

<b>Retail sales</b>	<b>kWh Sales</b>	<b>Revenue</b>
Residential	113,212,627	\$8,383,364
Farm	9,293,072	\$654,937
Small Commercial	52,385,598	\$4,047,141
Large Commercial	214,137,434	\$11,751,149
Outdoor Lighting	2,711,240	\$213,169
Other Public Authorities	3,843,822	\$326,019
<b>Total South Dakota Retail</b>	<b>395,583,793</b>	<b>\$25,375,778</b>
Minnesota Retail	2,127,862,975	\$134,836,006
North Dakota Retail	1,592,820,479	\$117,974,243
<b>Subtotal Retail</b>	<b>4,116,267,247</b>	<b>\$278,186,027</b>
Sales for Resale	368,062,958	\$20,954,774
<b>Total Sales of Electricity</b>	<b>4,484,330,205</b>	<b>\$299,140,801</b>
Other Electric Operating Revenue		\$13,322,809
<b>Total Electric Revenues</b>		<b>\$312,463,610</b>

Otter Tail Power Company  
 2007 Actual Year Revenue by Revenue Class  
 South Dakota Jurisdiction

Class of Service

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total Unbilled</u>	<u>Total Revenue</u>
<u>Revenues</u>														
Residential	\$ 864,567	\$ 910,832	\$ 813,112	\$ 699,505	\$ 617,291	\$ 607,126	\$ 698,042	\$ 746,489	\$ 595,075	\$ 489,026	\$ 609,282	\$ 758,891	\$ (25,874)	\$ 8,383,364
Farm	\$ 62,466	\$ 67,791	\$ 57,752	\$ 51,648	\$ 46,798	\$ 47,214	\$ 52,412	\$ 58,568	\$ 45,587	\$ 42,198	\$ 64,987	\$ 59,220	\$ (1,704)	\$ 654,937
Small Commercial	\$ 381,602	\$ 408,469	\$ 361,861	\$ 324,598	\$ 311,638	\$ 317,201	\$ 345,492	\$ 363,731	\$ 308,628	\$ 261,681	\$ 320,690	\$ 366,048	\$ (24,498)	\$ 4,047,141
Large Commercial	\$ 887,150	\$ 899,917	\$ 853,743	\$ 877,908	\$ 993,746	\$ 1,100,117	\$ 1,137,117	\$ 1,163,157	\$ 1,033,919	\$ 885,577	\$ 1,028,173	\$ 918,060	\$ (27,433)	\$ 11,751,149
Outdoor Lighting	\$ 18,900	\$ 19,937	\$ 19,038	\$ 18,726	\$ 20,520	\$ 18,693	\$ 21,016	\$ 18,086	\$ 15,506	\$ 13,489	\$ 14,415	\$ 15,528	\$ (687)	\$ 213,169
Other Public Authorities	\$ 27,807	\$ 28,085	\$ 27,044	\$ 27,004	\$ 27,085	\$ 27,055	\$ 27,183	\$ 27,179	\$ 27,226	\$ 27,321	\$ 27,298	\$ 27,419	\$ (1,688)	\$ 326,019
Total Revenues	\$ 2,242,492	\$ 2,335,031	\$ 2,132,551	\$ 1,999,388	\$ 2,017,078	\$ 2,117,407	\$ 2,281,262	\$ 2,377,211	\$ 2,025,941	\$ 1,719,290	\$ 2,064,846	\$ 2,145,166	\$ (81,884)	\$ 25,375,778

Otter Tail Power Company  
 2007 Actual Year KWH by Revenue Class  
 South Dakota Jurisdiction

Class of Service

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Unbilled</u>	<u>Total</u>
<u>kWh</u>														
Residential	12,624,157	13,560,746	11,868,080	9,270,347	7,472,677	6,846,563	8,210,916	9,134,175	7,597,519	6,466,793	8,544,438	11,087,514	528,702	113,212,627
Farm	935,638	1,037,024	856,271	704,697	584,574	565,836	663,381	787,887	622,431	628,071	1,024,042	913,249	(30,029)	9,293,072
Small Commercial	5,440,651	5,963,392	5,073,477	4,088,575	3,655,865	3,572,553	4,063,565	4,426,794	3,942,029	3,433,593	4,447,881	5,209,440	(932,217)	52,385,598
Large Commercial	17,231,745	17,536,158	16,068,691	15,291,323	16,603,035	17,328,925	18,756,099	20,125,606	19,681,893	17,989,068	21,040,153	17,785,154	(1,300,416)	214,137,434
Outdoor Lighting	236,742	239,565	223,430	222,366	222,583	223,185	223,111	221,952	222,716	224,206	223,736	225,528	2,120	2,711,240
Other Public Authorities	351,412	375,088	356,212	322,830	335,118	289,588	342,701	302,491	287,181	271,928	286,632	296,483	26,158	3,843,822
	36,820,345	38,711,973	34,446,161	29,900,138	28,873,852	28,826,650	32,259,773	34,998,905	32,353,769	29,013,659	35,566,882	35,517,368	(1,705,682)	395,583,793

Otter Corporation d/b/a OTTER TAIL POWER COMPANY  
 Electric Utility - State of South Dakota  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**Service Schedule**

