	0
48	0	0	0	0	0	0	0	0	0	0	0	0	0
49	0	0	0	0	0	0	0	0	0	0	0	0	0
50	0	0	0	0	0	0	0	0	0	0	0	0	0
51	0	0	0	0	0	0	0	0	0	0	0	0	0
52	0	0	0	0	0	0	0	0	0	0	0	0	0
53	0	0	0	0	0	0	0	0	0	0	0	0	0
54	0	0	0	0	0	0	0	0	0	0	0	0	0
55	0	0	0	0	0	0	0	0	0	0	0	0	0
56	0	0	0	0	0	0	0	0	0	0	0	0	0
57	0	0	0	0	0	0	0	0	0	0	0	0	0
58	0	0	0	0	0	0	0	0	0	0	0	0	0
59	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Av of 12 Av Mo Balances		(35,518,043)	0	0	0	0	1,040,315	0	0	0	0	(30,477,728)
61													
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(1) FINANCIAL STATEMENTS, PAGE 10
 (2) B-11, PAGE 1 OF 1
 (3) A-2, PAGE 1 OF 5
 (4) A-3, PAGE 2 OF 3
 (5) A-3, PAGE 1 OF 3
 (6) A-6, PAGE 1 OF 1
 (7) A-4, PAGE 1 OF 4
 (8) SD-2, Page 1 of 1
 (9) SD-5, Page 1 of 1
 (30,466,027) check

SOUTH DAKOTA

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

Line	(A) SYSTEM BALANCES		(C) AVERAGE	(D) EMISSION ALLOWANCES	(E) ECONOMIC DEVELOPMENT	(F) ADVERTISING EXPENSES	(G) Column Not Used	(H) MATERIALS & PREPYMT ADJUST	(I) AFDC ON SHORT-TERM CWIP	(J) FAS 106 PAYGO	(K) DEF TAX ON BIG STONE LAND	(L) TEST YEAR ADJUSTMENTS	(M) TOTAL	
	12/31/2006	12/31/2007											Line	Line
1													1	
2	(1)	(1)									(3)		2	
3	(4,155,391)	(4,742,738)	(4,449,065)										3	
4	(637,248)	(705,910)	(671,579)										4	(4,449,065)
5	(365,017)	(418,240)	(391,629)										5	(671,579)
6	(5,157,656)	(5,866,888)	(5,512,272)										6	(391,629)
7													7	
8													8	(5,512,272)
9													9	
10													10	
11	(61,156,580)	(61,011,807)	(61,084,194)								(30,254)	(7,243,451)	11	(68,357,899)
12	(8,496,371)	(8,519,137)	(8,487,754)										12	(8,487,754)
13	(4,377,897)	(4,392,159)	(4,385,028)										13	(4,385,028)
14													14	
15	(73,990,848)	(73,923,104)	(73,956,976)								(30,254)	(7,243,451)	15	(81,230,681)
16													16	
17	(79,148,504)	(79,789,992)	(79,469,248)										17	(86,742,953)
18													18	
19													19	
20	0	0	0										20	0
21	0	0	0										21	0
22	0	0	0										22	0
23	0	0	0										23	0
24													24	
25													25	
26													26	
27			(129,089)										27	(129,089)
28													28	
29													29	
30			458,381,500	0	0	0	0	744,634	7,162,939	0	(30,254)	174,311,024	30	640,569,842
													30	640,569,842
														check

(3) SD-4, Page 1 of 3

(1) A-5, PAGE 1 OF 5
(2) A-6, PAGE 1 OF 2

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1													TOTAL
2	COE REVENUES - MN	(1)	0										0
3	COE REVENUES - ND	(1)	0										0
4	COE REVENUES - SD	(1)	0										0
5	COE REVENUES - FERC	(1)	0										0
6	COMPUTER MAINT BILLINGS-ALLOCC FACTOR	(8)	0.91767										0.91767
7	MANUALLY MAINT BILLINGS-ALLOCC FACTOR	(8)	0.08233										0.08233
8	COMPUTER MAINT BILLINGS-LEAD DAYS	(8)	38.1										38.1
9	MANUALLY MAINT BILLINGS-LEAD DAYS	(8)	43.1										43.1
10	COE REVENUE - MN - LEAD DAYS	(8)	97.3										97.3
11	COE REVENUE - ND - LEAD DAYS	(8)	127.8										127.8
12	COE REVENUE - SD - LEAD DAYS	(8)	112.4										112.4
13	COE REV-FERC & TOTAL CO - LEAD DAYS	(8)	110.8										110.8
14	SALES FOR RESALE - LEAD DAYS	(8)	23.4										23.4
15	RENT FROM ELEC PROPERTY - LEAD DAYS	(8)	(86.4)										-86.4
16	MISCELLANEOUS - LEAD DAYS	(8)	35.0										35.0
17	INTEGRATED TRANSMISSION - LEAD DAYS	(8)	53.2										53.2
18	OTHER REVENUE - WHEELING - LEAD DAYS	(8)	37.8										37.8
19	OTHER REV-LO&D, MISO & MAPP-LEAD DAYS	(8)	33.6										33.6
20	FUEL EXPENSE - COAL	(2)	53,130,116										53,130,116
21	FUEL EXPENSE - OIL	(2)	7,351,578										7,351,578
22	LABOR & ASSOCIATED PAYROLL EXPENSE	(9)	60,090,369										60,090,369
23	PROP TAX FACTOR - EXCL COAL CONV TAX	(3)	0.919902										0.919902
24	PROPERTY TAX FACTOR - COAL CONV TAX	(3)	0.080098										0.080098
25	EXPENSE LAG DAYS - COAL	(8)	16.0										16.0
26	EXPENSE LAG DAYS - OIL	(8)	8.9										8.9
27	EXP LAG DAYS-LABOR & ASSOC PAYROLL	(8)	32.8										32.8
28	EXPENSE LAG DAYS - PURCHASED POWER	(8)	13.9										13.9
29	EXP LAG DAYS-PROPERTY TAXES - MN	(8)	19.4										19.4
30	EXPENSE LAG DAYS - ALL OTHER O&M/EXP	(8)	338.9										338.9
31	EXPENSE LAG DAYS - PROPERTY TAXES - ND	(8)	241.5										241.5
32	EXPENSE LAG DAYS - PROPERTY TAXES - SD	(8)	371.5										371.5
33	EXPENSE LAG DAYS - PROPERTY TAXES - FERC	(8)	314.6										314.6
34	EXPENSE LAG DAYS - COAL CONVERSION TAXES	(8)	37.1										37.1
35	EXPENSE LAG DAYS - FEDERAL INCOME TAXES	(8)	43.9										43.9
36	EXPENSE LAG DAYS - STATE INCOME TAXES - MN	(8)	20.7										20.7
37	EXPENSE LAG DAYS - STATE INCOME TAXES - ND	(8)	73.0										73.0
38	EXPENSE LAG DAYS - STATE INCOME TAXES - SD	(8)	9.400										9.400
39	BANK BALANCES	(4)	789,085										789,085
40	SPECIAL DEPOSITS	(5)	22,679										22,679
41	WORKING FUNDS	(6)	(3,988,989)										(3,988,989)
42	EMPLOYEE FEDERAL WITHHOLDING	(7)	(6,820,822)										(6,820,822)
43	EMPLOYEE STATE WITHHOLDING - MN	(7)	(1,635,219)										(1,635,219)
44	EMPLOYEE STATE WITHHOLDING - ND	(7)	(286,507)										(286,507)
45	STATE SALES TAX - MN	(7)	(2,020)										(2,020)
46	STATE SALES TAX - ND	(7)	(1,212,766)										(1,212,766)
47	STATE SALES TAX - SD	(7)	(722,428)										(722,428)
48	FRANCHISE TAXES	(8)	0.0										0.0
49	AVAILABLE DAYS - FICA WITHHOLDING	(8)	0.0										0.0
50	AVAILABLE DAYS - FEDERAL WITHHOLDING	(8)	0.0										0.0
51	AVAILABLE DAYS - STATE WITHHOLDING - MN	(8)	1.9										1.9
52	AVAILABLE DAYS - STATE WITHHOLDING - ND	(8)	61.1										61.1
53	AVAILABLE DAYS - STATE SALES TAX - MN	(8)	15.5										15.5
54	AVAILABLE DAYS - STATE SALES TAX - ND	(8)	26.1										26.1
55	AVAILABLE DAYS - STATE SALES TAX - SD	(8)	16.3										16.3
56	AVAILABLE DAYS - FRANCHISE TAX	(8)	35.2										35.2
57	EFFECTIVE TAX RATE: MN - FED	(10)	0.3157										0.3157
58	EFFECTIVE TAX RATE: MN - MN	(10)	0.0980										0.0980
59	EFFECTIVE TAX RATE: ND - FED	(10)	0.3273										0.3273
60	EFFECTIVE TAX RATE: ND - ND	(10)	0.0650										0.0650
61	EFFECTIVE TAX RATE: SD - FED	(10)	0.3500										0.3500
62	EFFECTIVE TAX RATE: SD - SD	(10)	0.0000										0.0000
63	EFFECTIVE TAX RATE: TC - FED	(10)	0.3280										0.3280
64	EFFECTIVE TAX RATE: TC - MN	(10)	0.0370										0.0370
65	EFFECTIVE TAX RATE: TC - ND	(10)	0.0250										0.0250
66													
67													
68													

batch total 141,329,982

2005 LEAD-LAG STUDY, APPROPRIATE SECTION
A-7, PAGE 2 OF 9
A-7, PAGE 3 OF 9
A-7, PAGE 4 OF 9
A-7, PAGE 7 OF 9
A-7, PAGE 8 OF 9
C-2, PAGE 1 OF 2
C-4, PAGE 1 OF 2

