



Black Hills Power, Inc.  
 Rapid City, South Dakota  
 Billing Codes 21 and 30

**SOUTH DAKOTA ELECTRIC RATE BOOK**

**GENERAL SERVICE - LARGE**  
**RATE NO. GL-14 (T)**  
**Page 1 of 3**

Section No. 3  
 Tenth Revised Sheet No. 11  
 Replaces Ninth Revised Sheet No. 11

**GENERAL SERVICE - LARGE**

**AVAILABLE**

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

**APPLICABLE**

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

**NET MONTHLY BILL**

Rate

Capacity Charge – On-Peak

\$970.00 for the first 125 kVA or less of Billing Capacity  
 \$ 6.20 for each additional kVA of Billing Capacity

(I)  
 |

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

4.72¢ per kWh for the first 50,000 kWh  
 4.61¢ per kWh for the next 450,000 kWh  
 4.25¢ per kWh for each additional kWh

(I)  
 |

Minimum

The Capacity Charge but not less than \$2.00 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**GENERAL SERVICE - LARGE**  
**RATE NO. GL-14 (T)**  
**Page 2 of 3**

Section No. 3  
Tenth Revised Sheet No. 12  
Replaces Ninth Revised Sheet No. 12

**GENERAL SERVICE - LARGE**

**BILLING CAPACITY**

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

**SUBSTATION OWNERSHIP DISCOUNT**

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available 69 kV distribution facilities or primary distribution voltage (2,400 volts (C) to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.25 per kVA of Billing Capacity for 69 kV distribution facilities and \$0.15 per kVA of Billing Capacity for primary (C) distribution service.



Black Hills Power, Inc.  
 Rapid City, South Dakota  
 Billing Codes 21 and 30

**SOUTH DAKOTA ELECTRIC RATE BOOK**

**GENERAL SERVICE - LARGE**  
**RATE NO. GL-14 (T)**  
**Page 3 of 3**

Section No. 3  
 Tenth Revised Sheet No. 13  
 Replaces Ninth Revised Sheet No. 13

**GENERAL SERVICE - LARGE**

**ENERGY COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

(N)  
|

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(T)  
|

**CONTRACT PERIOD**

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

**TERMS AND CONDITIONS**

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

**TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**TABLE OF CONTENTS**

Page 3 of 4

Section No. 1  
Twelfth Revised Sheet No. 3  
Replaces Eleventh Sheet No. 3

**TABLE OF CONTENTS**  
*(continued)*

**SECTION 3B COGENERATION RATE SCHEDULES**

Third	Revised Sheet	4	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Third	Revised Sheet	5	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Third	Revised Sheet	6	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Third	Revised Sheet	7	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Third	Revised Sheet	8	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Third	Revised Sheet	9	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Rider
Third	Revised Sheet	10	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Rider

**SECTION 3C ADJUSTMENT TARIFFS**

Original	Sheet	1	Conditional Energy Cost Adjustment
Original	Sheet	2	Conditional Energy Cost Adjustment
Original	Sheet	3	Conditional Energy Cost Adjustment
Original	Sheet	4	Conditional Energy Cost Adjustment
Original	Sheet	5	Transmission Cost Adjustment
Original	Sheet	6	Transmission Cost Adjustment
Original	Sheet	7	Transmission Cost Adjustment
Original	Sheet	8	Steam Plant Fuel Cost Adjustment
Original	Sheet	9	Steam Plant Fuel Cost Adjustment
Original	Sheet	10	Steam Plant Fuel Cost Adjustment

**SECTION 4 CONTRACTS WITH DEVIATIONS**

Ninth	Revised Sheet	1	Reserved
First	Revised Sheet	2	Business Development Service
First	Revised Sheet	3	Business Development Service
First	Revised Sheet	4	Business Development Service
Fifth	Revised Sheet	5	Summary List of Contracts with Deviations
Fourth	Revised Sheet	6	Summary List of Contracts with Deviations

(C)



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

---

**BUSINESS DEVELOPMENT SERVICE**  
**RATE NO. BDS-2 (T)**  
**Page 1 of 3**

Section No. 4  
First Revised Sheet No. 2  
Replaces Original Sheet No. 2

---

### BUSINESS DEVELOPMENT SERVICE

#### AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

#### APPLICABLE

To customers requiring an appropriate response to non-standard unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the participating customer, the non-participating customers, and the Company.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

#### ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to acquire its electric service for new or existing load from a source other than the Company absent service under this rate by showing:
  - a. The customer demonstrates a competitive alternative, energy source or business locations, to the Company's standard tariff rates; and
  - b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material; and



## SOUTH DAKOTA ELECTRIC RATE BOOK

---

**BUSINESS DEVELOPMENT SERVICE**  
**RATE NO. BDS-2 (T)**  
**Page 2 of 3**

Section No. 4  
First Revised Sheet No. 3  
Replaces Original Sheet No. 3

---

### BUSINESS DEVELOPMENT SERVICE

#### ELIGIBILITY (continued)

- c. The alternative is demonstrated to be technologically feasible and legally permissible; and
- d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, the agreement and full support for it shall be forwarded to the Commission for their file of contracts with deviations as authorized by this rate schedule.

#### CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

- 1. The initial service term shall not be less than three years; and
- 2. No service term shall exceed 7 years without the inclusion of language providing for renegotiation by the Company.
- 3. The minimum written notice of cancellation by either party shall be nine months; and
- 4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement; and
- 5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contact; and
- 6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's On-Peak KVA; and
- 7. Minimum contract demand is 250 KVA; and
- 8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
- 9. Identification of the rate schedule that customer would have received service under in lieu of BDS.



**SOUTH DAKOTA ELECTRIC RATE BOOK**

**BUSINESS DEVELOPMENT SERVICE**  
**RATE NO. BDS-2 (T)**  
**Page 3 of 3**

Section No. 4  
First Revised Sheet No. 4  
Replaces Original Sheet No. 4

**BUSINESS DEVELOPMENT SERVICE**

**RATE**

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

**CONFIDENTIALITY**

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

**ENERGY COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment, the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

(N)



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

---

Section No. 4  
Fifth Revised Sheet No. 5  
Replaces Fourth Revised Sheet No. 5

---

### SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

#### **Contract #16651**

South Dakota Science and Technology Authority (SDS&TA) Electric Power Service Agreement. The agreement is effective upon Commission approval and has an initial term of five years. This contract replaces the Electric Power Service Contract #12951, which was assumed by SDS&TA in July 2006, and was a Contract with Deviations dated 01/01/2000.

#### **Contract #10431**

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continued thereafter until cancelled by the one year written notice of either party.

#### **Contract #10432**

City of Rapid City Large Demand Curtailable Service Agreement. The agreement was effective June 1, 1993 and has a term of three years and continues thereafter until cancelled by the one year written notice of either party.

#### **Contract #12964**

United States Air Force Electric Power Service Agreement for the military family housing and related facilities located in the Dakota Ridge Subdivision in Rapid City. The agreement was effective January 29, 2000 and has a term of ten years.

#### **Contract 11155**

Pennington County Energy Storage Service Contract. The agreement was effective June 1, 1995 and has a term of three years and continues thereafter until cancelled by the one year written notice of either party.

(C)

---

Date Filed: July 23, 2007

By: Don Martinez  
Manager of Tariff Administration  
and Rate Design

Effective Date: For service on  
and after xxxx xx, 2007