	Average No. of Meters	kWh Sales Annual	Annual Revenue		Increase	
			Present	Proposed	Amount	Percent
<b>Residential</b>						
Residential Service	8,425	85,630,309	\$6,978,474	\$7,953,957	\$975,483	13.98%
Residential Demand Control	474	11,438,448	\$688,017	\$862,507	\$174,490	25.36%
<b>Farm Service</b>						
	369	8,083,179	\$584,353	\$672,006	\$87,653	15.00%
<b>Small Commercial</b>						
General Service < 20 kW	1,704	15,943,981	\$1,462,273	\$1,602,771	\$140,498	9.61%
Commercial Demand Control < 20 kW	2	62,832	\$3,969	\$5,556	\$1,587	39.98%
Electric Climate Control <20 kW	18	289,107	\$23,125	\$26,758	\$3,633	15.71%
General Service >= 20 kW	548	62,709,014	\$4,628,957	\$5,189,556	\$560,599	12.11%
Commercial Demand Control >= 20 kW	2	1,483,569	\$77,352	\$117,309	\$39,958	51.66%
Electric Climate Control >= 20 kW	52	4,952,708	\$344,637	\$417,863	\$73,227	21.25%
Commercial Time of Use	-	-	\$0	\$0	\$0	
<b>Large Commercial</b>						
Large General Service	33	156,513,727	\$8,298,684	\$9,543,753	\$1,245,069	15.00%
Large General Service Time of Day	-	-	\$0	\$0	\$0	
Real Time Pricing	-	-	\$0	\$0	\$0	
Large General Service Rider	-	-	\$0	\$0	\$0	
Large General Service Off-Peak Rider	-	-	\$0	\$0	\$0	
<b>Irrigation Services</b>						
Irrigation Option #1	5	323,857	\$20,497	\$23,803	\$3,306	16.13%
Irrigation Option #2	4	42,496	\$3,409	\$4,167	\$758	22.25%
<b>Outdoor Lighting</b>						
Outdoor Lighting - Energy Only	5	454,792	\$26,438	\$31,725	\$5,287	20.00%
Outdoor Lighting Non-Metered		4,040,348	\$498,642	\$598,371	\$99,728	20.00%
<b>Other Public Authorities</b>						
Municipal Pumping Service	116	3,843,786	\$212,458	\$249,640	\$37,182	17.50%
Civil Defense - Fire Sirens	19	35	\$709	\$833	\$124	17.46%
<b>Water Heating, Controlled</b>						
	2,549	6,662,552	\$359,535	\$478,181	\$118,646	33.00%
<b>Interruptible Loads</b>						
Interruptible Load CT Metering	42	8,260,875	\$208,613	\$313,728	\$105,115	50.39%
Interruptible Load CT Metering Option B	-	-	\$0	\$0	\$0	
Interruptible Load Self Contained Metering	759	10,504,222	\$358,937	\$509,843	\$150,906	42.04%
Bulk Interruptible Load	1	9,313,503	\$389,793	\$420,976	\$31,183	8.00%
Standby Service	-	-			\$0	
<b>Heat Storage</b>						
Deferred Load Controlled Service	138	3,735,008	\$168,527	\$191,155	\$22,628	13.43%
Fix Time of Delivery Service	37	1,295,445	\$38,379	\$44,718	\$6,339	16.52%
<b>Small Power Producer Rider</b>						
	-	-	\$0	\$0	\$0	
<b>Total</b>	<b>15,302</b>	<b>395,583,793</b>	<b>25,375,778</b>	<b>29,259,177</b>	<b>\$3,883,399</b>	<b>15.30%</b>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**9.01 Residential Service**

Present Rate - Actual Year 2007		Units		Rate Per Unit	Amount
Minimum	Zone 1	94,937	Bills	\$5.80	\$550,633
Minimum	Zone 9	3,822	Bills	\$6.55	\$25,033
Seasonal Customer Charge		2,337	Cust.	\$6.55	\$15,310
Seasonal Charge		200	Cust.	\$2.00	\$400
Direct Control Water Heating Credit		1,426	Bills	-\$3.00	-\$4,278
TailWinds Revenue		117,805	kWh	\$0.01600	\$1,885
First 200 kWh		18,357,095	kWh	\$0.07579	\$1,391,284
Next 800 kWh		45,349,035	kWh	\$0.06453	\$2,926,373
Excess kWh		21,449,451	kWh	\$0.05129	\$1,100,142
Unbilled kWh		474,728			-\$21,798
Cost of Energy Adjustment		85,512,504	kWh		\$993,488
					\$6,978,474

Proposed Rate - Test Year 2007		Units		Rate Per Unit	Amount
Customer Charge:		101,096	Bills	\$3.00	\$303,288
Cottage Turn on charge		200	Bills	\$32.00	\$6,400
Facilities Charge		101,096	Bills	\$5.00	\$505,480
Direct Control Water Heating Credit		1,426	Bills	-\$4.00	-\$5,703
TailWinds Revenue		117,805	kWh	\$0.01300	\$1,531
Energy (June - Sept.)		26,431,017	kWh	\$0.08881	\$2,347,213
Energy (Oct. - May)		59,199,292	kWh	\$0.08101	\$4,795,748
					\$7,953,957

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**9.02 Residential Service - Demand Control**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	5,687	Bills	\$10.55	\$60,002
TailWinds Revenue	8,400	kWh	\$0.01600	\$134
All kWh	11,375,034	kWh	\$0.03265	\$371,395
All kW (Nov. - Apr.)	14,817	kW	\$6.00	\$88,902
All kW (May - Oct.)	14,817	kW	\$3.00	\$44,451
Unbilled kWh	63,414			-\$2,912
Cost of Energy Adjustment	11,430,048			\$126,044
				<u>\$688,017</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	5,687	Bills	\$10.55	\$60,002
Facilities Charge	5,687	Bills	\$7.00	\$39,812
TailWinds Revenue	8,400	kWh	\$0.01300	\$109
All kWh (June - Sept.)	2,382,001	kWh	\$0.05435	\$129,454
All kWh (Oct. - May)	9,056,447	kWh	\$0.05487	\$496,924
All kW (June - Sept.)	9,766	kW	\$7.65	\$74,736
All kW (Oct. - May)	19,868	kW	\$3.09	\$61,470
				<u>\$862,507</u>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**9.03 Farm Service**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge	4,430	Bills	\$7.70	\$34,111
Additional Minimum Bill Revenues	\$ .80 per additional kva over 25 kva			\$7,531
TailWinds Revenue	4,800	kWh	\$0.01600	\$77
Direct Control Water Heating Credit	281	Bills	-\$3.00	-\$842
First 1,600 kWh	4,197,390	kWh	\$0.06150	\$258,139
Excess kWh	3,914,628	kWh	\$0.04995	\$195,536
Unbilled kWh	(28,839)			-\$1,627
Cost of Energy Adjustment	8,078,379	kWh		\$91,428
				<u>\$584,353</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	4,430	Bills	\$8.00	\$35,440
Single Phase:	3,764	kVA	\$0.00	\$0
Three Phase				
Overhead <= 25 kVA	175	kVA	\$4.81	\$843
> 25 kVA	374	kVA	\$5.61	\$2,100
Underground <= 25 kVA	-	kVA	\$13.42	\$0
> 25 kVA	-	kVA	\$21.56	\$0
TailWinds Revenue	4,800	kWh	\$0.01300	\$62
Direct Control Water Heating Credit	281	Bills	-\$4.00	-\$1,122
All kWh (June - Sept.)	2,233,968	kWh	\$0.08384	\$187,306
All kWh (Oct. - May)	5,849,211	kWh	\$0.07649	\$447,377
				<u>\$672,006</u>