OTTER TAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		AMOUNT	EMISSION ALLOWANCES (5)	ECONOMIC DEVELOPMENT	ADVERTISING EXPENSES	Column Not Used	MATERIALS & PREPYMT ADJUST	AFDC ON SHORT-TERM CWIP	FAS 106 PAYGO	DEF TAX ON BIG STONE LAND	TEST YEAR ADJUSTMENTS	TOTAL
Line												
1	OPERATING REVENUES											
2	SALES OF ELECTRICITY - MN	(1)										
3	-ND	134,836,006									0	134,836,006
4	-SD	106,782,206									9,192,037	117,974,243
5	-FERC	25,389,754									(13,977)	25,375,778
6		0									0	0
7	TOTAL RETAIL SALES	266,007,966	0	0	0	0	0	0	0	0	9,178,060	278,186,026
8												
9	OTHER OPERATING REVENUES	(2)										
10	SALES FOR RESALE											
11	MUNICIPALITIES											
12	MINNESOTA	190,431									0	190,431
13	SOUTH DAKOTA	21,001									0	21,001
14												
15	NONASSOC. CO-OPS & OPA											
16	ASSET-BASED WHOLESale											
17	ALL OTHER TRANSACTIONS											
18	BASE DEMAND	0									0	0
19	PEAK DEMAND	0									0	0
20	BASE ENERGY	20,133,608									609,734	20,743,342
21	PEAK ENERGY	0									0	0
22												
23	TOTAL OTHER SALES FOR RESALE	20,345,040	0	0	0	0	0	0	0	0	609,734	20,954,774
24												
25	OTHER ELECTRIC REVENUES	(3)										
26	AC 450 FORFEITED DISCOUNTS - MN	294,443									0	294,443
27	-ND	170,779									0	170,779
28	-SD	80,104									0	80,104
29	-MN	190,817									0	190,817
30	-ND	89,754									0	89,754
31	-SD	35,174									0	35,174
32	RENT FROM ELECTRIC PROPERTY	644,002									0	644,002
33	RENT FROM ELECTRIC PROPERTY - BIG STONE	(20,657)									0	(20,657)
34	RENT FROM ELECTRIC PROPERTY - COYOTE	11,846									0	11,846
35	OTHER MISCELLANEOUS ELECTRIC REVENUE	2,589,688	129,650								0	3,170,821
36	INTEGRATED TRANSMISSION DEFICIENCY PAYMENTS	3,651,858									0	3,651,858
37												
38	MISCELLANEOUS SERVICES	34,025									0	34,025
39	WHEELING - MN	207,155									0	207,155
40	WHEELING - ND	216,350									0	216,350
41	WHEELING - SD	9,518									0	9,518
42	LOAD CONTROL & DISPATCHING, MAPP & MISO	4,459,926									0	4,459,926
43	LOAN POOL INTEREST										0	
44	MINNESOTA	66,381									0	66,381
45	NORTH DAKOTA	9,642									0	9,642
46	SOUTH DAKOTA	872									0	872
47												
48	TOTAL OTHER ELECTRIC REVENUES	12,741,656	129,650	0	0	0	0	0	0	0	451,503	13,322,809
49												
50	TOTAL OTHER OPERATING REVENUES	33,086,696	129,650	0	0	0	0	0	0	0	1,061,237	34,277,583
51												
52	TOTAL OPERATING REVENUES (4)	302,094,662	129,650	0	0	0	0	0	0	0	10,239,297	312,463,609

312,463,609 check

(4) F/S, Elec Op Revenue =
 Provision for Customer Refunds 309,903,774
 SD Billing Adj 1,297,930
 Plus Interest on loan pools 309,796
 Less COE accrual (1450...) 76,895
 MN Schedule 16 & 17 Ref Recvble (8,717,024)
 ND Schedule 16 & 17 Ref Recvble (407,010)
 Wheeling adjustment (from B-3) (369,698)
 302,094,663

Oracle
 309,903,774
 1,297,930
 309,796
 76,895
 (8,717,024)
 (407,010)
 (369,698)
 302,094,663

Difference from above
 0
 0
 0

(5) B-3, PAGE 1 OF 5, treated as non-operating gain on F/S adjustment reclassifies from credit to production expense to other misc revenue

OTTERTAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

B-SUMMARY
PAGE 2 OF 7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line		AMOUNT	EMISSION ALLOWANCES (6)	ECONOMIC DEVELOPMENT	ADVERTISING EXPENSES	Column Not Used	MATERIALS & PREPYMT ADJUST	AFDC ON SHORT-TERM CWP	FAS 106 PAYGO	DEFTAX ON BIG STONE LAND	TEST YEAR ADJUSTMENTS	TOTAL
1	OPERATING EXPENSES											
2	PRODUCTION EXPENSES	(1)										
3	PROD EXPENSES EXCL PURCHASED POWER											
4	BASE DEMAND	11,325,547									1,710,799	13,036,346
5	PEAK DEMAND	5,611,117									729,930	6,341,047
6	BASE ENERGY	62,473,643									1,411,060	63,884,703
7	PEAK ENERGY	6,236,150									0	6,236,150
8	TOTAL EXCLUDING PURCHASED POWER	85,646,457	0	0	0	0	0	0	0	0	3,851,789	89,498,247
9												
10	PURCHASED POWER	(2)										
11												
12												
13	BASE DEMAND	3,963,752									379,950	4,343,702
14	PEAK DEMAND	0									0	0
15	BASE ENERGY	72,263,300	129,650								(640,205)	71,752,745
16	PEAK ENERGY	0									0	0
17	TOTAL ALL OTHER TRANSACTIONS	76,227,052	129,650	0	0	0	0	0	0	0	(260,255)	76,086,447
18												
19	TOTAL PURCHASED POWER	76,227,052	129,650	0	0	0	0	0	0	0	(260,255)	76,086,447
20												
21	TOTAL PRODUCTION EXPENSES	161,873,509	129,650	0	0	0	0	0	0	0	3,591,534	165,584,693
22												
23	TRANSMISSION EXPENSES	(1)										
24		10,492,992									334,339	10,827,331
25												
26	DISTRIBUTION EXPENSES											
27	PRIMARY DEMAND	4,157,949									168,165	4,326,115
28	SECONDARY DEMAND	1,331,858									53,866	1,385,723
29	PRIMARY CUSTOMER	2,841,193									114,910	2,956,103
30	SECONDARY CUSTOMER	2,298,330									92,955	2,391,285
31	STREETLIGHTING	1,508,249									61,001	1,569,250
32	AREA LIGHTING	42,974									1,739	44,713
33	METERS	2,505,796									101,345	2,607,142
34	LOAD MANAGEMENT	0									0	0
35	TOTAL DISTRIBUTION	14,686,349	0	0	0	0	0	0	0	0	583,982	15,280,331
36												
37	CUSTOMER ACCOUNTING EXPENSES											
38	METER READING	4,654,956									188,128	4,843,083
39	OTHER	5,852,304									236,517	6,088,822
40	TOTAL CUSTOMER ACCOUNTS	10,507,260	0	0	0	0	0	0	0	0	424,645	10,931,905
41												
42	CUSTOMER SERV & INFO EXP - (MN CIP)	2,618,980									73,048	2,692,028
43	- ND	0									0	0
44	- SD	2,622,720									0	2,622,720
45	- OTHER	0									0	0
46	TOTAL CUSTOMER SERV & INFORMATION EXP	5,241,699	0	0	0	0	0	0	0	0	73,153	5,314,852
47												
48												
49												
50											146,201	5,387,900
												5,387,900

(1) FUNCTIONALIZATION RUNS
 (2) B-4, PAGE 1 OF 5
 (3) not used
 (4) N/A
 (5) Not Used
 (6) Adjustment removes credit to account 555 on the FERC F/S and moves it to a revenue credit B summary p 1 of 7 line 35

OTTER TAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

B-SUMMARY
PAGE 3 OF 7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		AMOUNT	EMISSION ALLOWANCES (7)	ECONOMIC DEVELOPMENT (4)	ADVERTISING EXPENSES (5)	Column Not Used	MATERIALS & PREPYMT ADJUST	AFDC ON SHORT-TERM CWIP	FAS 106 PAYGO (9)	DEF TAX ON BIG STONE LAND	TEST YEAR ADJUSTMENTS	TOTAL
Line												
1	ADMINISTRATIVE & GENERAL EXPENSES - (CONTINUED)											
2	SALES EXPENSES - MN	(1)		198,119							0	198,119
3	- ND	427,508		36,078							0	427,508
4	- SD	0		(236,197)	(299,289)						61,922	100,000
5	- OTHER	983,731									0	458,245
6	TOTAL SALES EXPENSES	1,421,239	0	0	(299,289)						61,922	1,183,873
7												
8												
9	ADMINISTRATIVE & GENERAL EXPENSES											
10	SALARIES, SUPPLIES, PENSIONS & BENEFITS	8,158,582									421,189	8,579,770
11	PRODUCTION	3,122,913									168,035	3,290,947
12	TRANSMISSION	5,549,875									264,301	5,814,175
13	DISTRIBUTION	3,967,362									201,199	4,168,561
14	CUSTOMER ACCOUNTS	1,365,305									70,575	1,435,880
15	CUSTOMER SERVICE & INFO											
16	TOTAL A&G SALARIES, SUPP, PENSIONS & BENEFITS	22,164,036	0	0	0	0	0	0	0	0	1,125,299	23,289,334
17												
18	ADMINISTRATIVE & GENERAL EXPENSES											
19	LOAD MANAGEMENT	1,595,302									0	1,595,302
20	OUTSIDE SERVICES (A/C 923)	974,518									131,708	1,727,010
21	PROPERTY INSURANCE (A/C 924)	1,646,497									527,754	1,502,272
22	INJURIES & DAMAGES (A/C 925)	(2)									0	1,646,497
23												
24	REGULATORY COMM EXP (A/C 928)-MN	1,408,318									0	1,408,318
25	-ND	96,703									0	96,703
26	-SD	41,863									50,000	91,863
27	-FERC	205,243									0	205,243
28												
29	TOTAL REGULATORY COMMISSION EXPENSE	1,752,128	0	0	0	0	0	0	0	0	50,000	1,802,128
30	GENERAL ADVERTISING (A/C 930.1)	615,095			(613,716)						1,379	1,379
31	MISC, RENTS, MAINTENANCE	3,702,507			1,578						(69,778)	3,634,307
32												
33	TOTAL ADMINISTRATIVE & GENERAL EXPENSE	32,450,082	0	0	(612,139)						1,764,983	33,602,927
34												
35	CHARITABLE CONTRIBUTIONS (& CUST DEP INTEREST)	(3)									0	111,967
36	MINNESOTA ONLY	111,967									0	111,967
37	NORTH DAKOTA ONLY	0									0	0
38	SOUTH DAKOTA ONLY	0									0	0
39												
40	TOTAL CHARITABLE CONTRIBUTIONS (& CUST DEP	111,967	0	0	0	0	0	0	0	0	0	111,967
41												
42												
43												
44	TOTAL O & M EXPENSES (6)	236,785,098	129,650	0	(911,427)	0	0	0	0	0	6,917,606	242,920,927

(9) SD-5, Page 1 of 1

12/31/2007

(1) FUNCTIONALIZATION RUNS

(2) B-5, PAGE 1 OF 2

(3) B-6, PAGE 1 OF 2

(4) B-13, Page 1 of 2

(5) B-14, page 1 of 2

(6) F/S (FERC)

Plus donations

Removed from account 928

Gain on sale of emission allow (7)

Accrued interchange energy

Total

Difference from line 44 above

(7) Gain on sale of emission allowances treated as expense, FERC requires to be income.

(8) N/A

OTTER TAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

B-SUMMARY
PAGE 4 OF 7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		AMOUNT	EMISSION ALLOWANCES	ECONOMIC DEVELOPMENT	ADVERTISING EXPENSES	Column Not Used	MATERIALS & PREPYMT ADJUST	AFDC ON SHORT-TERM CWP (4)	FAS 106 PAYGO	DEF TAX ON BIG STONE LAND	TEST YEAR ADJUSTMENTS	TOTAL
1		(1)										
2		3,534,759						17,205			3,003,543	6,555,507
3		2,549,090						12,408			2,564,927	5,126,424
4		567,254						2,761			639,032	1,209,047
5		6,982						34			4,991	11,987
6		1,382,467						12,660			1,089,865	2,484,812
7		996,966						9,144			1,089,223	2,105,333
8		221,657						2,035			457,709	457,709
9		2,723						25			3,685	6,433
10		0						0			0	0
11		0						0			0	0
12		0						0			0	0
13		0						0			0	0
14		0						0			0	0
15		9,262,078	0	0	0	0	0	56,292	0	0	8,638,783	17,957,153
16		(2)						46,938			(146,253)	1,949,267
17		2,048,582						35,008			88,672	1,651,576
18		1,527,896						7,532			22,802	359,059
19		328,726						975			(297)	43,214
20		42,536						0			0	0
21		3,947,740	0	0	0	0	0	90,452	0	0	(35,076)	4,003,116
22		3,985,561						80,243			(43,522)	4,022,281
23		3,918,044						78,883			(79,391)	3,917,537
24		850,943						17,132			3,861	871,937
25		21,444						432			1,578	23,454
26		8,775,982	0	0	0	0	0	176,690	0	0	(117,474)	8,835,208
27		1,212,572						61,917			(78,676)	1,195,813
28		1,002,568						51,194			(73,595)	980,167
29		218,332						11,149			(11,824)	217,856
30		6,309						322			(425)	6,206
31		2,439,781	0	0	0	0	0	124,582	0	0	(164,320)	2,400,043
32		410,801						112,501			155,242	678,544
33		24,836,391	0	0	0	0	0	560,518	0	0	8,477,155	33,874,064
34												
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(4) SD-3, Page 6 of 8

(1) B-7, PAGE 1 OF 2
(2) B-7, PAGE 2 OF 2

(3) FERC F/S, p. 5 =
Difference from above
0

OTTER TAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line		AMOUNT	EMISSION ALLOWANCES	ECONOMIC DEVELOPMENT	ADVERTISING EXPENSES	Column Not Used	MATERIALS & PREPWT ADJUST	AFDC ON SHORT-TERM CWIP	FAS 106 PAYGO	DEF TAX ON BIG STONE LAND	TEST YEAR ADJUSTMENTS	TOTAL
1	BIG STONE EXPENSE OFFSETS	(1)							(6)	(7)		
2	MINNESOTA	0										0
3	NORTH DAKOTA	0										0
4	SOUTH DAKOTA	0										0
5	FERC	0										0
6												0
7	TOTAL BIG STONE EXPENSE OFFSETS	0	0	0	0	0	0	0	0	0	0	0
8	SPRITWOOD AMORTIZATION	(2)										
9	MINNESOTA	0										0
10	NORTH DAKOTA	0										0
11	SOUTH DAKOTA	0										0
12	FERC	0										0
13												0
14	TOTAL SPRITWOOD AMORTIZATION	0	0	0	0	0	0	0	0	0	0	0
15	GENERAL TAXES	(3)									985,000	10,396,607
16		9,411,607										
17	TOTAL OPERATING EXPENSE BEFORE TAX		129,650	0	(911,427)	0	0	560,518	0	0	16,379,761	287,191,598
18		271,033,097										
19	NET OPERATING INCOME BEFORE TAX		0	0	911,427	0	0	(560,518)	0	0	(6,140,464)	25,272,011
20		31,061,566										
21	INVESTMENT TAX CREDIT	(4)										
22	AMORTIZATION OF PRIOR YEARS' CREDIT	(1,136,657)									(7,914,521)	(9,051,178)
23	DEBITS UTILIZED	0									0	0
24												
25	TOTAL INVESTMENT TAX CREDIT	(1,136,657)	0	0	0	0	0	0	0	0	(7,914,521)	(9,051,178)
26												
27	DEFERRED INCOME TAXES	(5)										
28	ITEMS SD FLOWS THROUGH											
29	FEDERAL	587,347										587,347
30	MINNESOTA	68,662										68,662
31	NORTH DAKOTA	53,223										53,223
32												
33	SUBTOTAL	709,232	0	0	0	0	0	0	0	0	0	709,232
34	ALL OTHER	(248,300)								(5,728)		(254,028)
35	FEDERAL	32,023										32,023
36	MINNESOTA	(1,524)										(1,524)
37	NORTH DAKOTA	(217,801)								(5,728)		(223,529)
38												
39	SUBTOTAL	491,431	0	0	0	0	0	0	0	(5,728)	0	485,703
40	TOTAL DEFERRED INCOME TAXES	491,431	0	0	0	0	0	0	0	(5,728)	0	485,703
41												
42	ALLOWANCE FOR FUNDS USED DURING CONST	2,257,062	0	0	0	0	0	0	0	0	0	2,257,062
43												
44		0										2,257,062

(1) B-8, PAGE 1 OF 2; expense is included in Depreciation Expense
 (2) B-9, PAGE 1 OF 2
 (3) FINANCIAL STATEMENT, PAGE 5
 (4) B-10, PAGE 1 OF 3
 (5) A-5, PAGE 3 OF 3
 (6) FERC a/c-432 (debt)
 FERC 119.1 (equity)

(7) SD-4, Page 2 of 3
 (8) SD-5, Page 1 of 1
 (9) Found on Monthly FERC F/S

OTTER TAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES

SOUTH DAKOTA

B-SUMMARY
PAGE 6 OF 7

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line
			AMOUNT							FAS 106 PAYGO				TOTAL
1	INCOME TAX CALCULATION ITEMS:													1
2	ADDITIONAL TAX DEPRECIATION	(6)	2,682,696											2
3	COST OF REMOVAL	(6)	3,949,203											3
4	DIRECTLY ASSIGNED SCHEDULE M													4
5	MINNESOTA	(2)	(26,138)											5
6	NORTH DAKOTA	(2)	(59,233)											6
7	SOUTH DAKOTA	(2)	(7,848)											7
8	FERC	(2)	(67)											8
9	ACCRUED VACATION PAY	(1)	87,932											9
10	CHARGES - OPERATING RESERVES	(7)	4,671,807											10
11	PROVISIONS - OPERATING RESERVES	(7)	(8,598,414)											11
12		(1)												12
13	PREFERRED DIVIDENDS PAID CREDIT	(6)	180,775											13
14	OTHER MAJOR SCHEDULE M ITEMS	(3)	(1,606,800)											14
15		(6)												15
16	CHANGE IN EXCESS TAX DEPRECIATION - MN	(4)	(4,946,621)											16
17		(4)												17
18	MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT -	(3)	940,583											18
19	CHANGE IN EXCESS TAX DEPRECIATION - ND	(4)	(18,508)											19
20		(4)												20
21		(4)												21
22	MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT -	(3)	(9,000)											22
23	FEDERAL TAX RATE	(5)	35,00%											23
24	MINNESOTA TAX RATE	(5)	8.8%											24
25	NORTH DAKOTA TAX RATE	(5)	6.5%											25
26	MINNESOTA CONVERSION FACTOR	(5)	1,705611											26
27	NORTH DAKOTA CONVERSION FACTOR	(5)	1,645413											27
28	SOUTH DAKOTA CONVERSION FACTOR	(5)	1,540773											28
29	FERC CONVERSION FACTOR	(5)	1,639344											29

(8) SD-5, Page 1 of 1

- (1) B-12, PAGE 1 OF 10
- (2) B-12, PAGE 7 OF 10
- (3) B-12, PAGE 6 OF 10
- (4) B-12, PAGE 8 OF 10
- (5) C-4, PAGE 1 OF 2
- (6) B-12, PAGE 2 OF 10
- (7) B-12, PAGE 4 OF 10