Otter Corporation d/b/a OTTER TAIL POWER COMPANY  
 Electric Utility - State of South Dakota  
 COMPARISON OF OPERATING REVENUES  
 UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE

**10.01 General Service - Less than 20 kW**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum Zone 1	19,679	Bills	\$6.00	\$118,074
Minimum Zone 9	764	Bills	\$7.20	\$5,501
Additional Minimum Revenues	9,902	kW	\$2.15	\$21,290
Direct Control Water Heating Credit	42	Bills	-\$3.00	-\$126
TailWinds Revenue	78,000	kWh	\$0.01600	\$1,248
Secondary First 1,000 kWh	8,820,623	kWh	\$0.08275	\$729,907
SecondaryNext 1,000 kWh	2,994,302	kWh	\$0.07141	\$213,823
Secondary Excess kWh	1,026,451	kWh	\$0.05237	\$53,755
Sec. kWh in excess of 200 kWh per kW	3,067,086	kWh	\$0.04268	\$130,903
Primary 1,000 kWh	21,250	kWh	\$0.07861	\$1,671
Primary Next 1,000 kWh	13,600	kWh	\$0.06784	\$923
Primary Excess kWh	8,360	kWh	\$0.04975	\$416
Primary Energy over 200 x kW	19,940	kWh	\$0.04055	\$808
Unbilled kWh	(27,631)	kWh		-\$3,996
Cost of Energy Adjustment	15,865,981	kWh		\$188,077
				<u>\$1,462,273</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge Secondary	20,414	Bills	\$10.00	\$204,140.00
Facilities Charge	20,414	Bills	\$3.00	\$61,242.00
TailWinds Revenue	78,000	kWh	\$0.01300	\$1,014
Energy Secondary (June-Sept.)	5,265,740	kWh	\$0.08903	\$468,826.59
Energy Secondary (Oct.-May)	10,615,091	kWh	\$0.08122	\$862,139.98
Direct Water Heating Control	42	Bills	-\$4.00	-\$168.00
Customer Charge Primary	29	Bills	\$10.00	\$290.00
Facilities Charge	29	Bills	\$2.00	\$58.00
Energy Primary (June-Sept.)	15,900	kWh	\$0.08864	\$1,409.36
Energy Primary (Oct.-May)	47,250	kWh	\$0.08083	\$3,819.12
				<u>\$1,602,771.05</u>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**CANCELED General Service - Controlled Demand Less than 20 kW**

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Facilities Charge	24 Bills	\$15.60	\$374
TailWinds Revenue	- kWh	\$0.01600	\$0
All kWh	62,941 kWh	\$0.03850	\$2,423
On-Peak kW (Nov. - Apr.)	- kW	\$8.35	\$0
Off-Peak kW (Nov. - Apr.)	141 kW	\$1.05	\$148
On-Peak kW (May - October)	- kW	\$6.35	\$0
Off-Peak kW (May - October)	74 kW	\$1.05	\$78
Unbilled kWh	(109)		-\$16
Cost of Energy Adjustment	62,832		\$961
			<u>\$3,969</u>

Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge	24 Bills	\$10.00	\$240
Facilities Charge	24 Bills	\$3.00	\$72
TailWinds Revenue	- kWh	\$0.01300	\$0
All kWh (June - Sept.)	18,016 kWh	\$0.08903	\$1,604
All kWh (Oct. - May)	44,816 kWh	\$0.08122	\$3,640
			<u>\$5,556</u>



**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**CANCELED Electric Climate Control - Less than 20 kW**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge	216	Bills	\$6.55	\$1,415
Heating, Air Conditioning, Cooking kWhs	206,467	kWh	\$0.05024	\$10,373
Next 1,000 kWh	43,818	kWh	\$0.10524	\$4,611
Next 1,000 kWh	15,797	kWh	\$0.09177	\$1,450
Excess	12,464	kWh	\$0.06369	\$794
Sec. kWh in excess of 200 kWh per kW	11,063	kWh	\$0.04868	\$539
Unbilled kWh	(501)	kWh		-\$72
MISO Adjustment				\$811
Cost of Energy Adjustment	289,107	kWh		\$3,205
				<u>\$23,125</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	216	Bills	\$10.00	\$2,160
Facilities Charge	216	Bills	\$3.00	\$648
TailWinds Revenue		kWh	\$0.01300	\$0
All kWh (June - Sept.)	60,046	kWh	\$0.08903	\$5,346
All kWh (Oct. - May)	229,061	kWh	\$0.08122	\$18,604
				<u>\$26,758</u>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**10.02 General Service - 20 kW and Greater**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum Zone 1	6,272	Bills	\$6.00	\$37,632
Minimum Zone 9	308	Bills	\$7.20	\$2,218
Additional Minimum Revenues	180,040	kW	\$2.15	\$387,086
TailWinds Revenue	-	kWh	\$0.01600	\$0
Direct Control Water Heating Credit	24	Bills	-\$3.00	-\$72
Secondary First 1,000 kWh	9,052,977	kWh	\$0.08275	\$749,134
SecondaryNext 1,000 kWh	5,337,309	kWh	\$0.07141	\$381,137
Secondary Excess kWh	28,236,369	kWh	\$0.05237	\$1,478,739
Sec. kWh in excess of 200 kWh per kW	17,853,034	kWh	\$0.04268	\$761,967
Primary 1,000 kWh	36,000	kWh	\$0.07861	\$2,830
Primary Next 1,000 kWh	36,000	kWh	\$0.06784	\$2,442
Primary Excess kWh	2,214,960	kWh	\$0.04975	\$110,198
Primary Energy over 200 x kW	51,040	kWh	\$0.04055	\$2,069
Unbilled kWh	(108,675)	kWh		-\$15,375
Cost of Energy Adjustment	62,709,014	kWh		\$728,952
				<u>\$4,628,957</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge Secondary	6,544	Bills	\$12.00	\$78,528
Facilities Charge	400,427	kW	\$0.52	\$208,222
TailWinds Revenue	-	kWh	\$0.01300	\$0
Energy Secondary (June-Sept.)	19,215,220	kWh	\$0.08298	\$1,594,460
Energy Secondary (Oct.-May)	41,155,794	kWh	\$0.07570	\$3,115,304
Direct Water Heating Control	24	kW	-\$4.00	-\$96
Customer Charge Primary	36	kWh	\$12.00	\$432
Facilities Charge	26,385	kWh	\$0.38	\$10,026
Energy Primary (June-Sept.)	900,400	kWh	\$0.08261	\$74,383
Energy Primary (Oct.-May)	1,437,600	kWh	\$0.07533	\$108,297
				<u>\$5,189,556</u>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**CANCELED General Service - Controlled Demand Greater or Equal to 20 kW**