SOUTH DAKOTA

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY
ACTUAL YEAR 2007 W/TEST YEAR CHANGES**

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M)

SALES OF ELECTRICITY	BY CLASS	W/O UNBILLED*	UNBILLED % BY CLASS	Unbilled	Weather normalization	Revenue Adjustment	RESIDENTIAL				FARMS				LARGE GENERAL SERVICE		
							SD	FERC	CLASS TOTAL	RESIDENTIAL	FARMS	GENERAL SERVICE	LARGE GENERAL SERVICE				
(5) RESIDENTIAL	7,663,869	7,686,407	30.176%	(24,710)	0	\$2,172.27	792	18,187	56,356	1,868	18,909	18,909	18,909	18,909	18,909		
(5) FARMS	595,513	506,221	1.987%	(1,627)	259,222	\$90,919.60	6,783	18,187	56,356	1,868	18,909	18,909	18,909	18,909	18,909		
(5) GENERAL SERVICE	6,540,313	6,661,131	26.151%	(21,414)	335,193	(\$99,404.00)	6,267	18,187	78,710	1,958	19,153	20,233	20,233	20,233	20,233		
(5) LARGE GENERAL SERVICE	8,298,684	8,334,741	32.722%	(26,794)	459,669	(\$9,263.09)	106,969	24,338	106,969	4,021	24,930	19,511	19,511	19,511	19,511		
(5) IRRIGATION	23,906	23,983	0.094%	(77)	1,621,989	\$0.00	382,540	97,326	382,540	8,855	91,733	170,496	170,496	170,496	170,496		
(5) OUTDOOR LIGHTING	525,080	525,045	2.061%	(1,688)	1,884,859	\$1,722.91	3,761	104,373	429,450	8,981	92,642	170,496	170,496	170,496	170,496		
(5) OPA	213,168	213,851	0.840%	(687)	57,014	\$4.79	4	8,902	11,714	344	2,465	30	30	30	30		
(5) CONTROLLED WATER HEATING	369,535	369,059	1.421%	(1,84)	59,913	\$1,359.58	4	9,339	12,361	380	2,465	36	36	36	36		
(5) CONTROLLED SERVICE INTERRUPT	957,344	959,329	3.766%	(3,084)	12,850,789	(\$1,098.93)	-	9,339	445,084	-	-	-	-	-	-		
(5) CONTROLLED SERVICE DEFERRED	198,366	199,674	0.781%	(639)	173,215	\$1,098.93	4	9,339	16,245	390	2,447	98	98	98	98		
(5) TOTAL	25,375,778	25,471,840	100.000%	(81,886)	18,040	(13,977)	0	0	4,108	0	575	12	12	12	12		
* Amounts are customer classes. Stat Book uses revenue classes.																	
FACTORS																	
(1) IRRIGATION	0	437	0	437	631	122	668	140	140	140	140	140	140	140	140		
(1) OUTDOOR LIGHTING	524	1,154	524	1,154	592	3,332	13,647	1,905	1,905	1,905	1,905	1,905	1,905	1,905	1,905		
(1) CONTROLLED WATER HEATING	760	1,109	760	1,109	707	9,556	19,103	2,934	2,934	2,934	2,934	2,934	2,934	2,934	2,934		
(1) CONTROLLED SERVICE INTERRUPT	398	4,808	398	4,808	4,127	3,020	-	2,175	2,175	2,175	2,175	2,175	2,175	2,175	2,175		
(1) CONTROLLED SERVICE DEFERRED	11	5	11	5	115	16	26	10	10	10	10	10	10	10	10		
(1) OPA	17	5	17	5	119	4	11	7	7	7	7	7	7	7	7		
(1) CONTROLLED WATER HEATING	17	5	17	5	119	4	11	7	7	7	7	7	7	7	7		
(1) CONTROLLED SERVICE INTERRUPT	11,453	350,046	11,453	350,046	33,005	644,144	247,033	56,440	56,440	56,440	56,440	56,440	56,440	56,440	56,440		
(1) CONTROLLED SERVICE DEFERRED	12	5	12	5	170	1,279	412	92	92	92	92	92	92	92	92		
(1) TOTAL	17	5	17	5	119	4	11	7	7	7	7	7	7	7	7		
(1) LONG TERM AND SHORT TERM DEBT - AMOUNT	3	-	3	-	-	2,561	816	131	131	131	131	131	131	131	131		
(2) PREFERRED STOCK - AMOUNT	186,725,713		186,725,713														
(3) COMMON EQUITY - AMOUNT	15,500,000		15,500,000														
(4) LONG TERM DEBT - RATE	228,633,133		228,633,133														
(2) PREFERRED STOCK - RATE	0.0630		0.0630														
(3) COMMON EQUITY - RATE	0.0475		0.0475														
(6) TOTAL	0.1125		0.1125														

(1) C-3, PAGE 3 OF 3
(2) D-1
(3) D-2
(4) D-3
(5) B-1, Pages 1 & 2 and report from Dean Hjelte
(6) Requested

SOUTH DAKOTA

**OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(A) Normalized Plant-in-Service	(B) Post Retirement Benefit Obligation	(C) Depreciation Direct Assign vs Allocated	(D) Amortized Rate Case Expenses	(E) Employee Benefits Medical/Dental	(F) FAS 112 Postemployment Benefits	(G) FAS-106 Postemployment Benefits	(H) FASB 87 Pension Costs	(I) Corporate Allocations	(J) Depreciation Exp to Reflect 2008 Rates	(K) Depreciation Exp to Reflect 2009 Rates
1											
2											
3											
4	127,915,641										
5	50,016,812										
6											
7	177,932,453	0	0	0	0	0	0	0	0	0	0
8											
9											
10											
11											
12											
13	0	0	0	0	0	0	0	0	0	0	0
14											
15	177,932,453	0	0	0	0	0	0	0	0	0	0
16											
17											
18											
19	12,631,899										
20											
21											
22	12,631,899	0	0	0	0	0	0	0	0	0	0
23											
24											
25											
26											
27											
28											
29											
30											
31	666,561										
32											
33	666,561	0	0	0	0	0	0	0	0	0	0
34											
35											
36											
37	570,641										
38	218,428										
39	388,178										
40	277,492										
41	95,494										
42											
43	1,550,233	0	0	0	0	0	0	0	0	0	0
44											
45	388,106										
46											
47	193,169,252	0	0	0	0	0	0	0	0	0	0
48											

(A) 2007 SD TY-01

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1											
2											
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SOUTH DAKOTA

**OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(A) - Normalized Plant-in-Service	(B) - Post Retirement Benefit Obligation	(C) - Depreciation Direct Assign vs Allocated	(D) - Amortized Rate Case Expenses	(E) - Employee Benefits Medical/Dental	(F) - FAS 112 Postemployment Benefits	(G) - FAS-106 Postemployment Benefits	(H) - FASB 87 Pension Costs	(I) - Corporate Allocations	(J) - Depreciation Exp to Reflect 2008 Rates	(K) - Depreciation Exp to Reflect 2009 Rates
1											
2											
3											
4											
5	(5,488,043)		4,580,824							(118,532)	(26,618)
6			(2,198,725)								
7	(567,420)		(2,467,317)							(12,255)	(2,752)
8			86,218								
9	(2,153,350)		3,354,619							(2,387)	(52,070)
10			(2,292,731)								
11	(214,422)		(1,074,540)							(238)	(5,185)
12			12,652								
13											
14											
15											
16											
17											
18	(8,423,235)	0	0	0	0	0	0	0	0	(133,412)	(86,625)
19											
20	(254,614)		1,756,686							47,040	239,504
21			(803,020)								
22	(25,088)		(880,587)							4,635	23,599
23			(73,088)								
24											
25	(279,702)	0	0	0	0	0	0	0	0	51,675	263,103
26											
27	(39,242)		(378,122)							35,057	88,621
28			980,193								
29	(4,297)		(637,074)							3,839	9,704
30			35,003								
31											
32	(43,539)	0	0	0	0	0	0	0	0	38,896	98,325
33											
34	(61,969)		(103,585)							5,332	206,041
35			136,426								
36	(6,187)		(132,876)							532	20,571
37			100,036								
38											
39	(68,156)	0	0	0	0	0	0	0	0	5,964	226,612
40											
41	(155,242)										
42											
43	(8,969,874)	0	0	0	0	0	0	0	0	(36,977)	501,415
44											
45											
46											
47											
48											
49											
50	0	0	0	0	0	0	0	0	0	0	0
51											
52											
53											
54	164,199,378	0	0	0	0	0	0	0	0	(36,977)	501,415

(A) 2007 SD TY-01

(C) 2007 SD TY-03

(J) 2007 SD TY-07 (K) 2007 SD TY-08

OTTERTAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1											
2											
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6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18	0	0	0	0	0	0	0	0	0	0	0
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32	0	0	0	0	0	0	0	0	0	0	0
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43	0	0	0	0	0	0	0	0	0	0	0
44											
45											
46											
47											
48											
49											
50											
51	0	0	0	0	0	0	0	0	0	0	0
52											
53											
54	0	0	0	0	0	0	0	0	0	0	0

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

SOUTH DAKOTA

Line	(A) Normalized Plant-in-Service	(B) Post Retirement Benefit Obligation	(C) Depreciation Direct Assign vs Allocated	(D) Amortized Rate Case Expenses	(E) Employee Benefits Medical/Dental	(F) FAS 112 Postemployment Benefits	(G) FAS-106 Postemployment Benefits	(H) FASB 87 Pension Costs	(I) Corporate Allocations	(J) Depreciation Exp to Reflect 2008 Rates	(K) Depreciation Exp to Reflect 2009 Rates
1											
2											
3											
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5											
6											
7											
8											
9	0	0	0	0	0	0	0	0	0	0	0
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14											
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16	0	0	0	0	0	0	0	0	0	0	0
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23											
24											
25	0	0	0	0	0	0	0	0	0	0	0
26											
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28											
29											
30											
31											
32											
33											
34	0	0	0	0	0	0	0	0	0	0	0
35											
36											
37	(4,954,628)										
38	(1,286,255)										
39	(223,750)										
40	(324,949)										
41	(301,460)										
42											
43	(7,101,042)	0	0	0	0	0	0	0	0	0	0
44											
45	(7,101,042)	0	0	0	0	0	0	0	0	0	0
46											
47											
48											
49											
50											
51											
52	0	0	0	0	0	0	0	0	0	0	0
53											
54											
55											
56											
57											
58	0	0	0	0	0	0	0	0	0	0	0
59		3,981,701									
60											

(A) 2007 SD TY-01 (B) 2007 SD TY-02

**OTTERTAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1											
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9	0	0						0		0	0
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16	0	0						0		0	0
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25	0	0						0		0	0
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34	0	0						0		0	0
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52	0	0						0		0	0
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56											
57											
58	0	0						0		0	0
59											
60											

10/23/08
11:23 AM

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

A-SUMMARY

Line	(W) Column Not Used	(X) Wholesale Margins Asset Based Revenue & Expense	(Y) Column Not Used	(Z) Big Stone Outage Adjustment	(AA) Affiliate Transactions Adjustment	(AB) Inter-Year Billing Adjustments	(AC) Column Not Used	(AD) Column Not Used	(AE) Total Test Year Adjustments	Line
1										1
2										2
3										3
4										4
5										5
6										6
7										7
8										8
9	0	0	0	0	0	0	0	0	0	9
10										10
11										11
12										12
13										13
14										14
15										15
16	0	0	0	0	0	0	0	0	0	16
17										17
18										18
19										19
20										20
21										21
22										22
23										23
24										24
25	0	0	0	0	0	0	0	0	0	25
26										26
27										27
28										28
29										29
30										30
31										31
32										32
33										33
34	0	0	0	0	0	0	0	0	0	34
35										35
36										36
37										37
38										38
39										39
40										40
41										41
42										42
43	0	0	0	0	0	0	0	0	(7,101,042)	43
44										44
45	0	0	0	0	0	0	0	0	(7,101,042)	45
46										46
47										47
48										48
49										49
50										50
51										51
52	0	0	0	0	0	0	0	0	0	52
53										53
54										54
55										55
56										56
57										57
58	0	0	0	0	0	0	0	0	0	58
59										59
60									3,991,701	60
PLANT HELD FOR FUTURE USE										
PRODUCTION PLANT										
TRANSMISSION PLANT										
DISTRIBUTION PLANT										
GENERAL PLANT										
INTANGIBLE PLANT										
TOTAL PLANT HELD FOR FUTURE USE										
CIP TRACKER - MN										
CIP TRACKER - ND										
CIP TRACKER - SD										
CIP TRACKER - FERC										
CIP TRACKER BALANCE										
CONST WORK-IN-PROGRESS - MAJOR PROJECTS										
PRODUCTION PLANT										
TRANSMISSION PLANT										
DISTRIBUTION PLANT										
GENERAL PLANT										
INTANGIBLE PLANT										
TOTAL CWIP - MAJOR PROJECTS										
CONST WORK-IN-PROGRESS - SHORT TERM PROJECTS										
PRODUCTION PLANT										
TRANSMISSION PLANT										
DISTRIBUTION PLANT										
GENERAL PLANT										
INTANGIBLE PLANT										
TOTAL CWIP - SHORT TERM PROJECTS										
CONST WORK-IN-PROGRESS - LONG TERM PROJECTS										
PRODUCTION PLANT										
TRANSMISSION PLANT										
DISTRIBUTION PLANT										
GENERAL PLANT										
INTANGIBLE PLANT										
TOTAL CWIP - LONG TERM PROJECTS										
TOTAL CWIP										
MATERIALS & SUPPLIES										
PRODUCTION PLANT										
TRANSMISSION PLANT										
DISTRIBUTION PLANT										
TOTAL MATERIALS AND SUPPLIES										
FUEL STOCKS										
COAL STOCKS										
FUEL OIL STOCKS										
TOTAL FUEL STOCKS										
PREPAYMENTS										

3,991,701 check

OTTER TAIL POWER COMPANY
SUMMARY OF AVERAGE RATE BASE ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

SOUTH DAKOTA

Line	(A) Normalized Plant-in-Service	(B) Post Retirement Benefit Obligation	(C) Depreciation Direct Assign vs Allocated	(D) Amortized Rate Case Expenses	(E) Employee Benefits Medical/Dental	(F) FAS 112 Postemployment Benefits	(G) FAS-106 Postemployment Benefits	(H) FASB 87 Pension Costs	(I) Corporate Allocations	(J) Depreciation Exp to Reflect 2008 Rates	(K) Depreciation Exp to Reflect 2009 Rates
1											
2											
3											
4											
5											
6											
7											
8	0	0	0	0	0	0	0	0	0	0	0
9											
10											
11	(7,243,451)										
12											
13											
14											
15	(7,243,451)	0	0	0	0	0	0	0	0	0	0
16											
17	(7,243,451)	0	0	0	0	0	0	0	0	0	0
18											
19											
20											
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22											
23											
24											
25	0	0	0	0	0	0	0	0	0	0	0
26											
27											
28											
29	169,854,885	3,991,701	0	0	0	0	0	0	0	(36,977)	501,415
30											
31											
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(A) 2007 SD TY-01

OTTER TAIL POWER COMPANY
TEST YEAR 2007 ADJUSTMENTS

Line	
1	WORKING CAPITAL ITEMS:
2	COE REVENUES - MN
3	COE REVENUES - ND
4	COE REVENUES - SD
5	COE REVENUES - FERC
6	MANUALLY MAINT BILLINGS-ALLOCFAC
7	COMPUTER MAINT BILLINGS-ALLOCFAC
8	MANUALLY MAINT BILLINGS-LEAD DAYS
9	COMPUTER MAINT BILLINGS-LEAD DAYS
10	MANUALLY MAINT BILLINGS-LEAD DAYS
11	COM REVENUE - MN - LEAD DAYS
12	COE REVENUE - ND - LEAD DAYS
13	COE REVENUE - SD - LEAD DAYS
14	COE REV-FERC & TOTAL CO - LEAD DAYS
15	SALES FOR RESALE - LEAD DAYS
16	RENT FROM ELEC PROPERTY - LEAD DAYS
17	MISCELLANEOUS - LEAD DAYS
18	INTEGRATED TRANSMISSION - LEAD DAYS
19	OTHER REVENUE - WHEELING - LEAD DAYS
20	OTHER REV-LC&D, MISO & MAPP-LEAD DAYS
21	FUEL EXPENSE - COAL
22	FUEL EXPENSE - OIL
23	LABOR & ASSOCIATED PAYROLL EXPENSE
24	PROP TAX FACTOR - EXCL COAL CONV TAX
25	PROPERTY TAX FACTOR - COAL CONV TAX
26	EXPENSE LAG DAYS - COAL
27	EXPENSE LAG DAYS - OIL
28	EXPENSE LAG DAYS - PURCHASED POWER
29	EXPENSE LAG DAYS - ASSOC PAYROLL
30	EXP LAG DAYS-LABOR & ASSOC PAYROLL
31	EXPENSE LAG DAYS - ALL OTHER O&M EXP
32	EXPENSE LAG DAYS - PROPERTY TAXES - MN
33	EXPENSE LAG DAYS - PROPERTY TAXES - ND
34	EXPENSE LAG DAYS - PROPERTY TAXES - SD
35	EXPENSE LAG DAYS - PROPERTY TAXES - FERC
36	EXPENSE LAG DAYS - COAL CONVERSION TAXES
37	EXPENSE LAG DAYS - FEDERAL INCOME TAXES
38	EXPENSE LAG DAYS - STATE INCOME TAXES - TOT. CO.
39	EXPENSE LAG DAYS - STATE INCOME TAXES - MN
40	EXPENSE LAG DAYS - STATE INCOME TAXES - ND
41	BANK BALANCES
42	SPECIAL DEPOSITS
43	WORKING FUNDS
44	EMPLOYEE FICA WITHHOLDING
45	EMPLOYEE FEDERAL WITHHOLDING
46	EMPLOYEE STATE WITHHOLDING - MN
47	EMPLOYEE STATE WITHHOLDING - ND
48	STATE SALES TAX - MN
49	STATE SALES TAX - ND
50	STATE SALES TAX - SD
51	FRANCHISE TAXES
52	AVAILABLE DAYS - FICA WITHHOLDING
53	AVAILABLE DAYS - FEDERAL WITHHOLDING
54	AVAILABLE DAYS - STATE WITHHOLDING - MN
55	AVAILABLE DAYS - STATE WITHHOLDING - ND
56	AVAILABLE DAYS - STATE SALES TAX - MN
57	AVAILABLE DAYS - STATE SALES TAX - ND
58	AVAILABLE DAYS - STATE SALES TAX - SD
59	AVAILABLE DAYS - FRANCHISE TAX
60	EFFECTIVE TAX RATE: MN - FED
61	EFFECTIVE TAX RATE: MN - ND
62	EFFECTIVE TAX RATE: ND - FED
63	EFFECTIVE TAX RATE: ND - ND
64	EFFECTIVE TAX RATE: SD - FED
65	EFFECTIVE TAX RATE: SD - SD
66	EFFECTIVE TAX RATE: TC - FED
67	EFFECTIVE TAX RATE: TC - MN
68	EFFECTIVE TAX RATE: TC - ND