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Facilities Charge	15 Bills	\$15.60	\$234
TailWinds Revenue	kWh	\$0.01600	\$0
All kWh	1,486,140 kWh	\$0.03850	\$57,216
On-Peak kW (Nov. - Apr.)	1 kW	\$8.35	\$9
Off-Peak kW (Nov. - Apr.)	1,560 kW	\$1.05	\$1,638
On-Peak kW (May - October)	- kW	\$6.35	\$0
Off-Peak kW (May - October)	1,415 kW	\$1.05	\$1,486
Unbilled kWh	(2,571) kWh		-\$372
Cost of Energy Adjustment	1,483,569 kWh		\$17,140
			<u>\$77,352</u>

Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge	15 Bills	\$12.00	\$180
Facilities Charge	2,714 kW	\$0.520	\$1,411
TailWinds Revenue	- kWh	\$0.01300	\$0
Energy Secondary (June-Sept.)	469,426 kWh	\$0.08298	\$38,953
Energy Secondary (Oct.-May)	1,014,142 kWh	\$0.07570	\$76,766
			<u>\$117,309</u>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
**Electric Utility - State of South Dakota**  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**CANCELED Electric Climate Control - 20 kW and Greater**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum Zone 1	624	Bills	\$6.55	\$4,087
TailWinds Revenue	-	kWh	0.016	\$0
Heating, Air Conditioning, Cooking kWhs	3,339,147	kWh	\$0.05024	\$167,759
Next 1,000 kWh	310,366	kWh	\$0.10524	\$32,663
Next 1,000 kWh	206,406	kWh	\$0.09177	\$18,942
Excess	876,660	kWh	\$0.06369	\$55,834
Sec. kWh in excess of 200 kWh per kW	228,713	kWh	\$0.04868	\$11,134
Unbilled kWh	(8,583)	kWh		-\$1,241
Cost of Energy Adjustment	4,952,708	kWh		\$55,459
				<u>\$344,636.59</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	624	Bills	\$12.00	\$7,488
Facilities Charge	52,317	kW	\$0.52	\$27,205
TailWinds Revenue	-	kWh	\$0.01300	\$0
Energy Secondary (June-Sept.)	1,135,865	kWh	\$0.08298	\$94,253
Energy Secondary (Oct.-May)	3,816,843	kWh	\$0.07570	\$288,917
				<u>\$417,863</u>

Otter Corporation d/b/a OTTER TAIL POWER COMPANY  
 Electric Utility - State of South Dakota  
**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**10.03 Large General Service**

Present Rate - Actual Year 2007		Units		Rate Per Unit	Amount
Secondary	Energy over 360 per kW	56,085,372	kWh	\$0.02498	\$1,401,013
	Excess kWh	95,513,215	kWh	\$0.03415	\$3,261,776
	First 100 kW of demand	33,509	kW	\$7.05	\$236,241
	Excess kW of demand	234,786	kW	\$5.15	\$1,209,148
Primary	Energy over 360 per kW	-	kWh	\$0.02449	\$0
	Excess kWh	6,222,979	kWh	\$0.03362	\$209,217
	First 100 kW of demand	3,600	kW	\$6.75	\$24,300
	Excess kW of demand	19,995	kW	\$4.85	\$96,975
	Unbilled kWh	(1,307,839)	kWh		-\$26,794
	Cost of Energy Adjustment	156,513,727			\$1,886,809
					\$8,298,684
Proposed Rate - Test Year 2007		Units		Rate Per Unit	Amount
Secondary	Customer Charge	361	Bills	\$40.00	\$14,440
	Facilities Charge <1000 kW	71,184	kW	\$0.30	\$21,355
	Facilities Charge >=1000 kW	234,224	kW	\$0.15	\$35,134
	Energy (June - Sept.)	57,929,963	kWh	\$0.05171	\$2,995,399
	Energy (Oct. - May)	92,412,353	kWh	\$0.05220	\$4,824,351
	Demand per kW (June - Sept.)	101,275	kW	\$7.28	\$737,408
	Demand per kW (Oct. - May)	167,020	kW	\$2.94	\$491,640
Primary	Customer Charge	36	Bills	\$40.00	\$1,440
	Facilities Charge: All kW	27,994	kW	\$0.11	\$3,079
	Energy (June - Sept.)	1,942,953	kWh	\$0.05151	\$100,074
	Energy (Oct. - May)	4,228,458	kWh	\$0.05196	\$219,724
	Demand per kW (June - Sept.)	7,142	kW	\$7.23	\$51,626
Demand per kW (Oct. - May)	16,453	kW	\$2.92	\$48,082	
Transmission	Customer Charge	-	Bills	\$40.00	\$0
	Facilities Charge: All kW	-	kW	\$0.00	\$0
	Energy (June - Sept.)	-	kWh	\$0.05028	\$0
	Energy (Oct. - May)	-	kWh	\$0.05050	\$0
	Demand per kW (June - Sept.)	-	kW	\$5.87	\$0
	Demand per kW (Oct. - May)	-	kW	\$2.48	\$0
					\$9,543,753