OTTER TAIL POWER COMPANY
TEST YEAR 2007 ADJUSTMENTS

Line	
1	WORKING CAPITAL ITEMS:
2	COE REVENUES - MN
3	COE REVENUES - ND
4	COE REVENUES - SD
5	COE REVENUES - FERC
6	COMPUTER MAINT BILLINGS-ALLOCFAC
7	COMPUTER MAINT BILLINGS-LEAD DAYS
8	MANUALLY MAINT BILLINGS-ALLOCFAC
9	MANUALLY MAINT BILLINGS-LEAD DAYS
10	MANUALLY MAINT BILLINGS-LEAD DAYS
11	COE REVENUE - MN - LEAD DAYS
12	COE REVENUE - ND - LEAD DAYS
13	COE REVENUE - SD - LEAD DAYS
14	COE REV-FERC & TOTAL CO - LEAD DAYS
15	SALES FOR RESALE - LEAD DAYS
16	RENT FROM ELEC PROPERTY - LEAD DAYS
17	MISCELLANEOUS - LEAD DAYS
18	INTEGRATED TRANSMISSION - LEAD DAYS
19	OTHER REVENUE - WHEELING - LEAD DAYS
20	OTHER REV-LC&D, MISO & MAPP-LEAD DAYS
21	FUEL EXPENSE - COAL
22	FUEL EXPENSE - OIL
23	LABOR & ASSOCIATED PAYROLL EXPENSE
24	PROP TAX FACTOR - EXCL COAL CONV TAX
25	PROPERTY TAX FACTOR - COAL CONV TAX
26	EXPENSE LAG DAYS - COAL
27	EXPENSE LAG DAYS - OIL
28	EXPENSE LAG DAYS - PURCHASED POWER
29	EXPENSE LAG DAYS - ASSOC PAYROLL
30	EXP LAG DAYS-LABOR & ASSOC PAYROLL
31	EXPENSE LAG DAYS - ALL OTHER O&M/EXP
32	EXPENSE LAG DAYS - PROPERTY TAXES - MN
33	EXPENSE LAG DAYS - PROPERTY TAXES - ND
34	EXPENSE LAG DAYS - PROPERTY TAXES - SD
35	EXPENSE LAG DAYS - PROPERTY TAXES - FERC
36	EXPENSE LAG DAYS - COAL CONVERSION TAXES
37	EXPENSE LAG DAYS - FEDERAL INCOME TAXES
38	EXPENSE LAG DAYS - STATE INCOME TAXES - TOT. CO.
39	EXPENSE LAG DAYS - STATE INCOME TAXES - MN
40	EXPENSE LAG DAYS - STATE INCOME TAXES - ND
41	BANK BALANCES
42	SPECIAL DEPOSITS
43	WORKING FUNDS
44	EMPLOYEE FICA WITHHOLDING
45	EMPLOYEE FEDERAL WITHHOLDING
46	EMPLOYEE STATE WITHHOLDING - MN
47	EMPLOYEE STATE WITHHOLDING - ND
48	STATE SALES TAX - MN
49	STATE SALES TAX - ND
50	STATE SALES TAX - SD
51	FRANCHISE TAXES
52	AVAILABLE DAYS - FICA WITHHOLDING
53	AVAILABLE DAYS - FEDERAL WITHHOLDING
54	AVAILABLE DAYS - STATE WITHHOLDING - MN
55	AVAILABLE DAYS - STATE WITHHOLDING - ND
56	AVAILABLE DAYS - STATE SALES TAX - MN
57	AVAILABLE DAYS - STATE SALES TAX - ND
58	AVAILABLE DAYS - STATE SALES TAX - SD
59	AVAILABLE DAYS - FRANCHISE TAX
60	EFFECTIVE TAX RATE: MN - FED
61	EFFECTIVE TAX RATE: ND - FED
62	EFFECTIVE TAX RATE: ND - ND
63	EFFECTIVE TAX RATE: SD - FED
64	EFFECTIVE TAX RATE: SD - SD
65	EFFECTIVE TAX RATE: TC - FED
66	EFFECTIVE TAX RATE: TC - MN
67	EFFECTIVE TAX RATE: TC - ND
68	EFFECTIVE TAX RATE: TC - ND

23-Oct-08
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A-SUMMARY

OTTER TAIL POWER COMPANY
TEST YEAR 2007 ADJUSTMENTS

Line	Amount
1	
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67	
68	

1	WORKING CAPITAL ITEMS:
2	COE REVENUES - MN
3	COE REVENUES - ND
4	COE REVENUES - SD
5	COE REVENUES - FERC
6	COMPUTER MAINT BILLINGS-ALLOCFAC
7	MANUALLY MAINT BILLINGS-LEAD DAYS
8	MANUALLY MAINT BILLINGS-LEAD DAYS
9	MANUALLY MAINT BILLINGS-LEAD DAYS
10	COE REVENUE - MN - LEAD DAYS
11	COE REVENUE - ND - LEAD DAYS
12	COE REVENUE - SD - LEAD DAYS
13	COE REV-FERC & TOTAL CO - LEAD DAYS
14	SALES FOR RESALE - LEAD DAYS
15	RENT FROM ELEC PROPERTY - LEAD DAYS
16	MISCELLANEOUS - LEAD DAYS
17	INTEGRATED TRANSMISSION - LEAD DAYS
18	OTHER REVENUE - WHEELING - LEAD DAYS
19	OTHER REV-LC&D, MISO & MAPP-LEAD DAYS
20	FUEL EXPENSE - COAL
21	FUEL EXPENSE - OIL
22	LABOR & ASSOCIATED PAYROLL EXPENSE
23	PROP TAX FACTOR - EXCL COAL CONV TAX
24	PROPERTY TAX FACTOR - COAL CONV TAX
25	EXPENSE LAG DAYS - COAL
26	EXPENSE LAG DAYS - OIL
27	EXPENSE LAG DAYS - PURCHASED POWER
28	EXPENSE LAG DAYS - ASSOC PAYROLL
29	EXP LAG DAYS-LABOR & ASSOC PAYROLL
30	EXPENSE LAG DAYS - ALL OTHER O&M/EXP
31	EXPENSE LAG DAYS - PROPERTY TAXES - MN
32	EXPENSE LAG DAYS - PROPERTY TAXES - ND
33	EXPENSE LAG DAYS - PROPERTY TAXES - SD
34	EXPENSE LAG DAYS - PROPERTY TAXES - FERC
35	EXPENSE LAG DAYS - COAL CONVERSION TAXES
36	EXPENSE LAG DAYS - FEDERAL INCOME TAXES
37	EXPENSE LAG DAYS - STATE INCOME TAXES - TOT. CO.
38	EXPENSE LAG DAYS - STATE INCOME TAXES - MN
39	EXPENSE LAG DAYS - STATE INCOME TAXES - ND
40	BANK BALANCES
41	SPECIAL DEPOSITS
42	WORKING FUNDS
43	EMPLOYEE FICA WITHHOLDING
44	EMPLOYEE FEDERAL WITHHOLDING
45	EMPLOYEE STATE WITHHOLDING - MN
46	EMPLOYEE STATE WITHHOLDING - ND
47	STATE SALES TAX - MN
48	STATE SALES TAX - ND
49	STATE SALES TAX - SD
50	FRANCHISE TAXES
51	AVAILABLE DAYS - FICA WITHHOLDING
52	AVAILABLE DAYS - FEDERAL WITHHOLDING
53	AVAILABLE DAYS - STATE WITHHOLDING - MN
54	AVAILABLE DAYS - STATE WITHHOLDING - ND
55	AVAILABLE DAYS - STATE SALES TAX - MN
56	AVAILABLE DAYS - STATE SALES TAX - ND
57	AVAILABLE DAYS - STATE SALES TAX - SD
58	EFFECTIVE TAX RATE: MN - FED
59	EFFECTIVE TAX RATE: MN - MN
60	EFFECTIVE TAX RATE: ND - FED
61	EFFECTIVE TAX RATE: ND - ND
62	EFFECTIVE TAX RATE: SD - FED
63	EFFECTIVE TAX RATE: SD - SD
64	EFFECTIVE TAX RATE: TC - FED
65	EFFECTIVE TAX RATE: TC - MN
66	EFFECTIVE TAX RATE: TC - ND
67	EFFECTIVE TAX RATE: TC - SD
68	EFFECTIVE TAX RATE: TC - ND

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1											
2											
3			8,882,240								
4											
5											
6											
7	0	0	8,882,240	0	0	0	0	0	0	0	0
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23	0	0	0	0	0	0	0	0	0	0	0
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35				451,503							
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48	0	0	0	451,503	0	0	0	0	0	0	0
49											
50	0	0	0	451,503	0	0	0	0	0	0	0
51											
52	0	0	8,882,240	451,503	0	0	0	0	0	0	0

(N) 2007 SD TY-10 (O) 2007 SD TY-11

OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

B-SUMMARY

Line	(W) Column Not Used	(X) Wholesale Margins Asset Based Revenue & Expense	(Y) Column Not Used	(Z) Big Stone Outage Adjustment	(AA) Affiliate Transactions Adjustment	(AB) Inter-Year Billing Adjustments	(AC) Column Not Used	(AD) Column Not Used	(AE) Total Test Year Adjustments	Line
1									0	1
2									9,192,037	2
3									(13,977)	3
4									0	4
5									0	5
6									0	6
7	0	0	0	0	0	295,820	0	0	9,178,060	7
8										8
9										9
10										10
11										11
12										12
13										13
14										14
15										15
16										16
17										17
18										18
19										19
20		609,734							609,734	20
21									0	21
22									0	22
23	0	609,734	0	0	0	0	0	0	609,734	23
24										24
25										25
26										26
27										27
28										28
29										29
30										30
31										31
32										32
33										33
34										34
35										35
36									451,503	36
37									0	37
38									0	38
39									0	39
40									0	40
41									0	41
42									0	42
43									0	43
44									0	44
45									0	45
46									0	46
47									0	47
48	0	0	0	0	0	0	0	0	451,503	48
49										49
50	0	609,734	0	0	0	0	0	0	1,061,237	50
51										51
52	0	609,734	0	0	0	295,820	0	0	10,239,297	52