**10.04 General Service - Time-of-Use (Commercial TOU)**

**NEW RATE TO SOUTH DAKOTA**

Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge:	Bills	\$12.00	\$0
Energy (June-Sept.) Declared-Peak	kWh	\$0.21584	\$0
Energy (June-Sept.) Intermediate	kWh	\$0.07316	\$0
Energy (June-Sept.) Off-Peak	kWh	\$0.04334	\$0
Energy (Oct. - May) Declared-Peak	kWh	\$0.14289	\$0
Energy (Oct. - May) Intermediate	kWh	\$0.07414	\$0
Energy (Oct. - May) Off-Peak	kWh	\$0.04486	\$0
Demand (June-Sept.) Declared-Peak	kW	\$0.00	\$0
Demand (June-Sept.) Intermediate	kW	\$2.55	\$0
Demand (June-Sept.) Off-Peak	kW	\$0.27	\$0
Demand (Oct. - May) Declared-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Intermediate	kW	\$2.95	\$0
Demand (Oct. - May) Off-Peak	kW	\$0.11	\$0
			\$0

**10.05 Large General Service Time-of-Day**

**NEW RATE TO SOUTH DAKOTA**

	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Secondary	Customer Charge:	Bills	\$60.00	
	Facilities Charge:	kW	\$0.30	
	Energy (June-Sept.) Peak	kWh	\$0.07971	
	Energy (June-Sept.) Shoulder	kWh	\$0.06110	
	Energy (June-Sept.) Off-Peak	kWh	\$0.03639	
	Energy (Oct. - May) Peak	kWh	\$0.07153	
	Energy (Oct. - May) Shoulder	kWh	\$0.05818	
	Energy (Oct. - May) Off-Peak	kWh	\$0.04107	
	Demand per kW (June-Sept.) Peak	kW	\$5.84	
	Demand per kW (June-Sept.) Shoulder	kW	\$1.61	
	Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
	Demand per kW (Oct. - May) Peak	kW	\$2.26	
	Demand per kW (Oct. - May) Shoulder	kW	\$0.53	
Demand per kW (Oct. - May) Off-Peak	kW	\$0.00		
Primary	Customer Charge:	Bills	\$60.00	
	Facilities Charge:	kW	\$0.15	
	Energy (June-Sept.) Peak	kWh	\$0.07937	
	Energy (June-Sept.) Shoulder	kWh	\$0.06085	
	Energy (June-Sept.) Off-Peak	kWh	\$0.03627	
	Energy (Oct. - May) Peak	kWh	\$0.07118	
	Energy (Oct. - May) Shoulder	kWh	\$0.05791	
	Energy (Oct. - May) Off-Peak	kWh	\$0.04089	
	Demand per kW (June-Sept.) Peak	kW	\$5.80	
	Demand per kW (June-Sept.) Shoulder	kW	\$1.60	
	Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
	Demand per kW (Oct. - May) Peak	kW	\$2.25	
	Demand per kW (Oct. - May) Shoulder	kW	\$0.53	
Demand per kW (Oct. - May) Off-Peak	kW	\$0.00		
Transmission	Customer Charge:	Bills	\$60.00	
	Facilities Charge:	kW	\$0.00	
	Energy (June-Sept.) Peak	kWh	\$0.07726	
	Energy (June-Sept.) Shoulder	kWh	\$0.05933	
	Energy (June-Sept.) Off-Peak	kWh	\$0.03555	
	Energy (Oct. - May) Peak	kWh	\$0.06908	
	Energy (Oct. - May) Shoulder	kWh	\$0.05626	
Energy (Oct. - May) Off-Peak	kWh	\$0.03980		

**10.05 Large General Service Time-of-Day**

Demand per kW (June-Sept.) Peak	kW	\$4.93	
Demand per kW (June-Sept.) Shoulder	kW	\$1.08	
Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
Demand per kW (Oct. - May) Peak	kW	\$2.04	
Demand per kW (Oct. - May) Shoulder	kW	\$0.46	
Demand per kW (Oct. - May) Off-Peak	kW	\$0.00	
			<hr/>
			\$0.00



**14.02 Real Time Pricing**

**NEW RATE TO SOUTH DAKOTA**

	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Secondary	Administrative Charge	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	kWh		\$0
	Consumption Change Below CBL (RTP)	kWh		\$0
Primary	Administrative Charge	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	kWh		\$0
	Consumption Change Below CBL (RTP)	kWh		\$0
Transmission	Administrative Charge	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	kWh		\$0
	Consumption Change Below CBL (RTP)	kWh		\$0

**14.03 Large General Service Rider**

**NEW RATE TO SOUTH DAKOTA**

	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Secondary	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	0.07971	\$0
	FREP (June-Sept.) Shoulder	kWh	0.06110	\$0
	FREP (June-Sept.) Off-Peak	kWh	0.03639	\$0
	FREP (Oct. - May) Peak	kWh	0.07153	\$0
	FREP (Oct. - May) Shoulder	kWh	0.05818	\$0
	FREP (Oct. - May) Off-Peak	kWh	0.04107	\$0
Primary	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	0.07937	\$0
	FREP (June-Sept.) Shoulder	kWh	0.06085	\$0
	FREP (June-Sept.) Off-Peak	kWh	0.03627	\$0
	FREP (Oct. - May) Peak	kWh	0.07118	\$0
	FREP (Oct. - May) Shoulder	kWh	0.05791	\$0
	FREP (Oct. - May) Off-Peak	kWh	0.04089	\$0
Transmission	Administrative Charge	Bills	\$199.00	\$0
	Fixed Rate Energy Pricing (June-Sept.) Peak	kWh	0.07726	\$0
	FREP (June-Sept.) Shoulder	kWh	0.05933	\$0
	FREP (June-Sept.) Off-Peak	kWh	0.03555	\$0
	FREP (Oct. - May) Peak	kWh	0.06908	\$0
	FREP (Oct. - May) Shoulder	kWh	0.05626	\$0
	FREP (Oct. - May) Off-Peak	kWh	0.03980	\$0

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**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**Large General Service Off-Peak Rider**

**CANCELED**

	Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Secondary	Energy over 360 per kW	kWh	\$0.02498	\$0
	Excess kWh	kWh	\$0.03415	\$0
	First 100 kW of demand	kW	\$7.05	\$0
	Excess kW of demand	kW	\$5.15	\$0
Primary	Energy over 360 per kW	kWh	\$0.02449	\$0
	Excess kWh	kWh	\$0.03362	\$0
	First 100 kW of demand	kW	\$6.75	\$0
	Excess kW of demand	kW	\$4.85	\$0
				\$0