10,239,297 check

(AB) 2007 SD TY-19

(X) 2007 SD TY-15

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1		0	0	0	793,195	17,367	0	0	0	0	0
2					530,409	11,613					
3					262,785	5,754					
4											
5											
6											
7											
8											
9		0	0	0	793,195	17,367	0	0	0	0	0
10											
11											
12											
13											
14			379,950								
15											
16			6,956,569								
17											
18											
19		0	7,336,509	0	0	0	0	0	0	0	0
20											
21		0	7,336,509	0	0	0	0	0	0	0	0
22											
23		0	7,336,509	0	793,195	17,367	0	0	0	0	0
24											
25					303,657	6,648					
26											
27											
28					152,734	3,344					0
29					48,923	1,071					0
30					104,365	2,285					0
31					84,424	1,848					0
32					55,402	1,213					0
33					1,579	35					0
34					92,045	2,015					0
35											
36											
37		0	0	0	539,472	11,512	0	0	0	0	0
38											
39											
40					170,864	3,741					
41					214,813	4,703					
42											
43		0	0	0	385,677	8,444	0	0	0	0	0
44											
45					66,345	1,453					
46											
47											
48					66,440	1,455					
49											
50		0	0	0	132,785	2,907	0	0	0	0	0

(N) 2007 SD TY-10

(P) 2007 SD TY-12 (C) 2007 SD TY-12

B-SUMMARY

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(W) Column Not Used	(X) Wholesale Margins Asset Based Revenue & Expense	(Y) Column Not Used	(Z) Big Stone Outage Adjustment	(AA) Affiliate Transactions Adjustment	(AB) Inter-Year Billing Adjustments	(AC) Column Not Used	(AD) Column Not Used	(AE) Total Test Year Not Adjustments
1									
2									
3									
4									
5		1,411,060							1,710,799
6									729,930
7									1,411,060
8									0
9		1,411,060							3,851,789
10									
11									
12									
13									
14									379,950
15									0
16				(7,596,764)					(640,205)
17									0
18									0
19		0		(7,596,764)					(260,255)
20									
21		0		(7,596,764)					(260,255)
22									
23		1,411,060		(7,596,764)					3,591,534
24									
25									334,339
26									
27									
28									168,165
29									53,866
30									114,910
31									92,955
32									61,001
33									1,739
34									101,345
35									0
36									
37		0							593,962
38									
39									188,128
40									236,517
41									
42									
43		0							424,645
44									
45									73,048
46									0
47									0
48									73,153
49									
50		0							146,201
OPERATING EXPENSES									
PRODUCTION EXPENSES EXCL PURCHASED POWER									
PROD EXPENSES EXCL PURCHASED POWER									
BASE DEMAND									
PEAK DEMAND									
BASE ENERGY									
PEAK ENERGY									
TOTAL EXCLUDING PURCHASED POWER									
PURCHASED POWER									
BASE DEMAND									
PEAK DEMAND									
BASE ENERGY									
PEAK ENERGY									
TOTAL ALL OTHER TRANSACTIONS									
TOTAL PURCHASED POWER									
TOTAL PRODUCTION EXPENSES									
TRANSMISSION EXPENSES									
DISTRIBUTION EXPENSES									
PRIMARY DEMAND									
SECONDARY DEMAND									
PRIMARY CUSTOMER									
SECONDARY CUSTOMER									
STREETLIGHTING									
AREA LIGHTING									
METERS									
LOAD MANAGEMENT									
TOTAL DISTRIBUTION									
CUSTOMER ACCOUNTING EXPENSES									
METER READING									
OTHER									
TOTAL CUSTOMER ACCOUNTS									
CUSTOMER SERV & INFO EXP - (MN CIP)									
-ND									
-SD									
-OTHER									
TOTAL CUSTOMER SERV & INFORMATION EXP									

SOUTH DAKOTA

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(A) Normalized Plant-in-Service	(B) Post Retirement Benefit Obligation	(C) Depreciation Direct Assign vs Allocated	(D) Amortized Rate Case Expenses	(E) Employee Benefits Medical/Dental	(F) FAS 112 Postemployment Benefits	(G) FAS 106 Postemployment Benefits	(H) FASB 87 Pension Costs	(I) Corporate Allocations	(J) Depreciation Exp to Reflect 2008 Rates	(K) Depreciation Exp to Reflect 2009 Rates
1											
2											
3											
4											
5											
6											
7	0	0	0	0	0	0	0	0	0	0	0
8											
9											
10											
11					150,172	8,927	35,441	(164,163)	(36,574)		
12					57,482	3,417	13,566	(62,838)	(13,989)		
13					102,155	6,073	24,109	(111,672)	(24,879)		
14					73,026	4,341	17,234	(79,829)	(17,786)		
15					25,131	1,494	5,931	(27,472)	(6,120)		
16											
17	0	0	0	0	407,966	24,252	96,282	(445,974)	(99,358)	0	0
18											
19											
20											
21	242,400										
22											
23											
24											
25											
26											
27				50,000							
28											
29											
30	0	0	0	50,000	0	0	0	0	0	0	0
31											
32											
33											
34	242,400	0	0	50,000	407,966	24,252	96,282	(445,974)	(99,358)	0	0
35											
36											
37											
38											
39											
40											
41	0	0	0	0	0	0	0	0	0	0	0
42											
43											
44	1,809,789	0	0	50,000	1,251,037	74,370	295,250	(1,367,587)	(99,358)	0	0

(A) 2007 SD TY-01

(D) 2007 SD TY-04 (E) 2007 SD TY-05 (F) 2007 SD TY-05 (G) 2007 SD TY-05 (H) 2007 SD TY-05 (I) 2007 SD TY-06

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1											
2											
3	61,922										
4											
5											
6											
7	61,922	0	0	0	0	0	0	0	0	0	0
8											
9											
10											
11					390,183	37,202					
12					155,573	14,833					
13					245,142	23,373					
14					186,437	17,776					
15					65,378	6,233					
16											
17	0	0	0	0	1,042,712	99,418	0	0	0	0	0
18											
19											
20							131,708		285,354		
21											
22											
23											
24											
25											
26											
27											
28											
29											
30	0	0	0	0	0	0	0	0	0	0	0
31											
32											
33											
34	0	0	0	0	1,042,712	99,418	131,708	0	285,354	0	0
35											
36											
37											
38											
39											
40											
41	0	0	0	0	0	0	0	0	0	0	0
42											
43	61,922	0	7,336,509	0	3,197,498	146,596	131,708	0	285,354	0	0
44											

(L) 2007 SD TY-09

(P) 2007 SD TY-12 (Q) 2007 SD TY-12 (R) 2007 SD TY-13

(T) 2007 SD TY-14

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

B-SUMMARY

Line	(W) Column Not Used	(X) Wholesale Margins Asset Based Revenue & Expense	(Y) Column Not Used	(Z) Big Stone Outage Adjustment	(AA) Affiliate Transactions Adjustment	(AB) Inter-Year Billing Adjustments	(AC) Column Not Used	(AD) Column Not Used	(AE) Total Test Year Adjustments	Line
1									1	
2									2	
3									3	
4									4	
5									5	
6									6	
7	0	0	0	0	0	0	0	0	7	
8									8	
9									9	
10									10	
11									11	
12									12	
13									13	
14									14	
15									15	
16									16	
17	0	0	0	0	0	0	0	0	17	
18									18	
19									19	
20									20	
21									21	
22									22	
23									23	
24									24	
25									25	
26									26	
27									27	
28									28	
29									29	
30	0	0	0	0	0	0	0	0	30	
31									31	
32					(69,778)			(69,778)	32	
33									33	
34	0	0	0	0	(69,778)		0	1,764,983	34	
35									35	
36									36	
37									37	
38									38	
39									39	
40									40	
41	0	0	0	0	0	0	0	0	41	
42									42	
43									43	
44	0	1,411,060	0	(7,596,764)	(69,778)	0	0	6,917,606	44	

6,917,606 check

(AA) 2007 SD TY-18

OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

SOUTH DAKOTA

Line	(A) Normalized Plant-in-Service	(B) Post Retirement Benefit Obligation	(C) Depreciation Direct Assign vs Allocated	(D) Amortized Rate Case Expenses	(E) Employee Benefits Medical/Dental	(F) FAS 112 Postemployment Benefits	(G) FAS 106 Postemployment Benefits	(H) FASB 87 Pension Costs	(I) Corporate Allocations	(J) Depreciation Exp to Reflect 2008 Rates	(K) Depreciation Exp to Reflect 2009 Rates
1											
2											
3	5,485,118		(2,626,725)							118,532	26,618
4			2,564,927								
5	567,118		56,907							12,255	2,752
6			4,891								
7	2,152,202		(1,116,994)							2,387	52,070
8			1,098,223								
9	214,308		14,066							238	5,185
10			3,685								
11											
12											
13											
14											
15											
16	8,418,746	0	0	0	0	0	0	0	0	133,412	86,625
17											
18	254,614		(114,323)							(47,040)	(239,504)
19			88,672								
20	25,088		25,948							(4,635)	(23,599)
21			(297)								
22											
23	279,702	0	0	0	0	0	0	0	0	(51,675)	(263,103)
24											
25	17,798		62,358							(35,057)	(88,621)
26			(79,391)								
27	1,949		15,455							(3,839)	(9,704)
28			1,578								
29											
30	19,747	0	0	0	0	0	0	0	0	(38,896)	(98,325)
31											
32	61,969		70,728							(5,332)	(206,041)
33			(73,595)								
34	6,187		3,292							(532)	(20,571)
35			(425)								
36											
37	68,156	0	0	0	0	0	0	0	0	(5,864)	(226,612)
38											
39	155,242										
40											
41	8,941,593	0	0	0	0	0	0	0	0	36,977	(501,415)