**11.02 Irrigation Service**

	Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Option 1	Load Charge:	2,903 HP	\$0.45	\$1,306
	Energy Charge:	324,909 kWh	\$0.03822	\$12,418
	18% Return of Distribution Facilities			\$2,284
	Unbilled kWh	(1,052)		-\$68
	Cost of Energy Adjustment	323,857		\$4,557
Option 2	Off-Peak Energy	30,287 kWh	\$0.02891	\$876
	Intermediate Peak Energy	11,650 kWh	\$0.06227	\$725
	On-Peak Energy	697 kWh	\$0.08785	\$61
	18% Return of Distribution Facilities			\$720
	Unbilled kWh	-138		-\$9
	Cost of Energy Adjustment	42,496		\$1,035
				<u>\$23,906</u>

	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Option 1	Customer Charge:	57 Bills	\$1.00	\$57
	Energy Charge (June-Sept.)	239,573 kWh	\$0.07096	\$17,000
	Energy Charge (Oct.- May)	84,284 kWh	\$0.05294	\$4,462
	18% Return of Distribution Facilities			\$2,284
Option 2	Customer Charge:	48 Bills	\$5.00	\$240
	Energy (June-Sept.) Declared Peak	3,663 kWh	\$0.20266	\$742
	Energy (June-Sept.) Intermediate	26,115 kWh	\$0.07631	\$1,993
	Energy (June-Sept.) Off-Peak	12,705 kWh	\$0.03706	\$471
	Energy (Oct. - May) Declared	- kWh	\$0.12285	\$0
	Energy (Oct. - May) Intermediate	9 kWh	\$0.07168	\$1
	Energy (Oct. - May) Off-Peak	4 kWh	\$0.03794	\$0
	18% Return of Distribution Facilities			\$720
				<u>\$27,970</u>

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
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**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**11.03 Outdoor Lighting Energy Only**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge:	61	Bills	\$1.40	\$85
Energy	75,149	kWh	\$0.06177	\$4,642
Non-Metered	946	kW	\$21.10	\$19,962
Non-Metered (Sign)	196	kW	\$17.50	\$3,431
Unbilled kWh	2,120			<u>-\$1,683</u>
				\$26,438

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	61	Bills	\$2.00	\$122
Energy	77,269	kWh	\$0.06760	\$5,223
Non-Metered	946	kW	\$23.10	\$21,851
Non-Metered (Sign)	196	kW	\$23.10	<u>\$4,528</u>
				\$31,725

**11.04 Outdoor Lighting Dusk to Dawn**

**STREET AND AREA LIGHTING**

Rate Code	TYPE	QTY	Present Rate		Proposed Rate	
			Rate	Amount	Rate	Amount
741	MV-6	12,953	\$6.30	\$81,605	\$7.56	\$97,926
741	MV-6PT	163	\$9.05	\$1,478	\$10.86	\$1,774
741	MV-11	-	\$11.40		\$13.68	\$0
741	MV-21	72	\$15.10	\$1,087	\$18.12	\$1,305
741	MV-35	-	\$22.20		\$26.64	\$0
741	MV-55	-	\$28.40		\$34.08	\$0
741	MA-8	-	\$7.14		\$8.57	\$0
741	MA-14	-	\$13.59		\$16.31	\$0
741	MA-20	-	\$15.57		\$18.68	\$0
741	MA-36	-	\$15.40		\$18.48	\$0
741	MA-110	-	\$32.98		\$39.58	\$0
741	HPS-9	29,385	\$6.90	\$202,755	\$8.28	\$243,306
741	HPS-9PT	245	\$8.37	\$2,054	\$10.04	\$2,464
741	HPS-14	-	\$10.60		\$12.72	\$0
741	HPS-14PT	2,109	\$10.76	\$22,691	\$12.91	\$27,229
741	HPS-19	84	\$12.20	\$1,025	\$14.64	\$1,230
741	HPS-23	2,397	\$13.90	\$33,324	\$16.68	\$39,988
741	HPS-44	2,175	\$17.20	\$37,409	\$20.64	\$44,890
741	UMV6	12	\$8.10	\$97	\$9.72	\$117
741	UHPS9	-	\$8.70		\$10.44	\$0
741	UHPS19	-	\$14.00		\$16.80	\$0
741	UHPS23	-	\$15.70		\$18.84	\$0
				<u>\$383,524</u>		<u>\$460,229</u>

**FLOOD LIGHTING**

Rate Code	TYPE	QTY	Present Rate		Proposed Rate	
			Rate	Amount	Rate	Amount
743	400MVF	478	\$15.65	\$7,479	\$18.78	\$8,974
743	400MAF	1,677	\$16.70	\$28,010	\$20.04	\$33,612
743	400HPSF	2,166	\$17.10	\$37,039	\$20.52	\$44,446
743	1000MVF	353	\$27.50	\$9,700	\$33.00	\$11,640
743	1000MAF	4	\$28.90	\$110	\$34.68	\$132
				<u>\$82,338</u>		<u>\$98,805</u>

**11.04 Outdoor Lighting Dusk to Dawn**

**CLOSED NON-STANDARD LIGHTING FACILITIES**

Rate Code	TYPE	QTY	Present Rate		Proposed Rate	
			Rate	Amount	Rate	Amount
0741	HPS9CIP	3668		\$23,108		\$27,730
0741	MV6SM	11		\$119		\$143
0741	MH110	192		\$6,332		\$7,599
0741	MH36	24		\$370		\$444
0741	SIGN	36		\$380		\$456
0741	CABLETV	60		\$1,080		\$1,296
0741	EGYONLY	42		\$80		\$96
0741	INCAND	112		\$289		\$347
0741	PHBOOTH	12		\$85		\$102
0743	U4CHPSF	36		\$680		\$816
0743	HPS44	12		\$206		\$248
0743	HPS9	12		\$51		\$61
				<u>\$32,781</u>		<u>\$39,337</u>

Total: Present \$498,642 Proposed \$596,550

**Otter Corporation d/b/a OTTER TAIL POWER COMPANY**  
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**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**11.05 Municipal Pumping**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Monthly Minimum	292	Bills	\$3.60	\$1,053
Energy first 2500 kWh	971,730	kWh	\$0.06232	\$60,558
Next 1500 kWh	241,515	kWh	\$0.04584	\$11,071
Excess kWh	2,604,383	kWh	\$0.03646	\$94,956
Unbilled kWh	26,158	kWh		-\$687
Cost of Energy Adjustment	3,843,786	kWh		\$45,507
				<u>\$212,458</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Secondary Customer Charge	1,389	Bills	\$4.00	\$5,556
Facilities Charge:	1,389	Bills	\$4.00	\$5,556
All kWh (June - Sept.)	1,230,322	kWh	\$0.06599	\$81,194
All kWh (Oct. - May)	2,613,464	kWh	\$0.06020	\$157,334
Primary Customer Charge	-	Bills	\$4.00	\$0
Facilities Charge:	-	Bills	\$2.68	\$0
All kWh (June - Sept.)	-	kWh	\$0.06570	\$0
All kWh (Oct. - May)	-	kWh	\$0.05991	\$0
				<u>\$249,640</u>



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**COMPARISON OF OPERATING REVENUES**  
**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**11.06 Civil Defense - Fire Sirens**

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Load Charge:	1,182 HP	\$0.60	<u>\$709</u>
			\$709

Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge	228 Bills	\$1.00	\$228
Load Charge:	1,182 HP	\$0.51184	<u>\$605</u>
			\$833

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**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**14.01 Water Heating - Controlled Service**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge	30,586	Bills	\$1.60	\$48,938
TailWinds Revenue	1,200	kWh	\$0.01600	\$19
All kWh	6,671,992	kWh	\$0.03485	\$232,519
Unbilled kWh	(9,440)	kWh		-\$1,164
Cost of Energy Adjustment	6,661,352	kWh		\$79,223
				<u>\$359,535</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	30,586	Bills	\$1.00	\$30,586
Facilities Charge	30,586	Bills	\$1.00	\$30,586
TailWinds Revenue	1,200	kWh	\$0.01300	\$16
All kWh (June - Sept.)	2,019,054	kWh	\$0.06362	\$128,462
All kWh (Oct. - May)	4,643,498	kWh	\$0.06214	\$288,531
				<u>\$478,181</u>

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**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**14.04 Controlled Service - Interruptible Load Rider CT Metered**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
>= 80 kW Facilities Charge:	476	Bills	\$5.00	\$2,380
< 80 kW Facilities Charge:	32	Bills	\$1.75	\$56
>= 80 kW Energy (Nov. - April)	5,982,076	kWh	\$0.02400	\$143,570
>= 80 kW Energy (May - Oct.)	2,030,913	kWh	\$0.02400	\$48,742
< 80 kW Energy First 5,000 kWhs (Nov. - April)	157,835	kWh	\$0.03300	\$5,209
< 80 kW Energy Excess kWhs (Nov. - April)	137,110	kWh	\$0.03000	\$4,113
< 80 kW Energy First 1,500 kWhs (May - October)	72,453	kWh	\$0.03150	\$2,282
< 80 kW Energy Excess kWhs (May - October)	111,188	kWh	\$0.02850	\$3,169
Penalty kWh	-	kWh		
Unbilled kWh	(230,700)	kWh		-907.33
Cost of Energy Adjustment	NA			\$0
				<u>\$208,613</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	508.00	Bills	\$4.00	\$2,032
Facilities Charge:	39,116	kW	\$0.08	\$3,055
All kWh (June - Sept.)	1,242,506	kWh	\$0.03863	\$47,995
All kWh (Oct. - May)	7,018,369	kWh	\$0.03714	\$260,646
Penalty kWh (June - Sept.)	-	kWh	\$0.42614	\$0
Penalty kWh (Oct. - May)	-	kWh	\$0.15769	\$0
				<u>\$313,728</u>

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**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**14.06 Controlled Service - Interruptible Load Rider CT-Metered Option B**

**NEW RATE TO SOUTH DAKOTA**

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Facilities Charge:	-	Bills	\$0
Energy	-	kWh	\$0
			\$0
Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge:	-	Bills	\$5.00
Facilities Charge:	-	kW	\$0.08
All kWh (June - Sept.)	-	kWh	\$0.04132
All kWh (Oct. - May)	-	kWh	\$0.03973
All kW (June - Sept.) During Control Period	-	kWh	\$7.28
All kW (Oct. - May) During Control Period	-	kWh	\$2.94
			\$0

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**UNDER PRESENT AND PROPOSED RATES BY RATE SCHEDULE**

**14.05 Controlled Service - Interruptible Load Rider (Less than 80 kW)**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
>= 80 kW Facilities Charge:	171	Bills	\$5.00	\$855
< 80 kW Facilities Charge:	8,939	Bills	\$1.75	\$15,643
>= 80 kW Energy (Nov. - April)	192,259	kWh	\$0.02400	\$4,614
>= 80 kW Energy (May - Oct.)	10,578	kWh	\$0.02400	\$254
< 80 kW Energy First 5,000 kWhs (Nov. - April)	6,261,964	kWh	\$0.03300	\$206,645
< 80 kW Energy Excess kWhs (Nov. - April)	2,089,637	kWh	\$0.03000	\$62,689
< 80 kW Energy First 1,500 kWhs (May - October)	1,820,500	kWh	\$0.03150	\$57,346
< 80 kW Energy Excess kWhs (May - October)	422,634	kWh	\$0.02850	\$12,045
Penalty kWh	-	kWh		\$0
Unbilled kWh	(293,350)	kWh		-\$1,154
Cost of Energy Adjustment	NA			\$0
				\$358,937

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	9,110.00	Bills	\$2.00	\$18,220
Facilities Charge:	9,110	Bills	\$5.00	\$45,550
TailWinds Revenue		kWh	\$0.01300	\$0
All kWh (June - Sept.)	1,297,868	kWh	\$0.04470	\$58,011
All kWh (Oct. - May)	9,206,354	kWh	\$0.04215	\$388,062
Penalty kWh (June - Sept.)	-	kWh	\$0.42265	\$0
Penalty kWh (Oct. - May)	-	kWh	\$0.16375	\$0
				\$509,843