(A) 2007 SD TY-01

(C) 2007 SD TY-03

(J) 2007 SD TY-07 (K) 2007 SD TY-08

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1		0	0	0	0	0	0	0	0	0	0
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16		0	0	0	0	0	0	0	0	0	0
17											
18											
19											
20											
21											
22											
23		0	0	0	0	0	0	0	0	0	0
24											
25											
26											
27											
28											
29											
30		0	0	0	0	0	0	0	0	0	0
31											
32											
33											
34											
35											
36											
37		0	0	0	0	0	0	0	0	0	0
38											
39											
40		0	0	0	0	0	0	0	0	0	0
41											

OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

B-SUMMARY

Line	(W) Column Not Used	(X) Wholesale Margins Asset Based Revenue & Expense	(Y) Column Not Used	(Z) Big Stone Outage Adjustment	(AA) Affiliate Transactions Adjustment	(AB) Inter-Year Billing Adjustments	(AC) Column Not Used	(AD) Column Not Used	(AE) Total Test Year Adjustments	Line
1										1
2										2
3									3,003,543	3
4									2,564,927	4
5									639,032	5
6									4,891	6
7									1,089,665	7
8									1,099,223	8
9									233,817	9
10									3,685	10
11									0	11
12									0	12
13									0	13
14									0	14
15									0	15
16	0	0	0	0	0	0	0	0	8,638,783	16
17										17
18									(146,253)	18
19									88,672	19
20									22,802	20
21									(297)	21
22										22
23	0	0	0	0	0	0	0	0	(35,076)	23
24										24
25									(43,522)	25
26									(79,391)	26
27									3,861	27
28									1,578	28
29										29
30	0	0	0	0	0	0	0	0	(117,474)	30
31										31
32									(78,676)	32
33									(73,595)	33
34									(11,624)	34
35									(425)	35
36										36
37	0	0	0	0	0	0	0	0	(164,320)	37
38										38
39									155,242	39
40										40
41	0	0	0	0	0	0	0	0	8,477,155	41

8,477,155 check

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

SOUTH DAKOTA

Line	(A) Normalized Plant-in-Service	(B) Post Retirement Benefit Obligation	(C) Depreciation Direct Assign vs Allocated	(D) Amortized Rate Case Expenses	(E) Employee Benefits Medical/Dental	(F) FAS 112 Postemployment Benefits	(G) FAS 106 Postemployment Benefits	(H) FASB 87 Pension Costs	(I) Corporate Allocations	(J) Depreciation Exp to Reflect 2008 Rates	(K) Depreciation Exp to Reflect 2009 Rates
1											
2											
3											
4											
5											
6											
7	0	0	0	0	0	0	0	0	0	0	0
8											
9											
10											
11											
12											
13											
14	0	0	0	0	0	0	0	0	0	0	0
15											
16	985,000										
17											
18	11,736,382	0	0	50,000	1,251,037	74,370	295,250	(1,367,587)	(99,358)	36,977	(501,415)
19											
20	(11,736,382)	0	0	(50,000)	(1,251,037)	(74,370)	(295,250)	1,367,587	99,358	(36,977)	501,415
21											
22											
23	(7,914,821)										
24											
25											
26	(7,914,821)	0	0	0	0	0	0	0	0	0	0
27											
28											
29											
30											
31											
32											
33											
34											
35	0	0	0	0	0	0	0	0	0	0	0
36											
37											
38											
39											
40	0	0	0	0	0	0	0	0	0	0	0
41											
42	0	0	0	0	0	0	0	0	0	0	0
43											
44											

(A) 2007 SD TY-01

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(L) Economic Development Costs	(M) Column Not Used	(N) Adjustment Due to Load Increase	(O) Revenue Adjustment Due to Billing Change	(P) Labor Expense - April & November Annual Increases	(Q) KPA & Utility Management Incentive	(R) Amortized Holding Company Expenses	(S) Column Not Used	(T) Property Ins/ Storm Repair Adjustment	(U) Column Not Used	(V) Column Not Used
1											
2											
3											
4											
5											
6											
7	0	0	0	0	0	0	0	0	0	0	0
8											
9											
10											
11											
12											
13											
14	0	0	0	0	0	0	0	0	0	0	0
15											
16											
17											
18	61,922	0	7,336,509	0	3,197,498	146,596	131,708	0	285,354	0	0
19											
20	(61,922)	0	1,545,731	451,503	(3,197,498)	(146,596)	(131,708)	0	(285,354)	0	0
21											
22											
23											
24											
25											
26	0	0	0	0	0	0	0	0	0	0	0
27											
28											
29											
30											
31											
32											
33											
34											
35	0	0	0	0	0	0	0	0	0	0	0
36											
37											
38											
39											
40	0	0	0	0	0	0	0	0	0	0	0
41											
42	0	0	0	0	0	0	0	0	0	0	0
43											
44											

ALLOWANCE FOR FUNDS USED DURING CONST

B-SUMMARY

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	(W) Column Not Used	(X) Wholesale Margins Asset Based Revenue & Expense	(Y) Column Not Used	(Z) Big Stone Outage Adjustment	(AA) Affiliate Transactions Adjustment	(AB) Inter-Year Billing Adjustments	(AC) Column Not Used	(AD) Column Not Used	(AE) Total Test Year Adjustments	Line
1										1
2										2
3										3
4										4
5										5
6										6
7	0	0	0	0	0	0	0	0	0	7
8										8
9										9
10										10
11										11
12										12
13										13
14	0	0	0	0	0	0	0	0	0	14
15										15
16								985,000		16
17										17
18	0	1,411,060	0	(7,596,764)	(69,778)	0	0	16,379,761		18
19										19
20	0	(801,326)	0	7,596,764	69,778	295,820	0	(6,140,464)		20
21										21
22										22
23								(7,914,521)		23
24								0		24
25										25
26	0	0	0	0	0	0	0	(7,914,521)		26
27										27
28										28
29										29
30								0		30
31								0		31
32								0		32
33								0		33
34								0		34
35	0	0	0	0	0	0	0	0		35
36								0		36
37								0		37
38								0		38
39								0		39
40	0	0	0	0	0	0	0	0		40
41								0		41
42	0	0	0	0	0	0	0	0		42
43										43
44								16,379,761	check	44
								(6,140,464)	check	

SOUTH DAKOTA

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	
1	INCOME TAX CALCULATION ITEMS:
2	ADDITIONAL TAX DEPRECIATION
3	COST OF REMOVAL
4	DIRECTLY ASSIGNED SCHEDULE M
5	MINNESOTA
6	NORTH DAKOTA
7	SOUTH DAKOTA
8	FERC
9	ACCRUED VACATION PAY
10	CHARGES - OPERATING RESERVES
11	PROVISIONS - OPERATING RESERVES
12	PREFERRED DIVIDENDS PAID CREDIT
13	OTHER MAJOR SCHEDULE M ITEMS
14	
15	
16	CHANGE IN EXCESS TAX DEPRECIATION - MN
17	
18	MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT - MN
19	CHANGE IN EXCESS TAX DEPRECIATION - ND
20	
21	
22	MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT - ND
23	FEDERAL TAX RATE
24	MINNESOTA TAX RATE
25	NORTH DAKOTA TAX RATE
26	MINNESOTA CONVERSION FACTOR
27	NORTH DAKOTA CONVERSION FACTOR
28	SOUTH DAKOTA CONVERSION FACTOR
29	FERC CONVERSION FACTOR

OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS

Line	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29
	INCOME TAX CALCULATION ITEMS:																												
	ADDITIONAL TAX DEPRECIATION																												
	COST OF REMOVAL																												
	DIRECTLY ASSIGNED SCHEDULE M																												
	MINNESOTA																												
	NORTH DAKOTA																												
	SOUTH DAKOTA																												
	FERC																												
	ACCRUED VACATION PAY																												
	CHARGES - OPERATING RESERVES																												
	PROVISIONS - OPERATING RESERVES																												
	PREFERRED DIVIDENDS PAID CREDIT																												
	OTHER MAJOR SCHEDULE M ITEMS																												
	CHANGE IN EXCESS TAX DEPRECIATION - MN																												
	MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT - MN																												
	CHANGE IN EXCESS TAX DEPRECIATION - ND																												
	MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT - ND																												
	FEDERAL TAX RATE																												
	MINNESOTA TAX RATE																												
	NORTH DAKOTA TAX RATE																												
	MINNESOTA CONVERSION FACTOR																												
	NORTH DAKOTA CONVERSION FACTOR																												
	SOUTH DAKOTA CONVERSION FACTOR																												
	FERC CONVERSION FACTOR																												

23-Oct-08
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B-SUMMARY

**OTTER TAIL POWER COMPANY
OPERATING SUMMARY ADJUSTMENTS
TEST YEAR 2007 ADJUSTMENTS**

Line	Adjusted Test Year Amount
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	

INCOME TAX CALCULATION ITEMS:
 ADDITIONAL TAX DEPRECIATION
 COST OF REMOVAL
 DIRECTLY ASSIGNED SCHEDULE M
 MINNESOTA
 NORTH DAKOTA
 SOUTH DAKOTA
 FERC
 ACCRUED VACATION PAY
 CHARGES - OPERATING RESERVES
 PROVISIONS - OPERATING RESERVES
 PREFERRED DIVIDENDS PAID CREDIT
 OTHER MAJOR SCHEDULE M ITEMS
 CHANGE IN EXCESS TAX DEPRECIATION - MN
 MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT - MN
 CHANGE IN EXCESS TAX DEPRECIATION - ND
 MISCELLANEOUS ADJUSTMENTS TO FEDERAL AOIBT - ND
 FEDERAL TAX RATE
 MINNESOTA TAX RATE
 NORTH DAKOTA TAX RATE
 MINNESOTA CONVERSION FACTOR
 NORTH DAKOTA CONVERSION FACTOR
 SOUTH DAKOTA CONVERSION FACTOR
 FERC CONVERSION FACTOR