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**14.12 Controlled Service - Bulk Interruptible**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge 18%	12	Bills	\$1,000	\$12,000
All kWh	9,573,600	kWh	\$0.03957	\$378,816
Unbilled kWh	(260,097)	kWh		-\$1,023
Cost of Energy Adjustment	NA			\$0
				<u>\$389,793</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Facilities Charge	12	Bills	\$1,000	\$12,000
All kWh	9,313,503	kWh		\$408,976
				<u>\$420,976</u>

**11.01 Standby Service**

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Facilities Charge	0 Bills	\$22.00	\$0
Secondary Demand kW	0 kW	\$7.64	\$0
Primary Demand kW	0 kW	\$6.95	\$0
Transmission Demand kW	0 kW	\$5.46	\$0
Temperature - Time of Day Summer (On Peak)	0 kWh	\$0.02250	\$0
Temperature - Time of Day Summer (Off Peak)	0 kWh	\$0.01640	\$0
Temperature - Time of Day Winter (On Peak)	0 kWh	\$0.02250	\$0
Temperature - Time of Day Winter (Off Peak)	0 kWh	\$0.01920	\$0
			<u>\$0</u>

Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
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**Option A Firm**

Secondary	Customer Charge per Month	0 Bills	199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.30	\$0
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.85069	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09697	\$0
	Metered Demand per day per kVA On-Peak Backup Sum.	0 kW	\$0.49076	\$0
	Metered Demand per day per kVA On-Peak Backup Wint.	0 kW	\$0.32187	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07971	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.06110	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03639	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.07153	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05818	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04107	\$0
Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.11	\$0
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.84590	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09634	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.48683	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.31978	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07937	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.06085	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03627	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.07118	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05791	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04089	\$0

**11.01 Standby Service**

Transmission	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Reservation Charge per kW of Contracted Backup Sum.	0 kW	\$0.81704	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09254	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.35865	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.28694	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.07726	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.05933	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03555	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.06908	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05626	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.03980	\$0
				<u>\$0</u>

**Option B Non-Firm**

Secondary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.30	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.06110	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03639	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05818	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04107	\$0

Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.11	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.07937	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.06085	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05791	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04089	\$0

Transmission	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	



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**11.01 Standby Service**

Energy (June-Sept.) On-Peak	0 kWh	NA	
Energy (June-Sept.) Shoulder	0 kWh	\$0.05933	\$0
Energy (June-Sept.) Off-Peak	0 kWh	\$0.03555	\$0
Energy (Oct. - May) On-Peak	0 kWh	NA	
Energy (Oct. - May) Shoulder	0 kWh	\$0.05626	\$0
Energy (Oct. - May) Off-Peak	0 kWh	\$0.03980	\$0
			<u>\$0</u>

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**14.06 Controlled Service - Deferred Load Rider**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	1,656	Bills	\$1.75	\$2,898
Energy All kWh	3,729,497	kWh	\$0.03369	\$125,647
Penalty kWh	-	kWh	\$0.11500	\$0
Unbilled kWh	5,511	kWh		-\$474
Cost of Energy Adjustment	3,735,008			\$40,457
				<u>\$168,527</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	1,656	Bills	\$3.00	\$4,968
Facilities Charge:	1,656	Bills	\$4.00	\$6,624
All kWh (June - Sept.)	561,869	kWh	\$0.04932	\$27,709
All kWh (Oct. - May)	3,173,139	kWh	\$0.04786	\$151,854
Penalty kWh (June - Sept.)	-	kWh	\$0.38956	\$0
Penalty kWh (Oct. - May)	-	kWh	\$0.15758	\$0
				<u>\$191,155</u>

**14.07 Fixed Time of Delivery Rider**

	Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
< 100 kW	Facilities Charge:	287	Bills	\$4.00	\$1,148
	Energy Charge:	854,595	kWh	\$0.02900	\$24,783
> 100 kW	Facilities Charge:	163	Bills	\$8.75	\$1,426
	Energy Charge:	440,850	kWh	\$0.02500	\$11,021
Primary	Facilities Charge:	-	Bills	\$83.00	\$0
	Energy Charge:	-	kWh	\$0.02150	\$0
	Cost of Energy Adjustment	N/A			\$0
					\$38,379

	Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Self Contained	Customer Charge:	316	Bills	\$1.00	\$316
	Facilities Charge:	316	Bills	\$3.00	\$948
	Energy Charge (June-Sept.)	9,560	kWh	\$0.02970	\$284
	Energy Charge (Oct.- May)	718,382	kWh	\$0.03145	\$22,591
	Penalty kWh (June - Sept.)	-	kWh	\$0.12174	\$0
	Penalty kWh (Oct. - May)	-	kWh	\$0.10283	\$0
CT-Metered	Customer Charge:	134	Bills	\$1.50	\$201
	Facilities Charge:	134	Bills	\$19.00	\$2,546
	Energy Charge (June-Sept.)	8,147	kWh	\$0.02970	\$242
	Energy Charge (Oct.- May)	559,356	kWh	\$0.03145	\$17,590
	Penalty kWh (June - Sept.)	-	kWh	\$0.12174	\$0
	Penalty kWh (Oct. - May)	-	kWh	\$0.10283	\$0
Primary	Customer Charge:	-	Bills	\$3.00	\$0
	Facilities Charge:	-	Bills	\$9.00	\$0
	Energy Charge (June-Sept.)	-	kWh	\$0.02959	\$0
	Energy Charge (Oct.- May)	-	kWh	\$0.03132	\$0
	Penalty kWh (June - Sept.)	-	kWh	\$0.12163	\$0
	Penalty kWh (Oct. - May)	-	kWh	\$0.10270	\$0
					\$44,718.00

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**12.01 Small Power Producer Rider**

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Metering Charge:	0.00	Bills	\$1.40	\$0.00
Payment per a kWh	0.00	kWh	\$0.01670	\$0.00
				<u>\$0.00</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Metering Charge:	0.00	Bills	\$1.40	\$0.00
Payment per a kWh	0.00	kWh	\$0.01670	\$0.00
				<u>\$0.00</u>